ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ

Eastern Power Distribution Company Of Andhra Pradesh Limited

(A Govt. Of A.P.Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

Aggregate Revenue Requirement and Tariff proposal for the Retail Supply Business for FY 2026-27



30th November 2025

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT VIDYUT NIYANTRANA BHAVAN, ADJACENT TO 220/132/33/11 KV AP CARBIDES SUB STATION, DINNEDEVARAPADU ROAD, KURNOOL - 518 002.

FILING NO._____/2025

CASE NO. _____/2025

In the matter of:

Filing of the ARR application in respect of Retail Supply Business and proposed Tariffs for the FY2026-27 under multi-year tariff principles in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005" by the Eastern Power Distribution Company of Andhra Pradesh Limited ('APEPDCL' or 'the Company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

... Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE APPLICATION ACCOMPANYING FILING AS PER TERMS AND CONDITIONS OF TARIFF FOR WHEELING AND RETAIL SALE OF ELECTRICITY

I, Sri L. Mahendranadh, son of Sri L. Venkateswaralu, aged about 55 years, working for gain at the Eastern Power Distribution Company of Andhra Pradesh Limited do solemnly affirm and say as follows:

1 I am the Chief General Manager/ RA&PP of APEPDCL, the Licensee that has, vide the Honourable Commission's approval in proceedings no. APERC/Secy/Engg/No.6, dt.31.3.2000, been granted the distribution and retail supply functions that APTransco was authorised to conduct or carry out under the Act and the license, with respect to the business of distribution and retail supply of electricity in the Eastern distribution zone in Andhra Pradesh. On December 27, 2000, the Honourable Commission has awarded a Distribution and Retail Supply License No. 12/2000 to APEPDCL, to be effective from April 1, 2001. I am competent and duly authorised by APEPDCL to affirm, swear, execute and file this affidavit in the present proceedings.

2 As such, I submit that I have been duly authorised by the Board of Directors of APEPDCL to submit the application, as per Terms and Conditions of Tariff for Wheeling and Retail Sale of Electricity (Regulation 4 of 2005) of APEPDCL for the FY 2026-27.

3 I submit that I have read and understood the contents of the appended application of APEPDCL. The facts stated in the application are true to the best of my knowledge, which are derived from the official records made available and certain facts stated are based on information and advice which, I believe to be true and correct.

I submit that for the reasons, and facts stated in the appended application this Applicant pray that the Honourable Commission may be pleased to

a. Take the accompanying ARR, Tariff Proposal along with Cross Subsidy Surcharge Applications of APEPDCL on record and treat it as complete;
b. Grant suitable opportunity to APEPDCL within a reasonable time frame to file additional material information that may be subsequently available;
c. Consider and approve APEPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;
d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

Chief General Manager
RA & PP :: APEPDCL
Visakhapatnam
DEPONENT

VERIFICATION:

I, the above named Deponent solemnly affirm at Visakhapatnam on this 30th day of November'2025 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Chief General Manager
RA & PP :: APEPDCL
Visakhapatnam
DEPONENT

Solemnly affirmed and signed before me.

COMPANY SECRETARY
Eastern Power Distribution
Company of Andhra Pradesh Limited
Visakhapatnam

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

AT ITS OFFICE AT VIDYUT NIYANTRANA BHAVAN, ADJACENT TO 220/132/33/11 KV AP CARBIDES SUB STATION, DINNEDEVARAPADU ROAD, KURNOOL - 518 002.

FILING NO._____/2025

CASE NO. _____/2025

In the matter of:

Filing of the ARR application in respect of Retail Supply Business and proposed Tariffs for the FY2026-27 under multi-year tariff principles in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005 by the Eastern Power Distribution Company of Andhra Pradesh Limited ('APEPDCL' or 'the Company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

EASTERNPOWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

… Applicant

The Applicant respectfully submits as under:

1 This filing is made by the **EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)** under Section 61 of the Electricity Act 2003 for determination of the Aggregate Revenue Requirement for the Retail Supply Business for the year FY 2026-27.

2 The licensee has adopted the following methodology to arrive at the ARR for retail supply business.

- **Distribution Cost:** The licensee has considered Distribution cost for FY 2026-27 of Rs.3985.00Crs. based on the actual distribution cost for FY2024-25 Rs. 2767.50 Crs.
- **Transmission Cost:** The licensee has considered transmission charges for FY 2026-27 as approved in MYT for 5th control period (FY 2024-25 to FY 2028-29) of Rs. 1458.68 Crs
- **SLDC Cost:** The licensee has considered SLDC cost for FY2026-27 as Rs. 48.40Crs. Based on the approved SLDC MYT Order for FY 2024-25 to FY 2028-29
- **PGCIL and ULDC Costs**: The estimated PGCIL and ULDC Costs for FY 2026-27 is Rs.656.10 Crores and 1.85 Crores respectively.
- **Distribution losses:** The licensee has considered the losses for FY 2026-27 based on the approved Resource Plan, the voltage wise losses are LT:3.40%, 11KV:3.37% & 33 KV:2.72%.
- **Transmission &PGCIL Losses:** The Licensee has considered 3.65 % as Transmission loss for FY 2026-27 including PGCIL losses.

3 Filing of Retail Supply ARR for FY 2026-27

As per Regulation No. 4 of 2005, the licensee is required to file the Aggregate Revenue Requirement (ARR) for Retail Supply Business and Tariff proposal for the entire control period i.e., for the period from FY 2024-25 to FY 2028-29. However, the licensee is filing ARR Tariff petitions relating to Retail Supply Business on Annual basis duly obtaining Approvals from the Honourable Commission till FY 2025-26. Now Licensee is filing the ARR & Proposed Tariffs for Third year of 5th control period i.e. FY 2026-27 duly taking approval from the Hon'ble APERC vide Proceedings No. 10/T-109/2025, D.No.1060 Date: 13.10.2025.

4 Performance Analysis of APEPDCL for the previous year FY 2024-25 and current year FY2025-26

Performance Analysis: A brief analysis of the licensee business for FY 2024-25 and FY2025-26 as follows:

- **Sale of Energy and Distribution Loss for FY 2024-25 & FY 2025-26.**

Particulars	FY 2024-25					
	As per DISCOM Filings		APERC Order		Actuals	
	MU	%	MU	%	MU	%
I)Total Metered Sales	**27,423.95**	**86.30%**	**27,356.33**	**87.41%**	**24,082.33**	**85.07%**
a)EHT sales	9,196.65	28.94%	9,117.66	29.13%	6,824.24	24.11%
b)HT sales	5,643.86	17.76%	5,787.99	18.49%	5,358.19	18.93%
c)LT Metered sales	12,583.44	39.60%	12,450.68	39.78%	11,899.90	42.04%
II) LT Agricultural Sales	**2,430.12**	**7.65%**	**2,187.57**	**6.99%**	**2,561.72**	**9.05%**
III)Total Sales	**29,854.07**	**93.95%**	**29,543.90**	**94.40%**	**26,644.05**	**94.12%**
IV)ADD: Distribution Losses						
Distribution Losses (Incl. EHT sales)	**1,922.02**	6.05%	**1,752.81**	5.60%	**1,663.36**	5.88%
V)DISCOM Power purchase						
a) Discom Input(Excl. EHT sales)	**22,579.44**		**22,179.05**		**21,483.17**	
b)Discom input(Incl. EHT sales) and excluding Transmission losses	**31,776.09**	100%	**31,296.71**	100%	**28,307.41**	100%

Particulars	FY 2025-26					
	As per DISCOM Filings		APERC Order		Revised Estimates	
	MU	%	MU	%	MU	%
I)Total Metered Sales	**27,767.04**	**86.75%**	**27,546.90**	**86.72%**	**24,089.76**	**84.63%**
a) EHT sales	8,806.72	27.51%	8,806.72	27.72%	6,267.30	22.02%
b) HT sales	5,652.24	17.66%	5,652.24	17.79%	5,617.85	19.74%
c) LT Metered sales	13,308.08	41.58%	13,087.94	41.20%	12,204.61	42.88%
II) LT Agricultural Sales	2,391.90	**7.47%**	2,391.90	**7.53%**	2,702.16	**9.49%**
III) Total Sales	**30,158.94**	**94.23%**	**29,938.80**	**94.25%**	**26,791.92**	**94.13%**
IV) ADD: Distribution Losses						
Distribution Losses (Incl. EHT sales)	1,848.25	5.77%	1,825.88	5.75%	1,671.54	5.87%
V) DISCOM Power purchase						
a) Discom Input(Excl. EHT sales)	**23,200.46**		**22,957.96**		**22,196.17**	
b) Discom input(Incl. EHT sales) and excluding Transmission losses	**32,007.18**	100%	**31,764.68**	100%	**28,463.47**	100%

- **Revenue**

  The table below shows a comparison of the revenue from various consumer categories as approved in the Tariff Order and as billed (FY 2024-25) and expected to be billed (FY 2025-26) by APEPDCL.

Category Wise Revenue: (Figures shown in Rs Crores)

Category	2024-25 (Rs. Crs.)		2025-26(Rs. Crs.)	
	APERC Target	2023-24 (Actual) as per Form-7	APERC Target	2024-25 (Revised Estimate)
Category -LT	**7044.00**	**6839.52**	**7209.79**	**7023.69**
I(A): Domestic- LT	3749.00	3704.22	3820.38	3705.45
II: Commercial and others- LT	1518.00	1531.63	1620.83	1599.49
III: Industry- LT	408.00	375.56	439.04	400.23
IV: Institutional- LT	368.00	380.87	394.67	406.29
V: Agriculture & Related- LT	1001.00	847.23	934.87	912.22
Category - HT	**10817.00**	**9310.13**	**10345.07**	**9236.04**
I(B): Townships, Colonies, Gated Communities and Villas - HT	28.00	30.46	34.96	33.05
II: Commercial and others- HT	1141.00	1108.12	1186.47	1191.75
III: Industry- HT	8512.00	7066.11	7848.27	6802.77
IV: Institutional- HT	1072.00	988.85	1047.45	1056.77
V :Agriculture & Related - HT	64.00	116.60	227.92	151.69
Total (LT+HT)	**17861.00**	**16149.65**	**17554.86**	**16259.72**

5 ARR Items for Retail Supply Business:

ARR Items for Retail Supply Business for FY 2024-25 as shown below:

Particulars (Rs. Crs)	APERC (2024-25)	Actuals (2024-25)	Variation
Transmission Cost	1578.69	1133.80	-444.89
SLDC Cost	43.51	34.29	-9.22
Net Distribution Cost - Transferred to RSB	1690.51	1776.96	86.45
PGCIL Expenses	576.69	595.02	18.33
ULDC Charges	1.46	2.88	1.42
Network and SLDC Cost	**3890.86**	**3542.94**	**-347.92**
Power Purchase / Procurement Cost	15250.12	15311.73	61.61
Interest on Consumer Security Deposits	202.86	177.95	-24.91
Supply Margin in Retail Supply Business	15.39	13.80	-1.59
Other Costs	90.24	32.93	-57.31
Additional Interest on pension bonds of APGENCO order	533.73	609.27	75.54
Supply Cost	**16822.06**	**16714.07**	**-107.99**
Aggregate Revenue Requirement	**20712.92**	**20257.01**	**-455.91**
Gross ARR	**20712.92**	**20257.01**	**-455.91**
Income from Tariffs	17428.76	15635.36	-1793.40
Non-Tariff Income (NTI)	432.56	630.58	198.02
Revenue from CSS	89.71	143.39	61.66
DBT of various consumers as per Govt. Gos	0.00	0.00	0.00
AP transco provisional true-down for 4th CP	0.00	0.00	0.00
Distribution Business provisional true-up/down for 4th CP	0.00	0.00	0.00
Revenue subsidies and Grants	2779.07	2929.95	150.88
Total Revenue	**20712.92**	**19251.71**	**-1461.21**
Revenue Gap	**0**	**1005.30**	**1005.30**

FY 2025-26:

The provisional of power purchase cost for FY 2025-26 is as given below on account of power purchase cost variations.

FY 2025-26			
Particulars	**Approved**	**Present Estimate**	**Diff**
Power Purchase Cost / Procurement Cost Rs. Crs	15519.42	14558.97	-960.45

The station wise power purchase cost for FY 2025-26 is as per Retail Supply Format No.1.4 PP Cost.

As per clause 4(A) of regulation 2 of 2023, the FPPCA arrived at as per the formula shall be recovered from or refunded to the consumers by the distribution licensee, as the case may be, on a monthly basis automatically not exceeding 40 paise per unit.

Fuel & Power Purchase Cost Adjustment (FPPCA) Charges for FY 2025-26 up to September as shown below:

Month	FPPCA Charges (Rs. Per Unit)	Actual Total Sales (MU)	FPPCA Amount in (Rs. Crs)	FPPCA levied @ 40 Ps (Rs. Crs)
April	0.4809	2380.99	114.50	95.24
May	0.4967	2305.09	114.49	92.20
June	0.5066	2175.96	110.23	87.04
July	0.4450	2324.73	103.45	92.99
Aug	0.4052	2264.79	91.77	90.59
Sept	0.4295	2196.92	94.36	87.88
Total for H1		**13648.48**	**628.81**	**545.94**

6 ARR Projections for FY 2026-27

Sales Estimates for FY 2026-27

1. **The Monthly Linear Trend** method is a time series model of sales forecasting which assumes that the underlying factors, which drive the demand for electricity, are expected to follow the same monthly /annual trend as in the past and hence the forecast for electricity is also based on the assumption that the past trend in consumption of electricity will continue in the future. The strength of this method, when used with balanced judgment, lies in its ability to reflect recent changes and therefore is probably best suited for a short-term projection as used for the ARR/ Tariff filing.
2. However, the trend-based approach has to be corrected for judgment on the characteristics of the specific consumer groups/ categories. For example, while this method may provide a better estimate of consumption by the domestic and commercial, Industrial & Institutional categories of consumers, it may vary for the Agriculture / Lift Irrigation category because of the high dependence of demand on the end-use. In any case , the forecasts arrived by using the trend method need to be modified in order to account for the impact of any other considerations like increasing commercialization or any developments in certain areas and the load reliefs issued in the past etc.,
3. Sales forecast is carried out based on actuals for the period from FY 2017-18 to FY 2025-26 H1. The forecast is carried out based on time series data from Oct'25 to Mar'27.

The total sales forecast for key categories is as follows:

Category	Revised Estimate FY 2025-26 (MU)	FY 2026-27 (MU) Projections
LT Supply	**14,906.77**	**15,585.77**
I(A): Domestic- LT	7,626.65	7,934.63
II: Commercial and others- LT	1,529.91	1,593.76
III: Industry- LT	455.83	468.16
IV: Institutional- LT	513.03	542.55
V: Agriculture & Related- LT	4,781.35	5,046.68
Agriculture other than Aquaculture	2,710.59	2,819.01
Aquaculture and animal husbandry	2,070.76	2,227.67
HT Supply	**11885.15**	**12390.12**
I(B): Townships, Colonies, Gated Communities and Villas - HT	42.91	46.70
II: Commercial and others- HT	1,096.35	1,176.18
III: Industry- HT	9,260.76	9,555.42
Industry other than Energy Intensive Industries	6,914.04	7,159.29
Energy Intensive Industries	2,346.72	2,396.13
IV: Institutional- HT	1,269.58	1,358.78
Railway Traction	1,092.32	1,166.02
V :Agriculture & Related - HT	215.54	253.04
Total	**26,791.92**	**27,975.89**

Sales Growth from FY 2024-25 to 2025-26 & 2024-25 to 2026-27					
Category	Total Growth	Growth from 2023-24 to 2024-25		Total Growth	
	2024-25/ 2023-24	H1 25-26/ H1 24-25 Actuals	H2 25-26 (Revised Estimate) / H2 24-25 Actuals	2025-26/ 2024-25	2026-27/ 2025-26
LT Supply	**1.30%**	**2.07%**	**4.15%**	**3.08%**	**4.55%**
I(A): Domestic- LT	3.38%	-1.08%	4.13%	1.14%	4.04%
II: Commercial and others- LT	4.15%	5.11%	3.09%	4.16%	4.17%
III: Industry- LT	-5.48%	3.22%	1.56%	2.33%	2.70%
IV: Institutional- LT	0.86%	4.78%	6.16%	5.48%	5.75%
V: Agriculture & Related- LT	-2.11%	7.54%	4.50%	5.78%	5.55%
Agriculture	-3.50%	7.69%	4.00%	5.47%	4.00%
Aquaculture and animal husbandry	-0.23%	7.36%	5.23%	6.19%	7.58%
HT Supply	**-6.79%**	**-5.58%**	**1.02%**	**-2.44%**	**4.25%**
I(B): Townships, Colonies, Gated Communities and Villas - HT	8.30%	11.33%	5.28%	8.65%	8.84%
II: Commercial and others- HT	0.35%	6.50%	5.92%	6.22%	7.28%
III: Industry- HT	-7.69%	-9.26%	-0.41%	-5.08%	3.18%
Industry other than Energy Intensive Industries	-1.60%	0.66%	3.34%	1.96%	3.55%
Energy Intensive Industries	-19.10%	-30.06%	-9.81%	-21.12%	2.11%
IV: Institutional- HT	5.73%	7.02%	6.94%	6.98%	7.03%
Institutional excl.Railway Traction- HT	2.78%	7.72%	9.81%	8.70%	8.75%
Railway Traction- HT	6.22%	6.90%	6.52%	6.71%	6.75%
V :Agriculture & Related - HT	-46.61%	47.18%	8.12%	28.46%	17.40%
Lift Irrigation- HT	-50.52%	55.00%	7.95%	32.59%	18.97%
Agriculture excluding lift irrigation- HT	2.43%	-1.99%	9.11%	3.52%	5.22%
Total	**-2.57%**	**-1.46%**	**2.73%**	**0.55%**	**4.42%**

Number of hours of Supply to LT Agricultural Consumers in FY 2026-27

The licensee is extending 9 hours of power supply to agricultural consumers from 15.02.2019 as per orders of the Government of Andhra Pradesh vide G.O.Ms.No.17, dt.15-02-2019.

Revenue estimate at Current Tariffs for APEPDCL in FY 2026-27

Revenue projected at Current Tariff incl. NTI, Cross Subsidy Surcharge & grid support charges is Rs. 17277.86

Revenue from key categories at current tariff for FY 2026-27 is shown below

Category	Revised Estimate FY 2025-26 (Crs)	FY 2026-27 (Crs) Projections
LT Supply	**6744.71**	**7077.22**
I(A): Domestic- LT	3531.12	3668.37
II: Commercial and others- LT	1564.52	1632.91
III: Industry- LT	389.81	414.89
IV: Institutional- LT	394.56	420.30
V: Agriculture & Related- LT	864.70	940.75
HT Supply	**8965.03**	**9473.76**
I(B): Townships, Colonies, Gated Communities and Villas - HT	32.07	34.78
II: Commercial and others- HT	1167.17	1255.11
III: Industry- HT	6591.28	6890.44
IV: Institutional- HT	1027.75	1119.89
V :Agriculture & Related - HT	146.76	173.55
Total Revenue	**15709.74**	**16550.98**
Revenue from Cross Subsidy Surcharge & Grid support charges	151.99	159.59
Non Tariff Income	549.98	567.29
Total Revenue including Non Tariff Income & Cross Subsidy Surcharge	**16411.71**	**17277.86**

7 Power Purchase Requirement and Cost Estimate for the State of Andhra Pradesh and for APEPDCL for FY 2026-27

a) The three APDISCOMs viz. APCPDCL, APEPDCL & APSPDCL carry out the power procurement activity in a combined manner to leverage the economies of scale and optimize the procurement costs

b) The share of capacities among the APDISCOMS in common PPAs as per GO Ms No 13, dt 6th April 2020, of GoAP are as shown in the table below:

Sl. No.	Name of Discom	Allocated Share in %
1	APSPDCL	40.44%
2	APEPDCL	36.22%
3	APCPDCL	23.34%
4	Total	100.00%

c) The above ratios prevailed till the end of financial year FY 2022-23 and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs with due D<>D settlement mechanism to take care of DISCOM drawal/requirement variations with respect to the allocated generation.

d) As per Regulation No. 2 of 2023 of APERC, *the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee.* This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2023-24.

e) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out in the name of APCPDCL.

Summary of Power Purchase Cost - APEPDCL
Power Purchase Cost for FY2025-26

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)		Fixed Cost (Rs./Unit)	Variable Cost (Rs./Unit)	Incentive Cost (Rs./Unit)	Other Cost (Rs./Unit)	Total Cost (Rs./Unit)
Genco-Thermal Total	7322.72	1107.25	3061.65	0.00	0.00	4168.91		1.51	4.18	0.00	0.00	5.69
Genco Hydel Total	1556.11	240.74	0.00	0.00	0.00	240.74		1.55	0.00	0.00	0.00	1.55
Joint Sector-TOTAL	4099.95	727.11	1580.63	0.00	0.00	2307.74		1.77	3.86	0.00	0.00	5.63
CGS TOTAL	4655.64	622.76	1661.95	0.00	8.54	2293.25		1.34	3.57	0.00	0.02	4.93
IPP TOTAL	5526.13	911.47	1605.55	0.77	78.87	2596.66		1.65	2.91	0.00	0.14	4.70
NCE TOTAL	6066.37	2.52	2651.34	0.00	3.58	2658.24		0.00	4.37	0.00	0.01	4.38
SHORTTERM & Swapping TOTAL	219.71	0.00	293.43	0.00	0.00	293.43		0.00	13.36	0.00	0.00	13.36
TOTAL	**29446.62**	**3611.85**	**10854.54**	**0.77**	**91.00**	**14558.97**		1.23	**3.69**	**0.00**	**0.03**	**4.94**

Power Purchase Cost for FY2026-27

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)		Fixed Cost (Rs./Unit)	Variable Cost (Rs./Unit)	Incentive Cost (Rs./Unit)	Other Cost (Rs./Unit)	Total Cost (Rs./Unit)
Genco-Thermal Total	6413.32	1126.00	2612.11	0.00	0.00	3738.11		1.76	4.07	0.00	0.00	5.83
Genco Hydel Total	1206.33	247.06	0.00	0.00	0.00	247.06		2.05	0.00	0.00	0.00	2.05
Joint Sector-TOTAL	4041.05	490.45	1576.01	0.00	0.00	2066.46		1.21	3.90	0.00	0.00	5.11
CGS TOTAL	5620.94	629.72	1866.43	0.00	0.00	2496.15		1.12	3.32	0.00	0.00	4.44
IPP TOTAL	5777.65	935.71	1709.28	0.00	0.00	2645.00		1.62	2.96	0.00	0.00	4.58
NCE TOTAL	7863.67	7.59	3057.79	0.00	0.00	3065.38		0.01	3.89	0.00	0.00	3.90
SHORTTERM & Swapping TOTAL	17.67	0.00	8.12	0.00	0.00	8.12		0.00	4.60	0.00	0.00	4.60
TOTAL	**30940.62**	**3436.54**	**10829.75**	**0.00**	**0.00**	**14266.28**		**1.11**	**3.50**	**0.00**	**0.00**	**4.61**

8 Average Revenue Realized vs Average CoS break up for APEPDCL in FY 2026-27

- Average Revenue Realized (ARR) for FY 2026-27 through Proposed tariffs (Full Cost Recovery) is Rs.7.77/kWh
- Average Cost of Supply (CoS) for APEPDCL - Rs.7.77/kWh
- Average CoS break-up (per unit of Sales) for APEPDCL is as follows:-

Average Cost of Supply (Rs/Unit)			
ARR Parameters	**FY 25-26 Approved (Rs./Unit)**	**FY 25-26 Estimated (Rs./Unit)**	**FY 26-27 Projected (Rs./Unit)**
Power Purchase cost	4.75	4.94	4.61
T&D Loss Cost	0.43	0.49	0.49
Network cost	1.50	1.64	1.76
Other Cost	0.84	0.92	0.91
Cost of Service	**7.53**	**8.00**	**7.77**

- **The estimated revenue gap for the licensee for FY 2026-27 is as follows:**

Sl. No.	Particulars	FY 2026-27
A	Total Revennue at Current Tariffs including CSS & Grid support charges (Rs.Crs)	17277.86
B	Aggregate Revenue Requirement(Rs. Crs.)	21730.59
A-B	Revenue Gap at Current Tariffs (Rs. Crs)	-4452.73
D	Revenue impact through proposed tariff (Rs.Crs)	4452.73
E	Revenue through full cost recovery tariff (Rs.Crs)	0.00
F=C+D+E	Net Deficit / Surplus (Rs. Crs)	0.00

9 Retail Supply Tariff Proposals for FY 2026-27:

It is hereby affirmed that there will be no tariff increase for any consumer category or sub-category within the State. The licensees propose to maintain the existing five principal categories for both LT and HT power supply, as authorised by the Commission in the retail supply tariff order for FY 2025-26, for the upcoming financial year FY 2026-27. The terms and conditions for FY 2026-27 remain unchanged, except for select modifications as directed by the Hon'ble Commission in the RSTO for FY 2025-26, certain tariff rationalisation measures, and minor interventions that do not impact revenue. These are detailed in two sections: (A) Compliance with directions of the Hon'ble APERC, and (B) Tariff rationalisation and new proposals.

Section: A

Compliance of directions of Hon'ble APERC on Tariff issues is presented as below.

1. **Cost reflective Tariffs.**

The Hon'ble APERC, through communications dated 13th August and 20th June 2025, has advised the Government of Andhra Pradesh (GoAP) to implement cost-reflective tariffs. APERC has requested that GoAP instruct the DISCOMs to submit ARR and tariff petitions for the upcoming year in accordance with the Commission's statutory advice. This guidance follows directions issued by the Hon'ble Supreme Court of India in WP(C) 104 of 2024, BSES Rajadhani Ltd & ANR vs Union of India & Ors, dated 6 August 2025. The Supreme Court emphasized several significant observations regarding the functions of the Electricity Regulatory Commission, including the directive that: "As a first principle, tariff shall be cost-reflective."

Additionally, the Commission has provided a model tariff schedule designed to keep electricity tariffs for consumers within the range of 80-120% of Average Cost of Supply (ACOS). It was further indicated that certain categories may be maintained at a minimum of 50 percent of ACOS, as directed by GoAP. Moreover, it has been proposed that GoAP may consider implementing a Direct Beneficiary Transfer (DBT) for eligible consumers or granting revenue subsidies to APDISCOMS under Section 65 of the Electricity Act 2003, if so desired, analogous to the existing provision of free power supply for farmers.

In this regard the following points are submitted for kind consideration of the Hon'ble Commission.

a) APDISCOMs in compliance to the GO Rt No. 161 dated 15.11.2021 have been presenting the proposed full cost recovery energy tariffs as part of their retail supply tariff filings. Historically, the difference between the approved Full Cost recovery tariff and the reference tariff schedule is being bridged by the Govt. of AP to the full extent to the DISCOMs as per the recommended subsidy quantum by the Hon'ble Commission to different category of consumers under section 65 of the Act.

b) The DISCOMs have reviewed the model tariff schedule attached to their advisory letter to the Government of Andhra Pradesh (GoAP). As indicated in each year's relevant retail supply tariff order, the Government of AP commits to providing subsidies to various categories of consumers. Subsidised electricity is extended to the free agriculture supply category, allied activities, and certain lower tariff slabs within the domestic sector. The DISCOMs recognise that if tariffs for small and marginal farmers, underprivileged, and socioeconomically disadvantaged consumers were set to reflect the average cost of supply, these groups would experience a significant tariff increase. Nevertheless, the GoAP remains dedicated to granting subsidies to these consumers, as recommended by the Hon'ble Commission under Section 65.

c) The percentage tariff gap of different consumers on a broader category level is presented below for kind perusal of the Hon'ble Commission.

Category	Avg. Revenue- Rs/Unit	Avg. Cost of Supply (ACoS) - Rs/Unit	% Gap w.r.t ACoS
Domestic	4.87	7.77	**-37.38%**
Commercial	10.65	7.77	**37.09%**
Industry	7.51	7.77	**-3.30%**
LBs & Institutions	8.33	7.77	**7.16%**
Agriculture & Lift Irrigation	2.21	7.77	**-71.58%**
Total	6.12	7.77	**-21.25%**

d) The overall deviation is within 21.25% which is made good by the State Govt through tariff subsidy under section 65. Further it is to submit that never in the history of regulatory regime in electricity sector in this State, the Hon'ble Commission left any uncovered regulatory gap / Regulatory asset, and for such an act of prudence, the DISCOMs are ever thankful to this Commission.

e) Category wise / slab wise Full cost reflective tariff and proposed tariff in subsidised categories in the APEPDCL area is herewith submitted for perusal please.

Category / Slab	**Full Cost Reflective Tariff- Rs/Unit**	**Proposed/ Reference Tariff -Rs/Unit**	**Expected GoAP Subsidy Rs/Unit**
Domestic – LT-I			
0-30	5.00	1.90	3.10
31-75	5.17	3.00	2.17
76-125	5.51	4.50	1.01
126-225	7.15	6.00	1.15

Category / Slab	Full Cost Reflective Tariff- Rs/Unit	Proposed/ Reference Tariff -Rs/Unit	Expected GoAP Subsidy Rs/Unit
226-400	8.75	8.75	0.00
Above 400	9.75	9.75	0.00
LT-V Agriculture (A)			0.00
Corporate farmers	7.75	3.50	4.25
Non-Corporate farmers	7.99	0.00	7.99
Salt farming units up to 15 HP	7.73	2.50	5.23
Sugarcane crushing	7.55	0.00	7.55
Rural Horticulture Nurseries	6.63	0.00	6.63
Floriculture in Green House	6.58	4.50	2.08
B-Aquaculture and Animal Husbandry	7.49	3.85	3.64
D-Agro Based Cottage Industries up to 10 HP	7.09	3.75	3.34
E-Government / Private Lift Irrigation Schemes	6.40	6.40	0.00

f) Further it is to submit that the DISCOMs are taking measures for rationalisation of tariffs wherever possible.

g) In view of the aforesaid explanation, the Hon'ble Commission is requested to consider this direction as complied.

2. **Aligning Time of the Day (ToD) Timings to the draft GEOA Amendment Regulation and Agriculture / evening peak timings.**

It is important to highlight that, under the current Retail Supply tariff schedule, morning Time of Day (ToD) hours are set between 6:00 A.M. and 10:00 A.M. However, recent observations reveal a crucial shift in the energy landscape. Solar power generation only begins to rise notably after 8:00 A.M., which means that the demand-supply gap and shortages start to ease at that time. More critically, agricultural loads—which become significant as early as 4:00 A.M.—are causing the AP Grid to experience acute shortages during these pre-solar hours, precisely when solar power is not yet available. As a result, market prices remain elevated during both the pre-solar and immediate post-solar periods. These factors strongly suggest that a realignment of ToD hours is not just warranted but essential for optimizing grid stability, supporting agricultural productivity, and achieving cost efficiency for all stakeholders.

Table 1:Proposed changes to the ToD classifications

Time of the Day (ToD) Classification	Existing Timings	No. of Hours in a Day	Proposed Timings	No. of Hours
Peak	06:00 to 10:00 & 18:00 to 22:00	8	05:00 to 9:00 & 19:00 to 23:00	8
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	9:00 to 17:00	8
Normal	15:00 to 18:00 & 22:00 to 24:00	5	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8

Note: There is no change in the ToD tariff rates & applicable seasonality.

There is no change in the ToD rates and timings applicable to HT Industry & Commercial consumers with effect from ensuring FY2026-27 are presented below:

HT ToD Existing & Proposed Table:

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	06:00 to 10:00 & 18:00 to 22:00	8	**Rs 1.50/Unit Extra** - High Grid Demand period - Feb-May & Sep Oct. **Rs 1.0/Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00	8	**Rs 1.50/Unit Extra** -High Grid Demand period - Feb-May & Sep-Oct. **Rs 1.0/Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 19:00 to 23:00
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	**Rs 0.75/Unit Less** in all months	Normal Tariff	9:00 to 17:00	8	**Rs 0.75/Unit Less** in all months	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to 24:00	5	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8	Normal Tariff	Normal Tariff

3. **Unified HT Industrial Tariff with Voltage wise Rebate.**

In the RSTO for FY 2025-26, the Hon'ble Commission indicated that DISCOMs may submit proposals regarding a Unified HT Industrial Tariff with Voltage Wise Rebate in their FY 2026-27 filings. In response, DISCOMs have conducted an analysis of voltage-wise consumption and applicable tariffs. The current tariffs, as per the retail supply tariff schedule for the HT Industry - General category with voltage-based variations using the 11kV tariff as the "Base," are presented below.

Voltage Wise HT Industry General Tariffs

Voltage Wise HT Industry General Tariffs	Demand Charges (Rs/KVA/Month)	Energy Charges (Rs/KVAH)	Percentage rebate when compared to 11kV Energy Charge
220kV	475	5.35	**-15.08%**
132kV		5.40	**-14.29%**
33kV		5.85	**-7.14%**
11kV		6.30	**0.00%**

Since there is no revision in the proposed tariff for any category, and considering the financial status of DISCOMs as well as the need to maintain revenue neutrality within the HT Industry - General category, DISCOMs are ready to implement percentage-based rebates on energy charges according to voltage levels, using the 11kV tariff as the reference point, while leaving demand charges unchanged. The Hon'ble Commission is respectfully requested to make a considered decision regarding this proposal.

Section B:

The proposed tariff rationalisation measures and new proposal in accordance with the direction of the GoAP are presented below.

1. **Dispense the Category –II D –Green Power in LT & HT**

- Currently, a separate sub-category, II-D, is designated for Green Power, featuring a tariff of Rs 12.25 per unit and no fixed charges. This category is available as an option for consumers who wish to voluntarily procure power from non-conventional energy sources and demonstrate their support for environmental initiatives.
- It is important to bring to the attention of the Hon'ble Commission that, in addition to the Green Energy Tariff outlined above in the retail tariff schedule, consumers can also procure green energy through another provision. Individual consumers across all categories are permitted to purchase Green Power by paying a tariff premium of Rs 0.75 per unit. Those opting for Green Power must pay this premium above their regular tariff to obtain Green Consumer status. This arrangement enables the procurement of renewable energy from DISCOMs by obligated entities and others without necessitating a change in category. Distribution licensees are required to issue Green Star certificates to entities or consumers purchasing power under the premium Green tariff, based on their consumption.
- Given that consumers already have the opportunity to qualify as Green Consumers by paying the Rs 0.75 per unit premium, it is proposed to eliminate the current "Green Power Tariff" sub-category from both LT and HT retail supply tariff schedules, as part of the tariff rationalization process. Existing consumers under this category would be reallocated according to their intended usage as defined in the tariff schedule.

2. **Tariff rationalization – keeping maximum Energy Charges in any category in the retail tariff schedule to a level below Rs 10.0/Unit.**

- In accordance with the current tariff schedule, an Energy Charge of Rs 12.25 per unit is applicable for start-up power, function halls, and advertisement hoardings. As part of the ongoing tariff rationalization, it is proposed to eliminate the higher tariff rate of Rs 12.25 per unit, which exceeds 50% of the Average Cost of Service (ACoS). To further facilitate rationalization, a reduction of energy charges to Rs 9.95 per unit is proposed, accompanied by a nominal fixed charge of Rs 200 per kW per month for advertisement hoardings and function halls. This revised energy charge will also apply to the higher slab within the LT-II commercial category, which currently has a tariff of Rs 10.15 per unit.

3. **Applicability of ToD Tariffs to LT Commercial & Industrial Consumers**

In strict adherence to the Retail Supply Tariff Order (RSTO) for FY 2025-26 as stipulated by the Hon'ble Commission, Time of Day (ToD) tariffs are being implemented for LT Commercial and Industrial consumers. However, in the course of executing these directives, several practical challenges have surfaced, particularly concerning the limitations of the existing metering infrastructure at the LT level. These meters lack the capability to accurately capture time-slot-wise consumption on a daily basis, which is a fundamental requirement for precise billing under the ToD regime.

It is imperative to underscore that the intention behind introducing the ToD tariff is not to generate additional revenue for the Utility. Rather, this initiative should be understood as a strategic cost optimization measure from the Utility's perspective. It is a well-acknowledged fact that power purchase costs escalate considerably during peak load hours, as prices discovered in the markets are higher during these periods. To ensure uninterrupted, high-quality power supply to consumers, DISCOMs are occasionally compelled to procure power from short-term sources, including transactions on power exchanges, even at ceiling prices

fixed by the Central Electricity Regulatory Commission (CERC)—Rs 10.00 per unit in the normal market and up to Rs 20.00 per unit in the high-price segment.

The core objective of the ToD tariff is to achieve a real-time balance between demand and supply and to optimize power procurement costs. By incentivizing the shift of consumption from peak to off-peak hours, the ToD mechanism encourages industries and commercial establishments to modify their usage patterns. It is noteworthy that the impact of ToD tariffs on usage behaviour is more pronounced in the industrial sector, given its greater flexibility in adjusting loads according to time-of-day variations. In contrast, the commercial sector exhibits a relatively lower propensity for such variation.

Furthermore, it is respectfully submitted for the kind consideration of the Hon'ble APERC that the Ministry of Power (MoP) has promulgated the Electricity (Rights of Consumers) Rules, 2023, vide notification dated 06/14/2023. These rules mandate the application of ToD tariffs to all consumers with a maximum demand exceeding 10 kilowatts—excluding agricultural consumers—effective immediately upon installation of Smart Meters. Consequently, the minimum threshold for ToD billing is unequivocally established at 10 kW.

In view of the above, the Hon'ble Commission is respectfully requested to consider these circumstances and offer guidance that will ensure the smooth and effective implementation of ToD tariffs. Such direction will further help in fulfilment of dual objectives of enhancing operational efficiency and achieving cost optimization for the Utility, while safeguarding consumer interests.

a) ToD tariffs shall be made available to consumers upon the replacement of existing meters with SMART Meters.
b) To encourage industrial consumption within the MSME sector, particularly for micro-level units under LT supply, the ToD incentive will be applicable exclusively to LT Industrial Consumers.
c) The ToD incentive does not apply to LT Commercial consumers.
d) LT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 10 KW/7.5 HP or higher.
e) HT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 37.5 KW/50 HP or higher.

Existing & Proposed ToD tariffs for LT Industrial & Commercial Consumers is submitted as below

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	18:00 to 22:00	4	**Rs 0.50/Unit extra** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit extra** for loads =>25KW/33.5HP	**Rs 0.50/Unit extra** for Loads of 10 KW to 20 KW **Rs 1.00/Unit extra** for Loads above 20 KW	19:00 to 23:00	4	**Rs 1.0/Unit extra** for loads => 10HP	**Rs 1.00/Unit extra** for Loads =>10KW
Off Peak	10:00 to 15:00	5	**Rs 0.50/Unit less** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit less** for loads => 25KW/33.5HP	**Rs 0.50/Unit less** for Loads of 10 KW to 20 KW **Rs 1.00/Unit less** for Loads above 20 KW	9:00 to 17:00	8	**Rs 1.0/Unit less** for loads => 10HP	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to next day 10:00	15	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 9:00	12	Normal Tariff	Normal Tariff

4. Creation of a separate sub-category in HT III(C) - Energy Intensive Industries for Solar PV module manufacturing industry allocated under PLI:

The GoAP vide the G.O.MS.No.66, Industries & Commerce (P&I) Department, Dated:15-09-2022, G.O.MS.No.43, Industries & Commerce (P&I) Department, Dated:25-03-2025. have extended certain special package of incentives for establishment of vertically Integrated Solar PV Manufacturing Plant and associated Captive Renewable Energy Plants.

Further vide the letter dated 29.11.2025, the Special Chief Secretary to Govt of AP, Energy Dept instructed the DISCOMs to take necessary action for implementation of the above incentives.

Accordingly, the APDISCOMs proposing creation of a separate sub-category under HT-III(C)(b), as submitted below.

Tariff Category – HT-III (c)-ii: Solar PV module manufacturing allocated under GOI-PLI scheme.

"This tariff applies to vertically integrated PV Solar modules manufacturing facilities allocated under PLI or such projects/industries that have been allocated power/tariff related incentives by GoAP under HT- III (C)(b)"

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	ToD Charges (Rs. /kVAh)
400/220 kV and below		4.00 for the first 7 years and Rs.4.50/unit for the next eight years	NIL

5. To implement Non-Telescopic Billing to the Consumers/Entities who are covered under Solar Rooftop and BESS Regulations.

It is proposed to include a condition in the retail tariff schedule stating that imported energy billed to any consumer or entity with Solar Rooftop installations or behind-the-meter Battery Energy Storage Systems (BESS), as per the applicable regulations issued by the Hon'ble APERC, under the Net Metering or Net Billing method, shall be charged at the relevant category tariff in Non-Telescopic mode.

Proposed Tariff Schedule FY 2026-27

Category	Group	Sub-Category	Fixed/ Demand Charges per month (Rs/HP/KW)	Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
LT Power Supply					
I - Domestic	A	0-30	10	1.90	5.00
I - Domestic	A	31-75	10	3.00	5.17
I - Domestic	A	76-125	10	4.50	5.51
I - Domestic	A	126-225	10	6.00	7.15
I - Domestic	A	226-400	10	8.75	8.75
I - Domestic	A	>400	10	9.75	9.75
II - Commercial	A (i)	0-50	75	5.40	5.40
II - Commercial	A (i)	51-100		7.65	7.65
II - Commercial	A (i)	101-300		9.05	9.05
II - Commercial	A (i)	301-500		9.60	9.60
II - Commercial	A (i)	Above 500 Units		9.95	9.95
II - Commercial	A (i)	Peak (19:00 Hrs - 23:00 Hrs.) => 10KW (ToD Premium)		+1.00	+1.00
II - Commercial	A (i)	Off Peak (09.00 Hrs to 17.00 Hrs) => 10KW (ToD Premium/Rebate)		0.00	0.00
II - Commercial	A (ii)	Advertising Hoardings	200	9.95	9.95
II - Commercial	A (iii)	Function halls / Auditoriums	200	9.95	9.95
II - Commercial	B	Startup Power	-	9.95	9.95
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70
III - Industry	A	Industry (General)	75	6.70	6.70
III - Industry	A	Peak (19-23Hrs.) => 10KW/13.4HP (ToD Premium)	75	+1.00	+1.00
III - Industry	A	Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (ToD Premium)	275	+1.00	+1.00
III - Industry	A	Off Peak (9-17Hrs.) => 10KW/13.4HP (ToD Premium/Rebate)	75	-1.00	-1.00
III - Industry	A	Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option) (ToD Premium/Rebate)	275	-1.00	-1.00
III - Industry	B	Seasonal Industries (Off-Season)	75	7.45	7.45
III - Industry	D	Cottage Industries upto 10 HP	20	3.75	3.75
IV - Institutional	A	Utilities	75	7.00	7.00
IV - Institutional	B	General Purpose	75	7.00	7.00
IV - Institutional	C (i)	Religious Places	30	3.85	3.85
IV - Institutional	C (ii)	Religious Places	30	5.00	5.00
V- Agriculture	A (i)	Corporate farmers	-	3.50	7.75
V- Agriculture	A (ii)	Non-Corporate farmers	-	-	7.99
V- Agriculture	A (iii)	Salt farming units upto 15 HP	-	2.50	7.73
V- Agriculture	A (iv)	Sugarcane crushing	-	-	7.55
V- Agriculture	A (v)	Rural Horticulture Nurseries	-	-	6.63
V- Agriculture	A (vi)	Floriculture in Green House	75	4.50	6.58
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	7.49
V- Agriculture	D	Agro based Cottage Industries upto 10HP	20	3.75	7.09
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	6.40	6.40

HT Power Supply											
Category	Group	Sub-Category	Fixed/ Demand Charges per month Rs/KVA	Existing Energy Charges (Rs./unit)				Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)			
				11 kV	33 kV	132 kV	220 kV	11 kV	33 kV	132 kV	220 kV
I - Domestic	B	Township, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II - Commercial	A (i)	Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial		Time of Day Tariffs Peak (19:00 Hrs - 23:00 Hrs.)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
II - Commercial		Time of Day Tariffs Off Peak (09:00 Hrs - 17:00 Hrs.)		7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial	A (iii)	Function halls / Auditoriums	200	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
II - Commercial	B	Startup Power	-	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
III - Industry	A	Industry (General)	475	-	-	-	-	-	-	-	-
III - Industry	A	Time of Day Tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)									
III - Industry	A	Peak (05-09) & (19-23)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
III - Industry	A	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry	A	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry	A	Time of Day Tariff (TOD) (Low Grid Demand) (Jun-Aug) & (Nov-Jan)									
III - Industry	A	Peak (05-09) & (19-23)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
III - Industry	A	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry	A	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry	A	Industrial Colonies	-	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
III - Industry	B	Seasonal Industries (Off-Season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
III - Industry	C	Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
III - Industry	C(ii)	Solar PV Module manufacturing allocated under GOI-PLI		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
IV - Institutional	A	Utilities	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
IV - Institutional	B	General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
IV - Institutional	C	Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
IV - Institutional	D	Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

10 Revenue Impact:

CATEGORY	LT			HT			TOTAL		
	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)
I- Domestic	3847.23	5260.77	1413.54	35.84	35.79	-0.04	3883.07	5296.56	1413.50
II- Commercial & Others	1668.84	1663.60	-5.24	1281.62	1269.55	-12.07	2950.46	2933.15	-17.31
III-Industrial	425.45	425.45	0.00	7105.84	7102.35	-3.49	7531.28	7527.79	-3.49
IV-Institutional	432.53	432.53	0.00	1150.52	1150.52	0.00	1583.05	1583.05	0.00
V-Agriculture & Related	991.16	4051.20	3060.04	179.26	179.26	0.00	1170.42	4230.46	3060.04
TOTAL	**7365.21**	**11833.54**	**4468.33**	**9753.06**	**9737.46**	**-15.60**	**17118.27**	**21571.00**	**4452.73**

Note : The revenue at proposed tariff arrived as per directions in G.O.Rt.No. 161 Dt:15-11-2021.

11 Cross Subsidy Surcharge:

The licensee has calculated the Cross Subsidy Surcharge based on the revised National Tariff Policy, 2016 (NTP-2016) issued on 28.01.16.

As per section 8.5 of NTP-2016, Cross Subsidy Surcharge formula is as below:

S= T – [C/ (1-L/100) + D+ R], w*here*

S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets

Above formula may not work for all distribution licensees, particularly for those having power deficit, the State Regulatory Commissions, while keeping overall objectives of the Electricity Act in view, may review and vary the same taking into consideration the different circumstances prevailing in the area of distribution licensee.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

The category-wise CSS computation for FY 2026-27 of APEPDCL is as follows:

Consumer Category			Average Realization (Excluding customer charges,Minimum charges,NTI) (Rs/Unit)	Per Unit weighted Average Cost of Power Purchase (Rs/Unit)	Transmission, distribution and Wheeling Charges (Rs/Unit)	Applicable Loss %	Carrying Cost of Regulatory Asset (Rs/Unit)	Cross Subsidy Surcharge (Rs./Unit)	20 % of Average Realization	CSS (Rs./Unit)
			T	C	D	L	R	S=T-(C/(1-L/100)+D+R)	A = 0.2*T	CSS= min (S,A)
HT SUPPLY										
HT Category at 11KV										
I	B	Townships ,Colonies,Gated Communities and Villas	7.48	4.61	1.96	9.43%	0.00	0.42	1.50	0.42
II	A (i)	Commercial	11.14	4.61	1.96	9.43%	0.00	4.08	2.23	2.23
II	A (iii	Function Halls/Auditoriums	12.25	4.61	1.96	9.43%	0.00	5.20	2.45	2.45
II	B	Startup Power	12.25	4.61	1.96	9.43%	0.00	5.20	2.45	2.45
II	C	Electric Vehicles / Charging Stations	6.70	4.61	1.96	9.43%	0.00	-	1.34	-
III	A	Industrial General	8.70	4.61	1.96	9.43%	0.00	1.65	1.74	1.65
III	B	Seasonal Industries	13.73	4.61	1.96	9.43%	0.00	6.67	2.75	2.75
IV	A	Utilities	9.59	4.61	1.96	9.43%	0.00	2.54	1.92	1.92
IV	B	General Purpose	11.30	4.61	1.96	9.43%	0.00	4.24	2.26	2.26
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	1.96	9.43%	0.00	0.097	1.43	0.097
HT Category at 33 kv										
I	B	Townships ,Colonies,Gated Communities and Villas	7.37	4.61	0.96	6.27%	0.00	1.49	1.47	1.47
II	A (i)	Commercial	10.71	4.61	0.96	6.27%	0.00	4.83	2.14	2.14
II	B	Startup Power	12.25	4.61	0.96	6.27%	0.00	6.37	2.45	2.45
III	A	Industrial General	7.46	4.61	0.96	6.27%	0.00	1.58	1.49	1.49
III	B	Seasonal Industries	10.75	4.61	0.96	6.27%	0.00	4.86	2.15	2.15
III	C	Energy Intesnisve Industries	6.16	4.61	0.96	6.27%	0.00	0.28	1.23	0.28
IV	A	Utilities	10.70	4.61	0.96	6.27%	0.00	4.82	2.14	2.14
IV	B	General Purpose	10.23	4.61	0.96	6.27%	0.00	4.35	2.05	2.05
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	0.96	6.27%	0.00	1.27	1.43	1.27
HT Category at 132KV										
II	A (i)	Commercial	10.05	4.61	0.49	3.65%	0.00	4.77	2.01	2.01
II	B	Startup Power	12.25	4.61	0.49	3.65%	0.00	6.97	2.45	2.45
III	A	Industrial General	7.30	4.61	0.49	3.65%	0.00	2.02	1.46	1.46
III	C	Energy Intesnisve Industries	5.83	4.61	0.49	3.65%	0.00	0.56	1.17	0.56
IV	D	Railway Traction	7.95	4.61	0.49	3.65%	0.00	2.67	1.59	1.59
HT Category at 220 KV										
II	A (i)	Commercial	8.35	4.61	0.49	3.65%	0.00	3.07	1.67	1.67
II	B	Startup Power	12.25	4.61	0.49	3.65%	0.00	6.97	2.45	2.45
III	A	Industrial General	6.94	4.61	0.49	3.65%	0.00	1.67	1.39	1.39
III	C	Energy Intesnisve Industries	7.99	4.61	0.49	3.65%	0.00	2.71	1.60	1.60
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	0.49	3.65%	0.00	1.87	1.43	1.43

i) Additional Surcharge:

The Licensee shall file the Additional Surcharge in supplementary filings.

Based on the information available, the Applicant has made sincere efforts to comply with the Regulation of the Honourable Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the Applicant shall file such additional information and consequently amend/ revise the application.

In the aforesaid facts and circumstances, the Applicant requests that this Honourable Commission may be pleased to:

a. Take the above ARR, Tariff Proposal along with Cross Subsidy Surcharge Applications of APEPDCL on record and treat it as complete;

b. Grant suitable opportunity to APEPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APEPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED
(APPLICANT)

Through

Chief General Manager
RA&PP:: APEPDCL

Place: Visakhapatnam
Dated:30.11.2025

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1 Introduction

1.1 Filings based on Multi-Year Tariff (MYT) Principles

The Andhra Pradesh Electricity Regulatory Commission framed the "Terms and Conditions for determination of Tariff for Wheeling and retail supply of electricity" Regulation 4 of 2005 lays down the principles for determination of Aggregate Revenue Requirement (ARR) for (a) Distribution Business and (b) Retail Supply Business of the licensees. The ARR so determined for each of the businesses will form the basis for fixation of charges for wheeling and for retail sale of electricity.

In the Regulation, the Commission has also laid down the procedures for filing under multi-year tariff principles. The multi-year period is defined as the Control Period and the first Control Period is defined as the three year period starting from financial year 2006-07 and continuing till the end of financial year 2008-09. The second control period was defined as five year period starting from FY2009-10to FY2013-14. The third control period was defined as the five year period starting from FY2014-15 to FY2018-19. The fourth control period was defined as the five year period starting from FY2019-20 to FY 2023-24. The current filing pertains to the Fifth Control Period (FY2024-25 to FY2028-29). The Commission has specified in regulation 1 of 2024, Fifth Amendment to the Andhra Pradesh Regulatory commission (Terms and Conditions for determination of Tariff for wheeling and Retail sales of Electricity) Regulation No 4 of 2005, clause 4 that the sub clause 6.2 of the principal Regulation shall be substituted with the following:
"The ARR fling for Distribution Business shall be for the entire control period. For the Retail Supply Business, the ARR filing shall be preferably for the entire control period, and on an annual basis if permitted by the Commission."

APDISCOMs have requested the Hon'ble APERC for permission to file ARR & Retail Supply Tariff on Annual basis for FY 2026-27, which is the 3rd Financial Year of the 5th Control Period in view of the significant uncertainties involved in projection of quantum of power to be purchased and sales forecast and the Hon'ble APERC has permitted the licensees to file on Annual basis vide Proceedings. No. 10/T-109/2025, D.No.1060 Date: 13.10.2025.

The current filing is being done following the principles laid down under Regulation for determination of the ARR for the retail supply business for the year FY 2026-27 which is the 3rd Financial Year of the 5th Control Period.

1.2 Filing Contents

The filing is structured in the following way:

- **Analysis of expected performance for current year for Retail Supply Business**
    - Operating Performance
    - Financial Performance
- **Expenditure Projections**
    - Power Purchase and Procurement Cost
    - Transmission Charges
    - PGCIL& ULDC Charges
    - SLDC Charges
    - Distribution Cost
    - Interest on Consumer Security Deposits
    - Other Costs
    - Additional interest on Pension bonds
    - Interest on working capital
    - Provision for bad debts
    - N-2 Year (FY2024-25): Uncontrollable Item-Pass Through
- **Revenue Projections**
    - Sales Forecast
    - Revenue from Current Tariffs
    - Non-tariff Income at Current Charges
    - Revenue from Cross Subsidy Surcharge & Grid Support Charges
    - Revenue at Current Tariffs and Charges
- **Revenue Gap**
    - Revenue Deficit / Surplus at Current Tariff and Charges
    - Proposed to handle the Deficit /Surplus
    - Government Subsidy Requirement
- **Other Filings**
    - Cross Subsidy Surcharge

The sales forecast is used to determine the revenue from tariff from retail sale of electricity for the third year of the fifth control period and the energy input required for meeting the demand. The power procurement plan is based on the availability of the generation sources during the ensuing year, the cost (fixed, variable and others) and the merit order dispatch of various sources to meet the demand expected during various months for FY2026-27.

2 Analysis of expected performance for Current Year 2025-26 for Retail Supply Business

2.1 Introduction

This chapter analyses the performance of the licensee during the Current Year as compared to the previous year & also with the Tariff Order 2025-26. Only the key operating and financial parameters have been considered for this analysis.

2.2 Operating Performance

2.2.1 Energy Balance :

Particulars	2024-25				2025-26		Revised Estimate for 2025-26	
	APERC Order		Actuals		APERC Order			
	MU	%	MU	%	MU	%	MU	%
1) Total Metered Sales	**27356.33**	**87.41%**	**24082.33**	**85.07%**	**27546.90**	**86.72%**	**24089.76**	**84.63%**
a) EHT sales	9117.66	29.13%	6824.24	24.11%	8806.72	27.72%	6267.30	22.02%
b) HT sales	5787.99	18.49%	5358.19	18.93%	5652.24	17.79%	5617.85	19.74%
c) LT Metered sales	12450.68	39.78%	11899.90	42.04%	13087.94	41.20%	12204.61	42.88%
II) LT Agricultural Sales	2187.57	6.99%	2561.72	9.05%	2391.90	7.53%	2702.16	9.49%
III) Total Sales	**29543.90**	**94.40%**	**26644.05**	**94.12%**	**29938.80**	**94.25%**	**26791.92**	94.13%
IV) ADD: Distribution Losses								
Distribution Losses (Incl EHT sales)	1752.81	5.60%	1663.36	5.88%	1825.88	5.75%	1671.54	5.87%
V) DISCOM Power purchase								
a) Discom Input (Excl EHT sales)	22179.05		21483.17		22957.96		22196.17	
b) Discom input (Incl EHT sales) and excluding Transmission losses	31296.71	100%	28307.41	100%	31764.68	100%	28463.47	100.00%

2.2.2 Distribution Loss:

Year	Loss Target as per APERC		Actual		No. of 11KV feeders Existing & Energy Audit done	Additional 33/11KV sub-stations charged
	Excl. EHT	Incl.EHT	Excl.EHT	Incl.EHT		
2022-23	7.05%	5.55%	8.34%	5.94%	4056	4
2023-24	7.99%	5.82%	8.44%	6.15%	4181	51
2024-25	7.90%	5.60%	7.74%	5.88%	4368	17
2025-26	7.95%	5.75%	7.53% (Revised estimation)	5.87% (Revised Estimation)	4555	8 (up to September-25)

The following loss reduction measures have been taken.

i) Reduction of both technical and commercial losses by vigorously conducting 11 KV feeder wise Energy audit of 4555 Nos existing feeders.

ii) New substations were erected where existing substations were overloaded and to improve the voltage profile up to the consumers's end. For the FY 2024-25, 17 Nos. 33/11 KV sub-stations were charged and in the current year 2025-26, 8 Nos.33/11 KV sub-stations charged by the end of September'2025.

iii) Wherever the 33KV and 11KV feeders are overloaded, parallel feeders were laid / interlinking lines were erected.

iv) HVDS was implemented in most of the agricultural areas there by the LT lines got converted in to 11KV lines, thus maximum saving occurred in technical loss.

v) The lower size conductor was replaced with 55/100Sq mm in cities, MHQs and Rural areas.

vi) Reduced the length of LT lines by relocating of DTR/ providing new addl. DTR such that the length of LT line is within limits (i.e.<0.75KM).

vii) Capacitor banks were erected for the existing & newly erected Sub stations.

viii) Segregation of Agl loads, Bifurcation of over loaded feeders and other loss reduction works covered under Revamped Distribution sector scheme (RDSS) are under progress.

2.2.3 Metered Sales

As can be seen from the above table, the percentage of actual metered sales in FY 2024-25 has decreased than the Tariff Order level by 2.34%. In 2025-26 the metered sales are expected to decrease by 0.44% over actual for FY2024-25, due to reduction Ferro Alloy sales.

2.2.4 Agricultural Sales

- In the previous year 2024-25 the actual Agriculture Consumption is 2561.72 MU as against the approved 2187.57 MU. The increase in free agricultural consumption is due to maintaining continuous 9hrs 3phase reliable supply exclusively during day time and availability of power increases to agricultural consumers. New free category agricultural services are increasing year by year. In the current financial year 2025-26 during the first half of the year, the agriculture consumption is 1101.02 MU and the sales estimate for second half of FY 2025-26 for this category are 1609.57 MU.

2.2.5 Category wise reasons for sales deviations :

Energy Sales (MU) - FY 2024-25				
Category	**Approved**	**Actual**	**Deviation**	**% Deviation**
Domestic Cat-I	7662.00	7540.89	-121.11	-1.58%
Commercial & Others cat-II	1470.00	1468.77	-1.23	-0.08%
Industrial cat-III	496.00	445.45	-50.55	-10.19%
Institutional cat-IV	485.00	486.37	1.37	0.28%
Agriculture	2197.16	2570.10	372.94	16.97%
Agricultural Related (other than paying & Free Agl)	2327.84	1950.04	-377.80	-16.23%
LT Total	**14638.00**	**14461.62**	**-176.38**	**-1.20%**
Townships and Colonies	37.00	39.50	2.50	6.74%
Commercial & Others	1071.00	1032.16	-38.84	-3.63%
Industrial	12392.00	9756.25	-2635.75	-21.27%
Institutional	1316.00	1186.74	-129.26	-9.82%
Agricultural and Related	90.00	167.78	77.78	86.43%
HT Total	**14906.00**	**12182.43**	**-2723.57**	-18.27%
LT + HT Sales	**29544.00**	**26644.05**	**-2899.95**	**-9.82%**

Reasons for Variations:

- As seen from the above table, there is a significant reduction in the Industrial Sales i.e about 21.27%. Due to reduction of 37.57% sales in Energy Intensive Industries and 11.09% reduction in Industrial general.

The reduction in Industrial sales is mainly due to the following reasons:

i. M/s RINL, VSP003 consumption reduced by 435 MU compared to previous year.
ii. M/s Abhijeet Ferrotech Ltd. (220 KV) has completely shut down its operations, leading to a reduction of about 485 MU over previous year.
iii. M/s Raj Rajeshwar Lalita Tripursundari Private Limited is also under shutdown process with 63 MU reduction in FY 2024-25 compared to the previous year.
iv. M/s Shri Girija Alloy and Power (I) Pvt Ltd (220KV) has completely shut down its operations, reduction of about 332 MU approximately.
v. M/s Hira Electro Smelters Ltd., procured power through Open Access in FY 2024-25 for 105.75 MU.
vi. 132 kV Industrial Services (Jindal Stainless Ltd., Facor Alloys Ltd., and Hira Electro Smelters Pvt. Ltd.): Reduced consumption by about 246 MU.

Agricultural consumption increased by 372.94 MU in LT (+16.97%) and 77.78 MU in HT (+86.43%).

The increase in free agricultural consumption is due to maintaining continuous 9hrs 3phase reliable supply exclusively during day time and availability of power increases to agricultural consumers. New free category agricultural services are increasing year by year.

2.3 Financial Performance

2.3.1 Revenues

For the key categories, the revenue for FY 2024-25 & the estimated for FY 2025-26 are as follows:

Total actual revenue for FY 2024-25 is Rs. 16149.65Crs. (including Non-Tariff Income (NTI)). The NTI is Rs. 535.03 Crs. The revised estimated revenue from sales of power for FY 2025-26 is Rs. 16259.72 Crs. (including Non-Tariff Income). The expected NTI is Rs. 549.98 Crs.

Category	2024-25 (Rs. Crs.)		2025-26(Rs. Crs.)	
	APERC Target	2024-25 (Actual) as per Form-7	APERC Target	2025-26 (Revised Estimate)
Category -LT	**7044.00**	**6839.52**	**7209.79**	**7023.69**
I(A): Domestic- LT	3749.00	3704.22	3820.38	3705.45
II: Commercial and others- LT	1518.00	1531.63	1620.83	1599.49
III: Industry- LT	408.00	375.56	439.04	400.23
IV: Institutional- LT	368.00	380.87	394.67	406.29
V: Agriculture & Related- LT	1001.00	847.23	934.87	912.22
Category - HT	**10817.00**	**9310.13**	**10345.07**	**9236.04**
I(B): Townships, Colonies, Gated Communities and Villas - HT	28.00	30.46	34.96	33.05
II: Commercial and others- HT	1141.00	1108.12	1186.47	1191.75
III: Industry- HT	8512.00	7066.11	7848.27	6802.77
IV: Institutional- HT	1072.00	988.85	1047.45	1056.77
V :Agriculture & Related - HT	64.00	116.60	227.92	151.69
Total (LT+HT)	**17861.00**	**16149.65**	**17554.86**	**16259.72**

2.3.2 *Revenue Surplus / Deficit of FY 2024-25*

The financial performance on the actual for the FY: 2024-25 are as under.

Particulars (Rs. Crs)	APERC (2024-25)	Actuals (2024-25)	Variation
Transmission Cost	1578.69	1133.80	-444.89
SLDC Cost	43.51	34.29	-9.22
Net Distribution Cost - Transferred to RSB	1690.51	1776.96	86.45
PGCIL Expenses	576.69	595.02	18.33
ULDC Charges	1.46	2.88	1.42
Network and SLDC Cost	**3890.86**	**3542.94**	**-347.92**
Power Purchase / Procurement Cost	15250.12	15311.73	61.61
Distribution Cost - attributable to RSB	1172.49	990.54	-181.95
Interest on Consumer Security Deposits	202.86	177.95	-24.91
Supply Margin in Retail Supply Business	15.39	13.80	-1.59
Interest on Working Capital	0	0.00	0.00
Provision for Bad Debts	3.63	24.80	21.17
N-2 Year (FY 2022-23): Uncontrollable Items-Pass Through-Provisional	-446.39	-446.95	-0.56
Additional Interest on pension bonds of APGENCO order	533.73	609.27	75.54
Other Costs	90.24	32.93	-57.31
Supply Cost	**16822.06**	**16714.07**	**-107.99**
Aggregate Revenue Requirement	**20712.92**	**20257.01**	**-455.91**
Gross ARR	**20712.92**	**20257.01**	**-455.91**
Income from Tariffs	17428.76	15635.36	-1793.40
Non-Tariff Income (NTI)	432.56	630.58	198.02
LPS Paid to Generators	-17.18	-95.55	-78.37
Revenue from CSS	89.71	143.39	61.66
Sale of RECs		7.98	0.00
Revenue subsidies and Grants	2779.07	2929.95	150.88
Total Revenue	**20712.92**	**19251.71**	**-1461.21**
Revenue Gap	**0.00**	**1005.30**	**1005.30**

2.3.2.1 Revenue Surplus / Deficit of current year FY 2025-26

The financial performance on the revised estimate for the FY: 2025-26 are as under.

Particulars (Rs. Crs)	APERC (2025-26)	Revised Estimate (2025-26)	Variation
Transmission Cost	1399.22	1327.53	-71.69
SLDC Cost	48.29	45.79	-2.50
Distribution Cost- Transferred to RSB	2399.72	2399.72	0.00
PGCIL Expenses	652.95	631.91	-21.04
ULDC Charges	1.97	1.86	-0.11
Network and SLDC Cost	**4502.15**	**4406.81**	**-95.34**
Power Purchase/Procurement Cost	15519.42	14558.97	-960.45
Distribution Cost attributable to Retail Supply Business	1212.35	1212.35	0.00
Interest on Consumer Security Deposits	205.00	178.29	-26.71
Supply Margin in Retail Supply Business	0	0.00	0.00
Interest on Working Capital	0	0.00	0.00
Provision for bad Debits	44.96	44.96	0.00
N-2 Year (FY 2023-24) : Uncontrollable Items-Pass Through-Provisional	413.86	413.86	0.00
Additional Interest on pension bonds as per APGENCO order	612.86	581.46	-31.40
Any Other relevent expenditure as admissible	32.93	31.85	-1.08
Supply Cost	**18041.38**	**17021.75**	**-1019.63**
Aggregate Revenue Requirement	**22543.53**	**21428.56**	**-1114.97**
Adjustment of Transmission & Distribution costs of the Previous year	**-376.75**	**-376.75**	
Net ARR	**22166.78**	**21051.81**	**-1114.97**
Revenue from Tariffs	17554.86	15709.74	-1845.12
Non-Tariff Income (NTI)	531.34	590.68	59.34
LPS Paid to Generators	23.00	40.70	17.70
Income from Cross Subsidy Surcharge (CSS), RECs & Grid support charges	99.10	151.99	52.89
Total Revenue	**18162.30**	**16411.71**	**-1750.59**
Revenue Gap	**4381.23**	**5016.85**	**635.62**

3 CAPACITY, AVAILABILITY & POWER PURCHASE COST FOR FY2026-27

3.1 INTRODUCTION

a) The three APDISCOMs viz. APCPDCL, APEPDCL & APSPDCL carry out the power procurement activity in a combined manner to leverage the economies of scale and optimize the procurement costs.

b) The share of capacities among the APDISCOMS in common PPAs as per GO Ms No 13, dt 6th April 2020, of GoAP are as shown in the table below:

Sl.No.	Name of Discom	Allocated Share in %
1	**APSPDCL**	**40.44%**
2	**APEPDCL**	**36.22%**
3	**APCPDCL**	**23.34%**
4	**Total**	**100.00%**

c) The above ratios prevailed till the end of financial year FY 2022-23 and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs with due D<>D settlement mechanism to take care of DISCOM drawal/requirement variations with respect to the allocated generation.

d) As per Regulation No. 2 of 2023 of APERC, the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee. This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2023-24.

e) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out in the name of APCPDCL.

3.2 Contracted Capacities.

The details of capacities being contracted/ availed by APDISCOMs from various power stations as on 30th September 2025 is furnished in the following Table.

SOURCE	Installed/Contracted CAPACITY(MW)	APDISCOMs SHARE(%)	APDISCOMs CONTRACTED CAPACITY(MW)
APGENCO-THERMAL	4210.00	100%	4210.00
APGENCO-HYDEL	1773.60	100%	1773.60
JOINT SECTOR	2616.00	94%	2456.00
CGS-Allocated Capacity to the State	2005.36	100%	2005.36
IPPs-Coal	2557.55	100%	2557.55
IPPs-Gas	370	46.11%	170.61
NCE/RE	7708.53	100%	7708.53
TOTAL	20,881.65		20881.65

- AP Genco thermal includes VTPS & RTPP Stations.
- Joint Sector includes AP Power Development Corporation (APPDCL) & GGPP. APDISCOMs have 90% share in the SDSTPS Stage-I(2 X 800 MW) and 100% share in SDSTPS Stage-II(1 X 800 MW) of APPDCL. DISCOMs' own Godavari Gas Power Project (GGPP) of 216 MW.
- CGS include thermal component of JNNSM Phase-I bundled power.
- IPPs-Coal include 230.55 MW from Sembcorp-plant-I, 627 MW from Sembcorp-Plant II at Krishnapatnam, 660MW from Sembcorp Plant I and HNPCL 1040 MW capacity at Visakhapatnam.
- IPPs-Gas include the a stranded Gas project, M/s GVPGL (Installed Capacity:370MW, A.P Share:170.61MW) for want of natural gas.
- NCE includes Wind, Solar, Bagasse, Biomass, Mini-Hydel, Industrial Waste and Municipal Solid Waste projects.

3.3 Plant wise details of Contracted capacities:

3.3.1 AP GENCO STATIONS:

Composite PPA with AP Genco covers VTPS- I,II & III, RTPP-I and all Hydro Stations including interstate hydro stations and except Nagarjuna sagar tail pond. With an intention to continue the power procurement from these old stations, the composite PPA is extended upto 31-3-2034. The stations not covered in composite PPA have separate PPAs.

The Capacity, Station wise is shown in the table below.

Station	Installed Capacity (MW)	EPDCL Share (MW)
Thermal		
Dr. NTTPS-I, II, III(6 x 210MW)	1260	456
Dr. NTTPS-IV(1 x 500MW)	500	181
Dr. NTTPS-V(1 x 800MW)	800	290
RTPP-I(2 x 210MW)	420	152
RTPP-II(2 x 210MW)	420	152
RTPP- III (1 x 210MW)	210	76
RTPP- IV(1x 600MW)	600	217
Total Thermal	**4210**	**1525**
Hydel		
Donkarayi Canal PH (1 x 25MW)	25	9
Upper Sileru HES (4 x 60MW)	240	87
Lower Sileru HES (4 x 115MW)	460	167
Srisailam Right Bank PH (7 x 110MW)	770	279
NagarjunaSagar right canal PH (3x30MW)	90	33
PABR (2 x 10MW)	20	7
Mini Hydel Station (2 x 0.5MW)	1	0
NagarjunaSagar Tail Pond PH (2 x 25MW)	50	18
Interstate Hydel Projects		
Machkund, Orissa (AP share 50%)	60	22
T.B. Station, Karnataka (AP share 80%)	58	21
Total Hydel including Interstate Projects	**1774**	**642**
Total APGENCO	**5984**	**2167**

3.3.2 CENTRAL GENERATING STATIONS

APDISCOMS have been purchasing power from Central Generating Stations owned /controlled by Central Public Sector Undertakings (CPSUs) based on the long term PPAs. The list of the Stations along with the APDISCOMs' share of power from these Stations (as on 30th September 2025) are indicated in the following table.

Station	Capacity Share-State (MW)	EPDCL Share (MW)
NTPC-(SR) Ramagundam I & II	301.43	109.18
NTPC-(SR) Ramagundam- III	75.57	27.37
NTPC-Talcher-II	185.78	67.29
NTPC Simhadri Stage-I	461.10	167.01
NTPC Simhadri Stage-II	219.61	79.54
NLC TS II Stage-I	48.70	17.64
NLC TS II Stage-II	88.22	31.95
NPC-MAPS	18.70	6.77
NPC-Kaiga 1,2,3 & 4	118.41	42.89
Vallur (JV) NTPC with TANGEDCO	89.82	32.53
NLC-NTPL Tuticorin	125.17	45.34
NTPC-Kudigi	201.00	72.80
NLC-NNTPS	52.92	19.17
NPC-KKNPP-Unit-I	3.28	1.19
NLC-TPS-I Expansion	4.13	1.50
NLC-TPS-II Expansion	4.92	1.78
NTPC_Telangana-STPP-Unit I	6.60	2.39
Total CGS	**2005.36**	**726.34**

a) PPA consents for CGS Stations:

Vide the Common Order dated 30.10.2023, Hon'ble APERC in OP Nos 34 to 44 of 2023 regarding granting consent to the 11 CGS PPAs of APDISCOMs have with Central Generating Stations (CGS) under section 86 (1) (b) of the Electricity Act 2003, the Hon'ble Commission has granted consent to 7 PPAs and not inclined to grant consent to the four nos PPAs pertaining to NTPC Kudgi, NTECL Vallur, NTPL-Tuticorin& NNTPS-Nyveli.

The total per unit cost of these four stations at a normative fixed cost is shown in the table below as of FY2025-26 H1(i.e., upto September 2025).

GS-PLANT	Capacity (MW)	FC-Normative (Rs/Unit)	VC-(Rs/Unit)	*Total Per Unit Cost (Rs/Unit)
NNTPS	52.92	2.14	2.81	4.95
NTPL	125.17	1.64	4.10	5.74
NTECL,Vallur	89.82	1.91	3.81	5.72
NTPC, Kudigi	201.00	1.97	4.63	6.60

- Total per unit cost is dependent on off taking power at normative level. If dispatch from the plant is lesser than the availability in any month, since the monthly fixed cost is spread on lesser units of dispatch, the total cost would be higher.

These are the base load thermal stations with an aggregate capacity of nearly 470 MW. As of now there is no anticipated thermal generation capacity expansion plan in the State sector. Even if we plan now, in the prevailing circumstances, it takes almost seven to eight years to fully commission a thermal generating station. As per the resource plan for the 5th& 6th control periods (FY 2024-34) approved by the Hon'ble Commission, the base load on the grid is 6567 MW for FY2024-25 is expected to increased to 8245MW by FY2028-29.

The weighted average cost of short term/market purchases during the period from April-2025 to September-2025 is around Rs.6.85/Unit. The per unit cost of procurement from these CGS stations is observed to be lesser than the weighted average market price and short term prices.

Given the possibility of 100% bid realization being very less during the peak prices scenario and the cost of power from the above 4 CGS being lesser than the short term charges. The DISCOMs are evaluating whether loosing this vital thermal capacity would jeopardize the energy security of the consumers in the state in view of the anticipated shortage situation in the next summer season and further thereon.

APDISCOMs are of the opinion that the existing base generation capacity from Intra State & Central generating stations without these four CGS stations aggregating to about 470 MW, will not be sufficient to meet the minimum load persistent on the system for all time blocks in an year with a stringent requirement to comply to the Hon'ble CERC Regulations such as IEGC, DSM & Ancillary Services.

b). MoP allocation of Power from certain unallocated quota of SR Pool:

In accordance with the revised policy of re-distribution of unallocated quota of Central Generating Stations (CGS) in Southern Region Pool, which envisages that all the beneficiary States are assigned unallocated share from all the NTPC, NLC and NPC Stations and to facilitate availing of Un-Requisitioned Surplus (URS) power as and when available depending on the requirement of beneficiaries, the MoP& SRPC have communicated the allocation of quantum of 18.93 MW as on 30.09.2025 from four different existing CGS stations, with whom APDISCOMs don't have PPAs.

APDISCOMs didn't seek any allocation from these projects but SRPC is being allocating the power in pursuant to a policy by Govt. of India to ensure allocation to the States from all plants which will entail usage of Un requisitioned Surplus (URS) power in case of requirement. This is the unrequested CGS allocation from unallocated pool. Consequent to allocation of such unallocated quota from these generators, they are pressing for entering into PPAs and providing of payment security mechanism.

When APDISCOMs requested SRPC in one of the Commercial Sub-committee meetings to share the relevant orders/guidelines from CEA/MoP, GoI about methodology for procurement/ relinquishment guidelines of unallocated power and PPA/LC conditions thereof, SRPC stated that this is as per the policy and the States are required to offtake power as per allocation and if they wish to surrender such power from certain plants in the pool, they will lose allocation from entire unallocated quota share from all central generating stations of about 110 to120MW (depending on the MoP allocation) which even includes power from cheaper stations.

3.3.3 JOINT SECTOR PROJECTS

There are three projects in this category. The details are given as below:

SDSTPS-Stage-I 2X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) is owning & operating Sri. Damodaram Sanjeevaiah Super Thermal Power Station -Stage-I (SDSTPS-Stage-I) with a capacity of 2X800 MW at Krishnapatnam. APDISCOMs are having 90% share in the installed capacity of the project as Contracted Capacity.

SDSTPS-Stage-II 1X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) has developed 2nd stage at Krishnapatnam with a Unit configuration of 1X800 MW. APDISCOMs are having 100% share in the installed capacity of the project as Contracted Capacity.

GGPP-216 MW

Earlier APDISCOMs had PPA with GVK-I plant. The PPA with GVK-I expired on 19.06.2015. Subsequently, APDISCOMs bought the power plant on 22.04.2016 and renamed it as GGPP. Plant capacity is 216 MW. The plant is being operated by the employees deputed from APGENCO.

The plant was supposed to be operated with concessional natural gas under administered pricing mechanism (APM). But Ministry of Petroleum & Natural Gas, Govt. of India has diverted entire APM Gas allocated to Power sector to other priority sectors like CGD & Fertilisers with effect from August 2022, and the GGPP Combined Cycle Gas based project in the occupation of APDISCOMs is stranded since then.

In this regard, the Hon'ble Commission is earnestly requested to permit the DISCOMs to allow them to operate the GGPP Plant during FY2026-27 on requirement basis, duly sourcing the Non-APM gas from IGX or GAIL through short term ahead contracts.

3.3.4 THERMAL – INDEPENDENT POWER PRODUCERS:

Sembcorp Energy India Limited (Formerly Thermal Powertech Corporation India Limited):

APDISCOMs and Telangana DISCOMs signed PPA with the company for a contracted capacity of 500 MW under Long term basis through case-I bidding for a period of 25 years w.e.f. 20.04.2015. APDISCOMs share of contracted capacity in the plant is 46.11% i.e., 230.55 MW out of the said total contracted capacity of 500 MW. The plant is connected to CTU network in AP. As per the PPA, APDISCOMs are obligated to reimburse the applicable Long Term Open Access (LTOA) charges to the generator.

HNPCL:

Hinduja National Power Corporation (HNPCL) had set up a 1040 MW(2X520MW) Thermal Power Plant at Visakhapatnam. Consequent to the judgement of the Hon'ble Supreme Court on 2nd February 2022, as per the orders of APERC in OP. No. 21 of 2015 and OP.No.19 of 2016 on 01.08.2022, the APDISCOMs started procurement of power from the plant.

Sembcorp-Plant-II (627MW):

APDISCOMs have entered Power Supply Agreement (PSA) with M/s. Sembcorp Energy India Limited on 31.12.2021 for procurement of 625 MW (500 MW firm capacity& 125 MW Open Capacity) from their plant-2 located at Krishnapatnam, in Andhra Pradesh. The procurement is finalized through competitive bidding process under DBFOO mode and guidelines issued by

MoP. Hon'ble APERC issued consent to PSA entered between APDISCOMs and M/s SEIL vide their order No. APERC Order in OP No. 17 of 2022 dated 01.06.2022. As per the PSA, the commencement of Power Supply Agreement is on or before two years i.e. 31.12.2023 from the date of Power Supply Agreement.

In the month of August-2022, to overcome expected power shortage, APCPDCL on behalf of APDISCOMs requested the Hon'ble APERC to allow purchase of power from M/s SEIL through STOA through CTU to mitigate the impending power shortage situation and to ensure 24*7 uninterrupted power supply to all consumers of the State in near term until such time the STU evacuation scheme is commissioned. Hon'ble APERC vide order dated 12th August 2022, permitted APDISCOMs to procure power through CTU short term open access from M/s Sembcorp-P2, until STU system is commissioned. Accordingly, the procurement of power commenced with effect from 1st February 2023. Further, from 23.01.2024 onwards, APDISCOMs started availing power through AP STU network.

Further, Hon'ble APERC vide order dated April 28, 2025, approved the 4th amendment to the LongTerm Power Supply Agreement (PSA) between SEIL Energy India Limited and APDISCOMs. The amendment enhances the contracted capacity of power supply from SEIL's Plant-2 from 625 MW to 627 MW. Specifically, the firm capacity is increased from 500 MW to 502 MW, while the open capacity remains at 125 MW as per the original PSA dated December 31, 2021.

3.3.5 STRANDED GAS BASED IPP

DISCOMs of erstwhile united AP State entered into long term PPA with GVPGL(GMR Vemagiri Power Generation Limited-370 MW. After bifurcation of AP State, APDISCOMs of the present AP State were allocated 46.11% of share of capacity in these plants. The Natural gas supplies from RIL KG D-6 fields to the aforesaid IPPs became zero w.e.f. 01.03.2013. As a result, there is no generation from this plant as of now. Further, there is no official communication from MoP&NG on the availability of natural gas to this plant. Therefore, APDISCOMs are not proposing to procure any power from these plant. Further, APDISCOMs are not paying any fixed charges to this plant.The PPA of M/s GMR vemagiri would be expiring on 15.09.2029. Hence, M/s GMR Vemagiri plant is included in the contracted capacity list.

3.3.6 RENEWABLE ENERGY PLANTS

The Capacity of different NCEs as per PPAs as on 30th September 2024 is shown in the table below.

TYPE OF NCE PROJECT	Capacity Contracted (MW)	EPDCL Share (MW)
Biomass power projects including Co-gen	14.00	5.07
Bagasse Co generation	51.00	18.47
Mini hydel power projects	11.90	4.31
Industrial waste based power projects	17.16	6.22
Municipal waste	35.00	12.68
Solar including JNNSM-Ph-I & II Bundled Solar	4005.63	1450.84
Wind	3573.85	1294.45
Total	**7708.53**	**2792.03**

3.3.7 New Power Projects:

1. SEIL P1 (660MW):

M/s Sembcorp Energy India Ltd. (SEIL) operates a 2,640 MW (4 × 660 MW) coal-based power plant at Krishnapatnam, SPSR Nellore District, Andhra Pradesh. APDISCOMs are currently sourcing 857.55 MW from SEIL under two long-term PPAs (230.55 MW & 627 MW).

The long-term PPA with TGDISCOMs for 570 MW from Unit-2 of SEIL's Plant-1 expired on 29.03.2024. Considering the State's base load requirement, APDISCOMs proposed to procure the entire 660 MW (Gross) capacity of this unit. The Government of A.P accorded consent, and Hon'ble APERC vide letter dated 07.11.2023 accorded approval for permitted execution of PPA under Section 62 of the Electricity Act, 2003, also advised exploration of evacuation through the STU network.

APDISCOMs and M/s SEIL signed PPA on 12.12.2024 for a period of 12 years. In this regard, APDISCOMs filed O.P No.2 of 2025 before Hon'ble APERC for consent of the PPA and M/s SEIL filed O.P No.8 of 2025 for determination of Tariff under the PPA dated 12.12.2024. APERC approved the PPA vide Common order dated 17.06.2025 passed in O.P Nos. 2 & 8 of 2025.

Power supply commenced on 06.05.2025, with SEIL supplying 468 MW (Net) / 494 MW (Gross) using zero-premium coal. Approval from Hon'ble APERC has been sought for procuring the balance 166 MW. Upon approval from Hon'ble APERC, the full 660 MW (Gross) supply is expected from January 2026.

The plant is presently connected to the CTU network and the connection to the STU network in future will help avoid CTU charges.

b) SECI-Solar Power- 4000 MW out of 7000 MW PSA:

With an intention to supply free Agriculture power to the farming community on sustained basis and to reduce power procurement cost and subsidy burden on the Government, the Govt. of A.P and the three APDISCOMs in the state have entered into PSA with SECI on 01.12.2021 for procurement of 7000 MW (17000 MU) in three tranches effective from October_2024-3000 MW, October_2025-3000 MW and October_2026-1000 MW. The cost of procurement under this PSA is to be borne by the State Government. The GoAP is also a party signatory in the PSA. The Solar power developers under the subject PSA are setting up the plants in the state of Rajasthan & Gujarat.

The levelized tariff for the procurement is Rs 2.49/Unit including trading margin, for a period of 25 years. Hon'ble APERC has approved the procurement and the PSA **vide orders dated.12.04.2024**. Hon'ble CERC has adopted the tariff discovered through the process of competitive bidding conducted by M/s SECI which is a GoI undertaking. GoAP has established a separate company to channelize this solar procurement to the free supply agriculture consumers through a separate entity called AP Rural Agriculture Power Limited (APRAPL) and the same is in the process of obtaining a license and fulfilling the other establishment activities. Subsequent to fully operationalization of APRAPL \ the aforesaid Power Sale Agreement will be transferred from APDISCOMs to APRAPL for supply of power to the Agricultural consumers.

As per the terms of the PSA, 3000 MW power is to be supplied from Oct'2024 in the 1st phase another 3000 MW from Oct'2025 in 2nd phase & balance 1000 MW from Oct'2026 in 3rd phase. But due to delay in readiness of transmission network elements by CTUIL, M/s SECI has informed that, 1000 MW will be supplied from Jan'26 onwards and another 167 MW from Mar'26 and 2508 MW from Dec'26.

b) 750 MW in Kadapa solar park from SECI

APDISCOMs entered into PSA with SECI for procurement of 750MW (3x250MW) Solar power from the projects in Kadapa Solar Park on 27.07.2018 with a tariff @ Rs 2.78/unit & 2.77/unit including trading margin. Due to not commissioning the projects in time, APDISCOMs terminated the PSAs. The solar power developers (SPDs) obtained stay orders from Hon'ble APTEL on termination notice. Subsequently, APDISCOMs filed appeals before Hon'ble Supreme Court against Hon'ble APTEL orders. Further, as per the orders dt 03.11.2023 of GoAP, APDISCOMs reinstated the PSAs by entering into supplemental PSAs by extending the SCOD time lines with M/s SECI on 31.07.2024. The extended SCOD of these projects is 28.02.2026.The approval for reinstated Supplemental PSAs are in pending before Hon'ble APERC. In view of cheaper price of power, and as the original PSAs were already approved by the Hon'ble APERC vide orders dt 05.10.2019, DISCOMs issued consent for procurement of power to M/s SECI. The SPDs commissioned their projects early to the extended SCOD and requested for off-take power. Hon'ble Commission vide orders dt 04.06.2025, not inclined to consider the procurement of power from the projects in 1000 MW Kadapa solar park for the FY 2025-26 till final decision is made on the approval of Supplemental PSAs .Therefore the SPD M/s Sprng Soura Kiran has filed Petition W.P No.27427/2025 against APERC before Hon'ble High Court with a prayer to direct the DISCOMs to synchronize the project and to off-take power. After hearings, the Hon'ble High Court vide orders dt 09.10.2025 directed the official Respondents to synchronize the project and off- take power within 2 weeks. Subsequently, in light of the High Court orders, Hon'ble APERC vide orders dt 18.10.2025 permitted the DISCOMs to procure power from the SPDs at Kadapa Solar Park and pronounced that, 'the Commission is not precluded from taking appropriate regulatory action regarding the approval proceedings of the Supplemental PSAs and amended PPA.

In light of the Hon'ble High Court Orders dt 09.10.2025 & Hon'ble APERC Orders dt 18.10.2025, DISCOMs have synchronized the projects and availing power from 2 Nos SPDs for a capacity of 500 MW (250 + 250) in the Kadapa solar park.

3.4 ENERGY AVAILABILITY.

The energy availability of all Thermal Stations except CGS have been considered based on their past three years performances. This is in line with the methodology adopted by the Hon'ble Commission in the current year retail supply tariff order. The fixed costs as approved in the respective MYT orders / discovered in bidding process and incorporated in the PPAs are also scaled down in accordance with the Plant Availability Factors (PAFs) adopted.

Station name	PAF (%) Considered for FY2026-27
Dr. NTTPS I II & III	70
Dr.NTTPS IV	70
Dr. NTTPS-V	60
RTPP Stage-I	70
RTPP Stage-II	70
RTPP Stage-III	70
RTPP Stage-IV	65
APPDCL Stage-I (2*800MW)	55
APPDCL Stage-II I1*800MW)	55
HNPCL	55
SEIL P1(230.55 MW)	90
SEIL P1(660 MW)	80
SEIL P2(502 MW infirm + 125 MW Infirm)	85

In respect of CGS stations, the availabilities have been considered as provided by them with due annual overhaul / Nuclear Refueling schedules.

The Energy Availability from GGPP for FY 2025-26 is considered Nil.

3.5 Energy Dispatch:

Energy dispatch is carried out by the AP State Load dispatch center duly treating State as a control area unit instead of DISCOM to ensure optimization of power purchase cost, economic load dispatch and complying to Must Run status of RE generating plants as per the provisions of the act and regulations. If any shortage is observed in Day ahead, Real Time or Weak ahead / Month ahead, the same is procured from the Short Term market duly following the procedures specified in the relevant regulations. Term ahead upto 3 months also can be procured through Exchanges apart from DEEP-e- bidding portal operated under aegis of Ministry of Power.

Plant wise / Source wise energy availability and allocated dispatch pertaining to APEPDCL for the current financial year FY 2025-26 and the ensuing financial year FY 2026-27 is presented in the following Table.

Source/Plant	FY 2025-26 – Revised Estimate		FY 2026-27– ARR Estimate	
	Allocated Availability (MU)	Required Dispatch (MU)	Allocated Availability (MU)	Required Dispatch (MU)
Apgenco-Thermal				
Dr. NTTPS	2605.99	2497.91	2605.72	2507.11
Dr. NTTPS-IV	1077.29	954.74	1054.68	1054.68
Dr.NTTPS V	1388.72	1361.48	1471.05	1471.05
RTPP Stage-I	890.50	637.08	869.02	61.75
RTPP Stage-II	984.46	503.54	868.14	252.87
RTPP Stage-III	483.76	245.37	435.55	185.67
RTPP Stage-IV	1255.90	1122.59	1195.49	880.18
Genco-Thermal Total	**8686.62**	**7322.72**	**8499.64**	**6413.32**
Srisailam RCPH	652.23	651.24	363.60	363.60
NSRCPH	59.06	58.99	50.12	50.12
NSTPDC PH	32.09	32.06	30.82	30.82
Upper Sileru	172.35	172.28	173.41	173.41
Lower Sileru	414.26	414.04	388.36	388.36
Donkarayi	39.92	39.90	34.78	34.78
PABM	1.37	1.37	1.80	1.80
Minihydel(Chettipet)	0.85	0.85	0.97	0.97
Machkund AP Share	132.28	132.20	119.38	119.38
TB Dam AP Share	53.23	53.18	43.08	43.08
Genco Hydel Total	**1557.65**	**1556.11**	**1206.33**	**1206.33**
APGENCO-TOTAL	**10244.27**	**8878.83**	**9705.97**	**7619.65**
APPDCL Stage-I	2787.18	2692.16	2694.07	2694.07
APPDCL Stage-II	1481.32	1406.51	1346.98	1346.98
Godavari Gas Power Plant	0.00	0.00	0.00	0.00

Source/Plant	FY 2025-26 – Revised Estimate		FY 2026-27– ARR Estimate	
	Allocated Availability (MU)	Required Dispatch (MU)	Allocated Availability (MU)	Required Dispatch (MU)
Joint Sector-TOTAL	**4268.50**	**4098.67**	**4041.05**	**4041.05**
NTPC(SR) Ramagundam I&II	826.63	714.08	975.00	975.00
NTPC(SR) Simhadri Stage-I	1277.44	1115.39	1272.54	1272.54
NTPC(SR) Simhadri Stage-II	612.22	533.58	630.50	630.50
NTPC(SR) Talcher Stage-II	523.85	502.64	546.37	546.37
NTPC(SR) Ramagundam III	229.10	197.25	225.59	225.59
NTPC Kudgi Stage-I	642.48	405.57	677.71	363.94
NTECL Valluru	249.47	203.16	273.72	273.72
NLC Stage-I	70.45	66.00	111.06	111.06
NLC Stage-II	124.14	114.87	190.09	190.09
NPC(MAPS)	20.12	20.12	19.05	19.05
NPC(KAIGA unit I,II,III,IV)	250.90	250.78	254.97	254.97
NTPL(NLC TamilNadu)	344.23	267.28	351.82	351.82
NLC NNTPS	131.42	125.81	145.59	145.59
KKNPP Unit-I	2.15	2.15	1.91	1.91
NLC TPS- I Expn.	10.81	10.44	15.71	15.71
NLC TPS- II Expn.	13.67	13.29	23.11	23.11
NTPC Telangana STPS - I	53.64	52.48	108.46	108.46
JNNSM Ph-1 Thermal	96.26	96.23	111.51	111.51
UI CHARGES (DSM)	0.00	-35.47		
CGS TOTAL	**5478.99**	**4655.64**	**5934.70**	**5620.94**
SEIL P1 (230MW)	682.30	647.56	674.42	674.42
SEIL P1 (660MW)	1399.33	1351.16	1629.51	1629.51
SEIL P2 (500MW Firm)	1394.69	1372.44	1381.37	1381.37
SEIL P2 (125MW Open Cap)	323.41	296.87	345.34	345.34
HNPCL	2022.98	1858.10	1747.01	1747.01
IPP TOTAL	**5822.71**	**5526.13**	**5777.65**	**5777.65**
NCE- Others	103.93	103.87	108.00	108.00
NCE Solar	2934.36	2933.20	3164.83	3164.83
NCE WIND	2811.82	2809.14	2664.63	2664.63
SECI (APRAPSCOM)	220.16	220.16	1730.36	1730.36
Solar (FLS)			195.84	195.84
NCE TOTAL	**6070.27**	**6066.37**	**7863.67**	**7863.67**
NET SHORTTERM	-205.49	-205.49	0.00	0.00
Market Purchases	756.08	756.08		
Short term Sales	0.00	0.00		
Swapping power	-435.66	-435.66		
Swapping Import	121.21	121.21	0.00	142.02
Swapping Export	-16.43	-16.43	0.00	-124.35
SHORTTERM & Swapping TOTAL	**219.71**	**219.71**	0.00	17.67
TS NPDCL (TSPCC)	0.00	1.28		
Total	**32104.45**	**29446.62**	**33323.04**	**30940.62**

The swapping arrangement is planned by APDISCOMs for importing energy during peak hours from October 2025 to April 2026 and exporting energy during peak and non-peak hours from June 2026 to September 2026. This strategy is to avoid the high costs associated with purchasing power through the short term purchases, as it is difficult to get the power only during Discoms's shortfall periods in a day/s. Additionally, the use of swapping arrangements will result in significant upfront savings for the APDISCOMs. A provisional rate of Rs.4.92/kwh and Rs.4.60/kwh is considered for FY2025-26(H2) and FY2026-27 respectively, which is the weighted average cost of power arrived from all the sources for FY2025-26(H2) and FY2026-27.

Key assumptions for estimation of Power Purchase Cost:

Following are the underlying assumptions for estimation of Fixed Costs including other Costs and Variable Costs of different Power Plants from which the AP DISCOMs are procuring power for the second half (H2) of current financial year FY 2025-26 and full year of ensuing financial year FY 2026-27.

APGENCO:

1. For FY 2025-26 & FY 2026-27, the fixed charges are as per the APERC order of MYT 2024-29 (O.P.79 of 2023) approved on Dt.09.09.2024.

2. The fixed cost of Dr. NTTPS-V unit is as per the APERC order dt.28.10.2024 in O.P.22 of 2024.

Fixed cost (Rs in Crs)		
Station	**H2 of FY 2025-26**	**FY 2026-27**
Dr. NTTPS	127.56	264.16
Dr. NTTPS-IV	46.04	92.95
Dr.NTTPS V	158.54	311.33
RTPP Stage-I	45.61	94.24
RTPP Stage-II	43.87	90.16
RTPP Stage-III	27.09	54.90
RTPP Stage-IV	105.51	218.26
Srisailam RCPH	40.53	84.01
NSRCPH	4.76	9.85
NSTPDC PH	9.30	18.29
Upper Sileru	48.28	99.93
Lower Sileru		
Donkarayi		
PABM	2.63	5.37
Minihydel(Chettipet)	0.46	0.70
Machkund AP Share	13.87	28.91
TB Dam AP Share		
Total	**674.06**	**1373.07**

Variable Charges:

1. The proposed variable costs are as per the APGENCO MYT Order 2024-29, dated 09.09.2024.
2. The Variable Cost of Dr.NTTPS-V unit is as per the APERC order dt.28.10.2024 in O.P.22 of 2024.

Variable Cost (Rs/Kwh)			
S.No	**Name of Station**	**H2 of FY 2025-26**	**FY 2026-27**
1	Dr.NTTPS-I,II,III	**4.26**	**4.26**
2	Dr.NTTPS-IV	**4.01**	**4.01**
3	Dr. NTTPS V	**3.34**	**3.34**
4	Dr. MVR RTPP-I,II,III	**4.76**	**4.76**
5	Dr. MVR RTPP IV	**4.45**	**4.45**

APPDCL:

Generation from SDSTPS Stage I is considered with utilization of Domestic Washed Coal (70%) and Imported coal (30%).
Generation from SDSTPS Stage - II is considered with utilization of 100% Domestic Washed Coal.
Variable and Fixed costs of SDSTPS Stage- I & II is taken as per the MYT order for the 5th control period 2024-29.

Variable Cost (Rs/Kwh)			
S.No	**Name of Station**	**H2 of FY 2025-26**	**FY 2026-27**
1	SDSTPS Stage I	3.95	4.00
2	SDSTPS Stage II	3.60	3.70

GGPP:
The fixed costs in respect of GGPP have been considered to meet the O&M expenses of the plant and variable rate is considered as Rs.11.13/kwh provisionally.

HNPCL:

- Multi Year Tariff (MYT) application filed by M/s HNPCL for FY 25 to FY 29 is pending at APERC.
- As projected by the generator, the fixed charges have been considered as per the MYT application for H2 FY 25-26 and FY 26-27 and the variable charge has been considered as per the last three month actual cost and GCV for 100% Domestic coal from MCL as per the invoice submitted to DISCOMs.

SEIL P1 (230.55MW):

1. The VC rate of Rs 2.54/Kwh is considered based on generators claim for FY 2025-26 H2.
2. The VC rate of Rs 2.69/Kwh is considered based on generators claim for FY 2026-27.
3. Reduced Availability for the month of Dec'25 due to 25 days shut down of Unit-1 for AOH.

Commercial Assumptions:

1. The Non escalable tariff components applicable for FY 2025-26 & FY 2026-27 are considered as per bid tariff numbers available in PPA.
2. From Oct-25 to Mar-26 Escalable charges are as per CERC escalation Index.
3. From Apr-26 to Mar-27 escalations are assumed as follows; Fixed charges and variable charges may vary based on the actual escalation rates

FY	Escalation Capacity Charges	Escalable Inland Transportation Charges	Escalable Domestic Coal Charges
H1 FY 2026-27	2.74%	10%	0%
H2 FY 2026-27	2.74%	0%	5%

4. Foreign Exchange Rate Projections are available upto Sep-25 and the same is considered. From Oct-25 to Mar-27 have considered the average % of last 12 months at which the rate is increasing. However the actual may vary.
5. Transmission Charges are not considered, as the same is being billed to DISCOMs directly by CTUIL as per CERC sharing Regulation 2020.
6. Rate for Change in Law is considered as 0.27 Rs/KWh.
7. The Fixed charges, Variable Charges and change in law values may vary based on the actual escalation rates.

SEIL P2 (502 MW+ 125 MW):

1. The VC rates in respect of SEIL P2 (502MW) & SEIL P2 (125MW) is considered as Rs 2.38/kwh and Rs. 2.98/Kwh respectively for FY 2025-26 H2.
2. The VC rates in respect of SEIL P2 (502MW) & SEIL P2 (125MW) is considered as Rs 2.46/kwh and Rs. 3.39/Kwh respectively for FY 2026-27.

3. Open Capacity 125 MW will be supplied using Concessional Coal above ACQ (75 MW) and Imported Coal (50 MW). Further as per PSA, 125 MW offtake is based on confirmation from APDiscoms for each quarter.
4. considered supply of 502 MW is based on Concessional Coal..

Commercial Assumptions by the generator:

1. Fixed Charges are computed as per the terms of PSA.
2. WPI escalation is computed based on 2011-12 Series and 4.1 % variation in considered for WPI.
3. Domestic coal Fuel Charges applicable as on date is taken for FY 2025-26 and 5% escalation is applied on FY 2026-27.
4. considered 10% escalation in railway freight for FY 2026-27.
5. considered 5% escalation in shipping freight for FY 2026-27.

7. For Port Handling charges - 2% YoY increment has been assumed from CY2025.
8. The Fuel Charges may vary based on the actual.
9. The Fixed charges may vary based on actual WPI escalations.

SEIL P1 (660 MW):

1. AOH is considered from 20th Jun'26 to 15th Jul'26.
2. The Variable and Fixed Charges are considered as per the APERC Order in O.P. No. 2 of 2025, dtd.17.06.2025 for FY2025-26(H2) and FY2026-27.
3. Domestic coal Fuel Charges applicable as on date is taken for FY 2025-26 and 5% escalation is applied on FY 2026-27.
4. Considered 10% escalation in railway freight for FY 2026-27.
5. Considered 5% escalation in shipping freight for FY 2026-27.
6. For Port Handling charges - 2% YoY increment has been assumed from CY2025.
7. The Fuel Charges may vary based on the actual.

Central Generating Stations (CGS):

The availability of Central Generating Stations (CGS) is considered based on the annual overhauling (partial/forced outages) planned for the upcoming financial year. These availabilities are apportioned based on the MOP % allocations to the state from various generators (both firm and unallocated share).

The variable rates (ECR) have been considered based on the weighted average rates of first six months of present financial year and the same is considered for the upcoming 18 months for which ARR is being filed. The fixed cost is taken by apportioning the Annual fixed costs (AFC) of the station to the State based on allocation % and are considered as capacity charges/fixed costs. These AFCs are published in tariff orders of various CGS generators as issued by CERC. If the tariff order for a particular year is not yet published, the AFC of the last year from the latest published tariff order is taken (with or without certain % escalation) by the respective generator. These AFC are subjected to revisions and true-ups and will be reflected as and when CERC issues the orders. The revised AFC s are claimed by generators along with carrying costs from date of issue of bill to the date of issuance of the tariff orders.

The following are the charges paid to CGS other than FC &VC as per CERC Tariff regulations, 2024 applicable for FY 24-29:

1. Supplementary FC & VC for Emission control systems.
2. Incentive charges for energy scheduled above normative PLF% (peak and off-peak)
3. RSD compensation for station heat rate degradation and secondary fuel consumption for startups.
4. Incentive for frequency response performance
5. Charges for tariff orders and other related orders filings and publication expenses
6. Deferred tax liability
7. FERV charges
8. Wage revisions and interest on wage revisions as and when claimed in accordance with the CERC orders and issued from time to time.
9. Ash transportation charges and interest on ash charges (if any) as and when claimed in accordance with CERC orders and issued from time to time.
10. Revision of VC rates due to revisions in station heat rate/secondary fuel consumptions.
11. Revision of Fixed cost/Capacity charges due to tariff orders/true-up orders issued.
12. SRLDC charges for that generator pertaining to AP share.

As and when a claim is made by generator, it is thoroughly examined before admitting and the same.

Further, Hon'ble APERC vide order dated 30.10.23 has disapproved PPA for 4 nos CGS stations viz., NTPC Kudgi, NTECL Valluru, NNTPS, NTPL. APDISCOMS have approached APTEL in this matter and the matter is under subjudice.
It is also to mention that, Ministry of Power issues timely orders for implementing imported coal blending based on which the VC rates are subjected to increase.
It is to submit that CERC has been issuing many changes in regulations in recent times in order to accommodate the RE penetration into grid. The RE penetration into grid requires huge grid support systems in the form of ancillary services. Thus to maintain the thermal generating stations on bar, to compensate for their part-loading due to RE scheduling, many changes in regulations are being anticipated by APDISCOMs.

NCE/RE Projects:

In respect of all NCE & RE projects the rates as per the PPA are adopted as approved by the Hon'ble Commission.

Short Term Purchase Requirement:

1. Hon'ble APERC has issued Reg.No. 1 of 2022 on 10th February 2022 regarding Terms and Conditions for Procurement / Sale of Power on Short Term basis by the Distribution Licensees. The Distribution Licensees are following and complying to the said regulation while making the required short term purchases.

2. Short Term purchases are necessitated when the declared availability of power from committed sources on Day ahead/ Real Time basis falls short of the Grid demand, to maintain uninterrupted power supply to the consumers. If there are known / schedule outages of plants for more than a week resulting in prolonged shortage of power availability, Weak ahead / Month ahead markets are also tapped. The power is procured from the term ahead Short Term market from exchanges or through DEEP-E bidding portal, duly following the procedures specified in the relevant regulations.

3. In the real time operation of the Grid, the power availability has to be matched on a second to second basis with the Grid Demand to achieve Load – Generation balance. In this exercise, in some occasions there would be occasional surplus generating capacity also which could have the potential to generate but backed down due to system constraints. The system constraints could be one or the combination of the following:
    a) More RE generation which is Must-Run- even during the day in the Real time Operations, plants are backed down to accommodate the RE generation.
    b) Lower Grid demand during some parts of the Day.
    c) Lesser Market Prices which discourage the entities to sell available surplus.
    d) Thermal Plants are given Reserve Shut Down (RSD) based on prevailing lower grid demand conditions in monsoon seasons. In those cases availability is there, but the plant is not ready to generate.
    e) Sudden drop of Load due to change in weather conditions during a day. etc.

4. The Load dispatch is carried out on Time block basis having 15 minutes duration as per existing Grid Code and other regulations. Scheduling of Generation and Grid Demand is evaluated on a Time Block basis and at planning stage, there could be surplus or deficit in each and every time block. Time block wise surplus or deficit are mutually exclusive. Incidence of Simultaneous surplus or deficit in a time block doesn't exist. The time block wise transactions are aggregated across the month for billing purposes. When there is surplus power available, the same can be sold if the price in the market at that point of time would cover up the cost of generation of power with some margin. Otherwise, it is better not to generate but backdown the plant. In the instances of deficit power, the same needs to be procured at the prevailing market conditions. Within a month, the aggregate surplus power cannot be availed to cover up the aggregate deficit.

5. The APDISCOMs are constrained to purchase power at the prevailing market rates, to mitigate the shortfall of availability from committed sources and to meet the additional demand than the forecast, for ensuring due compliance with the 'Power for All' 24X7 policy of the Ministry of Power, in which all state governments including Andhra Pradesh continue to participate. The DISCOMs are making best endeavors to contain the weighted average price of the procurement within the limits prescribed by the Commission.

6. For the evaluation of power purchase cost for the ensuing financial year, Short term procurement is considered at a rate of Rs. 6.85/Unit which is the weighted average cost of short term purchases during the period from April-25 to September-25 (i.e., FY2025-26 H1).

Battery Energy Storage System:

1. The Government of India has fixed the target of 500 GW RE capacity installation by 2030. Due to the rapid increase in renewable energy capacity, the intermittent nature of wind and solar generation is creating grid management challenges, particularly during the evening and morning peak hours, necessitating additional power dispatch. Energy Storage Systems (ESS) are necessary to address this challenge by storing excess energy when not needed and supplying it during peak demand periods. ESS plays a vital role in successfully integrating RE into the grid and assisting grid operators in managing these fluctuations in demand and RE supply.

2. In light of the VGF support provided by the Ministry, APDISCOMs have decided to implement the BESS projects in the state of AP to address the peak deficit.

3. As per the approval accorded by MOP/APERC/GOAP, APDISCOMs are establishing the BESS projects in two stages. The details are submitted as follows:

Stage I : Implementation of 500 MW/1000 Mwh BESS under VGF supported through CPSU component

- NHPC as Bid Implementing Agency (BIA) floated the tenders for setting up of 500 MW/1000 MWh under VGF scheme through CPSU component. The following prices received under bidding:

SI. No	Substation Location	Developer Name	Capacity	Monthly Capacity Charges (Rs/MW/ Month)
1	Jammalamadugu	M/s Patel Infrastructure Limited	225MW/450MWh	2,08,000/-
2	Kuppam	M/s ACME Solar Holding Limited	50 MW/100 MWh	2,10,000/-
3	Ghani	M/s ACME Solar Holding Limited	225MW/450MWh	2,22,000/-

- A trading margin of @7 paise per unit is payable to M/s NHPC Ltd.
- Subsequent to the finalization of tender by M/s NHPC, APDISCOMs have entered into BESSA with M/s NHPC on 10.07.2025 and M/s NHPC also entered BESPA with SPVs of successful bidders on 16.07.2025 and SCOD of the aforesaid projects is 15.01.2027.

- APDISCOMs have filed petition before APERC seeking approval of the aforesaid BESSA and BESPA on 23.09.2025. Subsequently, APERC numbered the petition as OP NO 65 of 2025 and hearing to be taken up.

Stage II: Implementation of 1000 MW/2000 Mwh BESS under VGF supported through PSDF

Ministry of Power, GoI has allocated the 1000 MW/2000 MWh BESS to GOAP under VGF scheme supported through PSDF. Subsequent to MOP allocation, based on the approval of Hon'ble APERC and GOAP, APTRANSCOhas floated tender for setting up of 1000MW/2000 MWH BESS for the following locations.

SI. No	Name of the Substation	Capacity (MW)	Capacity (MWh)
At RE Plants			
1	400/220KV SS Hindupur	225	450
2	400kv Talaricheruvu or proposed 220kv Switching station near Talaricheruvu	275	550
3	400/220KVSS Kalikiri	150	300
4	220/132 KV SS Pampanuruthanda	225	450
At load centers			
5	400/220KV SS Maradam	75	150
6	132/33 KV SS Simhachalam	25	50
7	400/220KV SS Hindupur	25	50
Total		**1000**	**2000**

The scheduled date of bid submission end date is on 05.11.2025. The bids are under evaluation stage. Generally, as per the bid conditions, the BESSD have to achieve SCOD within 18 months from the date of agreement.

Feeder Level Solarisation (FLS) under PM KUSUM Scheme Component – C :

The Government of Andhra Pradesh (GoAP) has directed APDISCOMs to implement Feeder Level Solarisation (Component-C) in their area of supply, that would benefit the APDISCOMs and the agriculture consumers.

Overview of Component-C: Feeder Level Solarisation:

MNRE vide its Order dated 10.12.2024 has provided its approval for the implementation of Feeder Level Solarisation under Component-C of the PM-KUSUM Scheme in Andhra Pradesh. Some of the key aspects of PM-KUSUM Component-C: FLS include:

- Under Component-C: FLS. dedicated agriculture feeders and mixed feeders that have major agriculture load can be solarised by installation of grid connected solar power plants (SPPs).
- For installation of solar power plants under RESCO mode. Solar Power Developers (SPDs) will be selected basis the lowest tariff offered for supply of solar power for 25 years.
- MNRE shall provide **CFA @ 30% up to INR 1.05 Crore / MW** to the SPD basis the solarisation of feeders and the number of pumps connected to the feeders. CFA will be limited to solarisation of pumps with capacity up to 7.5 HP.

FLS Implementation in APEPDCL:

For implementation of FLS in APEPDCL is as per the RESCO model as defined in the comprehensive guidelines issued by MNRE on PM-KUSUM Scheme. Under this model, APEPDCL has identified and finalised capacities basis the pumpsets connected along the 11 kV Feeders at the Distribution Substation (DSS) level, coordinate with the district officials in getting suitable land (revenue / assigned / patta) near to the evacuation point at the DSS area.

The key benefits to the stakeholders include:

Benefits to GoAP:

- Strengthen the energy security for agriculture consumers as well as align with the State's renewable energy targets.

Benefits to APEPDCL:

- Solar power supplied by RESCO Developer will be at a lower cost than the present power purchase cost of APEPDCL.
- Reduction in Average Cost of Supply (ACoS) of APEPDCL, in turn leading to reduction to financial burden of APEPDCL.
- Reduction in T&D losses of APEPDCL resulting from the close proximity of solar plants to the substations.
- Help APEPDCL in meeting the Renewable Power Purchase Obligation (RPPO) targets.

Benefits to Agriculture Consumers:

- Implementation of FLS will ensure that agriculture consumers get daytime reliable free power.
- Agriculture consumers may not need to solarise their respective solar pumps. This will not create any financial burden on them.

The APEPDCL intends to setup solar capacity of 220.30 MW grid connected solar plants with solarisation of 49.533 pump sets under Component-C - Feeder Level Solarisation of PM-KUSUM Scheme for 8 Districts.

The district wise no.of substations, no.of 11KV feeders, no.of agricultural pumpsets and capacity in bidding are given below.

S.No	Name of the District/Package	No. of Substations	No of Feeders	No of AglPumpsets	Total Capacity IN MW
1	Parvathipuram	14	26	6884	21.69
2	Eluru	14	28	4361	44.00
3	Kakinada	18	51	8781	42.17
4	Srikakulam	17	39	5638	20.76
5	Anakapalli	24	51	13976	57.97
6	East Godavari	2	7	816	9.33
7	Visakhapatnam	8	19	3402	10.00
8	Vizianagaram	11	31	5675	14.38
TOTAL		**108**	**252**	**49533**	**220.30**

Rs. 3.18/kWh weighted average tariff has discovered in the tendering process

The licensees seeking approval of Hon'ble APERC for the adoption of tariff.

Summary of Power Purchase Cost – APEPDCL

Summary of Power Purchase Cost of APEPDCL for current financial year FY2025-26 revised estimate and for ensuing financial year FY2026-27 as ARR working is presented as below:

Power Purchase Cost for FY2025-26

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)		Fixed Cost (Rs./Unit)	Variable Cost (Rs./Unit)	Incentive Cost (Rs./Unit)	Other Cost (Rs./Unit)	Total Cost (Rs./Unit)
Genco-Thermal Total	7322.72	1107.25	3061.65	0.00	0.00	4168.91		1.51	4.18	0.00	0.00	5.69
Genco Hydel Total	1556.11	240.74	0.00	0.00	0.00	240.74		1.55	0.00	0.00	0.00	1.55
Joint Sector-TOTAL	4099.95	727.11	1580.63	0.00	0.00	2307.74		1.77	3.86	0.00	0.00	5.63
CGS TOTAL	4655.64	622.76	1661.95	0.00	8.54	2293.25		1.34	3.57	0.00	0.02	4.93
IPP TOTAL	5526.13	911.47	1605.55	0.77	78.87	2596.66		1.65	2.91	0.00	0.14	4.70
NCE TOTAL	6066.37	2.52	2651.34	0.00	3.58	2658.24		0.00	4.37	0.00	0.01	4.38
SHORTTERM & Swapping TOTAL	219.71	0.00	293.43	0.00	0.00	293.43		0.00	13.36	0.00	0.00	13.36
TOTAL	**29446.62**	**3611.85**	**10854.54**	**0.77**	**91.00**	**14558.97**		**1.23**	**3.69**	**0.00**	**0.03**	**4.94**

Power Purchase Cost for FY2026-27

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)		Fixed Cost (Rs./Unit)	Variable Cost (Rs./Unit)	Incentive Cost (Rs./Unit)	Other Cost (Rs./Unit)	Total Cost (Rs./Unit)
Genco-Thermal Total	6413.32	1126.00	2612.11	0.00	0.00	3738.11		1.76	4.07	0.00	0.00	5.83
Genco Hydel Total	1206.33	247.06	0.00	0.00	0.00	247.06		2.05	0.00	0.00	0.00	2.05
Joint Sector-TOTAL	4041.05	490.45	1576.01	0.00	0.00	2066.46		1.21	3.90	0.00	0.00	5.11
CGS TOTAL	5620.94	629.72	1866.43	0.00	0.00	2496.15		1.12	3.32	0.00	0.00	4.44
IPP TOTAL	5777.65	935.71	1709.28	0.00	0.00	2645.00		1.62	2.96	0.00	0.00	4.58
NCE TOTAL	7863.67	7.59	3057.79	0.00	0.00	3065.38		0.01	3.89	0.00	0.00	3.90
SHORTTERM & Swapping TOTAL	17.67	0.00	8.12	0.00	0.00	8.12		0.00	4.60	0.00	0.00	4.60
TOTAL	**30940.62**	**3436.54**	**10829.75**	**0.00**	**0.00**	**14266.28**		**1.11**	**3.50**	**0.00**	**0.00**	**4.61**

As per the directions of Hon'ble APERC in Retail Supply Tariff order for FY2025-26, the Licensee is submitting the hourly demand supply Gap as Annexure-I.

4 LOSSES

4.1 DISCOM losses

The DISCOM losses for H2 of FY2025-26 and for FY2026-27 have been projected as per the approved distribution MYT for the 5th control period.

The below table provides the voltage level losses for projecting the energy requirement for FY 2025-26 (H2) and FY2026-27.

APEPDCL - DISCOM Losses		
Voltage Level	**H2 FY 2025-26**	**FY 2026-27**
33 KV	2.73%	2.72%
11 KV	3.38%	3.37%
LT	3.41%	3.40%

4.2 Transmission Losses

The Transmission losses including external PGCIL losses for H2 FY 2025-26 & for FY 2026-27 have been taken as per the Resource Plan approval for the 5th control period as shown below:

Transmission Losses FY2025-26 H2	**Transmission Losses FY 2026-27**
3.65%	3.65%

5 Expenditure Projections for APEPDCL

5.1 Power Purchase and Procurement Cost

The Energy dispatch from various generating stations to APEPDCL is estimated to be 29446.62 MU for FY2025-26 and 30940.62 MU for FY2026-27 and the cost of this energy would be Rs.14558.97 Crs and Rs.14266.28 Crs. respectively.

Particulars	Units	FY 2025-26	FY 2026-27
Power Purchase from Generators	(in MUs)	29446.62	30940.62
Power Purchase cost from Generators	(in Rs. Crores)	14558.97	14266.28

5.2 AP Transco Transmission Charges

The APDISCOMS utilise the transmission network owned by the State Transmission Utility/Transmission Licensee (APTransco), for power evacuation/flow from generating stations to the distribution network for which Discoms need to pay the transmission charges at the rates/charges determined by the Commission in the Transmission Tariff Orders. The Transmission cost projected in these filings is based on the approved peak demand and rates as per the Transmission tariffs for FY 2024-25 to 2028-29 approved by Hon'ble APERC in order dtd.06.08.2024.

The actual transmission charges for FY 2024-25 are Rs 1133.80 Crs. The licensee has considered the Transmission cost for FY 2025-26 & for FY 2026-27 as approved in the Transmission Tariff Order for the fifth control period - FY 2025-26 to FY 2028-29 as shown below:

FY 2025-26

(A) Long Term and Firm Contracts							
Name of Transmission service provider	Load not eligible for Open Access			Load Eligible for Open Access			Total Cost (Rs. Crs)
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	
APTRANSCO	4444.10	194.25	1035.92	1251.01	194.25	291.61	1327.53

FY 2026-27

(A) Long Term and Firm Contracts							
Name of Transmission service provider	Load not eligible for Open Access			Load Eligible for Open Access			Total Cost (Rs. Crs)
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	
APTRANSCO	4647.51	201.80	1125.44	1376.11	201.80	333.24	1458.68

5.3 SLDC Charges

The DISCOMS utilize the services of the State Load Despatch Centre (SLDC) for scheduling power from various generating sources to their consumers for which the DISCOMS have to pay a) Annual operating charges and b) Annual fees. The SLDC cost projected in these filings is based on the SLDC Annual fee and operating charges for FY 2024-25 to 2028-29 approved by Hon'ble APERC in order dtd.27.08.2024.

The actual SLDC charges for 2024-25 are Rs.34.29 Crs. and the licensee has considered the SLDC charges for FY 2025-26 and for FY 2026-27 based on the approved SLDC MYT order for the 5th control period - FY 2025-26 to FY 2028-29 as shown below:

FY 2025-26

2025-26	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/ year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW / month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	8521.28	17634.00	15.03	8521.28	2435.60	24.91	**39.93**
Load Eligible for Open Access	1251.01		2.21	1251.01		3.66	**5.86**
Total	9003.91		17.23	9003.91		28.56	**45.79**

FY 2026-27

2026-27	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/ year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW / month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	8664.01	18618.00	16.13	8664.01	2435.60	25.32	**41.45**
Load Eligible for Open Access	1376.11		2.56	1376.11		4.02	**6.58**
Total	10284.83		18.69	10284.83		29.34	**48.04**

5.4 PGCIL

CTUIL Transmission Charges – Projection for H2 of FY 2025-26

The projection of CTUIL transmission charges for the second half (H2) of FY 2025-26 has been carried out based on the actual charges raised by CTUIL through monthly transmission bills and arrear bills (including two quarterly arrear bills received up to October 2025). The projections have been prepared without applying any escalation factor.

The transmission charges for H2 are subject to change, depending on:

- Revisions in RTA/RTDA issued by SRPC Secretariat.
- Issuance of True-Up/True-Down orders by the Hon'ble CERC.
- Any carrying cost that may be allowed to CTUIL by the Hon'ble CERC in accordance with applicable regulations and orders.

CTUIL Transmission Charges – Projection for FY 2026-27

Following the implementation of the CERC GNA Regulations effective from 01.10.2023, CTUIL transmission charges are shared on a pro-rata basis in proportion to the approved GNA quantum.

For Andhra Pradesh, the GNA considered is 4199 MW (excluding drawal from NTPC Simhadri Stage-I, which is connected to the State Transmission Utility). As on October 2025:

- National GNA: 1,21,971 MW
- Southern Regional GNA: 27,475 MW

The cost projection for FY 2026-27 has been computed using the Gross Monthly Transmission Charges as per the latest quarterly arrear bill(Oct'25) raised by CTUIL, without applying any escalation.

The PGCIL Charges of APEPDCL are considered for projections in FY 2025-26 & FY 2026-27 as shown below:

Particulars (Rs. Crs)	FY 2025-26	FY 2026-27
PGCIL Expenses	631.91	656.10

5.5 ULDC Charges

ULDC charges have been projected based on the actual ULDC charges for H1 of the current financial year, also without any escalation.

APDISCOMs continue to make concerted efforts to optimize ISTS usage and have been actively engaging in various forums to safeguard consumer interests by minimising transmission cost exposure. However, the final cost towards ISTS and ULDC for FY 2025-26 and FY 2026-27 remains contingent upon:

- Revisions through RTA/RTDA processes,
- True-Up/True-Down exercises, and

Tariff Orders issued by the Hon'ble CERC for the newly commissioned ISTS networks from time to time.

For FY 2025-26 & FY 2026-27 ULDC charges are as shown below:

Particulars (Rs. Crs)	FY 2025-26	FY 2026-27
ULDC Charges	1.86	1.85

5.6 Distribution Costs

The actual distribution cost for FY2024-25 is Rs. 2767.50 Crs. The projected Distribution cost for FY 2025-26 & FY2026-27 are Rs. 3188.03Crs & Rs.3985.00Crs. respectively

Sl.No	Item	2025-26	2026-27
1	**Total Distribution Cost (Rs.Crs)**	**3612.07**	**3985.00**
2	Net Distribution Cost - Transferred to RSB	2399.72	2765.94
3	Distribution Cost attributable to RSB	1212.35	1219.06

The details of the Distribution cost considered in present retail supply filing for the current year FY2025-26 and for the ensuing year 2026-27 are as below:

Distribution Cost details:

Particulars	FY 2025-26 (Rs. Crs)	FY 2026-27 (Rs. Crs)
Employee Cost	2513.46	2512.74
Admin & GeneExpenses	160.73	161.05
Repair ntenance	307.91	322.76
Depreciation	363.91	420.09
Interest on Debt	454.10	522.03
Return on Equity	237.23	269.44
Provision for Income Tax	35.58	40.42
Special Appropriation	0.00	0.00
Others	15.00	13.40
Total Expenditure	**4087.91**	**4261.93**
Less : O&M & IDC Expenses Captilized	455.67	258.27
Gross ARR	**3632.24**	**4003.66**
Less: Wheeling Revenue from Third Party/ Open Access and NTI	20.17	18.66
Net ARR	**3612.07**	**3985.00**

5.7 Addl. Interest on Pension Bonds – Payable to APGENCO:

The additional interest on pension bonds proposed as shown below

Additional Interest on Pension bonds (Rs Crs)	
FY 2025-26	581.46
FY 2026-27	599.26

5.8 Interest on Consumer Security Deposits

The details showing the interest on Consumer Security Deposit is as below.

Revenue Requirement Item (Rs. Crs.)		Base Year	FY 2024-25	FY 2025-26	FY 2026-27
A	Opening Balance	2555.80	2733.70	2970.52	3231.03
B	Additions during the Year	301.18	414.31	455.75	501.32
C	Deductions during the Year	123.27	177.49	195.24	214.76
D	Closing Balance	2733.70	2970.52	3231.03	3517.59
E	Average Balance ((A+D)/2)	2644.75	2852.11	3100.78	3374.31
F	Interest @ % p.a. #	6.50	6.24	5.75	5.75
G	**Interest Cost (E * F)**	**171.91**	**177.95**	**178.29**	**194.02**

Interest on consumer security deposits are 6.24 % in FY 2024-25. Based on the RBI interest rate, the licensee has considered the 5.75% rate of interest for estimation of interest on consumer security deposits for the FY 2025-26 and FY 2026-27.

As per APERC Regulation 6 of 2004 stipulates "*Security Deposit amount shall be two months charges in case of monthly billing and 3 months charges for bi-monthly billing*".

.....

"The interest accruing to the credit of the consumer shall be adjusted annually against the amounts outstanding from the consumer to the Licensee as on 1st May of every year and the amounts becoming due from the consumer to the Licensee immediately thereafter."

5.9 Other Costs

The licensee has projected the following expenditure under other costs:

1) Amount payable towards AGL solar Pump sets
2) Amount payable towards Energy Efficient Pump sets
3) Amount payable towards DELP
4) Compensation to the victims of Electrical Accidents

The details of Other Costs projected by Licensee for FY 2025-26 and FY 2026-27 are as follows:

Sl. No	Particulars	Amount (In Rs crores)	
		FY 2025-26	FY 2026-27
1	Payment AGL Solar pumpsets	13.43	12.43
2	Energy Efficient Pump Sets	6.64	6.64
3	DELP	1.78	1.79
4	Compensation to the victims of Electrical Accidents	10.00	10.00
	Total	**31.85**	**30.86**

5.10 Interest on working Capital

As per Clause 3 of Regulation No.2 of 2024, Working Capital Requirement for Retail Supply Business for FY 2026-27 arrived is as follows:

1	Power Purchase cost incuding Transmission, SLDC, PGCIL & ULDC Charges (Rs.Crs)	16431.31
2	45 days of Expected PP Cost (incl Transmission, SLDC, PGCIL & ULDC Charges) for the ensuing Year (1x45/365) (Rs.Crs)	2025.78
3	FPPCA amount of the Current Year upto Sept 2025 (Rs.Crs)	628.81
4	60 days of Average FPPCA amount of the Current Year(3*60/183) (Rs.Crs)	206.17
5	Security Deposit from Consumers as of 31st March of the Current Year (Rs.Crs)	3231.03
6	**Working Capital requirement for FY 2026-27(2+4-5) (Rs.Crs)**	**-999.09**
7	**Interest on working capital at 10% (Rs.Crs)**	**-99.91**

5.11 Provisions for bad debts

As per the clause 10.6 of Regulation 1 of 2024 Fifth Amendment to Regulation No.4 of 2005 bad debts for FY 2025-26 and FY 2026-27 are as follows :

FY2025-26	FY2026-27
44.96	28.90

5.12 N-2 Year (FY2024-25): Uncontrollable Items-Pass Through:

Uncontrollable items	FY 2024-25		
	Approved	Actual	Variation
Retail Supply Business			
Power Purchase Cost (Rs. Crs)(*)	15250.12	15308.12	-58.00
Inter state Intra-State Transmission & Load despatch Charges (Rs. Crs)(*)	2200.35	1765.98	434.37
Sales of Electricity to the Consumers (MU)	**29544.00**	**26644.05**	
Revenue from Tariff	17428.76	15635.36	1793.40
Non-Tariff Income (NTI)	432.56	630.58	-198.02
LPS Paid to Generators	-17.18	-95.55	78.37
Cross Subsidy Surcharge & Grid Support Charges	89.71	143.39	-61.66
Sale of RECs		7.98	
Revenue from Sales of Electricity to consumers (Rs. Crs) (Including NTI & CSS)	**17933.85**	**16321.76**	**1612.09**
Interest on Consumers Security Deposits (Rs. Crs)	202.86	177.95	24.91
Additional Interest on Pension Bonds	533.73	609.27	-75.54
Total			**1662.72**
Note: (*) Licensee has filed as a part of FPPCA filings for FY2024-25 & orders issued on 27.09.2025			

5.13 FPPCA 24-25 Adjustment:

The Hon'ble APERC in the order on True-up on FPPCA for FY 2024-25 (Para No.24, Page No.71) has stated as follows.

"The shortfall in collection for APSPDCL is Rs. 575.44 crore, and for APCPDCL, it is Rs.510.79 crore. In contrast, APEPDCL has an excess collection of Rs. 1,086 crore after refunding the True down amounts as directed by the Commission in this Order. Accordingly, the power purchase costs among the DISCOMs shall be corrected in the ensuing ARR filings for FY 2026–27 while estimating the subsidy from the Government of Andhra Pradesh (GoAP)."

In accordance with the decision of the Hon'ble APERC, the amount is included for estimation of Aggregate Revenue Requirement for FY 2026-27.

5.14 PP Cost Adjustment in RST order for FY 2025-26 :

The Hon'ble APERC in the corrigendum to the Tariff Order for FY 2025-26, dt.19-03-2025 has stated as follows.

"An inadvertent error is noticed in the Energy Despatch and the Power Purchase Cost of three DISCOMs. After correcting the error, the Commission issued the following corrigendum to the RST order for FY 2025-26 Dated 20th February 2025. The adjustments shown in the above tables will be accounted for when estimating subsidy requirements for FY2026-27"

In accordance with the orders, the licensee has included an amount of Rs.115.26 Crs. for estimation of Aggregate Revenue Requirement for FY 2026-27.

5.15 Aggregate Revenue Requirement (ARR) for Retail Supply Business

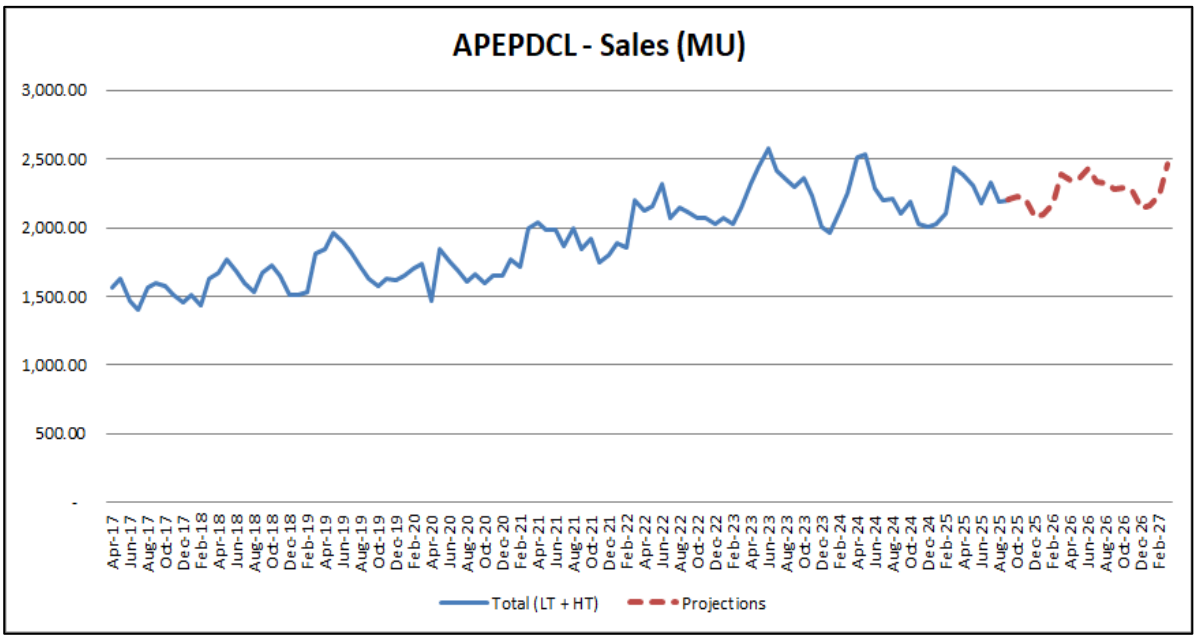
The Aggregate revenue requirement for FY 2025-26 (Revised Estimates) and Projections for FY 2026-27 are as shown below:

Sl. No.	EXPENDITURE ITEM	2025-26 (Revised Estimate)	2026-27
1	Transmission Cost	1327.53	1458.68
2	SLDC Cost	45.79	48.40
3	Net Distribution Cost - Transferred to RSB	2399.72	2765.94
4	PGCIL Expenses	631.91	656.10
5	ULDC Charges	1.86	1.85
6	**Network and SLDC Cost (1+2+3+4+5)**	**4406.81**	**4930.97**
7	Power Purchase / Procurement Cost	14558.97	14266.28
8	Distribution Cost attributable to RSB	1212.35	1219.06
9	Interest on Consumer Security Deposits	178.29	194.02
10	Supply Margin in Retail Supply Business	0.00	0.00
11	Other Costs, if any	31.85	30.86
12	Additional Interest on pension bonds	581.46	599.26
13	Interest on working capital	0.00	0.00
14	Provision for bad debts	44.96	28.90
15	**N-2 Year: Uncontrollable Item-Pass Through**	413.86	1662.72
16	FPPCA 24-25 Adjustment *		-1086.23
17	PP Cost Adjustment in RST order for FY 2025-26 #		-115.26
18	**Supply Cost (7+8+9+10+11+12+13+14+15+16+17)**	**17021.75**	**16799.62**
19	**Aggregate Revenue Requirement (6+18)**	**21428.56**	**21730.59**

6 Revenue Projections

6.1 Sales Forecast (Linear Regression Method)

1. The overall Sales forecast for APEPDCL is based on actuals data form the period FY2017-18 to FY 2025-26(upto September-25). The forecast for the period from October'25 to March'27 is done using Linear Regression Method based on Time series data. The Overall sales trend of APEPDCL shown below:



2. The Monthly Linear Trend method is a time-series model used for sales forecasting. It assumes that the factors influencing electricity demand will continue to behave in the same way as they did in the past. So, the future electricity sales are predicted based on past monthly or yearly trends. The advantage of this method is that it quickly captures recent changes in consumption. Because of this, it is most suitable for short-term forecasts, as used for ARR/Tariff filings

3. However, the trend-based method needs to be adjusted using proper judgment for different consumer groups. For example, this method may give good estimates for Domestic, Commercial, Industrial, and Institutional consumers, but it may not work as well for Agriculture or Lift Irrigation because their demand depends heavily on actual usage conditions. Therefore, the forecast generated by the trend method should be modified to consider other factors such as increasing commercial activity, new developments in certain areas, or load reliefs given in the past

4. **Factors affecting the Sales Forecast:**

   In the sales Forecast the factors affecting the actual consumption are numerous and often beyond the control of the licensee due to the following factors.

   - Economic climate
   - Weather conditions,
   - Government Policy, and;

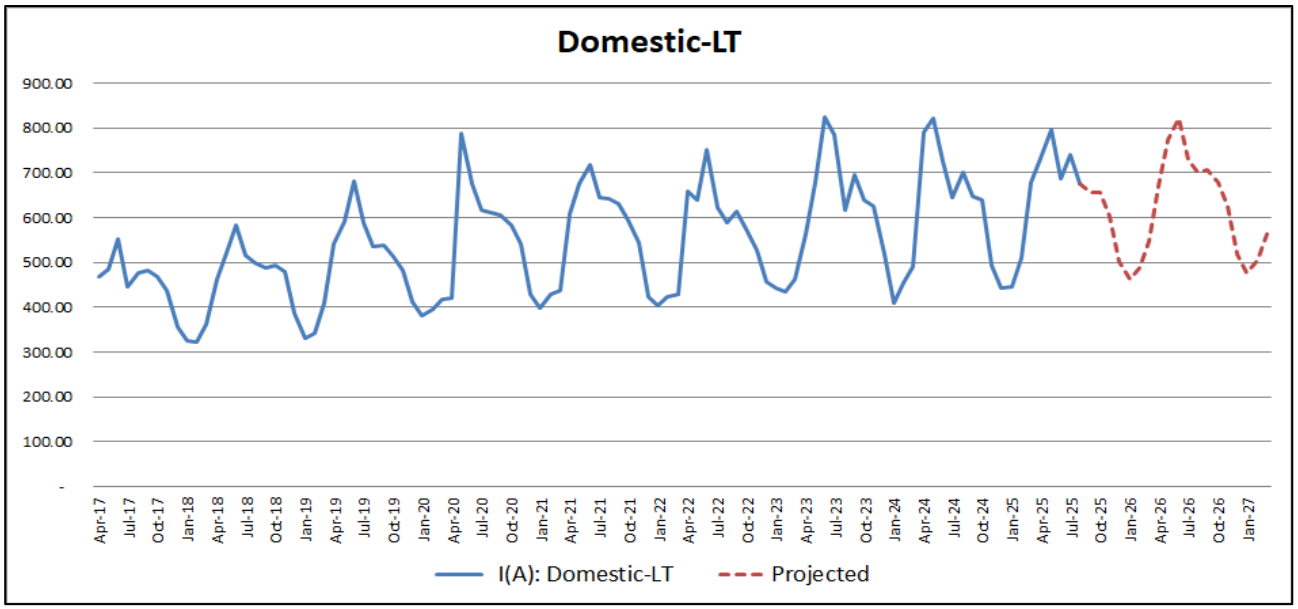
- Force majeure events like natural disasters etc.

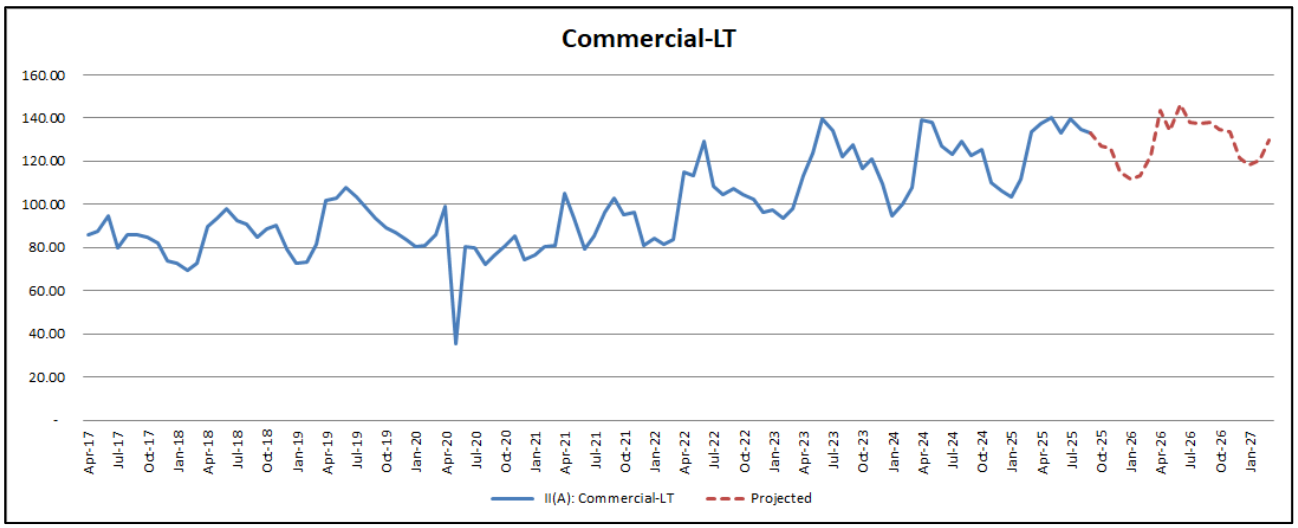
Therefore, an accurate point-estimate of the consumption (sales by licensee) is not possible. Under such a situation, the monthly trend approach is to look into various factors and estimate the interrelationships to arrive at a reasonably accurate forecast within a range and use a single point-estimate within the range for the limited purpose of estimating future costs / revenues.

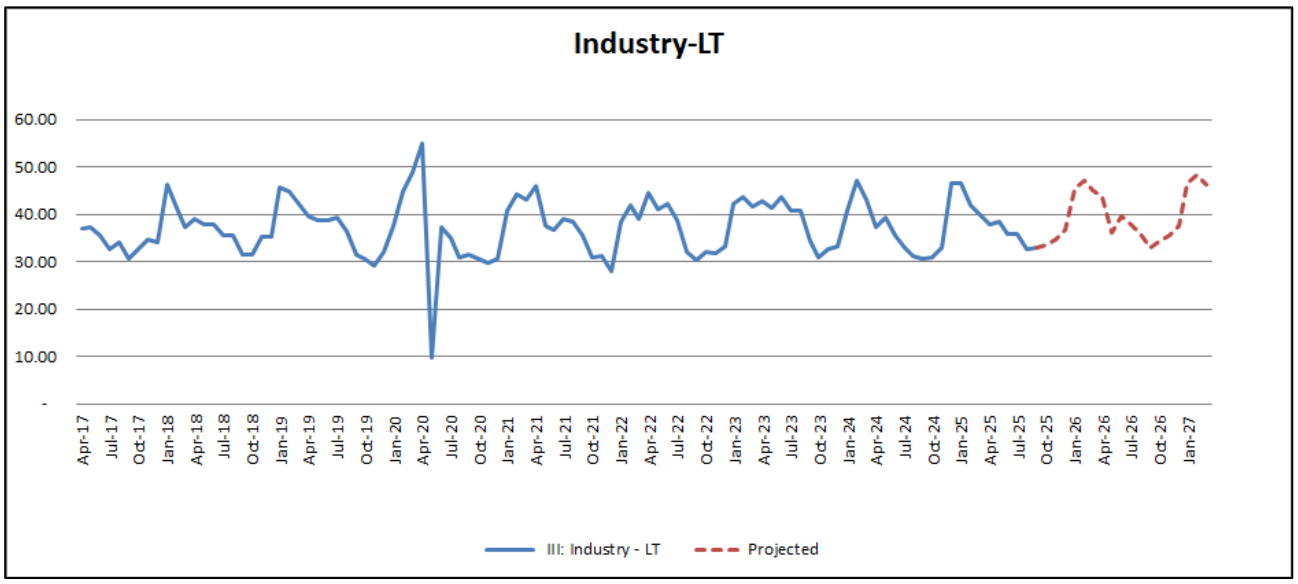
Sales forecast is carried out based on actuals for the period from FY 2017-18 to FY 2025-26 H1. The forecast is carried out based on time series data from Oct'25 to Mar'27.

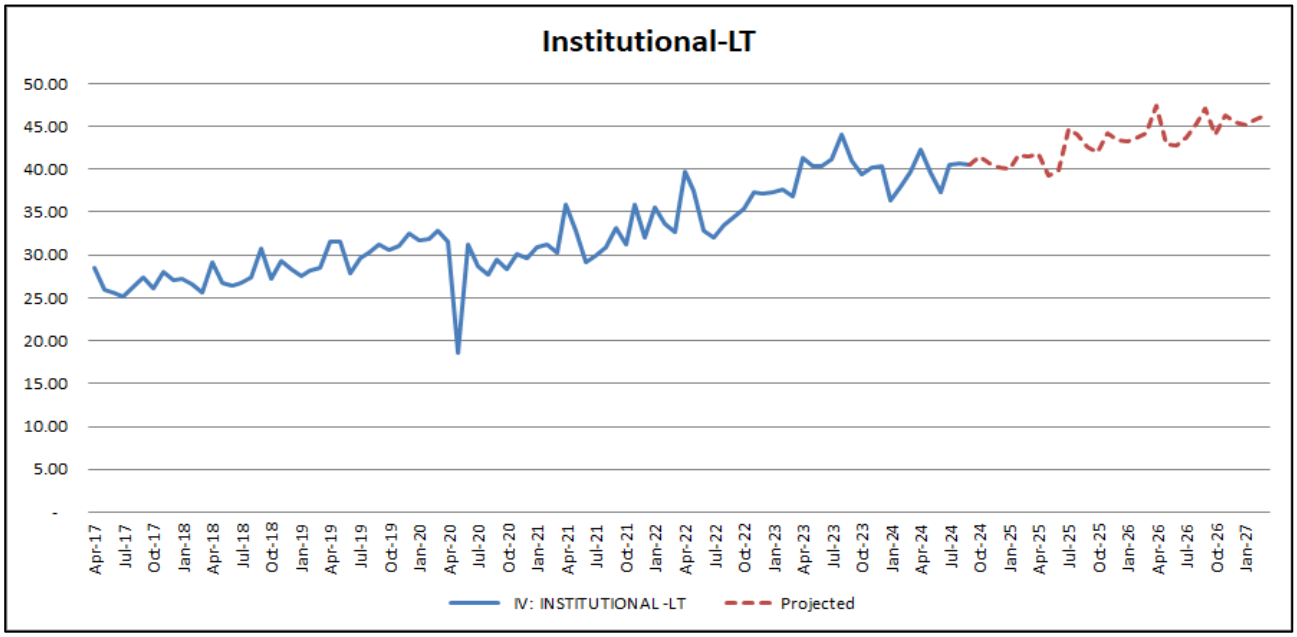
Category wise Actual sales and Projected sales are shown in the following diagrams

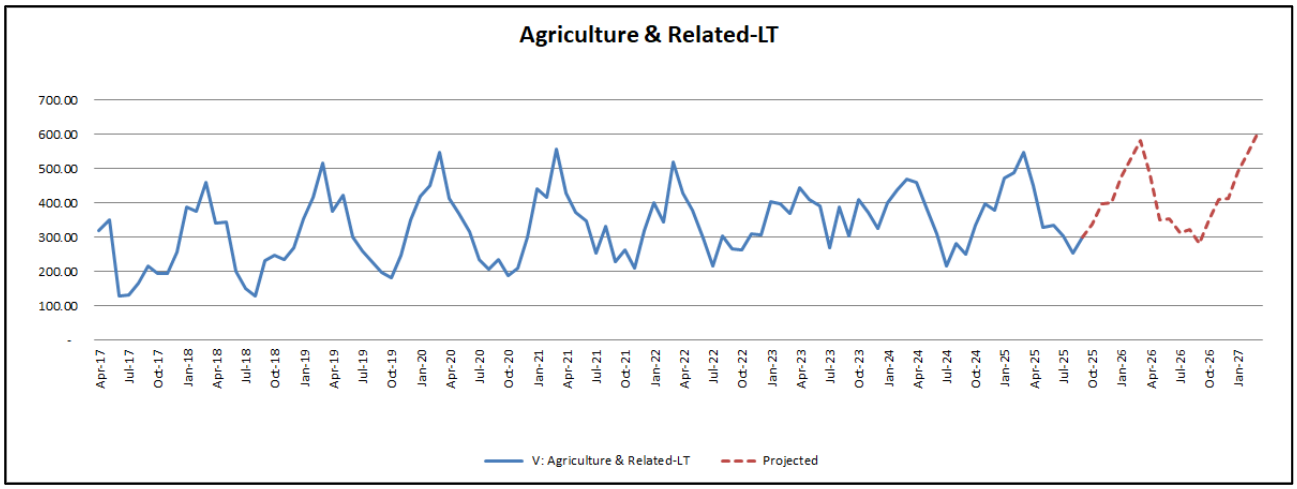
Blue line indicates the Historical Sales from April 2017 to Sept 2025, Red line (Dotted Line) indicates the sales forecasted in Linear Regression method.

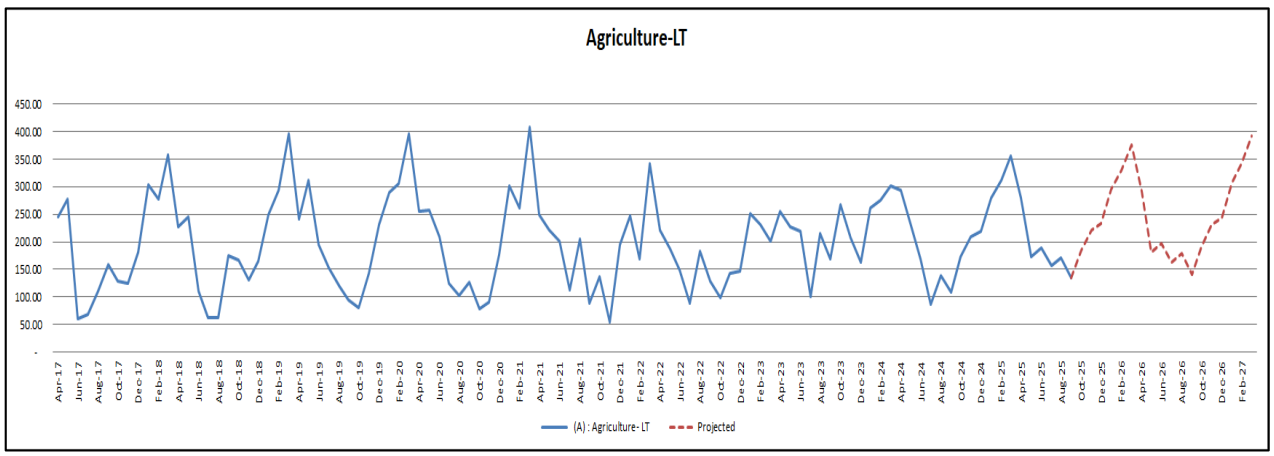

Domestic-LT
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800.00
700.00
600.00
500.00
400.00
300.00
200.00
100.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
I(A): Domestic-LT
Projected

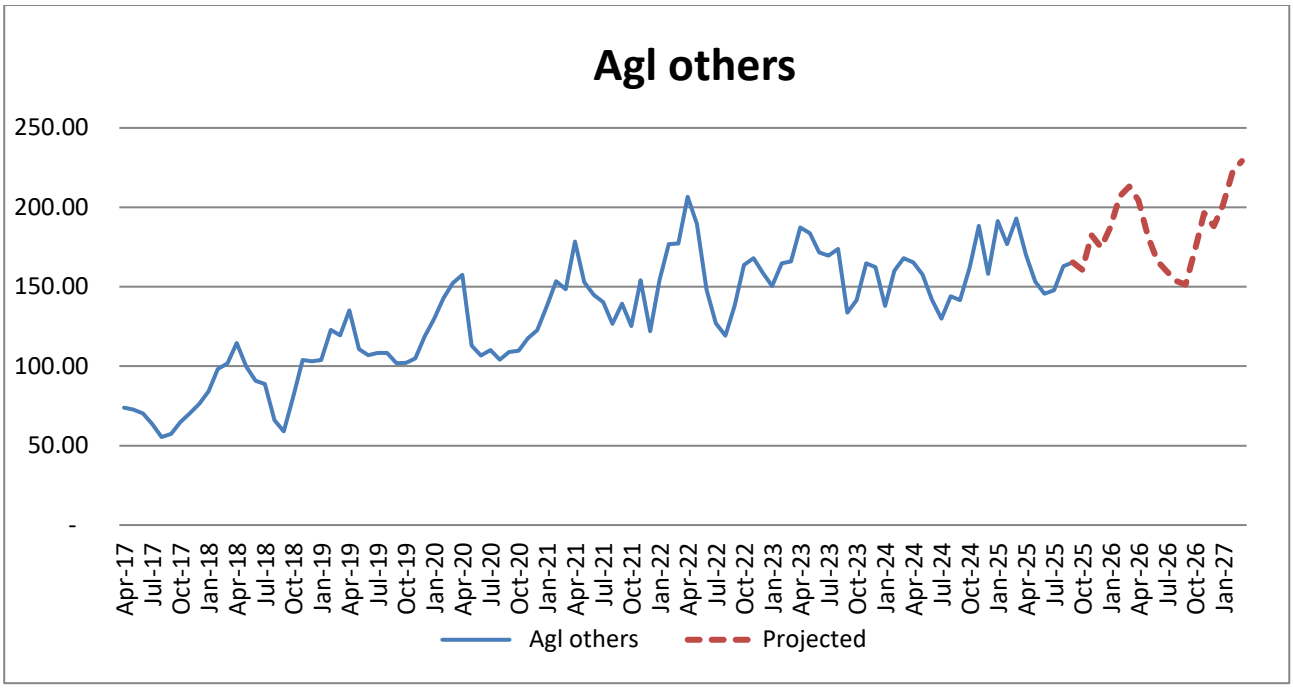

Commercial-LT
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140.00
120.00
100.00
80.00
60.00
40.00
20.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
II(A): Commercial-LT
Projected

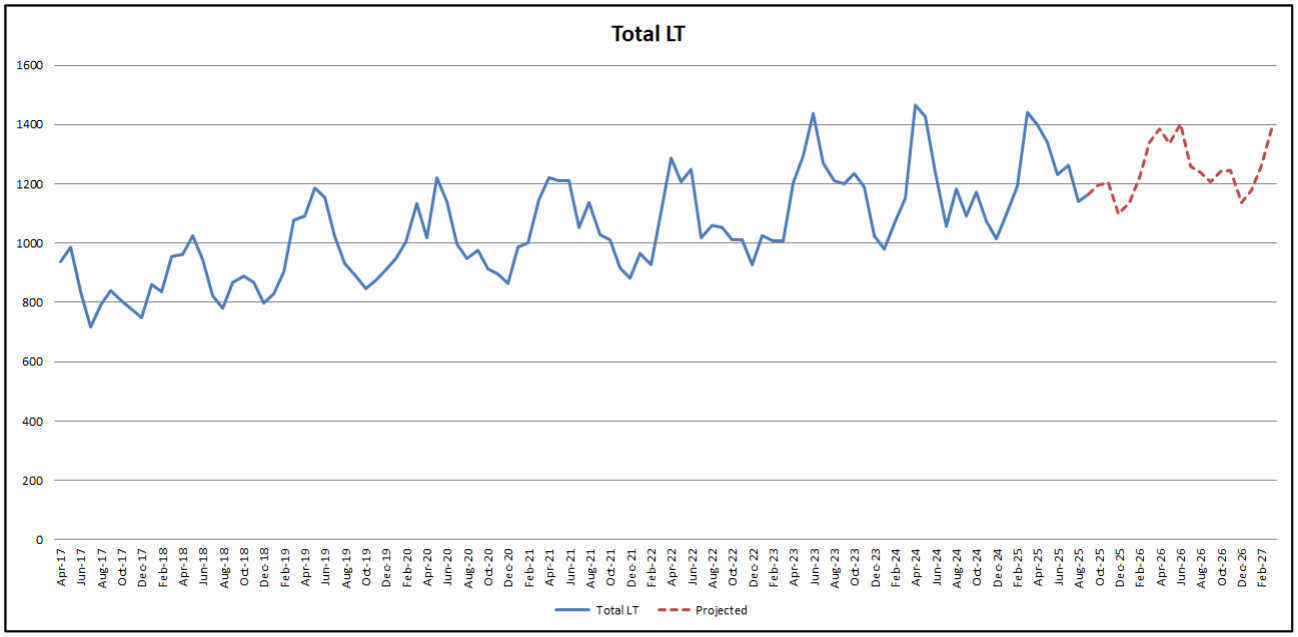

Industry-LT
60.00
50.00
40.00
30.00
20.00
10.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
III: Industry - LT
Projected

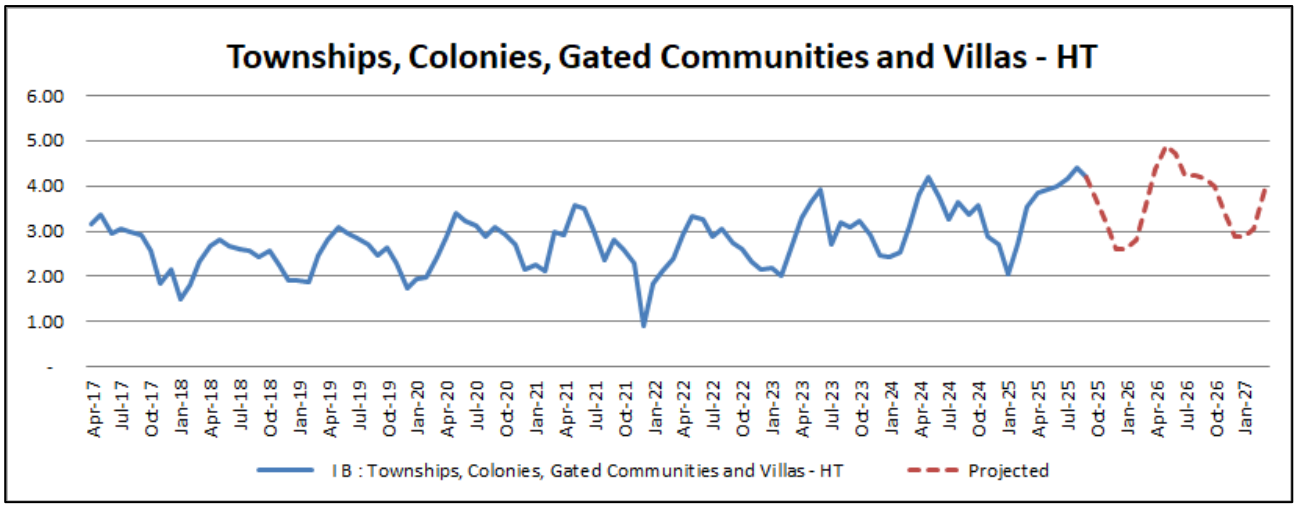

Institutional-LT
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35.00
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20.00
15.00
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Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
IV: INSTITUTIONAL -LT
Projected

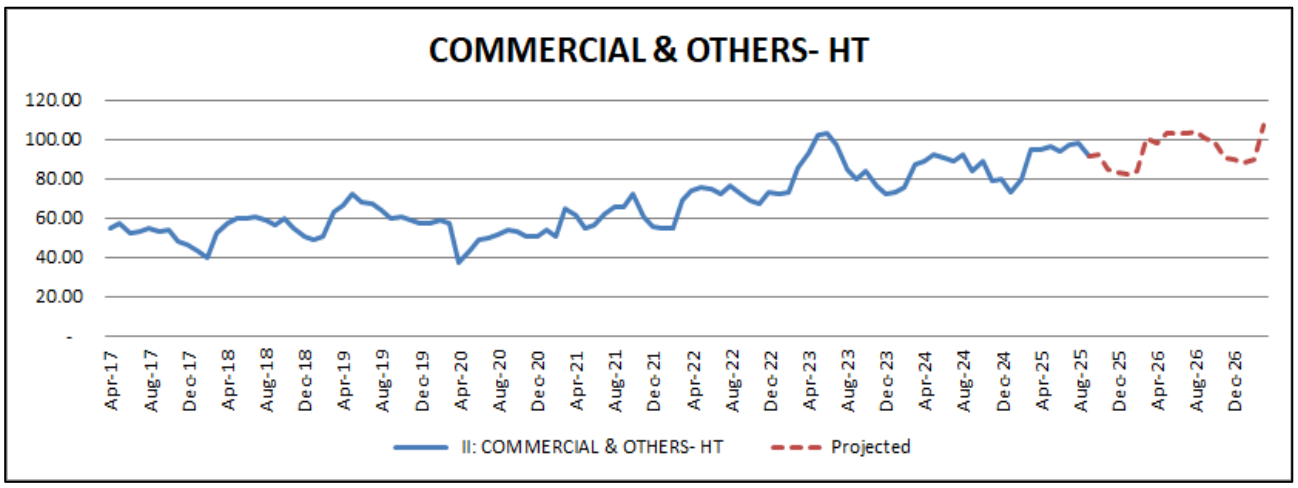

Agriculture & Related-LT
700.00
600.00
500.00
400.00
300.00
200.00
100.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
V: Agriculture & Related-LT
Projected

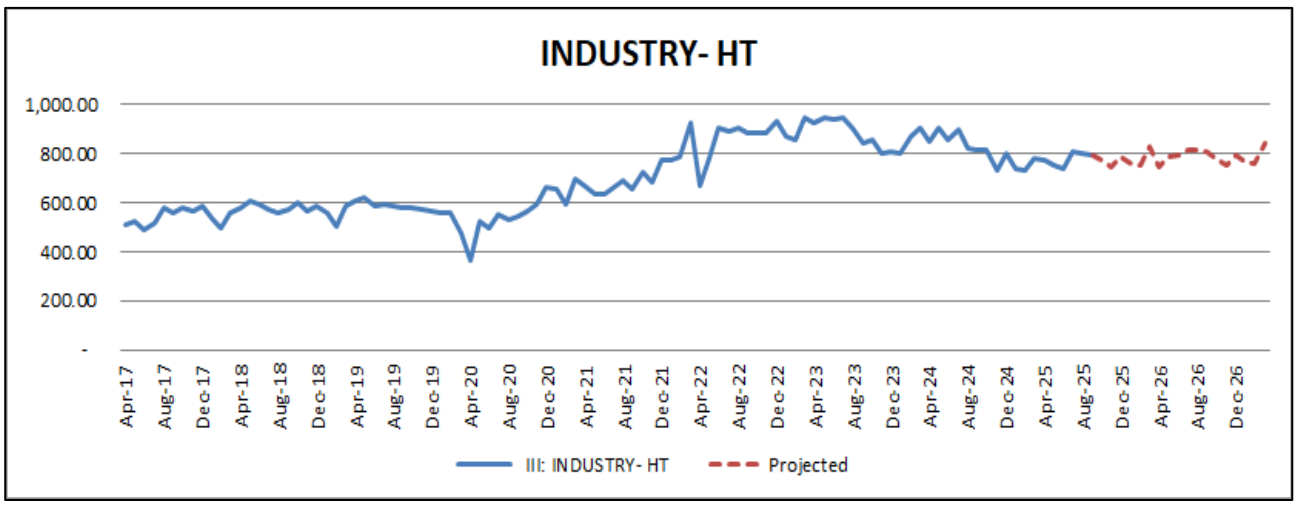

Agriculture-LT
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400.00
350.00
300.00
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200.00
150.00
100.00
50.00
-
Apr-17 Jun-17 Aug-17 Oct-17 Dec-17 Feb-18 Apr-18 Jun-18 Aug-18 Oct-18 Dec-18 Feb-19 Apr-19 Jun-19 Aug-19 Oct-19 Dec-19 Feb-20 Apr-20 Jun-20 Aug-20 Oct-20 Dec-20 Feb-21 Apr-21 Jun-21 Aug-21 Oct-21 Dec-21 Feb-22 Apr-22 Jun-22 Aug-22 Oct-22 Dec-22 Feb-23 Apr-23 Jun-23 Aug-23 Oct-23 Dec-23 Feb-24 Apr-24 Jun-24 Aug-24 Oct-24 Dec-24 Feb-25 Apr-25 Jun-25 Aug-25 Oct-25 Dec-25 Feb-26 Apr-26 Jun-26 Aug-26 Oct-26 Dec-26 Feb-27
(A) : Agriculture- LT
Projected

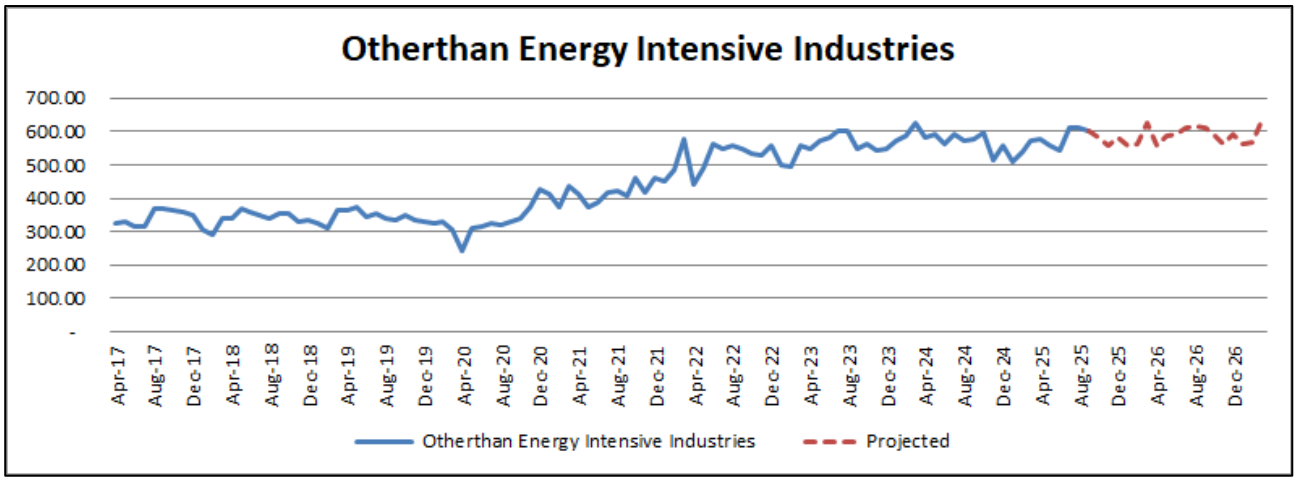

Agl others
250.00
200.00
150.00
100.00
50.00
-
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Jul-17
Oct-17
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Jan-27
Agl others
Projected

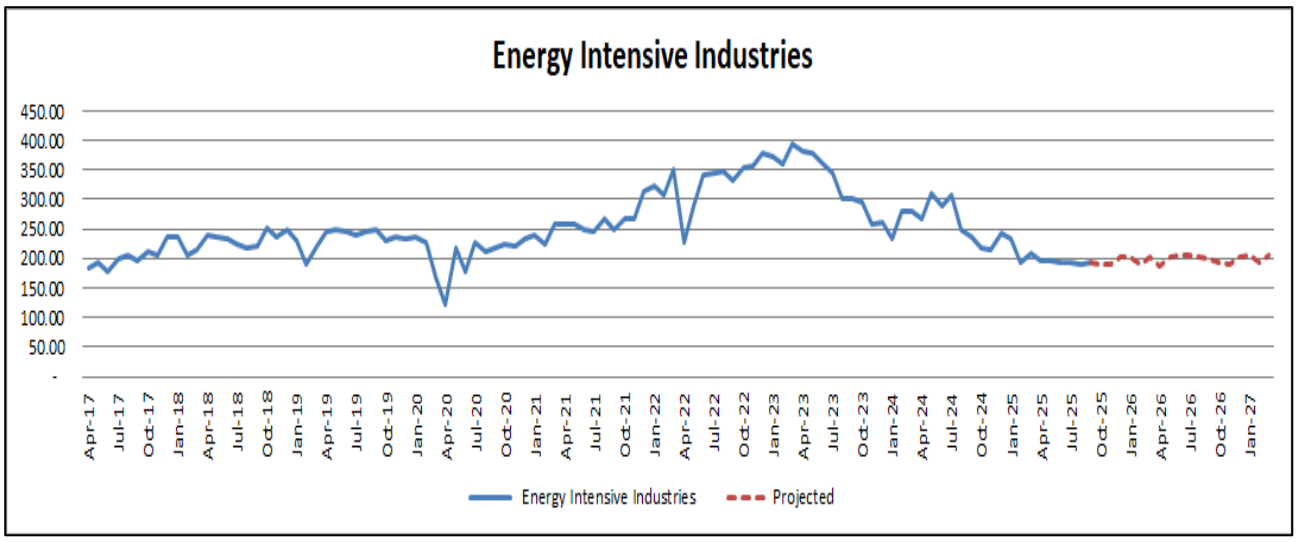

Total LT
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1200
1000
800
600
400
200
0
Total LT
Projected

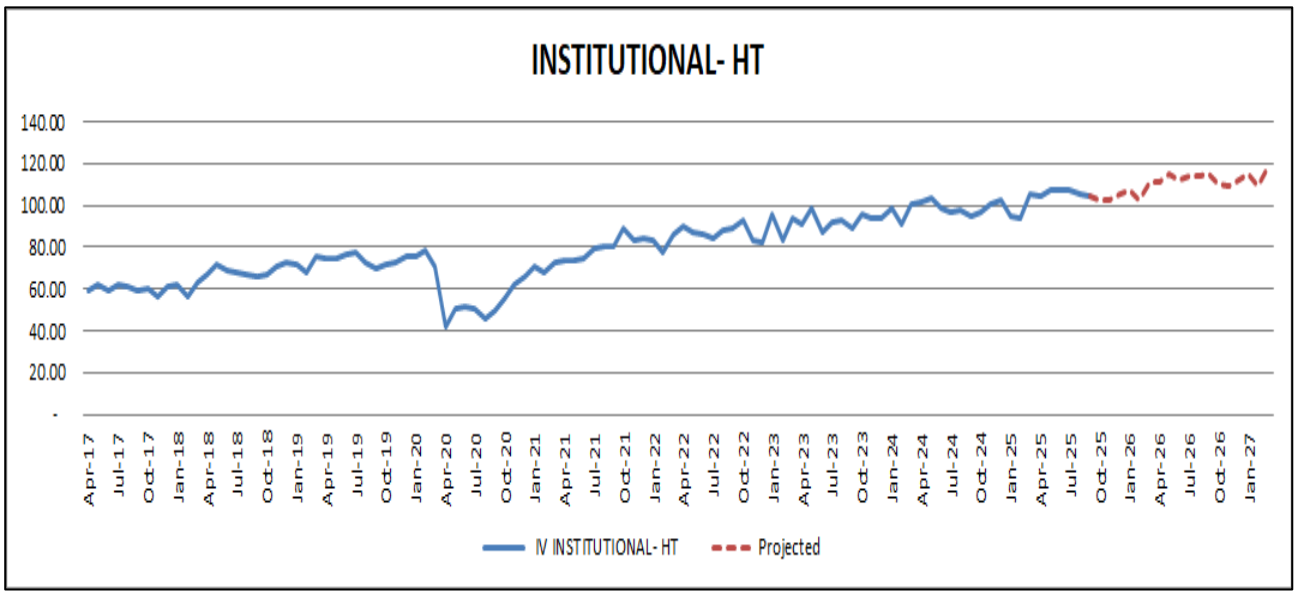

Townships, Colonies, Gated Communities and Villas - HT
6.00
5.00
4.00
3.00
2.00
1.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
I B : Townships, Colonies, Gated Communities and Villas - HT
Projected

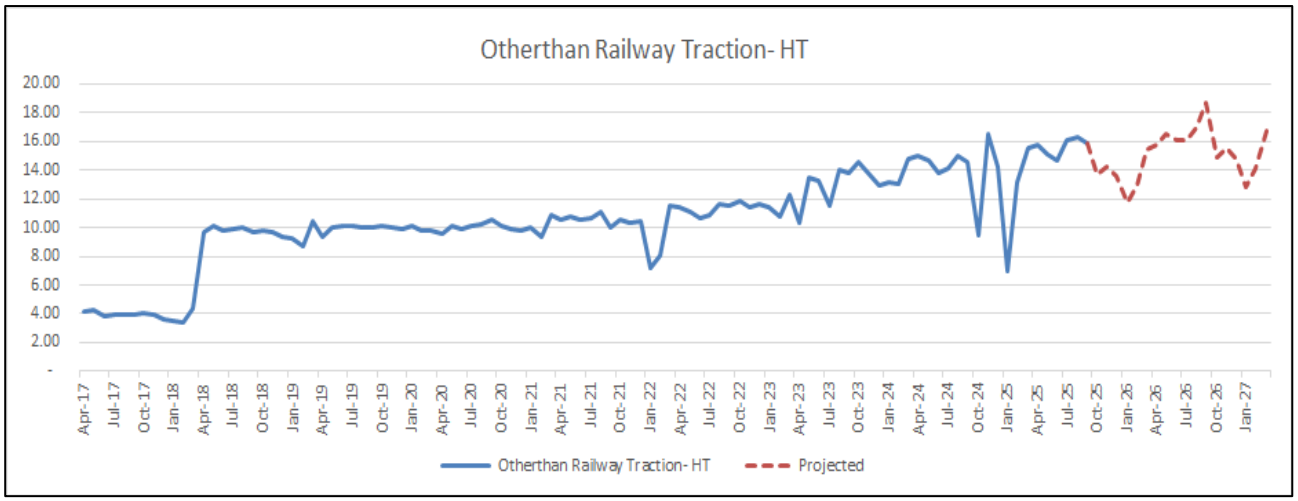

COMMERCIAL & OTHERS- HT
120.00
100.00
80.00
60.00
40.00
20.00
-
Apr-17 Aug-17 Dec-17 Apr-18 Aug-18 Dec-18 Apr-19 Aug-19 Dec-19 Apr-20 Aug-20 Dec-20 Apr-21 Aug-21 Dec-21 Apr-22 Aug-22 Dec-22 Apr-23 Aug-23 Dec-23 Apr-24 Aug-24 Dec-24 Apr-25 Aug-25 Dec-25 Apr-26 Aug-26 Dec-26
II: COMMERCIAL & OTHERS- HT
Projected

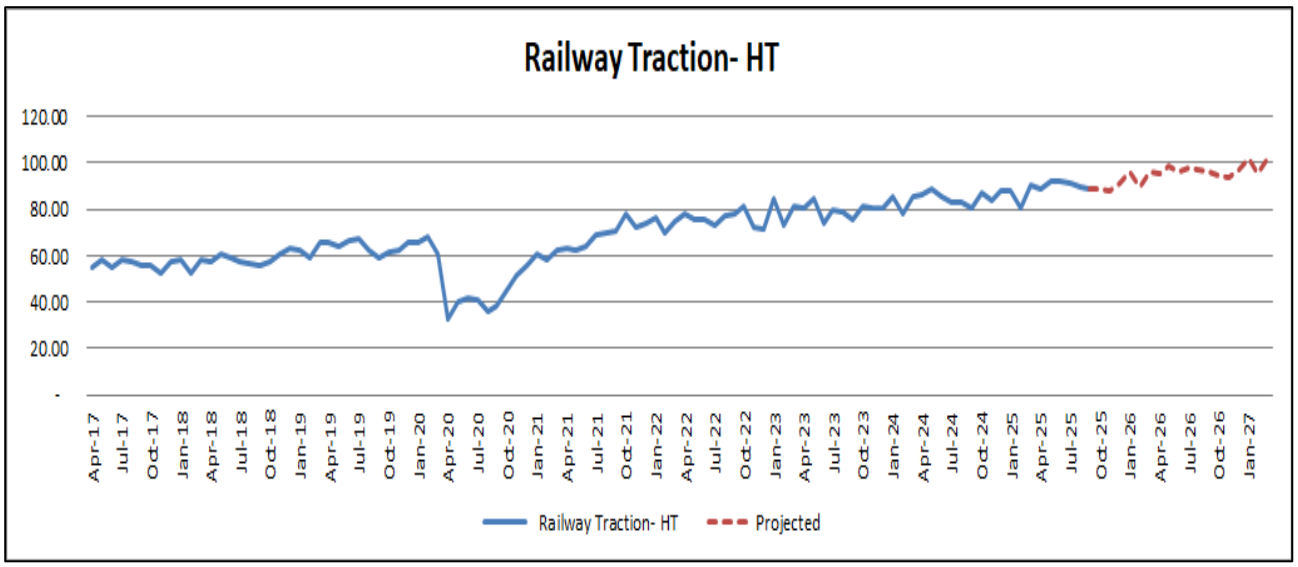

INDUSTRY- HT
1,000.00
800.00
600.00
400.00
200.00
-
Apr-17 Aug-17 Dec-17 Apr-18 Aug-18 Dec-18 Apr-19 Aug-19 Dec-19 Apr-20 Aug-20 Dec-20 Apr-21 Aug-21 Dec-21 Apr-22 Aug-22 Dec-22 Apr-23 Aug-23 Dec-23 Apr-24 Aug-24 Dec-24 Apr-25 Aug-25 Dec-25 Apr-26 Aug-26 Dec-26
III: INDUSTRY- HT
Projected

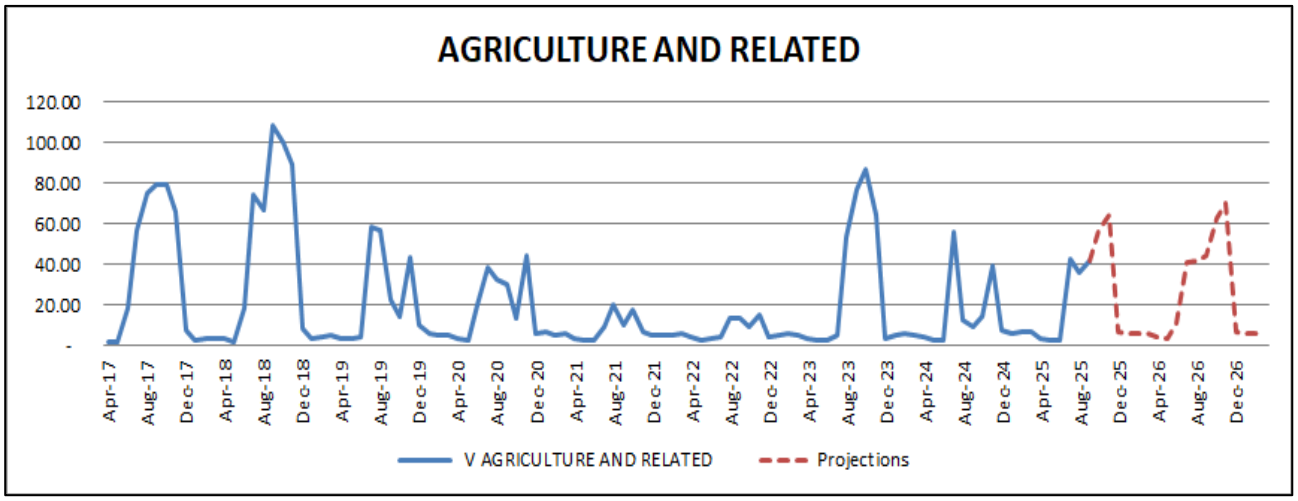

Otherthan Energy Intensive Industries
700.00
600.00
500.00
400.00
300.00
200.00
100.00
-
Apr-17
Aug-17
Dec-17
Apr-18
Aug-18
Dec-18
Apr-19
Aug-19
Dec-19
Apr-20
Aug-20
Dec-20
Apr-21
Aug-21
Dec-21
Apr-22
Aug-22
Dec-22
Apr-23
Aug-23
Dec-23
Apr-24
Aug-24
Dec-24
Apr-25
Aug-25
Dec-25
Apr-26
Aug-26
Dec-26
Otherthan Energy Intensive Industries
Projected

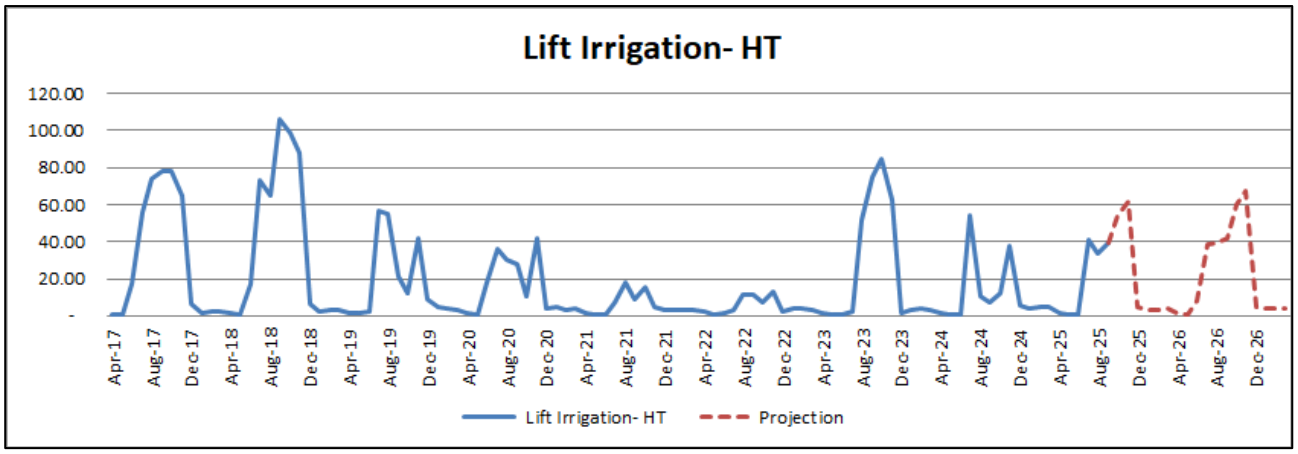

Energy Intensive Industries
450.00
400.00
350.00
300.00
250.00
200.00
150.00
100.00
50.00
-
Apr-17
Jul-17
Oct-17
Jan-18
Apr-18
Jul-18
Oct-18
Jan-19
Apr-19
Jul-19
Oct-19
Jan-20
Apr-20
Jul-20
Oct-20
Jan-21
Apr-21
Jul-21
Oct-21
Jan-22
Apr-22
Jul-22
Oct-22
Jan-23
Apr-23
Jul-23
Oct-23
Jan-24
Apr-24
Jul-24
Oct-24
Jan-25
Apr-25
Jul-25
Oct-25
Jan-26
Apr-26
Jul-26
Oct-26
Jan-27
Energy Intensive Industries
Projected

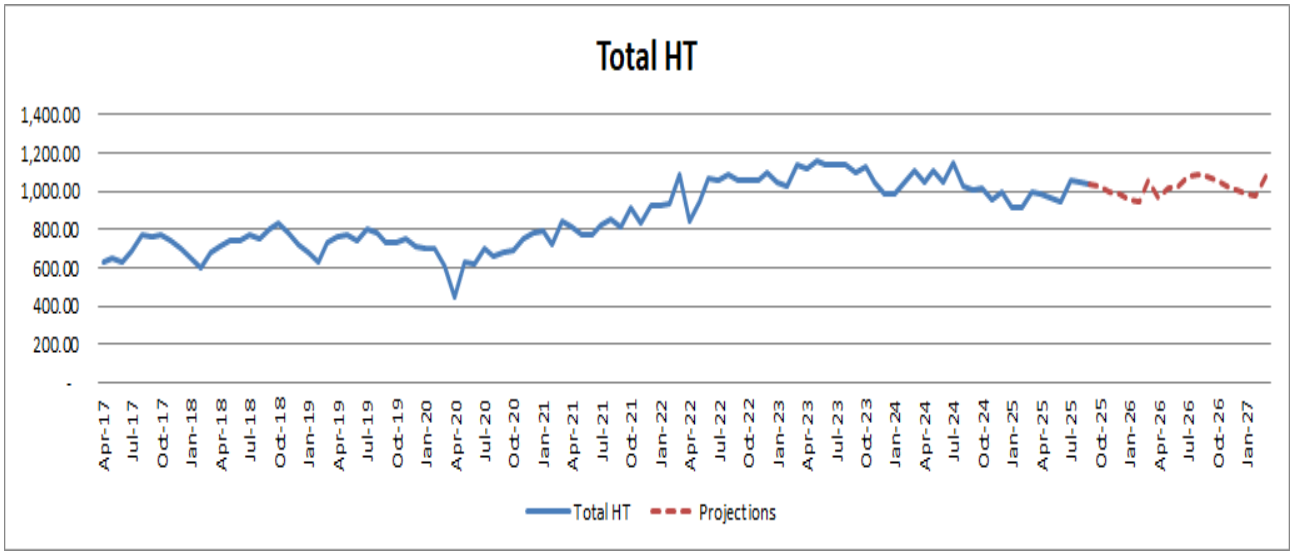

INSTITUTIONAL- HT
140.00
120.00
100.00
80.00
60.00
40.00
20.00
-
Apr-17
Jul-17
Oct-17
Jan-18
Apr-18
Jul-18
Oct-18
Jan-19
Apr-19
Jul-19
Oct-19
Jan-20
Apr-20
Jul-20
Oct-20
Jan-21
Apr-21
Jul-21
Oct-21
Jan-22
Apr-22
Jul-22
Oct-22
Jan-23
Apr-23
Jul-23
Oct-23
Jan-24
Apr-24
Jul-24
Oct-24
Jan-25
Apr-25
Jul-25
Oct-25
Jan-26
Apr-26
Jul-26
Oct-26
Jan-27
IV INSTITUTIONAL- HT
Projected


Otherthan Railway Traction- HT
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
Otherthan Railway Traction- HT
Projected


Railway Traction- HT
120.00
100.00
80.00
60.00
40.00
20.00
-
Apr-17 Jul-17 Oct-17 Jan-18 Apr-18 Jul-18 Oct-18 Jan-19 Apr-19 Jul-19 Oct-19 Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22 Jul-22 Oct-22 Jan-23 Apr-23 Jul-23 Oct-23 Jan-24 Apr-24 Jul-24 Oct-24 Jan-25 Apr-25 Jul-25 Oct-25 Jan-26 Apr-26 Jul-26 Oct-26 Jan-27
Railway Traction- HT
Projected


AGRICULTURE AND RELATED
120.00
100.00
80.00
60.00
40.00
20.00
-
Apr-17 Aug-17 Dec-17 Apr-18 Aug-18 Dec-18 Apr-19 Aug-19 Dec-19 Apr-20 Aug-20 Dec-20 Apr-21 Aug-21 Dec-21 Apr-22 Aug-22 Dec-22 Apr-23 Aug-23 Dec-23 Apr-24 Aug-24 Dec-24 Apr-25 Aug-25 Dec-25 Apr-26 Aug-26 Dec-26
V AGRICULTURE AND RELATED
Projections





6.1.1 Sales Estimation for the FY 2025-26

- The licensee has adopted the Linear regression method which is a Time Series Data approach for forecasting of sales for Annual ARR exercise, in the present filings including H2 for FY2025-26.
- The Agricultural consumption in FY 2024-25 is 2570.10 MU with 9 hours supply as per G.O .Ms.No.17 dt 15.02.2019. In FY 2026-27 the no., of hours of supply is being continued @ 9 hours/day during day time. Total agricultural consumption is 2710.59 MU is arrived for FY2025-26.
- In respect of category V(E): In FY 2025-26 H1, 41.47 MU increased over H1 of FY 2024-25 . No new Lift Irrigation schemes are projected. LI schemes sales for FY 2026-27 is projected keeping in view of increase in consumption in H1 of 2025-26.

The growth rates thus adopted category wise are shown in following table:

Sales Growth from FY 2024-25 to 2025-26 & 2024-25 to 2026-27					
Category	Total Growth	Growth from 2023-24 to 2024-25		Total Growth	
	2024-25/ 2023-24	H1 25-26/ H1 24-25 Actuals	H2 25-26 (Revised Estimate) / H2 24-25 Actuals	2025-26/ 2024-25	2026-27/ 2025-26
LT Supply	**1.30%**	**2.07%**	**4.15%**	**3.08%**	**4.55%**
I(A): Domestic- LT	3.38%	-1.08%	4.13%	1.14%	4.04%
II: Commercial and others- LT	4.15%	5.11%	3.09%	4.16%	4.17%
III: Industry- LT	-5.48%	3.22%	1.56%	2.33%	2.70%
IV: Institutional- LT	0.86%	4.78%	6.16%	5.48%	5.75%
V: Agriculture & Related- LT	-2.11%	7.54%	4.50%	5.78%	5.55%
Agriculture	-3.50%	7.69%	4.00%	5.47%	4.00%
Aquaculture and animal husbandry	-0.23%	7.36%	5.23%	6.19%	7.58%
HT Supply	**-6.79%**	**-5.58%**	**1.02%**	**-2.44%**	**4.25%**
I(B): Townships, Colonies, Gated Communities and Villas - HT	8.30%	11.33%	5.28%	8.65%	8.84%
II: Commercial and others- HT	0.35%	6.50%	5.92%	6.22%	7.28%
III: Industry- HT	-7.69%	-9.26%	-0.41%	-5.08%	3.18%
Industry other than Energy Intensive Industries	-1.60%	0.66%	3.34%	1.96%	3.55%
Energy Intensive Industries	-19.10%	-30.06%	-9.81%	-21.12%	2.11%
IV: Institutional- HT	5.73%	7.02%	6.94%	6.98%	7.03%
Institutional excl.Railway Traction- HT	2.78%	7.72%	9.81%	8.70%	8.75%
Railway Traction- HT	6.22%	6.90%	6.52%	6.71%	6.75%
V :Agriculture & Related - HT	-46.61%	47.18%	8.12%	28.46%	17.40%
Lift Irrigation- HT	-50.52%	55.00%	7.95%	32.59%	18.97%
Agriculture excluding lift irrigation- HT	2.43%	-1.99%	9.11%	3.52%	5.22%
Total	**-2.57%**	**-1.46%**	**2.73%**	**0.55%**	**4.42%**

SALES ESTIMATES FY 2025-26

SALES EATIMATES FOR FY 2025-26							
Category	2023-24 sales	Actual sales FY 24-25 (MU)			Estimated sales 25-26 (MU)		
		H1	H2	Total	H1 Actuals	H2 Estimated	Total
LT Supply	**14276.19**	**7461.22**	**7000.40**	**14461.62**	**7615.81**	**7290.96**	**14906.77**
I(A): Domestic- LT	7294.67	4331.55	3209.34	7540.89	4284.73	3341.92	7626.65
II: Commercial and others- LT	1410.27	779.07	689.71	1468.77	818.91	711.00	1529.91
III: Industry- LT	471.26	206.88	238.57	445.45	213.55	242.28	455.83
IV: Institutional- LT	482.23	240.94	245.44	486.37	252.46	260.57	513.03
V: Agriculture & Related- LT	4617.76	1902.78	2617.35	4520.13	2046.16	2735.19	4781.35
Agriculture	2663.28	1022.43	1547.66	2570.10	1101.02	1609.57	2710.59
Aquaculture and animal husbandry	1954.48	880.35	1069.69	1950.04	945.14	1125.62	2070.76
HT Supply	**13070.41**	**6388.93**	**5793.50**	**12182.43**	**6032.68**	**5852.48**	**11885.15**
I(B): Townships, Colonies, Gated Communities and Villas - HT	36.47	22.03	17.46	39.50	24.53	18.38	42.91
II: Commercial and others- HT	1028.53	537.36	494.80	1032.16	572.27	524.09	1096.35
III: Industry- HT	10568.77	5148.23	4608.02	9756.25	4671.62	4589.14	9260.76
Industry other than Energy Intensive Industries	6891.49	3486.58	3294.61	6781.20	3509.52	3404.52	6914.04
Energy Intensive Industries	3677.28	1661.64	1313.41	2975.05	1162.11	1184.62	2346.72
IV: Institutional- HT	1122.39	593.92	592.82	1186.74	635.63	633.95	1269.58
Institutional excl.Railway Traction- HT	158.66	87.08	76.00	163.08	93.80	83.46	177.26
Railway Traction- HT	963.73	506.84	516.82	1023.66	541.83	550.49	1092.32
V :Agriculture & Related - HT	314.25	87.39	80.39	167.78	128.62	86.92	215.54
Lift Irrigation- HT	291.01	75.40	68.58	143.98	116.87	74.03	190.90
Agriculture excluding lift irrigation- HT	23.24	11.99	11.81	23.81	11.75	12.89	24.64
Total	**27346.60**	**13850.15**	**12793.90**	**26644.05**	**13648.48**	**13143.44**	**26791.92**

6.1.2 Sales Projections for the year FY 2026-27

- The licensee has worked out Sales projections for FY2026-27 using linear regression method which is a Monthly Trend Based on Time Series data approach for forecasting of sales.

6.1.3 Forecasting Sales: Category- V(A): Agriculture -LT

- In respect of Agriculture about 20,503 new connections are anticipated for release in FY 2026-27 based on the actual and estimations of 2025-26. A growth rate of 4.00% is adopted for FY 2026-27 over FY 2025-26.

6.1.4 Process of Estimation:

In compliance to the directive of the Hon'ble APERC with regard to estimation of Agriculture consumption in the service area of APEPDCL, the Agriculture consumption in all the 11 circles are being worked out. In APEPDCL, there are about 3,00,797 number of Agricultural services existing at the end of September'2025.

The method for estimation of Agricultural consumption is detailed as below:

Description:

a) In compliance to the directive of the Honorable APERC and G.O.Ms No 22 of Govt of Andhra Pradesh, with regard to estimation of agricultural consumption, APEPDCL has provided IrDA meters to all agricultural services in Srikakulam circle, Palakonda sub division of Paravathipuram manyam circle and Rajam sub division of Vizianagaram circle under DBT scheme. Monthly agricultural consumption is being arrived based on actual recorded meter consumption through IrDA Scanners (electronically obtained data).

b) The agricultural assessed consumption in other 8 circles and partial area of 2 Nos circles (four old circles) is being arrived by APERC illustrated sample methodology.

- Dedicated feeders:
  Free Agricultural sales = (Total energy measured under the feeder) x (100-Normative applicable Losses approved by the Commission in percentage)/100
- Mixed feeders:
  Free Agricultural sales = [Total Energy measured under the feeder – energy consumed by non-agl. Consumers/(100-Normative applicable Losses approved by the Commission in percentage)/100)] x (100-Normative applicable Losses approved by the Commission in percentage)/100).

- Agricultural services mapped on 11 kV 24-hour supply feeders are provided with meters and metered consumption is being accounted.

  And as per the directive monthly assessed consumption is being displayed in APEPDCL website every month.

The agricultural demand met through Off-Grid Solar Pump sets (around 70.23 MUs) is adjusted to the Agricultural demand for the Licensee.

Particulars	FY 2025-26	FY 2026-27
Agricultural Demand met through Grid Power	2,710.59	2,819.01
Agricultural Demand met through Solar Pumpsets	87.06	87.06
Total Agricultural Demand	2,797.65	2,906.07

c) The licensee has taken 9 hours of supply to agricultural consumers, in its projections, considering the present power supply situation in the State.

The final abstract is given below:

Category -V(A): Agriculture -LT				
Year	**H1 (in MU)**	**H2 (in MU)**	**TOTAL (in MU)**	**APERC Target (in MU)**
2012-13	747.07	781.34	1528.41	1714.02
2013-14	855.61	896.83	1752.44	1714.02
2014-15	989.41	1177.51	2166.92	1714.02
2015-16	1062.27	1087.22	2149.49	1936.33
2016-17	1024.60	1374.81	2399.41	2281.16
2017-18	872.12	1316.17	2188.29	2090.27
2018-19	834.04	1345.81	2179.85	2090.27
2019-20	1043.50	1379.27	2422.77	2090.27
2020-21	1017.01	1259.67	2276.69	2399.41
2021-22	1077.57	1143.93	2221.51	2627.09
2022-23	956.30	1075.09	2031.39	2725.65
2023-24	1181.32	1469.89	2651.21	2339.03
2024-25	1018.77	1542.95	2561.72	2187.57
2025-26 (*Estimations)	1097.50	1604.67	2702.16	2391.90
2026-27(Projections)	1141.39	1668.85	2810.25	

*For the year 2025-26, actual sales are provided for FY 24-25 H1 and estimated sales are provided for FY 2025-26H2.

d) **Green Power Sales:** As per Regulation 6 of 2023 clause 3.4(vii) the distribution Licensee shall separately maintain Tariff Category and sub-Category wise accounting of No. of consumers, connected load sales & revenue from sales under the Green Tariff for consumers and the same shall be shown separately by the distribution Licensee at the time of ARR Filings and True up:

The details of HT Green Tariff Consumers as per said regulation is as shown below:

Voltage	Category	No of Consumers	Connected load (MVA)	Projected Sales(MU) for FY 2026-27	Revenue (Rs. Crs)
11	IB	1	0.38	0.01	0.01
	IIA(i)	4	8.20	4.86	4.08
	IIIA	1	4.00	4.95	3.49
33	IB	1	0.75	0.04	0.03
	IIA(i)	7	24.66	20.00	15.40
Total		14	37.98	29.87	23.02

The same has been shown separately in RSF form 7 against HT categories at respective Voltage levels.

The table below is a summary of the sales forecast for FY 2025-26 and FY 2026-27. The trend of sales of FY 2017-18 to 2026-27 is also shown below:

Sales (MU)

Category	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26 Revised Estimate	2026-27 Projection
LT Category	**10094.80**	**10764.34**	**11990.62**	**12108.28**	**12669.58**	**12862.34**	**14276.19**	**14461.62**	**14906.77**	**15585.77**
I(A): Domestic- LT	5184.40	5507.20	6076.11	6532.78	6736.35	6776.07	7294.67	7540.89	7626.65	7934.63
II: Commercial and others- LT	975.93	1034.64	1115.53	923.46	1084.81	1269.87	1410.27	1468.77	1529.91	1593.76
III: Industry- LT	433.28	451.36	446.80	418.10	442.32	452.73	471.26	445.45	455.83	468.16
IV: Institutional- LT	319.66	336.37	372.55	347.61	392.73	431.64	482.23	486.37	513.03	542.55
V: Agriculture & Related- LT	3181.54	3434.78	3979.63	3886.34	4013.36	3932.03	4617.76	4520.13	4781.35	5046.68
Agriculture	2293.19	2282.64	2557.78	2396.23	2221.51	2031.39	2663.28	2570.10	2710.59	2819.01
Other than agriculture	888.35	1152.13	1421.85	1490.10	1791.86	1900.64	1954.48	1950.04	2070.76	2227.67
HT Category at 11 kv	**1847.48**	**1966.34**	**2029.40**	**1943.24**	**2134.17**	**2221.86**	**2443.23**	**2451.84**	**2517.66**	**2622.91**
I (B):Townships, Colonies, Gated Communities and Villas - HT	**18.95**	**17.71**	**18.65**	**21.79**	**18.92**	**21.07**	**23.47**	**24.59**	**26.20**	**28.26**
II COMMERCIAL & OTHERS -HT	**397.30**	**433.07**	**481.17**	**374.08**	**459.22**	**553.83**	**625.34**	**673.32**	**708.00**	**751.39**
(A) : ii) Commercial Major HT	370.70	324.96	364.97	295.98	356.31	431.34	478.84	512.85	533.50	565.61
Time of Day tariff (TOD)- Peak - HT	22.46	102.44	108.85	74.62	95.70	110.62	132.01	143.51	152.87	161.31
(iv) Function halls / Auditoria -HT	4.15	5.64	7.32	3.45	7.18	11.85	14.11	14.84	17.70	19.75
(B) : Startup power - HT	0.00	0.03	0.03	0.04	0.03	0.01	0.02	0.06	0.12	0.15
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.36	2.07	3.82	4.57
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	**1361.10**	**1362.84**	**1374.04**	**1388.05**	**1495.68**	**1470.99**	**1592.96**	**1555.41**	**1580.06**	**1622.13**
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak - HT	444.58	440.91	438.01	438.35	473.93	474.34	511.42	497.36	502.78	516.83
Time of Day tariff (TOD) - Off Peak -HT	0.00	414.96	412.11	410.47	450.02	625.34	705.99	676.48	684.94	704.06
Normal	906.03	495.73	512.66	525.99	554.92	354.13	352.11	346.88	352.18	362.17
Industrial Colonies -HT	2.76	2.83	2.37	2.16	2.21	2.29	2.63	2.45	2.75	2.85
(B) : Seasonal Industries (off- season) -HT	7.72	8.41	8.89	11.09	14.61	14.89	20.81	32.23	37.41	36.22
(C) : Energy Intensive Industries -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV INSTITUTIONAL -HT	**46.47**	**115.65**	**118.55**	**119.88**	**121.78**	**136.59**	**156.11**	**154.06**	**158.00**	**172.78**
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	20.50	88.75	91.69	98.12	93.17	101.83	110.91	106.10	109.98	120.12
(B) : General Purpose -HT	23.00	23.46	23.68	19.68	25.52	30.67	40.65	43.32	43.07	47.62
(C) : Religious Places -HT	2.96	3.43	3.17	2.08	3.08	4.08	4.55	4.64	4.95	5.05
V AGRICULTURE AND RELATED -HT	**23.66**	**37.07**	**36.99**	**39.43**	**38.56**	**39.38**	**45.35**	**44.46**	**45.39**	**48.35**
(B) : Aquaculture and Animal Husbandry -HT	12.27	15.53	17.07	21.56	21.33	21.23	23.24	23.81	24.64	25.93
(E) : Government / Private Lift Irrigation Schemes -HT	11.39	21.53	19.91	17.87	17.23	18.15	22.11	20.66	20.75	22.42

HT Category at 33 kv	1793.44	1951.67	1891.88	1893.98	2361.28	2488.19	2708.77	2906.35	3100.20	3215.83
I (B):Townships, Colonies, Gated Communities and Villas - HT	11.64	11.05	11.21	11.95	11.44	10.98	13.00	14.91	16.71	18.44
II COMMERCIAL & OTHERS -HT	136.73	180.21	194.10	168.08	175.64	213.78	255.05	285.96	312.19	336.11
(A) : ii) Commercial Major HT	132.27	146.05	154.06	128.97	139.15	172.46	204.36	229.67	250.82	270.14
Time of Day tariff (TOD)- Peak - HT	4.32	33.44	34.72	30.49	34.96	39.53	49.25	54.87	60.04	64.50
(iv) Function halls / Auditoria -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Startup power - HT	0.14	0.72	5.32	8.63	1.53	1.79	1.44	1.43	1.34	1.48
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	1579.14	1685.77	1624.11	1668.49	2127.76	2221.40	2385.74	2564.86	2730.18	2817.34
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	444.53	501.45	534.04	514.38	651.05	692.54	773.80	806.03	855.62	881.26
Time of Day tariff (TOD) - Off Peak -HT	0.00	503.79	543.19	527.33	667.60	891.56	1037.81	1055.76	1109.67	1143.11
Normal	826.71	430.20	355.96	476.88	524.17	341.08	372.25	408.66	423.63	435.53
Industrial Colonies -HT	0.98	0.96	0.99	1.03	1.21	0.90	2.87	6.45	7.63	6.90
(B) : Seasonal Industries (off- season) -HT	9.59	9.11	6.88	9.51	10.93	9.60	8.08	10.02	10.32	10.14
(C) : Energy Intensive Industries -HT	297.33	240.26	183.04	139.36	272.79	285.71	190.93	277.94	323.30	340.40
IV INSTITUTIONAL -HT	0.67	0.91	0.94	0.56	0.11	0.02	2.55	9.02	19.26	19.98
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	0.00	0.24	0.11	0.12	0.11	0.02	2.55	4.91	9.63	10.23
(B) : General Purpose	0.67	0.67	0.83	0.44	0.00	0.00	0.00	4.10	9.63	9.76
(C) : Religious Places -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V AGRICULTURE AND RELATED -HT	65.26	73.73	61.51	44.90	46.32	42.01	52.43	31.61	21.85	23.95
(B) : Aquaculture and Animal Husbandry -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(E) : Government / Private Lift Irrigation Schemes -HT	65.26	73.73	61.51	44.90	46.32	42.01	52.43	31.61	21.85	23.95

HT Category at 132 kv	3012.56	3266.82	3264.18	2944.80	4122.35	4941.69	4665.83	4589.06	4702.46	4949.93
I (B):Townships, Colonies, Gated Communities and Villas - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II COMMERCIAL & OTHERS -HT	**31.32**	**21.19**	**23.25**	**21.12**	**48.48**	**32.21**	**28.48**	**27.90**	**27.00**	**31.45**
(A) : ii) Commercial Major HT	20.75	14.74	16.55	16.06	37.94	25.23	21.55	21.38	20.79	24.55
Time of Day tariff (TOD)- Peak - HT	5.24	4.61	4.79	3.71	8.73	5.16	4.94	4.73	5.09	5.92
(iv) Function halls / Auditoria -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Startup power - HT	5.33	1.84	1.91	1.35	1.81	1.82	1.98	1.79	1.11	0.97
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	**2307.47**	**2530.38**	**2470.86**	**2360.10**	**3230.57**	**3990.11**	**3673.62**	**3537.50**	**3583.14**	**3752.46**
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	374.76	283.41	293.50	300.66	418.33	536.33	526.91	509.89	527.34	571.64
Time of Day tariff (TOD) - Off Peak -HT	0.00	273.93	292.40	339.76	465.96	729.70	765.32	772.99	810.75	878.61
Normal	482.83	297.62	227.62	251.63	341.60	295.43	233.82	240.74	247.48	266.61
Industrial Colonies -HT	28.75	30.34	29.53	31.01	33.51	35.32	35.13	37.01	39.13	39.86
(B) : Seasonal Industries (off- season) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Energy Intensive Industries -HT	1421.13	1645.08	1627.80	1437.04	1971.17	2393.33	2112.44	1976.87	1958.44	1995.73
IV INSTITUTIONAL -HT	**673.77**	**715.24**	**770.07**	**563.58**	**843.30**	**919.37**	**963.73**	**1023.66**	**1092.32**	**1166.02**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : General Purpose -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Religious Places -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Railway Traction -HT	673.77	715.24	770.07	563.58	843.30	919.37	963.73	1023.66	1092.32	1166.02
V AGRICULTURE AND RELATED -HT	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Aquaculture and Animal Husbandry -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(E) : Government / Private Lift Irrigation Schemes -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

HT Category at 220 kv	**1602.48**	**1719.15**	**1600.73**	**1526.15**	**1842.32**	**2830.13**	**3252.59**	**2235.18**	**1564.84**	**1601.46**
I (B):Townships, Colonies, Gated Communities and Villas - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II COMMERCIAL & OTHERS -HT	**45.33**	**45.79**	**50.57**	**46.00**	**50.65**	**86.11**	**119.66**	**44.98**	**49.16**	**57.22**
(A) : ii) Commercial Major HT	36.52	37.17	40.11	36.54	41.35	67.41	92.07	33.89	37.80	43.94
Time of Day tariff (TOD)- Peak - HT	8.33	8.46	9.15	8.29	8.88	14.19	20.03	8.71	9.72	11.22
(iv) Function halls / Auditoria -HT	0.00	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Startup power - HT	0.48	0.17	0.06	1.16	0.43	4.51	7.56	2.38	1.64	2.06
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	**1252.30**	**1302.41**	**1418.04**	**1359.78**	**1784.50**	**2741.88**	**2916.46**	**2098.48**	**1367.38**	**1363.49**
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	102.47	167.02	153.16	133.04	231.47	448.65	524.01	474.03	443.19	442.30
Time of Day tariff (TOD) - Off Peak -HT	0.00	182.74	163.71	135.76	243.44	606.33	708.70	621.69	585.36	583.63
Normal	368.05	51.73	69.67	57.22	158.46	233.85	270.71	246.77	241.71	240.64
Industrial Colonies -HT	33.43	33.40	34.61	33.97	37.15	37.33	39.13	35.76	32.15	36.92
(B) : Seasonal Industries (off- season) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Energy Intensive Industries -HT	748.34	867.53	996.88	999.78	1113.98	1415.72	1373.91	720.24	64.98	60.00
IV INSTITUTIONAL -HT	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : General Purpose -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Religious Places -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Railway Traction -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V AGRICULTURE AND RELATED -HT	**304.85**	**370.95**	**132.12**	**120.37**	**7.17**	**2.14**	**216.47**	**91.72**	**148.30**	**180.74**
(B) : Aquaculture and Animal Husbandry -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(E) : Government / Private Lift Irrigation Schemes -HT	304.85	370.95	132.12	120.37	7.17	2.14	216.47	91.72	148.30	180.74
Total HT	**8255.96**	**8903.98**	**8786.19**	**8308.16**	**10460.12**	**12481.87**	**13070.41**	**12182.43**	**11885.15**	**12390.12**
Total (LT + HT)	**18350.76**	**19668.32**	**20776.81**	**20416.44**	**23129.70**	**25344.21**	**27346.60**	**26644.05**	**26791.92**	**27975.89**

6.2 Gross Revenue

6.2.1 Revenue from Current Tariffs (Excl. Non-Tariff Income)

The computation of revenue at current tariff for FY 2025-26 and FY 2026-27 for each customer category is carried out as follows:

Revenue from Tariffs =

Energy Estimate * Approved Energy Charges … …….…….. (a)
+ Demand Estimate * Approved Demand Charges ……..... (b)
+ Incremental Revenue on account of Monthly Minimum Charges ('MMC') … (c)
+ Customer Charges ……. (d)
+ Other Charges …….. (e)

Energy charges:

For customer categories having telescopic energy tariffs, the energy estimates have been apportioned into the slabs and then have been multiplied with the corresponding slab tariff. The apportionment has been based on the historical break up of telescopic consumption into the various slabs as captured in the billing information database. The energy charges are calculated in KWH parameter for the category and as per the existing tariff rates of that category.

Demand/Fixed Charges:

The estimate of demand has been made in "HP/MVA". Billing demand is estimated as per previous year's Trend and including new loads/additional FY 2026-27.

Monthly Minimum charges (MMC):

In respect of LT categories, it is the difference between the cost of units recorded and monthly minimum charges notified in the Tariff Order.

Customer Charges:

Customer charges are as approved in tariff Order for each of the category of consumers. As per the revised regulatory formats income from customer charges is considered as part of revenue from tariffs.

Other Charges:

These are the charges other than the above charges.

Based on the above the gross revenue from current tariffs (excl. NTI) estimated for FY 2025-26 and FY 2026-27 are tabulated below:

Gross Revenue from Current Tariffs (Excluding NTI)		
Category	**FY 2025-26 Estimated**	**FY 2026-27 Projected**
LT Category	**6,744.71**	**7,077.22**
I(A): Domestic- LT	3,531.12	3,668.37
II: Commercial and others- LT	1,564.52	1,632.91
III: Industry- LT	389.81	414.89
IV: Institutional- LT	394.56	420.30
V: Agriculture & Related- LT	864.70	940.75
HT Category	**8,965.03**	**9,473.76**
I(B): Townships, Colonies, Gated Communities and Villas - HT	32.07	34.78
II: Commercial and others- HT	1,167.17	1,255.11
III: Industry- HT	6,591.28	6,890.44
IV: Institutional- HT	1,027.75	1,119.89
V :Agriculture & Related - HT	146.76	173.55
Total (LT+HT)	**15,709.74**	**16,550.98**

6.2.2 Non-Tariff Income at Current Charges Rs. Crs.

Items of Non - Tariff Income	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
Delayed Payment Surcharge	426.79	541.21	505.38	530.65
Interest on ED	8.21	10.23	17.64	18.52
Miscellaneous charges from consumers	46.95	30.91	14.92	15.67
Recoveries for theft of power / Malpractices	10.41	9.77	11.64	0.00
R.C. Fees		24.63	25.48	26.75
L.T.Application Fee		3.72	4.74	4.98
Other Income		10.11	10.88	11.42
LPS paid to Generators		95.55	40.70	40.70
Total Non tariff income	**492.36**	**535.03**	**549.98**	**567.29**

Non-Tariff Income as per Clause No.2 of Regulation No.2 of 2024 (Amount in Crs)

1	Non taifff Income as per previous methodlogy	607.99
2	Late Payment surcharge paid to generators	40.70
3	Non Tariff Income a per the Current Regulation (1 -2)	567.29

6.2.3 Delayed Payment Surcharge (DPS)

Considering a nominal increase of 5%, the delayed payment surcharge (DPS) are estimated at Rs.505.38Crs for FY2025-26 and Rs. 530.65Crs for FY2026-27.

6.2.4 Revenue from Theft of Power or Malpractices

The licensee depicting revenue from theft of power or malpractice as component of Non-Tariff Income that licensee received only for revenue actuarial values but not included in the projections. However, it is not appropriate to include this item in the ARR. This is because the forecasts are made assuming that there will be no theft or malpractice. The Discom has been provided a distribution loss target under the MYT and this is the basis of ARR computation. Any instances of theft or malpractice will have a bearing on the loss target achievement and since that is not subject to true-up, revenue from theft and malpractice should not be considered.

6.2.5 Interest on Electricity Duty(ED)

Interest income licensee received from consumer on electricity duty is estimated at Rs. 17.64 Crs. For FY2025-26 and for Rs.18.52 Crs projected for FY2026-27 by considering a nominal increase of 5%.

6.2.6 Miscellaneous /Other Receipts

Miscellaneous receipts for retail supply business comprise mainly of the following receipts-

a) Reconnection fee
b) Capacitor Surcharge
c) Supervision Charges
d) Others

Miscellaneous receipts for FY 2025-26 is estimated as Rs.14.92 Crs for FY 2025-26 and for FY 2026-27 as Rs. 15.67 Crores considering nominal increase of 5%.

6.2.7 *Cross Subsidy Surcharge & Grid support Charges (Rs. Crs)*

FY	CSS (Rs. Crs)	Grid support Charges (Rs. Crs)	Total (Rs.Crs)
2025-26	112.75	39.24	151.99
2026-27	118.39	41.20	159.59

6.2.8 Revenue at Current Tariffs and Charges

The revenue from current tariffs estimated for FY 2026-27 is tabulated as under:

Consumer Categories	Net Revenue including NTI (Rs. Crores)
Low Tension	
I(A): Domestic -LT	**3,847.23**
0-30	471.35
31-75	814.60
76-125	848.73
126-225	925.87
226-400	512.75
400 and above	273.94
II(A): Commercial -LT	**1,668.84**
II (A): Commercial(Major) -LT	**1,649.49**
0-50	226.32
51-100	146.42
101-300	318.01
301-500	161.21
Above 500	798.12
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	0.82
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	0.90
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW	(1.12)
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20 KW	(1.19)
II (A) (iii) Advertising Hoardings -LT	3.08
II (A) (iv) Function halls / Auditoria -LT	15.44
II (B) : Startup power -LT	0.02
II (C) : Electric Vehicles / Charging Stations -LT	0.81
II (D) : Green Power -LT	-

III: Industry -LT	**425.45**
III (A):Industries (General) -LT	422.66
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP	0.12
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP	0.92
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)	0.18
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP	(0.04)
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP	(0.47)
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)	(0.12)
III (B): Seasonal Industries (off season) -LT	0.68
III(D):Cottage Industries upto 10HP -LT	1.52
IV: INSTITUTIONAL -LT	**432.53**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	289.24
IV (B) : General Purpose -LT	132.26
IV (C) : Religious Places -LT	11.03
(i) Religious Places (CL <= 2kW)	6.95
(ii) Religious Places (CL > 2kW)	4.08
V: Agriculture & Related -LT	**991.16**
V (A) : Agriculture -LT	**14.76**
V (A) (i) Corporate farmers	3.14
V (A) (ii) Non-Corporate farmers	11.42
V (A) (iii) Salt farming units upto 15 HP*	0.12
V (A) (iv) Sugarcane crushing	0.00
V (A) (v) Rural Horticulture Nurseries	0.06
V (A) (vi) Floriculture in Green House	0.01
Agl others	**976.40**
V (B) : Aquaculture and Animal Husbandry -LT	976.24
V (D) : Agro Based Cottage Industries upto 10 HP -LT	0.16
Total LT	**7,365.21**

High Tension	-
Category at 11 kv -HT	**2,544.53**
I B : Townships, Colonies, Gated Communities and Villas -HT	21.85
II: COMMERCIAL & OTHERS -HT	**852.31**
II (A): Commercial (ii) Major -HT	680.66
Time of Day tariff (TOD)- Peak	143.17
(iv): Function halls / Auditoria --HT	25.11
II (B) : Startup power -HT	0.19
II (C) : Electric Vehicles / Charging Stations -HT	3.19
II (D) : Green Power -HT	-
III INDUSTRY -HT	**1,466.06**
III (A) : Industry (General) -HT	**1,415.25**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	206.41
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	200.48
Normal (15-18) &(22-24)	484.40
TOD low Grid Demand (June -Aug) & Nov-Jan)	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	195.38
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	206.14
Normal (15-18) &(22-24)	120.38
Industrial Colonies	2.06
III (B) : Seasonal Industries (off- season) -HT	50.81
III (C) : Energy Intensive Industries -HT	-
IV INSTITUTIONAL -HT	**176.09**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	118.17
IV (B) : General Purpose -HT	55.05
IV (C) : Religious Places -HT	2.87
IV (D) : Railway Traction -HT	-
V AGRICULTURE AND RELATED -HT	**28.22**
V (B) : Aquaculture and Animal Husbandry -HT	11.49
V (E) : Government / Private Lift Irrigation Schemes -HT	16.73

Category at 33 kv	**2,525.31**
I B : Townships, Colonies, Gated Communities and Villas -HT	13.99
II: COMMERCIAL & OTHERS -HT	**346.86**
II (A): Commercial (ii) Major -HT	292.20
Time of Day tariff (TOD)- Peak	52.73
(iv): Function halls / Auditoria --HT	-
II (B) : Startup power -HT	1.93
II (C) : Electric Vehicles / Charging Stations -HT	-
II (D) : Green Power -HT	-
III INDUSTRY -HT	**2,125.35**
III (A) : Industry (General) -HT	1,896.77
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	331.08
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	304.57
Normal (15-18) &(22-24)	519.76
TOD low Grid Demand (June -Aug) & Nov-Jan)	-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	314.30
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	304.19
Normal (15-18) &(22-24)	117.89
Industrial Colonies	4.99
III (B) : Seasonal Industries (off- season) -HT	11.14
III (C) : Energy Intensive Industries -HT	217.44
IV INSTITUTIONAL -HT	**21.39**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	11.19
IV (B) : General Purpose -HT	10.21
IV (C) : Religious Places -HT	-
IV (D) : Railway Traction -HT	-
V AGRICULTURE AND RELATED -HT	**17.72**
V (B) : Aquaculture and Animal Husbandry -HT	-
V (E) : Government / Private Lift Irrigation Schemes -HT	17.72

HT Category at 132 kv	**3,516.34**
I B : Townships, Colonies, Gated Communities and Villas -HT	-
II: COMMERCIAL & OTHERS -HT	**32.55**
II (A): Commercial (ii) Major -HT	26.62
Time of Day tariff (TOD)- Peak	4.70
(iv): Function halls / Auditoria --HT	-
II (B) : Startup power -HT	1.24
II (C) : Electric Vehicles / Charging Stations -HT	-
II (D) : Green Power -HT	-
III INDUSTRY -HT	**2,530.76**
III (A) : Industry (General) -HT	**1,321.34**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	200.54
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	214.35
Normal (15-18) &(22-24)	401.70
TOD low Grid Demand (June -Aug) & Nov-Jan)	-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	192.27
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	214.01
Normal (15-18) &(22-24)	69.66
Industrial Colonies	28.80
III (B) : Seasonal Industries (off- season) -HT	-
III (C) : Energy Intensive Industries -HT	1,209.42
IV INSTITUTIONAL -HT	**953.03**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-
IV (B) : General Purpose -HT	-
IV (C) : Religious Places -HT	-
IV (D) : Railway Traction -HT	953.03
V AGRICULTURE AND RELATED -HT	-
V (B) : Aquaculture and Animal Husbandry -HT	-
V (E) : Government / Private Lift Irrigation Schemes -HT	-

HT Category at 220 kv	**1,166.88**
I B : Townships, Colonies, Gated Communities and Villas -HT	-
II: COMMERCIAL & OTHERS -HT	**49.90**
II (A): Commercial (ii) Major -HT	38.48
Time of Day tariff (TOD)- Peak	8.84
(iv): Function halls / Auditoria --HT	-
II (B) : Startup power -HT	2.57
II (C) : Electric Vehicles / Charging Stations -HT	-
II (D) : Green Power -HT	-
III INDUSTRY -HT	**983.67**
III (A) : Industry (General) -HT	**934.39**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	151.42
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	133.93
Normal (15-18) &(22-24)	257.17
TOD low Grid Demand (June -Aug) & Nov-Jan)	-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	150.11
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	147.69
Normal (15-18) &(22-24)	67.38
Industrial Colonies	26.67
III (B) : Seasonal Industries (off- season) -HT	-
III (C) : Energy Intensive Industries -HT	49.28
IV INSTITUTIONAL -HT	**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-
IV (B) : General Purpose -HT	-
IV (C) : Religious Places -HT	-
IV (D) : Railway Traction -HT	-
V AGRICULTURE AND RELATED -HT	**133.32**
V (B) : Aquaculture and Animal Husbandry -HT	-
V (E) : Government / Private Lift Irrigation Schemes -HT	133.32
Total HT	**9,753.06**
Total (LT + HT)	**17,118.27**

7 Average Revenue Realized vs Average CoS break up for APEPDCL in FY2026-27

- Average Revenue Realized (ARR) for FY 2026-27 through Proposed tariffs (Full Cost Recovery) is Rs.7.77/kWh
- Average Cost of Supply (CoS) for APEPDCL - Rs.7.77/kWh
- Average CoS break-up (per unit of Sales) for APEPDCL is as follows:

ARR Parameters	FY 25-26 Approved (Rs./Unit)	FY 25-26 Estimated (Rs./Unit)	FY 26-27 Projected (Rs./Unit)
Power Purchase cost	4.75	4.94	4.61
T&D Loss Cost	0.43	0.49	0.49
Network cost	1.50	1.64	1.76
Other Cost	0.84	0.92	0.91
Cost of Service	**7.53**	**8.00**	**7.77**

The estimated revenue gap for the licensee for FY 2026-27 is as follows:

Sl. No.	Particulars	FY 2026-27
A	Total Revennue at Current Tariffs including CSS & Grid support charges (Rs.Crs)	17,277.86
B	Aggregate Revenue Requirement(Rs. Crs.)	21,730.59
C=A-B	Revenue Gap at Current Tariffs (Rs. Crs)	**-4,452.73**
D	Revenue impact through proposed tariff (Rs.Crs)	4,452.73
E	Revenue through full cost recovery tariff (Rs.Crs)	-0.00
F=C+D+E	Net Deficit / Surplus (Rs. Crs)	0.00

8 Performance Reports

Details of Compensation awarded to consumers and penalties imposed and disciplinary action proposed on department staff						
Abstract (2024-25) (Rs. Lakhs)						
Sl. No	**Circle**	**Total No. of Cases**	**No. of Cases Compensation awarded**	**Penalties imposed/ Compensation Awarded Amount (Rs.)**	**No. of cases disciplinary action proposed**	**No. of cases both Penalty/ DC action proposed**
1	Srikakulam	59	3	0.407	2	2
2	Vizianagaram	50	3	0.11	2	0
3	Parvathipuram Manyam	10	0	0	0	0
4	Alluri Seetharamaraju (Paderu)	22	0	0	0	0
5	Visakhapatnam	107	0	0	0	0
6	Anakapalli	67	1	0.36	1	0
7	Kakinada	15	0	0	0	0
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	59	0	0	1	0
9	East Godavari (Rajamahendravaram	15	1	0.02	6	1
10	West Godavari (Bhimavaram)	14	1	0.121	2	1
11	Eluru	91	0	0	1	0
Total		**509**	**9**	**1.018**	**15**	**4**

Details of Compensation awarded to consumers and penalties imposed and disciplinary action proposed on department staff						
Abstract (April-25 to Sept-25) (Rs. Lakhs)						
Sl. No	**Circle**	**Total No. of Cases**	**No. of Cases Compensation awarded**	**Penalties imposed/ Compensation Awarded Amount (Rs.)**	**No. of cases disciplinary action proposed**	**No. of cases both Penalty/ DC action proposed**
1	Srikakulam	47	1	6.09	2	1
2	Vizianagaram	45	1	0.085	1	0
3	Parvathipuram Manyam	46	0	0	0	0
4	Alluri Seetharamaraju (Paderu)	7	0	0	0	0
5	Visakhapatnam	64	3	0.313	3	2
6	Anakapalli	52	0	0	3	
7	Kakinada	52	0	0	1	
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	79	0	0	0	0
9	East Godavari (Rajamahendravaram	50	2	0.18	0	0
10	West Godavari (Bhimavaram)	45	0	0.75	1	0
11	Eluru	45	0	0	0	0
Total		532	7	7.418	11	3

Non-Departmental Fatal Electrical Accidents (Human) occurred during 2024-25 and amount of Ex-gratia paid						
Sl. No.	**District**	**No. of accidents occurred**			**No. of cases for which ex-gratia paid**	
		Due to Dept. Faults (Snapping of conductor, defective appliances etc.,)	**Not due to Dept. Faults (unauthorized work etc.,)**	**Total**	**No. of cases**	**Amount in Rs Lakhs**
1	Srikakulam	0	14	**14**	4	20
2	Vizianagaram	2	10	**12**	1	5
3	Parvathipuram Manyam	2	23	**25**	8	45
4	Alluri Seetharamaraju (Paderu)	1	11	**12**	3	15
5	Visakhapatnam	5	30	**35**	12	70
6	Anakapalli	1	14	**15**	3	15
7	Kakinada	4	14	**18**	12	70
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	0	11	**11**	8	40
9	East Godavari (Rajamahendravaram	4	24	**28**	8	56.6
10	West Godavari (Bhimavaram)	5	21	**26**	5	25
11	Eluru	1	34	**35**	10	51.05
EPDCL		**25**	**206**	**231**	**74**	**412.65**

Non-Departmental Fatal Electrical Accidents (Human) occurred during the period from 01-4-2025 to 30-09-2025 and amount of Ex-gratia paid						
Sl. No.	District	No. of accidents occurred			No. of cases for which ex-gratia paid	
		Due to Dept. Faults (Snapping of conductor, defective appliances etc.,)	Not due to Dept. Faults (unauthorized work etc.,)	Total	No. of cases	Amount in Rs Lakhs
1	Srikakulam	1	14	15	1	5
2	Vizianagaram	1	3	4	4	20
3	Parvathipuram Manyam	1	8	9	9	45
4	Alluri Seetharamaraju (Paderu)	1	15	16	9	46.5
5	Visakhapatnam	3	19	22	18	90.75
6	Anakapalli	0	6	6	2	10
7	Kakinada	0	9	9	8	40
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	0	13	13	1	5
9	East Godavari (Rajamahendravaram	2	17	19	11	55
10	West Godavari (Bhimavaram)	2	10	12	7	40
11	Eluru	0	17	17	15	75
EPDCL		**11**	**131**	**142**	**85**	**432.25**

Departmental Fatal Electrical Accidents occurred during 2024-25

Sl. No.	District	Total	No. of cases for which compensation paid during 2024-25	
			No. of cases	Amount in Rs. Lakhs
1	Srikakulam	1	1	14.41
2	Vizianagaram	2	2	31.59
3	Parvathipuram Manyam	-	-	-
4	Alluri Seetharamaraju (Paderu)	-	-	-
5	Visakhapatnam	2	2	27.49
6	Anakapalli	-	-	-
7	Kakinada	-	-	-

Sl. No.	District	Total	No. of cases for which compensation paid during 2024-25	
			No. of cases	Amount in Rs. Lakhs
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	-	-	-
9	East Godavari (Rajamahendravaram	1	1	11.98
10	West Godavari (Bhimavaram)	1	1	15.29
11	Eluru	1	1	10.17
APEPDCL TOTAL		**8**	**8**	**110.93**

Departmental Fatal Electrical Accidents occurred during 2025-26

Sl. No.	District	Total	No. of cases for which compensation paid during 2025-26	
			No. of cases	Amount in Rs. Lakhs
1	Srikakulam	1	1	15.60
2	Vizianagaram	-	-	-
3	Parvathipuram Manyam	1	-	-
4	Alluri Seetharamaraju (Paderu)	-	-	-
5	Visakhapatnam	-	-	-
6	Anakapalli	-	-	-
7	Kakinada	-	-	-
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	1	1	14.95
9	East Godavari (Rajamahendravaram	-	-	-
10	West Godavari (Bhimavaram)	-	-	-
11	Eluru	-	-	-
APEPDCL TOTAL		**3**	**2**	**30.55**

DTR complaints received during FY: 2024-25, attended and balance at call centers as on 31-03-25

S.No.	Circle	No. of DTR Complaints to be attended as on 01-04-24		No. of DTR Complaints Received during FY: 2024-25	No. of DTR Complaints attended during FY: 2024-25		No. of Complaints Rejected	Balance No. of DTR complaints to be attended as on 31-03-25	
		WRT	BRT		WRT	BRT		WRT	BRT
1	Srikakulam	1	0	1492	1449	44	0	0	0
2	Vizianagaram	1	0	1345	1315	31	0	0	0
3	Parvathipuram Manyam	0	0	850	819	31	0	0	0
4	Alluri Seetharamaraju (Paderu)	0	0	466	445	20	0	1	0
5	Visakhapatnam	0	0	1391	1364	26	0	1	0
6	Anakapalli	0	1	1644	1621	24	0	0	0
7	Kakinada	1	0	1785	1718	67	0	1	0
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	0	0	1605	1571	16	0	18	0
9	East Godavari (Rajamahendravaram	0	0	2468	2387	75	0	6	0
10	West Godavari (Bhimavaram)	1	0	1146	1109	37	0	1	0
11	Eluru	0	1	4013	3980	34	0	0	0
Total		**4**	**2**	**18205**	**17778**	**405**	**0**	**28**	**0**

DTR complaints received during FY: 2025-26, attended and balance at call centers as on 30-09-25

S.No.	Circle	No. of DTR Complaints to be attended as on 1-04-25		No. of DTR Complaints Received during FY; 2025-26 (upto Sept.)	No. of DTR Complaints attended during FY: 2025-26 (up to Sept.)		No. of Complaints Rejected during FY: 2025-26	Balance No.of DTR complaints to be attended as on 30-09-25	
		WRT	BRT		WRT	BRT		WRT	BRT
1	Srikakulam	0	0	889	866	19	0	4	0
2	Vizianagaram	0	0	1048	1014	32	0	2	0
3	Parvathipuram Manyam	0	0	401	390	7	0	4	0

S.No.	Circle	No. of DTR Complaints to be attended as on 1-04-25		No. of DTR Complaints Received during FY; 2025-26 (upto Sept.)	No. of DTR Complaints attended during FY: 2025-26 (up to Sept.)		No. of Complaints Rejected during FY: 2025-26	Balance No.of DTR complaints to be attended as on 30-09-25	
		WRT	BRT		WRT	BRT		WRT	BRT
4	Alluri Seetharamaraju (Paderu)	1	0	289	273	14	0	3	0
5	Visakhapatnam	1	0	894	854	39	0	2	0
6	Anakapalli	0	0	877	864	12	0	1	0
7	Kakinada	1	0	1072	1048	14	0	11	0
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	18	0	890	875	21	0	12	0
9	East Godavari (Rajamahendravaram	6	0	1359	1333	29	0	3	0
10	West Godavari (Bhimavaram)	1	0	848	826	23	0	0	0
11	Eluru	0	0	1801	1782	16	0	3	0
Total		**28**	**0**	**10368**	**10125**	**226**	**0**	**45**	**0**

Fuse of calls received during FY: 2024-25, attended and balance at call centers as on 31.03.2025									
S. No.	Circle	No. of FOC complaints to be attended as on 01-04-2024		No. of FOC complaints received during FY 2024-25	No. of FOC complaints attended during FY 2024-25		No. of Complaints Rejected during FY2024-25	Balance No. of FOC complaints to be attended as on 31.03.2025	
		WRT	BRT		WRT	BRT		WRT	BRT
1	Srikakulam	18	3	36871	36309	515	0	65	3
2	Vizianagaram	16	0	40616	40037	539	1	51	4
3	Parvathipuram Manyam	4	4	8380	8251	124	0	13	0
4	Alluri Seetharamaraju (Paderu)	3	0	2509	2464	45	0	3	0
5	Visakhapatnam	39	0	239447	236475	2920	3	87	1

6	Anakapalli	39	6	38386	37647	690	0	90	4
7	Kakinada	81	0	93033	91497	1506	1	110	0
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	60	0	27953	27325	512	0	175	1
9	East Godavari (Rajamahendravaram	27	0	52690	51967	689	0	61	0
10	West Godavari (Bhimavaram)	22	0	33837	33395	403	2	59	0
11	Eluru	12	1	25739	25289	434	0	29	0
Total		**321**	**14**	**599461**	**590656**	**8377**	**7**	**743**	**13**

Fuse of calls received during FY: 2025-26, attended and balance at call centers as on 30.09.2025

S. No.	Circle	No. of FOC complaints to be attended as on 01-04-2025		No. of FOC complaints received during FY 2025-26 (upto Sept.)	No. of FOC complaints attended during FY 2025-26 (upto Sept.)		No. of Complaints Rejected during FY 2025-26 (upto Sept.)		Balance No. of FOC complaints to be attended as on 30.09.2025
		WRT	BRT		WRT	BRT		WRT	BRT
1	Srikakulam	65	3	32286	31743	497	0	112	2
2	Vizianagaram	51	4	35932	35377	519	0	91	0
3	Parvathipuram Manyam	13	0	8173	8037	120	0	29	0
4	Alluri Seetharamaraju (Paderu)	3	0	1927	1892	34	0	4	0
5	Visakhapatnam	87	1	163581	161736	1800	1	132	0
6	Anakapalli	90	4	32606	32065	471	0	163	1
7	Kakinada	110	0	72214	71001	1015	0	305	3
8	Dr.B.R.Ambedkar Konaseema (Amalapuram)	175	1	30963	30512	498	0	127	2
9	East Godavari (Rajamahendravaram	61	0	46226	45509	663	0	114	1
10	West Godavari (Bhimavaram)	59	0	33202	32753	386	0	121	1
11	Eluru	29	0	22867	22421	422	0	52	1
Total		**743**	**13**	**479977**	**473046**	**6425**	**1**	**1250**	**11**

Break Downs & Interruptions in Power supply to Rural Consumers for FY: 2024-25					
S. No.	Circle	Breakdowns		Interruptions	
		Nos	Duration (Hrs:min:sec)	Nos	Duration (Hrs:min:sec)
1	Srikakulam	32	427:13:00	1051	749:25:00
2	Parvathipuram Manyam	143	380:05:00	573	124:45:00
3	Vizianagram	105	266:09:00	4112	886:29:00
4	Visakhapatnam	10	26:26:00	512	460:37:00
5	Anakapalli	106	232:48:00	2559	8516:20:00
6	Alluri Sitharamaraju	75	120:15:00	1820	1420:30:00
7	East Godavari	426	1317:40:00	5548	2840:51:00
8	Kakinada	112	173:22:00	6628	7274:07:00
9	Dr.B.R.Ambedkar Konaseema	426	518:12:00	5841	6964:07:00
10	West Godavari	218	269:12:00	5359	6012:45:00
11	Eluru	489	565:12:00	11246	11864:45
EPDCL		**2142**	**4296:34:00**	**45249**	**33829:26:00**

Break Downs & Interruptions in Power supply to Rural Consumers for FY: 2025-26 (upto 30-09-25)					
S. No.	Circle	Breakdowns		Interruptions	
		Nos	Duration (Hrs:min:sec)	Nos	Duration (Hrs:min:sec)
1	Srikakulam	42	193:52:00	863	486:30:00
2	Parvathipuram Manyam	114	249:15:00	1059	234:54:00
3	Vizianagram	136	458:32:00	2640	680:27:00
4	Visakhapatnam	4	8:41:00	204	494:52:00
5	Anakapalli	52	115:48:00	3129	3321:45:00
6	Alluri Sitharamaraju	51	67:10:00	503	401:30:00
7	East Godavari	229	734:27:00	3446	2964:32:00
8	Kakinada	132	78:14:00	4584	3696:06:00
9	Dr.B.R.Ambedkar Konaseema	218	341:43:00	2672	3841:56:00
10	West Godavari	110	142:01:00	2775	3126:44:00
11	Eluru	265	326:11:00	6181	6432:47:00
EPDCL		**1353**	**2715:54:00**	**28056**	**25682:03:00**

Break Downs & Interruptions in Power supply to Urban Consumers for FY: 2024-25					
S. No.	Circle	Breakdowns		Interruptions	
		Nos	Duration (Hrs:min:sec)	Nos	Duration (Hrs:min:sec)
1	Srikakulam	1	2:29:00	68	34:38:00
2	Parvathipuram Manyam	12	50:31:00	1484	369:32:00
3	Vizianagram	10	33:32:00	239	48:30:00
4	Visakhapatnam	79	116:04:00	2271	3996:36:00
5	Anakapalli	25	39:49:00	3349	2974:15:00
6	Alluri Sitharamaraju	0	0:00:00	0	0:00:00
7	East Godavari	160	388:59:00	849	392:18:00
8	Kakinada	13	17:54:00	1236	1652:36:00
9	Dr.B.R.Ambedkar Konaseema	11	14:20:00	394	626:09:00
10	West Godavari	98	114:12:00	3858	4215:06:00
11	Eluru	55	62:16:00	1896	1994:42:00
EPDCL		**464**	**840:06:00**	**15644**	**16304:22:00**

Break Downs & Interruptions in Power supply to Urban Consumers for FY: 2025-26 (upto 30-09-25)					
S. No.	Circle	Breakdowns		Interruptions	
		No.s	Duration (Hrs:min:sec)	No.s	Duration (Hrs:min:sec)
1	Srikakulam	2	4:30:00	59	28:21:00
2	Parvathipuram Manyam	14	60:06:00	118	27:55:00
3	Vizianagram	23	70:91:00	312	73:43:00
4	Visakhapatnam	47	69:29:00	999	2282:18:00
5	Anakapalli	12	18:45:00	1601	1444:39:00
6	Alluri Sitharamaraju	0	0:00:00	0	0:00:00
7	East Godavari	30	191:46:00	633	634:25:00
8	Kakinada	15	26:46:00	1137	846:03:00
9	Dr.B.R.Ambedkar Konaseema	12	13:09:00	152	258:26:00
10	West Godavari	53	62:01:00	1715	1946:58:00
11	Eluru	29	35:12:00	957	1001:15:00
EPDCL		**237**	**481:44:00**	**7683**	**8544:03:00**

Services released from 1-APR-2024 TO 31-MAR-2025 in APEPDCL										
Category Name	**Cat Type**	**Opening Balance**		**Registered**	**Released**		**Rejected**	**Balance**	**CB_ WRT**	**CB_ BRT**
		WRT	**BRT**		**WRT**	**BRT**				
Domestic	I	17728	3208	123908	109522	1479	10488	23355	18944	4411
Commercial	II	6126	1256	42978	35085	921	6097	8257	6671	1586
Industry	III	103	23	228	171	41	0	142	104	38
Institutions	IV	197	119	1682	1271	156	219	352	222	130
Agricultural	V	825	3909	5298	1256	2616	261	5899	1439	4460
Total		24979	8515	174094	147305	5213	17065	38005	27380	10625

Services released from 1-APR-2025 TO 30-SEP-2025 in APEPDCL										
Category Name	**Cat Type**	**Opening Balance**		**Registered**	**Released**		**Rejected**	**Balance**	**CB_ WRT**	**CB_ BRT**
		WRT	**BRT**		**WRT**	**BRT**				
Domestic	I	18944	4411	62758	49204	5357	8463	23089	21267	1822
Commercial	II	6671	1587	19537	14596	1148	3736	8315	7473	842
Industry	III	104	38	149	50	74	1	166	155	11
Institutions	IV	222	130	644	480	155	93	268	246	22
Agricultural	V	1439	4460	8506	922	3767	370	9346	7141	2205
Total		**27380**	**10626**	**91594**	**65252**	**10501**	**12663**	**41184**	**36282**	**4902**

LT Court cases involving the Licensee as on 30-09-2025			
S. No.	**Name of the Circle**	**No. of Cases**	**Amount involved in Rs. Lakhs.**
1	**Anakapalli**	**5**	**18.67**
2	**DR.B.R.Ambedkar Konaseema**	**8**	**41.80**
3	**East Godavari**	**7**	**14.29**
4	**Eluru**	**24**	**47.95**
5	**Kakinada**	**13**	**56.28**
6	**Parvathipuram Manyam**	**1**	**22.94**
7	**Srikakulam**	**5**	**125.79**
8	**Visakhapatnam**	**4**	**10.86**
9	**Vizianagaram**	**5**	**11.69**
10	**West Godavari**	**28**	**105.97**
APEPDCL		**100**	**456.24**

HT Court cases involving the Licensee as on 30.09.2025			
S. No.	**Name of the Circle**	**No. of Cases**	**Amount involved in Rs. Lakhs.**
1	**Alluri Sitharamaraju**	**3**	**171.68**
2	**Anakapalli**	**22**	**3473.15**
3	**Dr.B.R.Ambedkar Konaseema**	**100**	**708.30**
4	**East Godavari**	**72**	**56330.93**
5	**Eluru**	**22**	**491.20**
6	**Kakinada**	**62**	**11440.23**
7	**Parvathipuram Manyam**	**8**	**44.38**
8	**Srikakulam**	**21**	**865.22**
9	**Visakhapatnam**	**38**	**28349.79**
10	**Vizianagaram**	**51**	**8300.39**
11	**West Godavari**	**71**	**4737.17**
	Total	**470**	**114912.43**

Circle wise details of HT Arrears of consumers over Rs. 50000 pending for over 6 months AS ON 30.09.2025													
Sl. No	Particulars	ALLURI SITHARAMARAJU		ANAKAPALLI		DR.B.R.AMBEDKAR KONASEEMA		EAST GODAVARI		ELURU		KAKINADA	
		SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)
1	Court Cases/Disputed /BIFR	3	171.68	22	3473.15	100	708.30	72	56330.93	22	491.20	62	11440.23
2	Govt./ Local bodies	10	656.31	8	899.23	20	1877.87	53	24177.93	19	16890.28	46	8916.57
3	UDC Services	1	9.34	10	199.91	1	6.29	3	30.65	3	22.88	4	30.00
4	Dismentaled / Bill Stopped	2	14.52	29	39509.35	9	30.28	47	857.31	15	274.01	23	8412.39
5	Instalments/Others	0	0	6	3363.879	0	0	2	33.82	3	174.1	0	0
	TOTAL	16	851.85	75	47445.53	130	2622.74	177	81430.64	62	17852.48	135	28799.19

Sl. No	Particulars	PARVATHIPURAM MANYAM		SRIKAKULAM		VISAKHAPATNAM		VIZIANAGARAM		WEST GODAVARI		Total	
		SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)
1	Court Cases/Disputed /BIFR	8	44.38	21	865.22	38	28349.79	51	8300.39	71	4737.17	470	114912.43
2	Govt./ Local bodies	13	1132.24	58	3641.19	20	1418.57	17	4016.19	22	1251.85	286	64878.24
3	UDC Services	2	15.75	6	35.55	4	70.94	8	37.99	2	67.07	44	526.37
4	Dismentaled / Bill Stopped	1	6.84	40	328.30	34	231.73	31	5258.38	28	68.34	259	54991.44
5	Instalments/Others	1	8.23	7	32.74	6	332.64	10	1803.03	0	0	35	5748.44
	TOTAL	25	1207.44	132	4902.99	102	30403.67	117	19415.98	123	6124.43	1094	241056.93

Circle wise details of LT Arrears of consumers over Rs. 50000 pending for over 6 months AS ON 30.09.2025													
Sl. No	Particulars	ALLURI SITHARAMARAJU		ANAKAPALLI		DR.B.R.AMBEDKAR KONASEEMA		EAST GODAVARI		ELURU		KAKINADA	
		SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)
1	Court Cases/Disputed	0	0.00	5	18.67	8	41.80	7	14.29	24	47.95	13	56.28
2	Govt./ Local bodies	2994	7330.15	2617	11297.88	913	6291.11	2648	29110.06	3631	36562.04	1691	11418.48
3	UDC Services	7	7.38	25	42.51	57	73.78	12	23.53	11	18.59	30	61.60
4	Dismentaled / Bill Stopped	500	936.41	97	358.28	50	53.57	29	31.67	57	112.01	162	133.22
5	Instalments/Others	0	0.00	4	12.44572	0	0	1	0.55362	0	0	0	0
	TOTAL	3501	8273.94	2748	11729.78	1028	6460.27	2697	29180.11	3723	36740.59	1896	11669.59

Sl. No	Particulars	PARVATHIPURAM MANYAM		SRIKAKULAM		VISAKHAPATNAM		VIZIANAGARAM		WEST GODAVARI		Total	
		SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)	SCs	Amount (Rs.in lakhs)
1	Court Cases/Disputed	1	22.94	5	125.79	4	10.86	5	11.69	28	105.97	100	456.24
2	Govt./ Local bodies	680	1738.56	1418	3477.90	495	2269.21	913	4118.78	1995	14145.06	19995	127759.22
3	UDC Services	8	25.81	21	35.75	5	5.76	47	149.10	39	70.25	262	514.07
4	Dismentaled / Bill Stopped	45	88.42	65	120.10	15	28.58	79	95.34	52	124.35	1151	2081.97
5	Instalments/Others	1	6.3954	0	0	0	0	0	0	2	7.14581	8	26.54
	TOTAL	735	1882.12	1509	3759.54	519	2314.40	1044	4374.91	2116	14452.78	21516	130838.04

The Sale, Demand and Collection of APEPDCL for FY2024-25 vs FY2023-24 are shown in the following table

CAT WISE SALES, DEMAND & COLLECTION PERFORMANCE														
SL NO	CAT	SALEs in MU				REVENUE DEMAND in CRs				REVENUE COLLECTIONs in CRs				REMARKS
		SALES FOR 2023-24	SALES for 2024-25	VARIATION	% of VARIATION	DEMAND FOR 2023-24	DEMAND for 2024-25	VARIATION	% of VARIATION	COLLECTIONS FOR 2023-24	COLLECTIONS for 2024-25	VARIATION	% of VARIATION	
1	1	7295	7541	246	3.38	3947	4015	68	0.02	3896	4000	103	2.65	
2	2	1410	1469	59	4.15	1778	1861	83	0.05	1757	1869	112	6.37	
3	3	471	445	-26	-5.48	551	528	-23	-0.04	509	568	59	11.56	
4	4	482	486	4	0.86	624	713	89	0.14	247	1096	848	342.96	
5	5	4618	4520	-98	-2.11	738	672	-66	-0.09	731	672	-59	-8.07	
	LT	**14276**	**14462**	**185**	**1.30**	**7637**	**7788**	**151**	**0.02**	**7141**	**8204**	**1064**	**14.89**	
1	1	36	39	3	8.30	31	33	2	0.07	31	32	1	3.22	
2	2	1029	1032	4	0.35	1274	1290	16	0.01	1279	1258	-21	-1.65	
3	3	10569	9756	-813	-7.69	9144	8355	-788	-0.09	8844	7837	-1007	-11.39	
4	4	1122	1187	64	5.73	979	1128	149	0.15	903	1209	306	33.95	
5	5	314	168	-146	-46.61	308	303	-5	-0.02	20	644	624	3083.49	
	HT	**13070**	**12182**	**-888**	**-6.79**	**11736**	**11110**	**-626**	**-0.05**	**11078**	**10981**	**-97**	**-0.87**	
	DISCOM	**27347**	**26644**	**-703**	**-2.57**	**19373**	**18898**	**-475**	**-0.02**	**18218**	**19185**	**967**	**5.31**	

The Status of arrears at the Beginning and end of FY2024-25

SL NO	CIRCLE	DEPARTMENT	2024-25					01-04-2025 to 30-09-2025		
			OB on 01-04-2024	DEMAND 2024-25	COLL 2024-25	CB on 31-03-2025	DIFFERENCE TO OB & CB	DEMAND 2025-26	COLL 2025-26	CB on 30-09-2025
1	Srikakulam	STATE GOVT	43.93	30.77	41.25	33.45	10.49	14.45	7.34	40.59
		CENTRAL GOVT	3.57	148.11	147.84	3.84	-0.27	83.85	83.52	4.17
		LOCAL BODIES	26.40	53.73	88.80	-8.68	35.07	28.06	7.88	11.63
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	34.66	998.11	1000.48	32.30	2.36	658.84	657.43	33.56
	TOTAL		**108.56**	**1230.71**	**1278.37**	**60.91**	**47.65**	**785.20**	**756.17**	**89.94**

SL NO	CIRCLE	DEPARTMENT	2024-25					01-04-2025 to 30-09-2025		
			OB on 01-04-2024	DEMAND 2024-25	COLL 2024-25	CB on 31-03-2025	DIFFERENCE TO OB & CB	DEMAND 2025-26	COLL 2025-26	CB on 30-09-2025
2	Parvatipuram Manyam	STATE GOVT	16.18	11.99	17.31	10.86	5.32	5.70	0.98	15.55
		CENTRAL GOVT	0.03	39.99	39.96	0.06	-0.03	23.52	23.55	0.02
		LOCAL BODIES	3.53	17.52	27.47	-6.43	9.95	9.85	0.28	3.19
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	13.97	140.62	143.88	10.70	3.27	83.06	79.87	13.88
	TOTAL		**33.71**	**210.11**	**228.62**	**15.20**	**18.51**	**122.13**	**104.69**	**32.64**
3	Vizinagaram	STATE GOVT	22.22	25.62	34.52	13.33	8.90	10.38	2.45	21.25
		CENTRAL GOVT	1.56	116.94	117.09	1.41	0.15	66.56	66.48	1.48
		LOCAL BODIES	56.07	65.86	101.16	20.77	35.30	34.42	6.25	49.18
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	209.62	1912.09	1921.15	200.56	9.06	1051.68	988.76	263.24
	TOTAL		**289.48**	**2120.51**	**2173.92**	**236.07**	**53.41**	**1163.03**	**1063.95**	**335.15**
4	Anakapalli	STATE GOVT	18.18	17.85	24.39	11.64	6.54	8.44	2.41	17.71
		CENTRAL GOVT	3.05	132.07	131.98	3.14	-0.09	79.08	79.03	3.18
		LOCAL BODIES	125.94	62.81	103.45	85.29	40.64	29.21	1.89	112.63
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	320.06	3055.33	2925.02	450.37	-130.31	1588.64	1495.54	543.43
	TOTAL		**467.23**	**3268.06**	**3184.84**	**550.44**	**-83.22**	**1705.37**	**1578.87**	**676.95**
5	Alluri Sitarama Raju Paderu	STATE GOVT	35.51	18.48	29.64	24.34	11.16	9.34	1.48	32.21
		CENTRAL GOVT	1.87	53.97	53.89	1.95	-0.08	29.35	29.07	2.21
		LOCAL BODIES	73.39	18.75	29.70	62.44	10.95	8.58	0.50	70.52
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	46.09	63.44	68.44	41.10	4.99	37.23	32.24	46.09

SL NO	CIRCLE	DEPARTMENT	2024-25					01-04-2025 to 30-09-2025		
			OB on 01-04-2024	DEMAND 2024-25	COLL 2024-25	CB on 31-03-2025	DIFFERENCE TO OB & CB	DEMAND 2025-26	COLL 2025-26	CB on 30-09-2025
	TOTAL		**156.85**	**154.65**	**181.67**	**129.83**	**27.02**	**84.50**	**63.30**	**151.02**
6	Visakhapatnam	STATE GOVT	33.48	54.80	69.99	18.29	15.19	30.51	16.32	32.49
		CENTRAL GOVT	-3.10	361.95	363.06	-4.20	1.11	208.83	202.03	2.59
		LOCAL BODIES	18.53	120.41	132.00	6.94	11.59	66.93	13.67	59.95
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	368.66	3926.63	3504.45	790.85	-422.18	2218.20	1736.07	1273.22
	TOTAL		**417.57**	**4463.79**	**4069.50**	**811.86**	**-394.30**	**2524.48**	**1968.09**	**1368.25**
7	Kakinada	STATE GOVT	103.60	53.47	92.64	64.43	39.17	30.87	5.38	90.09
		CENTRAL GOVT	2.75	73.63	73.78	2.60	0.14	42.46	42.42	2.46
		LOCAL BODIES	135.53	90.06	141.28	84.32	51.21	44.36	5.22	123.46
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	180.71	1520.60	1499.56	201.74	-21.03	932.86	884.78	249.82
	TOTAL		**422.59**	**1737.76**	**1807.25**	**353.10**	**69.49**	**1050.55**	**937.81**	**465.83**
8	East Godavari	STATE GOVT	253.94	100.14	159.71	194.37	59.57	46.50	3.17	237.80
		CENTRAL GOVT	2.16	72.84	72.67	2.33	-0.17	42.99	43.05	2.28
		LOCAL BODIES	329.96	155.74	240.01	245.69	84.27	73.85	11.96	307.57
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	567.59	1594.06	1588.50	573.15	-5.56	940.84	920.40	593.51
	TOTAL		**1153.65**	**1922.78**	**2060.89**	**1015.55**	**138.11**	**1104.18**	**978.57**	**1141.15**
9	Dr BR A Konaseema	STATE GOVT	12.80	11.19	15.31	8.68	4.12	5.58	1.04	13.47
		CENTRAL GOVT	-0.02	5.89	5.88	0.00	-0.02	2.81	2.78	0.04
		LOCAL BODIES	73.96	49.89	75.89	47.96	26.00	22.49	2.39	67.84
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SL NO	CIRCLE	DEPARTMENT	2024-25					01-04-2025 to 30-09-2025		
			OB on 01-04-2024	DEMAND 2024-25	COLL 2024-25	CB on 31-03-2025	DIFFERENCE TO OB & CB	DEMAND 2025-26	COLL 2025-26	CB on 30-09-2025
		PRIVATE	18.76	819.89	816.72	21.93	-3.17	504.20	497.76	28.33
	TOTAL		**105.50**	**886.86**	**913.79**	**78.57**	**26.93**	**535.07**	**503.97**	**109.67**
10	Eluru	STATE GOVT	390.54	192.49	463.24	119.80	270.74	45.12	6.85	158.12
		CENTRAL GOVT	1.92	56.72	56.64	2.00	-0.08	33.43	33.35	2.08
		LOCAL BODIES	422.20	145.55	241.34	326.40	95.79	65.69	3.61	388.50
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	111.39	838.02	814.08	135.34	-23.94	512.46	492.44	155.29
	TOTAL		**926.05**	**1232.78**	**1575.30**	**583.53**	**342.52**	**656.70**	**536.25**	**703.98**
11	West Godavari	STATE GOVT	21.44	13.42	17.87	16.99	4.45	6.94	1.91	22.02
		CENTRAL GOVT	1.82	91.63	91.48	1.97	-0.15	52.99	53.14	1.83
		LOCAL BODIES	151.89	74.14	113.97	112.06	39.83	37.35	6.67	142.80
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	81.53	1491.09	1487.71	84.91	-3.38	898.93	888.04	95.75
	TOTAL		**256.68**	**1670.28**	**1711.03**	**215.94**	**40.75**	**996.21**	**949.75**	**262.40**
	COMPANY	STATE GOVT	951.83	530.22	965.87	516.18	435.65	213.84	49.31	681.30
		CENTRAL GOVT	15.62	1153.74	1154.27	15.09	0.52	665.86	658.42	22.32
		LOCAL BODIES	1417.39	854.45	1295.07	976.77	440.62	420.79	60.33	1337.26
		OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		PRIVATE	1953.04	16359.87	15769.97	2542.95	-589.90	9426.93	8673.35	3296.11
	TOTAL		**4337.87**	**18898.29**	**19185.18**	**4050.98**	**286.89**	**10727.42**	**9441.41**	**5336.99**

Status of New Services release are as follows:

LT New Services

SL NO	CIRCLE	SERVICES TO BE RELEASED on 01-04-2024						SERVICES REGISTERED IN 2024-25 (Supply to be Provided)					
		CAT 1	CAT 2	CAT 3	CAT 4	CAT 5	**TOTAL**	CAT 1	CAT 2	CAT 3	CAT 4	CAT 5	**TOTAL**
1	ALLURI SITHARAMARAJU	484	233	1	37	55	**810**	1,514	1026	4	95	33	**2672**
2	ANAKAPALLI	2340	784	10	50	1,528	**4712**	12724	3380	39	228	609	**16980**
3	DR.B.R.AMBEDKAR KONASEEMA	1986	709	17	38	97	**2847**	8961	3317	12	88	163	**12541**
4	EAST GODAVARI	2183	661	11	20	291	**3166**	13428	4268	32	153	619	**18500**
5	ELURU	1546	458	13	38	685	**2740**	8,636	2735	12	164	866	**12413**
6	KAKINADA	2229	774	11	22	268	**3304**	13876	4782	34	145	396	**19233**
7	PARVATHIPURAM MANYAM	343	137	3	29	293	**805**	3499	1167	6	136	344	**5152**
8	SRIKAKULAM	1514	724	15	36	637	**2926**	10172	3873	28	224	855	**15152**
9	VISAKHAPATNAM	4374	1,148	6	7	21	**5556**	20056	4938	20	40	78	**25132**
10	VIZIANAGARAM	1933	1,083	4	24	785	**3829**	9862	3627	25	114	856	**14484**
11	WEST GODAVARI	1999	670	35	14	103	**2821**	10801	3768	15	76	218	**14878**
	COMPANY	**20931**	**7381**	**126**	**315**	**4763**	**33516**	**113529**	**36881**	**227**	**1,463**	**5,037**	**157137**

SL NO	CIRCLE	SERVICES RELEASED IN 2024-25						BALANCE TO BE RELEASED as on 31-3-2025					
		CAT 1	CAT 2	CAT 3	CAT 4	CAT 5	**TOTAL**	CAT 1	CAT 2	CAT 3	CAT 4	CAT 5	**TOTAL**
1	ALLURI SITHARAMARAJU	1490	925	3	107	31	**2556**	505	337	2	25	57	**926**
2	ANAKAPALLI	12176	3253	34	225	508	**16196**	2887	912	15	53	1629	**5496**
3	DR.B.R.AMBEDKAR KONASEEMA	8844	3279	9	93	113	**12338**	2086	759	20	33	152	**3050**
4	EAST GODAVARI	13108	4218	33	135	339	**17833**	2498	715	10	38	572	**3833**
5	ELURU	8331	2651	11	162	598	**11753**	1801	544	14	40	1001	**3400**
6	KAKINADA	13660	4646	33	122	368	**18829**	2439	916	12	45	296	**3708**
7	PARVATHIPURAM MANYAM	3427	1164	5	135	324	**5055**	394	160	4	30	314	**902**
8	SRIKAKULAM	9986	3804	27	226	848	**14891**	1692	796	16	34	649	**3187**
9	VISAKHAPATNAM	19688	4811	20	31	48	**24598**	4742	1275	6	16	51	**6090**
10	VIZIANAGARAM	9558	3526	21	110	538	**13753**	2238	1184	8	29	1101	**4560**
11	WEST GODAVARI	10733	3767	16	81	180	**14777**	2067	671	34	9	141	**2922**
	COMPANY	**111001**	**36044**	**212**	**1427**	**3895**	**152579**	**23349**	**8269**	**141**	**352**	**5963**	**38074**

HT New Services

S.No.	Name of the Circle	SERVICES TO BE RELEASED on 01-04-2024						SERVICES REGISTERED in 2024-25 (Supply to be provided)					
		Cat-1	Cat-2	Cat-3	Cat-4	Cat-5	Total	Cat-1	Cat-2	Cat-3	Cat-4	Cat-5	Total
1	Anakapalli	0	11	0	0	0	11	0	14	7	0	1	22
2	Visakhapatnam	1	14	4	0	0	19	1	122	7	2	0	132
3	East Godavari	0	7	2	0	1	10	1	40	18	3	2	64
4	KAKINADA	0	4	3	1	0	8	1	21	14	1	1	38
5	Eluru	0	1	0	0	0	1	0	12	10	2	0	24
6	Vizianagaram	0	7	3			10	1	18	5	2	1	27
7	BRK	0	0	0	0	0	0	0	3	6	0	0	9
8	ASR	0	0	0	0	0	0	0	0	0	0	0	0

S.No.	Name of the Circle	SERVICES TO BE RELEASED on 01-04-2024						SERVICES REGISTERED in 2024-25 (Supply to be provided)					
		Cat-1	Cat-2	Cat-3	Cat-4	Cat-5	Total	Cat-1	Cat-2	Cat-3	Cat-4	Cat-5	Total
9	Srikakulam	0	5	4	0	0	9	0	14	19	0	0	33
10	Parvathipuram Manyam	0	0	0	1	0	1	0	2	9	0	0	11
11	WEST GODAVARI	0	0	0	0	0	0	0	0	0	0	0	0
	DISCOM	1	49	16	2	1	69	4	246	95	10	5	360

S.No.	Name of the Circle	SERVICES RELEASED in 2024-25						BALANCE TO BE RELEASED as on 31.03.2025					
		Cat-1	Cat-2	Cat-3	Cat-4	Cat-5	Total	Cat-1	Cat-2	Cat-3	Cat-4	Cat-5	Total
1	Anakapalli	0	16	4	0	1	21	0	9	3	0	0	12
2	Visakhapatnam	2	84	11	0	0	97	0	52	0	2	0	54
3	East Godavari	0	25	10	0	0	35	1	22	10	3	3	39
4	KAKINADA	1	23	15	1	1	41	0	2	2	1	0	5
5	Eluru	0	11	6	0	0	17	0	2	4	2	0	8
6	Vizianagaram	1	9	4		1	15	0	16	4	2	0	22
7	BRK	0	3	6	0	0	9	0	0	0	0	0	0
8	ASR	0	0	0	0	0	0	0	0	0	0	0	0
9	Srikakulam	0	14	14	0	0	28	0	5	9	0	0	14
10	Parvathipuram Manyam	0	2	9	0	0	11	0	0	0	1	0	1
11	WEST GODAVARI	0	14	11	0	0	25	0	0	0	0	0	
	DISCOM	4	201	90	1	3	299	1	108	32	11	3	155

Status of Stuck and Burnt Meters in APEPDCL

SL NO	CIRCLE		METERS TO BE REPLACED AS ON 01-04-2024	STRUCK UP/ BURNT in 2024-25	REPLACED in 2024-25	BALANCE TO BE REPLACED ON 31-03-2025	STRUCK UP/ BURNT from 01-4-2025 to 30-09-2025	REPLACED from 01-4-2025 to 30-09-2025	BALANCE TO BE REPLACED ON 30-09-2025
1	ALLURI SITHARAMARAJU	STRUCK UP	2452	12011	12462	2001	6428	6783	1646
		BURNT	497	2530	2570	457	1521	1598	380
		TOTAL	**2949**	**14541**	**15032**	**2458**	**7949**	**8381**	**2026**
2	ANAKAPALLI	STRUCK UP	2430	29838	30257	2011	11973	12077	1907
		BURNT	179	2385	2430	134	949	885	198
		TOTAL	**2609**	**32223**	**32687**	**2145**	**12922**	**12962**	**2105**
3	DR.B.R.AMBEDKAR KONASEEMA	STRUCK UP	2685	33299	33592	2392	15661	15463	2590
		BURNT	212	3102	3096	218	1533	1512	239
		TOTAL	**2897**	**36401**	**36688**	**2610**	**17194**	**16975**	**2829**
4	EAST GODAVARI	STRUCK UP	2774	34492	35220	2046	16802	15672	3176
		BURNT	158	2002	2026	134	857	824	167
		TOTAL	**2932**	**36494**	**37246**	**2180**	**17659**	**16496**	**3343**
5	ELURU	STRUCK UP	3034	29245	30427	1852	13213	12065	3000
		BURNT	330	3304	3356	278	1719	1572	425
		TOTAL	**3364**	**32549**	**33783**	**2130**	**14932**	**13637**	**3425**
6	KAKINADA	STRUCK UP	2548	33004	33376	2176	15466	14991	2651
		BURNT	204	3292	3290	206	1474	1450	230
		TOTAL	**2752**	**36296**	**36666**	**2382**	**16940**	**16441**	**2881**
7	PARVATHIPURAM MANYAM	STRUCK UP	1956	17077	17527	1506	9471	9059	1918
		BURNT	162	1771	1746	187	909	854	242
		TOTAL	**2118**	**18848**	**19273**	**1693**	**10380**	**9913**	**2160**
8	SRIKAKULAM	STRUCK UP	4407	39580	40511	3476	20609	20362	3723
		BURNT	583	3694	3979	298	1976	1781	493
		TOTAL	**4990**	**43274**	**44490**	**3774**	**22585**	**22143**	**4216**
9	VISAKHAPATNAM	STRUCK UP	3046	39142	39998	2190	15842	15070	2962
		BURNT	57	855	871	41	330	307	64
		TOTAL	**3103**	**39997**	**40869**	**2231**	**16172**	**15377**	**3026**
10	VIZIANAGARAM	STRUCK UP	2900	28637	28521	3016	16278	16221	3073
		BURNT	208	2229	2214	223	1087	1038	272
		TOTAL	**3108**	**30866**	**30735**	**3239**	**17365**	**17259**	**3345**
11	WEST GODAVARI	STRUCK UP	2846	35454	36096	2204	15946	15173	2977
		BURNT	131	1614	1635	110	696	692	114
		TOTAL	**2977**	**37068**	**37731**	**2314**	**16642**	**15865**	**3091**
	APEPDCL TOTAL	STRUCK UP	31078	331779	337987	24870	157689	152936	29623
		BURNT	2721	26778	27213	2286	13051	12513	2824
		TOTAL	**33799**	**358557**	**365200**	**27156**	**170740**	**165449**	**32447**

Status of Theft of Energy and Malpractice cases - LT

SL NO	CIRCLE	CASE	BOOKED in 2024-25		COLLECTION IN 2024-25		BALANCE 31-03-2025		% OF REALISATION		BOOKED from 01-04-2025 to 30-09-2025		COLLECTION from 01-04-2025 to 30-09-2025		BALANCE 30-09-2025	
			CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT
1	ALLURI SITHARAMARAJU	THEFT METERED	45	0.03	34	0.02	11	0.01	76	69	11	0.08	2	0.02	9	0.06
		MAL PRACTICE	69	0.09	56	0.06	13	0.03	81	66	11	0.01	4	0.01	7	0.00
		DIRECT TAPPING	515	0.05	375	0.04	140	0.02	73	72	131	0.04	58	0.01	73	0.04
		BACK BILLING	26	0.28	19	0.15	7	0.13	73	54	11	0.06	6	0.01	5	0.05
		TOTAL	**655**	**0.45**	**484**	**0.27**	**171**	**0.18**	**74**	**59**	**164**	**0.19**	**70**	**0.04**	**94**	**0.15**
2	ANAKAPALLI	THEFT METERED	33	0.06	31	0.06	2	0.01	94	91	30	0.08	27	0.07	3	0.01
		MAL PRACTICE	127	0.26	115	0.22	12	0.04	91	86	70	0.14	37	0.07	33	0.07
		DIRECT TAPPING	607	0.06	558	0.04	49	0.03	92	59	325	0.05	265	0.03	60	0.02
		BACK BILLING	94	0.83	76	0.52	18	0.31	81	63	74	0.82	31	0.08	43	0.74
		TOTAL	**861**	**1.22**	**780**	**0.84**	**81**	**0.38**	**91**	**69**	**499**	**1.08**	**360**	**0.25**	**139**	**0.83**
3	DR.B.R.AMBEDKAR KONASEEMA	THEFT METERED	68	0.23	67	0.23	1	0.00	99	98	35	0.10	26	0.08	9	0.02
		MAL PRACTICE	117	0.32	115	0.19	2	0.13	98	61	48	0.12	18	0.04	30	0.08
		DIRECT TAPPING	56	0.03	41	0.03	15	0.00	73	92	16	0.01	10	0.00	6	0.00
		BACK BILLING	247	1.02	244	1.01	3	0.01	99	99	127	0.58	61	0.19	66	0.39
		TOTAL	**488**	**1.61**	**467**	**1.46**	**21**	**0.15**	**96**	**91**	**226**	**0.81**	**115**	**0.32**	**111**	**0.49**
4	EAST GODAVARI	THEFT METERED	55	0.24	53	0.23	2	0.00	96	98	50	0.19	41	0.16	9	0.03
		MAL PRACTICE	208	0.41	208	0.41	0	0.00	100	100	68	0.20	46	0.15	22	0.06
		DIRECT TAPPING	257	0.12	227	0.11	30	0.01	88	93	87	0.05	65	0.04	22	0.00
		BACK BILLING	168	0.99	167	0.99	1	0.01	99	99	96	0.62	57	0.19	39	0.43
		TOTAL	**688**	**1.75**	**655**	**1.74**	**33**	**0.02**	**95**	**99**	**301**	**1.07**	**209**	**0.54**	**92**	**0.53**
5	ELURU	THEFT METERED	60	0.33	40	0.28	20	0.05	67	84	71	0.45	24	0.17	47	0.28
		MAL PRACTICE	187	0.78	165	0.58	22	0.20	88	75	92	0.29	43	0.12	49	0.18
		DIRECT TAPPING	1036	0.82	331	0.19	705	0.63	32	23	441	0.33	55	0.03	386	0.30
		BACK BILLING	240	1.27	234	1.25	6	0.02	98	98	129	0.69	75	0.29	54	0.40
		TOTAL	**1523**	**3.21**	**770**	**2.30**	**753**	**0.90**	**51**	**72**	**733**	**1.77**	**197**	**0.60**	**536**	**1.16**
6	KAKINADA	THEFT METERED	134	0.24	122	0.22	12	0.03	91	88	146	0.39	91	0.23	55	0.17
		MAL PRACTICE	181	0.42	163	0.37	18	0.05	90	88	82	0.19	48	0.12	34	0.07
		DIRECT TAPPING	595	0.12	244	0.04	351	0.08	41	32	229	0.09	83	0.02	146	0.07
		BACK BILLING	261	1.44	258	1.42	3	0.02	99	98	197	1.50	125	0.89	72	0.61
		TOTAL	**1171**	**2.23**	**787**	**2.05**	**384**	**0.18**	**67**	**92**	**654**	**2.18**	**347**	**1.26**	**307**	**0.92**

SL NO	CIRCLE	CASE	BOOKED in 2024-25		COLLECTION IN 2024-25		BALANCE 31-03-2025		% OF REALISATION		BOOKED from 01-04-2025 to 30-09-2025		COLLECTION from 01-04-2025 to 30-09-2025		BALANCE 30-09-2025	
			CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT	CASEs	AMOUNT
7	PARVATHIPURAM MANYAM	THEFT METERED	27	0.09	17	0.04	10	0.05	63	46	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	45	0.04	33	0.03	12	0.01	73	67	13	0.02	6	0.00	7	0.02
		DIRECT TAPPING	396	0.22	235	0.01	161	0.20	59	7	174	0.04	79	0.00	95	0.04
		BACK BILLING	29	0.33	16	0.07	13	0.26	55	22	16	0.14	4	0.07	12	0.07
		TOTAL	**497**	**0.68**	**301**	**0.16**	**196**	**0.52**	**61**	**23**	**203**	**0.21**	**89**	**0.08**	**114**	**0.13**
8	SRIKAKULAM	THEFT METERED	50	0.11	48	0.10	2	0.01	96	92	76	0.30	52	0.23	24	0.08
		MAL PRACTICE	162	0.24	154	0.23	8	0.01	95	97	45	0.10	25	0.08	20	0.02
		DIRECT TAPPING	982	0.27	492	0.07	490	0.20	50	26	468	0.13	229	0.02	239	0.11
		BACK BILLING	129	0.47	122	0.40	7	0.08	95	84	163	0.57	96	0.32	67	0.25
		TOTAL	**1323**	**1.09**	**816**	**0.80**	**507**	**0.29**	**62**	**73**	**752**	**1.11**	**402**	**0.65**	**350**	**0.46**
9	VISAKHAPATNAM	THEFT METERED	4	0.01	4	0.01	0	0.00	100	100	8	0.01	7	0.01	1	0.00
		MAL PRACTICE	353	0.98	348	0.93	5	0.05	99	95	237	0.97	132	0.46	105	0.51
		DIRECT TAPPING	188	0.03	188	0.03	0	0.00	100	100	99	0.03	81	0.01	18	0.02
		BACK BILLING	597	0.84	597	0.84	0	0.00	100	100	198	0.53	171	0.33	27	0.20
		TOTAL	**1142**	**1.86**	**1137**	**1.81**	**5**	**0.05**	**100**	**97**	**542**	**1.54**	**391**	**0.81**	**151**	**0.73**
10	VIZIANAGARAM	THEFT METERED	241	0.48	141	0.30	100	0.19	59	62	143	0.29	49	0.08	94	0.21
		MAL PRACTICE	191	0.49	175	0.47	16	0.02	92	95	123	0.31	57	0.15	67	0.15
		DIRECT TAPPING	855	0.41	604	0.16	251	0.25	71	39	406	0.30	147	0.03	259	0.27
		BACK BILLING	167	1.29	140	0.77	27	0.52	84	60	119	0.63	41	0.18	78	0.46
		TOTAL	**1454**	**2.67**	**1060**	**1.70**	**394**	**0.97**	**73**	**64**	**791**	**1.53**	**294**	**0.44**	**498**	**1.09**
11	WEST GODAVARI	THEFT METERED	14	0.03	12	0.03	2	0.00	86	88	28	0.27	20	0.21	8	0.06
		MAL PRACTICE	117	0.76	101	0.67	16	0.09	86	88	56	0.27	22	0.11	34	0.16
		DIRECT TAPPING	15	0.07	9	0.03	6	0.03	60	51	17	0.06	10	0.02	7	0.04
		BACK BILLING	245	1.46	236	1.38	9	0.08	96	94	178	1.05	65	0.34	113	0.71
		TOTAL	**391**	**2.32**	**358**	**2.11**	**33**	**0.21**	**92**	**91**	**279**	**1.65**	**117**	**0.68**	**162**	**0.97**
	COMPANY	THEFT METERED	731	1.85	569	1.50	162	0.35	78	81	598	2.16	339	1.25	259	0.91
		MAL PRACTICE	1757	4.79	1633	4.17	124	0.62	93	87	845	2.63	438	1.31	408	1.31
		DIRECT TAPPING	5502	2.19	3304	0.75	2198	1.44	60	34	2393	1.13	1082	0.21	1311	0.92
		BACK BILLING	2203	10.24	2109	8.80	94	1.44	96	86	1308	7.21	732	2.89	576	4.32
		TOTAL	**10193**	**19.08**	**7615**	**15.23**	**2578**	**3.86**	**75**	**80**	**5144**	**13.12**	**2591**	**5.67**	**2554**	**7.46**

Status of Theft of Energy and Malpractice cases - HT

SL NO	CIRCLE	CASE	BOOKED in 2024-25		COLLECTION IN 2024-25		BALANCE 31-03-2025		% OF REALISATION		BOOKED from 01-04-2025 to 30-09-		COLLECTION from 01-04-2025 to 30-09-		BALANCE 30-09-2025	
			Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount
1	ALLURI SITHARAMA RAJU	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	1	0.00	0	0.00	1	0.00	0	0	0	0.00	0	0.00	0	0.00
		TOTAL	**1**	**0.00**	**0**	**0.00**	**1**	**0.00**	0	0	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**
2	ANAKAPALLI	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	2	0.24	2	0.24	0	0.00	100	100	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	18	0.72	12	0.44	6	0.28	67	61	4	0.22	1	0.05	3	0.18
		TOTAL	**20**	**0.96**	**14**	**0.68**	**6**	**0.28**	70	71	**4**	**0.22**	**1**	**0.05**	**3**	**0.18**
3	DR.B.R.AMBEDKAR KONASEEMA	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	7	0.11	6	0.03	1	0.08	86	30	3	0.16	3	0.16	0	0.00
		TOTAL	**7**	**0.11**	**6**	**0.03**	**1**	**0.08**	86	30	**3**	**0.16**	**3**	**0.16**	**0**	**0.00**
4	EAST GODAVARI	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	1	0.02	1	0.02	0	0.00	100	100	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	7	0.37	6	0.36	1	0.01	86	97	3	0.02	1	0.01	2	0.01
		TOTAL	**8**	**0.39**	**7**	**0.38**	**1**	**0.01**	88	97	**3**	**0.02**	**1**	**0.01**	**2**	**0.01**
5	ELURU	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	1	0.05	1	0.05	0	0.00	100	100	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	5	0.50	3	0.09	2	0.41	60	18	0	0.00	0	0.00	0	0.00
		TOTAL	**6**	**0.55**	**4**	**0.14**	**2**	**0.41**	67	25	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**
6	KAKINADA	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	1	0.01	1	0.01	0	0.00	100	100	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	16	0.67	16	0.67	0	0.00	100	100	6	0.56	4	0.11	2	0.45
		TOTAL	**17**	**0.68**	**17**	**0.68**	**0**	**0.00**	100	100	**6**	**0.56**	**4**	**0.11**	**2**	**0.45**

SL NO	CIRCLE	CASE	BOOKED in 2024-25		COLLECTION IN 2024-25		BALANCE 31-03-2025		% OF REALISATION		BOOKED from 01-04-2025 to 30-09-		COLLECTION from 01-04-2025 to 30-09-		BALANCE 30-09-2025	
			Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount
7	PARVATHIPURAM MANYAM	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	2	0.01	2	0.01	0	0.00	100	100	1	0.04	0	0.00	1	0.04
		TOTAL	**2**	**0.01**	**2**	**0.01**	**0**	**0.00**	100	100	**1**	**0.04**	**0**	**0.00**	**1**	**0.04**
8	SRIKAKULAM	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	8	0.03	8	0.03	0	0.00	100	100	8	0.14	4	0.02	4	0.12
		TOTAL	**8**	**0.03**	**8**	**0.03**	**0**	**0.00**	100	100	**8**	**0.14**	**4**	**0.02**	**4**	**0.12**
9	VISAKHAPATNAM	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	26	0.53	26	0.53	0	0.00	100	100	19	0.41	9	0.18	10	0.23
		TOTAL	**26**	**0.53**	**26**	**0.53**	**0**	**0.00**	100	100	**19**	**0.41**	**9**	**0.18**	**10**	**0.23**
10	VIZIANAGARAM	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	24	0.70	23	0.69	1	0.01	96	99	11	0.11	2	0.03	9	0.08
		TOTAL	**24**	**0.70**	**23**	**0.69**	**1**	**0.01**	96	99	**11**	**0.11**	**2**	**0.03**	**9**	**0.08**
11	WEST GODAVARI	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	6	0.13	6	0.13	0	0.00	100	100	4	0.18	2	0.17	2	0.02
		TOTAL	**6**	**0.13**	**6**	**0.13**	**0**	**0.00**	100	100	**4**	**0.18**	**2**	**0.17**	**2**	**0.02**
	COMPANY	THEFT METERED	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		MAL PRACTICE	5	0.32	5	0.32	0	0.00	100	100	0	0.00	0	0.00	0	0.00
		DIRECT TAPPING	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00
		BACK BILLING	120	3.77	108	2.98	12	0.79	90	79	59	1.84	26	0.72	33	1.12
		TOTAL	**125**	**4.09**	**113**	**3.30**	**12**	**0.79**	90	81	**59**	**1.84**	**26**	**0.72**	**33**	**1.12**

Status of Court Cases Analysis for 2024-25 (Amount in Crs.)

Sl.No.	Circle	Particulars	Supreme Court of India		High Court of AP		High Court of		APTEL		APERC		NCLT		TOTAL	
			Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount
1	Srikakulam	OB as on 01-04-2024	23	10.75	76	4.86	8	0.00	0	0.00	0	0.00	1	3.41	108	19.01
		Added Cases 2024-25	0	0.00	92	0.00	0	0.00	0	0.00	0	0.00	0	0.00	92	0.00
		Closed Cases 2024-25	0	2.79	1	2.52	0	0.00	0	0.00	0	0.00	1	3.41	2	8.71
		Balance Cases 31-03-2025	**23**	**7.96**	**167**	**2.34**	**8**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**198**	**10.30**
2	Parvathipuram Manyam	OB as on 01-04-2024	1	0.15	23	0.16	0	0.00	0	0.00	0	0.00	1	0.00	25	0.31
		Added Cases 2024-25	0	0.00	25	0.19	0	0.00	0	0.00	0	0.00	0	0.00	25	0.19
		Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
		Balance Cases 31-03-2025	**1**	**0.15**	**48**	**0.35**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**1**	**0.00**	**50**	**0.50**
3	Vizianagaram	OB as on 01-04-2024	34	24.94	86	30.48	1	0.00	3	8.25	0	0.00	3	43.03	127	106.70
		Added Cases 2024-25	4	5.84	98	0.13	0	0.00	0	0.00	0	0.00	0	0.00	102	5.97
		Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	3	8.25	0	0.00	1	21.89	4	30.14
		Balance Cases 31-03-2025	**38**	**30.78**	**184**	**30.61**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**2**	**21.14**	**225**	**82.53**
4	Anakapalli	OB as on 01-04-2024	13	3.99	93	30.04	13	0.00	0	0.00	0	0.00	0	0.00	119	34.03
		Added Cases 2024-25	0	0.00	128	4.11	0	0.00	0	0.00	0	0.00	0	0.00	128	4.11
		Closed Cases 2024-25	0	0.00	2	0.00	9	0.00	0	0.00	0	0.00	0	0.00	11	0.00
		Balance Cases 31-03-2025	**13**	**3.99**	**219**	**34.15**	**4**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**236**	**38.14**
5	Alluri seetharamaraju District	OB as on 01-04-2024	1	1.71	1	0.00	0	0.00	0	0.00	0	0.00	0	0.00	2	1.71
		Added Cases 2024-25	0	0.00	2	0.00	0	0.00	0	0.00	0	0.00	0	0.00	2	0.00
		Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
		Balance Cases 31-03-2025	**1**	**1.71**	**3**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**4**	**1.71**
6	Visakhapatnam	OB as on 01-04-2024	39	4.63	152	265.10	2	0.00	0	2.72	1	38.72	0	0.00	194	311.17
		Added Cases 2024-25	0	0.00	130	5.84	0	0.00	0	0.00	0	0.00	0	0.00	130	5.84
		Closed Cases 2024-25	0	0.00	9	0.01	0	0.00	0	0.00	1	38.72	0	0.00	10	38.73
		Balance Cases 31-03-2025	**39**	**4.63**	**273**	**270.93**	**2**	**0.00**	**0**	**2.72**	**0**	**0.00**	**0**	**0.00**	**314**	**278.28**

Sl.No.	Circle	Particulars	Supreme Court of India		High Court of AP		High Court of		APTEL		APERC		NCLT		TOTAL	
			Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount
7	Kakinada	OB as on 01-04-2024	33	5.54	141	108.93	1	0.00	1	0.00	0	0.00	0	0.00	176	114.47
		Added Cases 2024-25	1	0.04	225	1.24	0	0.00	0	0.00	0	0.00	0	0.00	226	1.28
		Closed Cases 2024-25	0	0.00	5	0.48	0	0.00	1	0.00	0	0.00	0	0.00	6	0.48
		Balance Cases 31-03-2025	**34**	**5.58**	**361**	**109.70**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**396**	**115.28**
8	East Godavari	OB as on 01-04-2024	44	10.82	158	543.88	0	0.00	0	0.00	0	0.00	0	0.00	202	554.70
		Added Cases 2024-25	0	0.00	72	6.52	0	0.00	0	0.00	0	0.00	0	0.00	72	6.52
		Closed Cases 2024-25	0	0.33	17	0.05	0	0.00	0	0.00	0	0.00	0	0.00	17	0.38
		Balance Cases 31-03-2025	**44**	**10.49**	**213**	**550.35**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**257**	**560.83**
9	Dr.B.R.Ambedkar Konaseema	OB as on 01-04-2024	60	2.05	123	6.49	0	0.00	1	0.00	0	0.00	0	0.00	184	8.54
		Added Cases 2024-25	0	0.00	33	0.05	0	0.00	0	0.00	0	0.00	0	0.00	33	0.05
		Closed Cases 2024-25	0	0.00	5	0.67	0	0.00	1	0.00	0	0.00	0	0.00	6	0.67
		Balance Cases 31-03-2025	**60**	**2.05**	**151**	**5.87**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**211**	**7.92**
10	Eluru	OB as on 01-04-2024	13	2.30	49	3.35	2	0.00	0	0.00	0	0.00	0	0.00	64	5.65
		Added Cases 2024-25	0	0.00	38	0.00	0	0.00	0	0.00	0	0.00	0	0.00	38	0.00
		Closed Cases 2024-25	0	0.00	2	0.04	1	0.00	0	0.00	0	0.00	0	0.00	3	0.04
		Balance Cases 31-03-2025	**13**	**2.30**	**85**	**3.31**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**99**	**5.61**
11	West Godavari	OB as on 01-04-2024	41	2.64	82	44.92	1	0.00	0	0.00	0	0.00	0	0.00	124	47.55
		Added Cases 2024-25	0	0.00	104	0.56	0	0.00	0	0.00	0	0.00	0	0.00	104	0.56
		Closed Cases 2024-25	0	0.00	10	0.00	0	0.00	0	0.00	0	0.00	0	0.00	10	0.00
		Balance Cases 31-03-2025	**41**	**24.67**	**176**	**130.85**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**218**	**155.52**
	COMPANY	OB as on 01-04-2024	302	69.51	984	1038.21	28	0.00	5	10.97	1	38.72	5	46.44	1325	1203.84
		Added Cases 2024-25	5	5.88	947	18.64	0	0.00	0	0.00	0	0.00	0	0.00	952	24.52
		Closed Cases 2024-25	0	3.12	51	3.76	10	0.00	5	8.25	1	38.72	2	25.30	69	79.14
		Balance Cases 31-03-2025	**307**	**72.27**	**1880**	**1053.09**	**18**	**0.00**	**0**	**2.72**	**0**	**0.00**	**3**	**21.14**	**2208**	**1149.22**

Status of FOC Complaints & Resolved (Amount in Thousands) Circle wise

SL NO	CIRCLE	2024-25					01-04-2025 to 30-09-2025				
		NO of COMPLAINTS RECEIVED	RESOLVED WITHIN TIME	RESOLVED BEYOND TIME	NO of CASEs COMPENSATION PAID	TOTAL AMOUNT PAID in THOUSANDs	NO of COMPLAINTS RECEIVED	RESOLVED WITHIN TIME	RESOLVED BEYOND TIME	NO of CASEs COMPENSATION PAID	TOTAL AMOUNT PAID in THOUSANDs
1	SRIKAKULAM	4462	4283	179	179	17900	1632	1537	95	95	9500
2	VIZIANAGARAM	5566	5067	499	499	49900	2280	1945	335	335	33500
3	VISAKHAPATNAM	38232	37681	551	551	55100	12774	12589	185	185	18500
4	RAJAMAHENDRAVARAM /East Godavari	11082	10833	249	249	24900	3012	2843	169	169	16900
5	ELURU	3894	3701	193	193	19300	1045	962	83	83	8300
6	PARVATHIPURAM MANYAM	619	517	102	102	10200	433	337	96	96	9600
7	ANAKAPALLI	2672	2401	271	271	27100	1490	1313	177	177	17700
8	ALLURI SITHARAMARAJU	125	114	11	11	1100	74	72	2	2	200
9	KAKINADA	8262	7868	394	394	39400	4454	3968	486	486	48600
10	DR.B.R.AMBEDKAR KONASEEMA	1721	1447	274	274	27400	1426	1155	271	271	27100
11	WEST GODAVARI	2295	2215	80	80	8000	1386	1308	78	78	7800
	COMPANY	**78930**	**76127**	**2803**	**2803**	**280300**	**30006**	**28029**	**1977**	**1977**	**197700**

Status of SAIDI and SAIFI in APEPDCL

SL NO	CIRCLE	SAIDI/SAIFI	AVG of months FY 2024-25	AVG of months from 01-04-2025 to 30-09-2025
1	ALLURI SITHARAMARAJU	SAIDI	5:39:06	5:06:59
		SAIFI	9.97	9.43
2	ANAKAPALLI	SAIDI	4:37:24	7:28:07
		SAIFI	10.15	16.60
3	DR.B.R.AMBEDKAR KONASEEMA	SAIDI	5:42:18	8:37:58
		SAIFI	12.15	17.81
4	EAST GODAVARI	SAIDI	4:15:17	4:45:29
		SAIFI	9.78	10.44
5	ELURU	SAIDI	6:24:54	10:24:30
		SAIFI	14.19	21.38
6	KAKINADA	SAIDI	3:28:01	3:56:12
		SAIFI	8.55	9.85
7	PARVATHIPURAM MANYAM	SAIDI	7:35:17	9:50:05
		SAIFI	20.24	21.35
8	SRIKAKULAM	SAIDI	4:42:55	7:11:08
		SAIFI	13.23	19.88
9	VISAKHAPATNAM	SAIDI	1:18:02	1:53:27
		SAIFI	3.16	4.22
10	VIZIANAGARAM	SAIDI	4:57:12	6:22:55
		SAIFI	12.50	15.02
11	WEST GODAVARI	SAIDI	7:01:47	10:01:31
		SAIFI	15.67	20.90
APEPDCL		SAIDI	4:41:26	6:31:01
		SAIFI	11.02	14.59

APEPDCL DTR Failure, DTR Replacement & Balance

SL NO	INFORMATION		2023-24							2024-2025					
			DTRs as on 01-04-2023	DTRs FAILED in 2023-24	% of FAILED	DTRs REPLACED	DTRs TO BE REPLACED	NEW DTRs ERRECTED IN 2023-24	TOTAL DTRs ON 31-03-2024	DTRs FAILED in 2024-25	% of FAILED	DTRs REPLACED	DTRs TO BE REPLACED	NEW DTRs ERRECTED IN 2024-25	TOTAL DTRs ON 31-03-2025
1	Srikakulam	1 PH	9359	418	4.47	418	0	-73	9286	442	4.66	442	0	196	9482
		3 PH	15821	897	5.67	897	0	496	16317	998	5.85	998	0	737	17074
		TOTAL	25180	1315	5.22	1315	0	423	25603	1440	5.43	1440	0	933	26556
2	Parvathipuram Manyam	1 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		3 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Vizianagaram	1 PH	7034	248	3.53	248	0	1055	8089	385	4.74	385	0	25	8114
		3 PH	19120	1285	6.72	1285	0	3953	23073	1424	5.88	1424	0	1133	24225
		TOTAL	26154	1533	5.86	1533	0	5008	31162	1809	5.60	1809	0	1158	32339
4	Visakhapatnam	1 PH	7684	386	5.02	386	0	-22	7662	478	6.23	478	0	14	7676
		3 PH	42405	1319	3.11	1319	0	2635	45040	1595	3.40	1595	0	1854	46914
		TOTAL	50089	1705	3.40	1705	0	2613	52702	2073	3.80	2073	0	1868	54590
5	Anakapalli	1 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		3 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Alluri Sitharamaraju	1 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		3 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
7	East Godavari	1 PH	21547	785	3.64	785	0	1216	22763	761	3.30	761	0	319	23082
		3 PH	57792	1872	3.24	1872	0	3953	61745	2289	3.57	2289	0	2397	64169
		TOTAL	79339	2657	3.35	2657	0	5169	84508	3050	3.50	3050	0	2716	87251
8	Kakinada	1 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		3 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
9		1 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		3 PH	0	0	0	0	0	0	0	0	0	0	0	0	0

SL NO	INFORMATION		2023-24							2024-2025					
			DTRs as on 01-04-2023	DTRs FAILED in 2023-24	% of FAILED	DTRs REPLACED	DTRs TO BE REPLACED	NEW DTRs ERRECTED IN 2023-24	TOTAL DTRs ON 31-03-2024	DTRs FAILED in 2024-25	% of FAILED	DTRs REPLACED	DTRs TO BE REPLACED	NEW DTRs ERRECTED IN 2024-25	TOTAL DTRs ON 31-03-2025
	Dr. B.R.Ambedkar Konaseema	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Eluru	1 PH	17858	762	4.27	762	0	962	18820	799	4.27	799	0	-92	18728
		3 PH	99195	4518	4.55	4518	0	5989	105184	5358	4.98	5358	0	2316	107520
		TOTAL	117053	5280	4.51	5280	0	6951	124004	6157	4.88	6157	0	2224	126248
11	West Godavari	1 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		3 PH	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
	COMPANY	1 PH	63482	2599	4.09	2599	0	3138	66620	2865	4.27	2865	0	462	67082
		3 PH	234333	9891	4.22	9891	0	17026	251359	11664	4.49	11664	0	8543	259902
		TOTAL	297815	12490	4.19	12490	0	20164	317979	14529	4.44	14529	0	9005	326984

Status of Electrical Accidents is as follows:

INFORMATION		ACCIDENTS in 2023-24	ACCIDENTS in 2024-25	VARIATION	% OF VARIATION	ACCIDENTS from 01-04-2025 to 30.09.2025
Srikakulam	HUMAN FATAL	8	14	6	75	15
	HUMAN NON FATAL	2	1	-1	-50	1
	ANIMAL FATAL	3	3	0	0	9
Parvathipuram Manyam	HUMAN FATAL	3	12	9	300	4
	HUMAN NON FATAL	1	3	2	200	2
	ANIMAL FATAL	7	11	4	57	8
Vizianagaram	HUMAN FATAL	23	25	2	9	9
	HUMAN NON FATAL	1	1	0	0	1
	ANIMAL FATAL	11	16	5	45	9
Visakhapatnam	HUMAN FATAL	7	12	5	71	16
	HUMAN NON FATAL	5	3	-2	-40	0
	ANIMAL FATAL	3	2	-1	-33	5

INFORMATION		ACCIDENTS in 2023-24	ACCIDENTS in 2024-25	VARIATION	% OF VARIATION	ACCIDENTS from 01-04-2025 to 30.09.2025
Anakapalli	HUMAN FATAL	20	35	15	75	22
	HUMAN NON FATAL	1	3	2	200	5
	ANIMAL FATAL	3	12	9	300	8
Alluri Sita Rama raju	HUMAN FATAL	3	15	12	400	6
	HUMAN NON FATAL	1	2	1	100	1
	ANIMAL FATAL	4	5	1	25	8
Kakinada	HUMAN FATAL	9	18	9	100	9
	HUMAN NON FATAL	0	0	0	0	0
	ANIMAL FATAL	4	9	5	125	10
BR A Konaseema	HUMAN FATAL	9	11	2	22	13
	HUMAN NON FATAL	0	3	3		6
	ANIMAL FATAL	2	3	1	50	0
East Godavari	HUMAN FATAL	11	28	17	155	19
	HUMAN NON FATAL	1	3	2	200	4
	ANIMAL FATAL	4	10	6	150	4
West Godavari	HUMAN FATAL	17	26	9	53	12
	HUMAN NON FATAL	2	1	-1	-50	3
	ANIMAL FATAL	4	4	0	0	0
Eluru	HUMAN FATAL	25	35	10	40	17
	HUMAN NON FATAL	1	4	3	300	2
	ANIMAL FATAL	18	19	1	6	16
APEPDCL	HUMAN FATAL	135	231	96	71	142
	HUMAN NON FATAL	15	24	9	60	25
	ANIMAL FATAL	63	94	31	49	77

Status of Compensations are as follows: **Amount in Rs. Lakhs**

INFORMATION		ACCIDENTS OCCURRED IN 2024-25		COMPENSATION PAID IN 2024-25		BALANCE TO BE PAID ON 31-03-2025		ACCIDENTS from 0104-2025 to 30-09-2025		COMPENSATION PAID TILL 30-09-2025		BALANCE COMPENSATION TO BE PAID ON 30-092025	
NAME		CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT
Srikakulam	HUMAN FATAL	14	0	4	20	10	0	15	0	1	5	24	0
	HUMAN NON FATAL	1	0	0	0	1	0	1	0	0	0	2	0
	ANIMAL FATAL	3	0	3	2	0	0	9	0	1	1.2	8	0
	TOTAL	18	0	7	22	11	0	25	0	2	6.2	34	0
Parvathipuram Man	HUMAN FATAL	12	0	1	5	11	0	4	0	4	20	11	0
	HUMAN NON FATAL	3	0	0	0	3	0	2	0	0	0	5	0
	ANIMAL FATAL	11	0	6	2.92	5	0	8	0	3	1.16	10	0
	TOTAL	26	0	7	7.92	19	0	14	0	7	21.16	26	0
Vizianagaram	HUMAN FATAL	25	0	8	45	17	0	9	0	9	45	17	0
	HUMAN NON FATAL	1	0	0	0	1	0	1	0	0	0	2	0
	ANIMAL FATAL	16	0	4	2.09	12	0	9	0	7	5.25	14	0
	TOTAL	42	0	12	47.09	30	0	19	0	16	50.25	33	0
Visakhapatnam	HUMAN FATAL	12	0	3	15	9	0	16	0	9	46.5	16	0
	HUMAN NON FATAL	3	0	0	0	3	0	0	0	0	0	3	0
	ANIMAL FATAL	2	0	1	0.85	1	0	5	0	0	0	6	0
	TOTAL	17	0	4	15.85	13	0	21	0	9	46.5	25	0
Anakapalli	HUMAN FATAL	35	0	12	70	24	0	22	0	18	90.75	28	0
	HUMAN NON FATAL	3	0	0	0	3	0	5	0	0	0	8	0
	ANIMAL FATAL	12	0	3	2.15	9	0	8	0	8	6.25	9	0
	TOTAL	50	0	15	72.15	36	0	35	0	26	97	45	0
Alluri Sita Rama ra	HUMAN FATAL	15	0	3	15	12	0	6	0	2	10	16	0
	HUMAN NON FATAL	2	0	0	0	2	0	1	0	1	4.25	2	0
	ANIMAL FATAL	5	0	4	8.67	2	0	8	0	2	2.6	8	0
	TOTAL	22	0	7	23.67	16	0	15	0	5	16.85	26	0

INFORMATION		ACCIDENTS OCCURRED IN 2024-25		COMPENSATION PAID IN 2024-25		BALANCE TO BE PAID ON 31-03-2025		ACCIDENTS from 0104-2025 to 30-09-2025		COMPENSATION PAID TILL 30-09-2025		BALANCE COMPENSATION TO BE PAID ON 30-092025	
NAME		CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT	CASES	AMOUNT
Kakinada	HUMAN FATAL	18	0	12	70	6	0	9	0	8	40	7	0
	HUMAN NON FATAL	0	0	0	0	0	0	0	0	0	0	0	0
	ANIMAL FATAL	9	0	4	3.7	5	0	10	0	3	1.9	12	0
	TOTAL	27	0	16	73.7	11	0	19	0	11	41.9	19	0
BR A Konaseema	HUMAN FATAL	11	0	8	40	3	0	13	0	1	5	15	0
	HUMAN NON FATAL	3	0	0	0	3	0	6	0	0	0	9	0
	ANIMAL FATAL	3	0	3	2.7	0	0	0	0	0	0	0	0
	TOTAL	17	0	11	42.7	6	0	19	0	1	5	24	0
East Godavari	HUMAN FATAL	28	0	8	56.6	20	0	19	0	11	55	28	0
	HUMAN NON FATAL	3	0	0	0	3	0	4	0	0	0	7	0
	ANIMAL FATAL	10	0	1	0.3	9	0	4	0	4	3	9	0
	TOTAL	41	0	9	56.9	32	0	27	0	15	58	44	0
West Godavari	HUMAN FATAL	26	0	5	25	22	0	12	0	7	40	27	0
	HUMAN NON FATAL	1	0	0	0	1	0	3	0	0	0	4	0
	ANIMAL FATAL	4	0	0	0	4	0	0	0	0	0	4	0
	TOTAL	31	0	5	25	27	0	15	0	7	40	35	0
Eluru	HUMAN FATAL	35	0	10	51.05	25	0	17	0	15	75	27	0
	HUMAN NON FATAL	4	0	0	0	4	0	2	0	0	0	6	0
	ANIMAL FATAL	19	0	15	18.015	4	0	16	0	16	15	4	0
	TOTAL	58	0	25	69.065	33	0	35	0	31	90	37	0
APEPDCL	HUMAN FATAL	231	0	74	412.65	159	0	142	0	85	432.25	216	0
	HUMAN NON FATAL	24	0	0	0	24	0	25	0	1	4.25	48	0
	ANIMAL FATAL	94	0	44	43.395	51	0	77	0	44	36.36	84	0
	TOTAL	349	0	118	456.045	234	0	244	0	130	472.86	348	0

Status of SOP Compensation

SL NO	CIRCLE	2023-24						2024-25						FROM 01-04-2025 to 30-09-2025					
		ELIGIBLE		PAID		BALANCE		ELIGIBLE		PAID		BALANCE		ELIGIBLE		PAID		BALANCE	
		SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT	SERVICES	AMOUNT
1	SRIKAKULAM	129	50400	129	50400	0	0	197	26800	197	26800	0	0	103	11000	103	11000	0	0
2	VIZIANAGARAM	331	87400	331	87400	0	0	558	76600	558	76600	0	0	341	36400	341	36400	0	0
3	VISAKHAPATNAM	502	82900	502	82900	0	0	612	66700	612	66700	0	0	307	48600	307	48600	0	0
4	RAJAMAHENDRAVARAM/EAST GODAVARI	515	122600	515	122600	0	0	279	31200	279	31200	0	0	190	20600	190	20600	0	0
5	ELURU	410	66990	410	66990	0	0	227	36000	227	36000	0	0	89	10900	89	10900	0	0
6	PARVATHIPURAM MANYAM							126	20100	126	20100	0	0	112	16900	112	16900	0	0
7	ANAKAPALLI							329	50400	329	50400	0	0	214	31800	214	31800	0	0
8	ALLURI SITHARAMARAJU							16	2300	16	2300	0	0	2	200	2	200	0	0
9	KAKINADA							469	65700	469	65700	0	0	545	84200	545	84200	0	0
10	DR.B.R.AMBEDKAR KONASEEMA							327	62400	327	62400	0	0	278	36500	278	36500	0	0
11	WEST GODAVARI							101	13400	101	13400	0	0	83	10200	83	10200	0	0
	COMPANY	**1887**	**410290**	**1887**	**410290**	**0**	**0**	**3241**	**451600**	**3241**	**451600**	**0**	**0**	**2264**	**307300**	**2264**	**307300**	**0**	**0**

Status of LT & HT Court Cases Analysis

Sl.No.	Circle	Particulars	Supreme Court of India		High Court of AP		High Court of		APTEL		APERC		NCLT		TOTAL	
			Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount
1	Srikakulam	OB as on 01-04-2024	23	10.75	76	4.86	8	0.00	0	0.00	0	0.00	1	3.41	108	19.01
		Added Cases 2024-25	0	0.00	92	0.00	0	0.00	0	0.00	0	0.00	0	0.00	92	0.00
		Closed Cases 2024-25	0	2.79	1	2.52	0	0.00	0	0.00	0	0.00	1	3.41	2	8.71
		Balance Cases 31-03-2025	**23**	**7.96**	**167**	**2.34**	**8**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**198**	**10.30**
2	Parvathipuram Manyam	OB as on 01-04-2024	1	0.15	23	0.16	0	0.00	0	0.00	0	0.00	1	0.00	25	0.31
		Added Cases 2024-25	0	0.00	25	0.19	0	0.00	0	0.00	0	0.00	0	0.00	25	0.19
		Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
		Balance Cases 31-03-2025	**1**	**0.15**	**48**	**0.35**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**1**	**0.00**	**50**	**0.50**
3	Vizianagaram	OB as on 01-04-2024	34	24.94	86	30.48	1	0.00	3	8.25	0	0.00	3	43.03	127	106.70
		Added Cases 2024-25	4	5.84	98	0.13	0	0.00	0	0.00	0	0.00	0	0.00	102	5.97
		Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	3	8.25	0	0.00	1	21.89	4	30.14
		Balance Cases 31-03-2025	**38**	**30.78**	**184**	**30.61**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**2**	**21.14**	**225**	**82.53**
4	Anakapalli	OB as on 01-04-2024	13	3.99	93	30.04	13	0.00	0	0.00	0	0.00	0	0.00	119	34.03
		Added Cases 2024-25	0	0.00	128	4.11	0	0.00	0	0.00	0	0.00	0	0.00	128	4.11
		Closed Cases 2024-25	0	0.00	2	0.00	9	0.00	0	0.00	0	0.00	0	0.00	11	0.00
		Balance Cases 31-03-2025	**13**	**3.99**	**219**	**34.15**	**4**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**236**	**38.14**
5	Alluri seetharamaraju District	OB as on 01-04-2024	1	1.71	1	0.00	0	0.00	0	0.00	0	0.00	0	0.00	2	1.71
		Added Cases 2024-25	0	0.00	2	0.00	0	0.00	0	0.00	0	0.00	0	0.00	2	0.00
		Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
		Balance Cases 31-03-2025	**1**	**1.71**	**3**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**4**	**1.71**
6	Visakhapatnam	OB as on 01-04-2024	39	4.63	152	265.10	2	0.00	0	2.72	1	38.72	0	0.00	194	311.17
		Added Cases 2024-25	0	0.00	130	5.84	0	0.00	0	0.00	0	0.00	0	0.00	130	5.84
		Closed Cases 2024-25	0	0.00	9	0.01	0	0.00	0	0.00	1	38.72	0	0.00	10	38.73
		Balance Cases 31-03-2025	**39**	**4.63**	**273**	**270.93**	**2**	**0.00**	**0**	**2.72**	**0**	**0.00**	**0**	**0.00**	**314**	**278.28**

Sl.No.	Circle	Particulars	Supreme Court of India		High Court of AP		High Court of		APTEL		APERC		NCLT		TOTAL	
			Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount	Nos.	Amount
7	Kakinada	OB as on 01-04-2024	33	5.54	141	108.93	1	0.00	1	0.00	0	0.00	0	0.00	176	114.47
		Added Cases 2024-25	1	0.04	225	1.24	0	0.00	0	0.00	0	0.00	0	0.00	226	1.28
		Closed Cases 2024-25	0	0.00	5	0.48	0	0.00	1	0.00	0	0.00	0	0.00	6	0.48
		Balance Cases 31-03-2025	**34**	**5.58**	**361**	**109.70**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**396**	**115.28**
8	East Godavari	OB as on 01-04-2024	44	10.82	158	543.88	0	0.00	0	0.00	0	0.00	0	0.00	202	554.70
		Added Cases 2024-25	0	0.00	72	6.52	0	0.00	0	0.00	0	0.00	0	0.00	72	6.52
		Closed Cases 2024-25	0	0.33	17	0.05	0	0.00	0	0.00	0	0.00	0	0.00	17	0.38
		Balance Cases 31-03-2025	**44**	**10.49**	**213**	**550.35**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**257**	**560.83**
9	Dr.B.R.Ambedkar Konaseema	OB as on 01-04-2024	60	2.05	123	6.49	0	0.00	1	0.00	0	0.00	0	0.00	184	8.54
		Added Cases 2024-25	0	0.00	33	0.05	0	0.00	0	0.00	0	0.00	0	0.00	33	0.05
		Closed Cases 2024-25	0	0.00	5	0.67	0	0.00	1	0.00	0	0.00	0	0.00	6	0.67
		Balance Cases 31-03-2025	**60**	**2.05**	**151**	**5.87**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**211**	**7.92**
10	Eluru	OB as on 01-04-2024	13	2.30	49	3.35	2	0.00	0	0.00	0	0.00	0	0.00	64	5.65
		Added Cases 2024-25	0	0.00	38	0.00	0	0.00	0	0.00	0	0.00	0	0.00	38	0.00
		Closed Cases 2024-25	0	0.00	2	0.04	1	0.00	0	0.00	0	0.00	0	0.00	3	0.04
		Balance Cases 31-03-2025	**13**	**2.30**	**85**	**3.31**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**99**	**5.61**
11	West Godavari	OB as on 01-04-2024	41	2.64	82	44.92	1	0.00	0	0.00	0	0.00	0	0.00	124	47.55
		Added Cases 2024-25	0	0.00	104	0.56	0	0.00	0	0.00	0	0.00	0	0.00	104	0.56
		Closed Cases 2024-25	0	0.00	10	0.00	0	0.00	0	0.00	0	0.00	0	0.00	10	0.00
		Balance Cases 31-03-2025	**41**	**24.67**	**176**	**130.85**	**1**	**0.00**	**0**	**0.00**	**0**	**0.00**	**0**	**0.00**	**218**	**155.52**
	COMPANY	OB as on 01-04-2024	302	69.51	984	1038.21	28	0.00	5	10.97	1	38.72	5	46.44	1325	1203.84
		Added Cases 2024-25	5	5.88	947	18.64	0	0.00	0	0.00	0	0.00	0	0.00	952	24.52
		Closed Cases 2024-25	0	3.12	51	3.76	10	0.00	5	8.25	1	38.72	2	25.30	69	79.14
		Balance Cases 31-03-2025	**307**	**72.27**	**1880**	**1053.09**	**18**	**0.00**	**0**	**2.72**	**0**	**0.00**	**3**	**21.14**	**2208**	**1149.22**

Frequency and Voltage at various levels of interface over the period April-2024 to September-2025:

CIRCLE	132KV SS	33 KV SS	Parameter	APR'23	MAY'23	JUN'23	JUL'23	AUG'23	SEP'23	OCT'23	NOV'23	DEC'23	JAN'24	FEB'24	MAR'24	APR'24	MAY'24	JUN'24	JUL'24	AUG'24	SEP'24
SKLM	PALASA	PALASA	AVG VOLTAGE	6.60	6.40	6.20	6.30	6.40	6.14	6.23	6.21	6.62	6.42	6.42	6.32	6.46	6.66	6.67	6.60	6.63	6.64
			FREQ.	49.92	49.94	49.95	49.96	49.97	49.95	49.98	49.97	49.99	49.97	49.96	49.97	49.99	49.95	49.98	49.96	49.98	49.96
	CHILAKAPALEM	SRIKAKULAM	AVG VOLTAGE	6.46	6.66	6.67	6.60	6.63	6.64	6.40	6.20	6.30	6.40	6.14	6.23	6.60	6.40	6.20	6.30	6.40	6.14
			FREQ.	49.95	49.98	49.96	49.98	49.96	49.94	49.95	49.96	49.97	49.95	49.98	49.97	49.99	49.97	49.96	49.97	49.99	49.97
	TEKALI	SANTHABOMMALI	AVG VOLTAGE	6.40	6.20	6.30	6.40	6.14	6.23	6.30	6.40	6.14	6.23	6.21	6.62	6.42	6.42	6.32	6.46	6.66	6.67
			FREQ.	49.95	49.96	49.97	49.95	49.98	49.97	49.99	49.97	49.96	49.97	49.95	49.98	49.97	49.99	49.97	49.96	49.97	49.96
VZM	BOBBLI	PARVATHIPURAM	AVG VOLTAGE	10.60	10.40	10.80	10.90	10.55	10.55	11.00	10.71	10.91	10.81	10.90	10.70	10.80	10.71	10.91	10.81	10.90	10.80
			FREQ.	49.65	49.72	49.74	49.30	49.75	49.69	49.50	49.40	49.70	49.71	49.75	49.70	49.50	49.40	49.70	49.65	49.50	49.60
		SALURU	AVG VOLTAGE	10.90	10.70	10.50	10.80	10.60	10.50	10.90	10.90	10.80	10.90	10.80	10.70	10.90	10.90	10.80	10.90	10.80	10.70
			FREQ.	49.64	49.62	49.65	49.67	49.75	49.55	49.67	49.30	49.50	49.40	49.70	49.53	49.60	49.30	49.50	49.40	49.50	49.70
	PARAVATHIPURAM	NAGURU	AVG VOLTAGE	10.59	10.65	10.76	10.71	10.89	10.95	10.72	10.50	10.40	10.30	10.40	10.95	10.72	10.50	10.40	10.30	10.95	10.90
			FREQ.	49.50	49.48	49.60	49.61	49.75	49.59	49.62	49.25	49.45	49.65	49.75	49.59	49.60	49.25	49.45	49.65	49.75	49.70
		KOMARADA	AVG VOLTAGE	10.68	10.72	10.75	10.89	10.70	10.10	10.80	10.90	10.80	10.80	10.90	10.70	10.80	10.90	10.80	10.80	10.90	10.90
			FREQ.	49.69	49.72	49.71	49.72	49.70	49.68	49.75	49.44	49.64	49.66	49.69	49.68	49.52	49.44	49.64	49.68	49.69	49.80
	VONTITHADI	RAJAPULOVA	AVG VOLTAGE	10.10	10.22	10.95	10.50	10.70	10.89	10.85	10.40	10.60	10.50	10.60	10.89	10.90	10.40	10.60	10.50	10.85	11.00
			FREQ.	49.66	49.62	49.52	49.65	49.59	49.45	49.71	49.55	49.75	49.60	49.75	49.72	49.70	49.55	49.75	49.75	49.71	49.80
		T.B.VARA	AVG VOLTAGE	10.85	10.68	10.90	10.95	10.60	10.85	10.70	10.60	10.70	10.70	10.90	10.85	10.60	10.60	10.70	10.70	10.90	10.80
			FREQ.	49.75	49.73	49.70	49.68	49.74	49.70	49.69	49.64	49.68	49.71	49.74	49.65	49.69	49.64	49.75	49.63	49.69	49.80
RJY	R.C.PURAM	TALLAREVU	AVG VOLTAGE	11.30	11.50	12.00	11.70	11.70	11.80	11.70	11.70	11.60	11.50	11.60	11.70	12.20	12.40	12.20	12.00	12.00	11.90
			FREQ.	49.60	49.30	49.20	49.70	49.20	49.40	49.98	49.86	49.87	49.90	49.83	49.79	49.85	49.85	49.89	49.91	49.94	49.98
	PEDDAPURAM	DIVILI	AVG VOLTAGE	10.90	10.90	11.00	10.80	11.00	11.20	11.40	11.60	11.50	11.60	11.50	11.40	11.30	11.10	11.60	11.60	11.40	11.60
			FREQ.	49.90	49.90	49.90	49.90	49.90	49.70	49.60	49.80	49.40	49.30	49.40	49.30	49.50	49.20	49.50	49.40	49.30	49.93
ELURU	NIDADAVOL	NIDADAVOL	AVG VOLTAGE	33.20	33.30	33.30	33.80	34.10	34.10	33.95	33.80	33.30	33.10	33.05	33.05	33.85	33.05	33.95	33.94	33.96	33.92
			FREQ.	49.91	49.92	49.93	49.98	50.01	50.05	49.60	49.50	49.90	49.80	49.80	49.85	49.78	49.84	49.90	49.99	50.10	50.05
	J.R.GUDEM	J.R.GUDEM	AVG VOLTAGE	35.90	35.60	35.50	35.10	35.50	35.10	33.85	33.75	33.40	33.09	33.06	33.09	33.81	33.07	33.96	33.92	33.86	33.90
			FREQ.	49.90	49.80	49.90	50.00	49.99	50.00	49.90	49.88	49.80	49.85	49.86	49.85	49.91	49.92	49.90	49.98	49.96	49.98
	P.T.PALLI	P.T.PALLI	AVG VOLTAGE	33.10	33.80	33.20	33.40	33.20	33.40	33.41	33.81	33.41	33.09	33.07	33.15	33.96	33.94	33.45	33.85	33.84	33.91
			FREQ.	49.90	49.80	49.90	50.00	50.00	50.00	49.95	49.97	50.00	49.90	49.96	49.95	49.99	49.99	49.96	50.00	49.99	50.00
VSP	ANANDAPURAM	ANANDAPURAM	AVG VOLTAGE	34.99	35.05	34.94	35.75	34.88	35.01	34.65	35.41	35.41	35.24	35.61	35.65	34.84	35.65	35.71	35.61	35.84	34.77
			FREQ.	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
		BHEEMILI	AVG VOLTAGE	34.99	35.05	34.94	35.75	34.88	35.01	34.65	35.41	35.41	35.24	35.61	35.65	34.84	35.65	35.71	35.61	35.49	35.16
			FREQ.	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00

9 Cost of Service Methodology for 2026-27

The Licensee has been filing Cost of Service (CoS) in embedded cost methodology. As per the directions, the study of various CoS methods was done and report submitted to Hon'ble commission. In Tariff Order FY 2019-20, the Hon'ble commission having examined the report on various methods of CoS, finally decided to adopt the same Voltage Wise CoS methodology as in FY2018-19 for arriving at the Cost of Service for FY2019-20 to FY2025-26 also, considering the under lying complex exercise involved in data collection etc., in arriving CoS though the Embedded cost methodology is robust.

Thus, considering the inferences drawn by Commission, the Licensee is adopting Hon'ble Commission's approach in arriving Voltage Wise CoS for FY 2026-27.

The Licensee estimated gross energy sales (MU) at different voltage levels as shown the Table below:

Projected Energy Sales (MU)	
Particulars	**2026-27**
Sales at LT Level	15585.77
Sales at 11KV Level	2622.91
Sales at 33KV Level	3215.83
Sales at 132KV Level and above	6551.38
Total sales	**27975.89**

The Licensee has, thereafter, grossed up the energy sales (MU) at the specific voltage levels with AT & C losses (%) as estimated in this filings for FY2026-27 for arriving at the power purchase requirement (MU). The summary of the voltage wise losses considered are shown in the Table below:

Projected AT&C Losses %	
Particulars	**2026-27**
AT&C Loss for LT Level	3.40%
AT&C Loss for 11KV Level	3.37%
AT&C Loss for 33KV Level	2.72%
AT&C Loss for 132KV Level and above	3.65%

Applying the above losses, the power purchase requirement / energy input (MU) for the respective voltage levels is arrived as shown in the Table below:

Power Purchase Requirement/ Energy Input for Different Voltage Levels (MU)	
Particulars	**2026-27**
Input for LT Level	17814.10
Input for 11KV Level	2895.98
Input for 33KV Level	3430.97
Input for 132KV Level and above	6799.57
Total Input	**30940.63**

The ARR estimated for the year has been apportioned in proportion to the energy input at different voltage levels. The ARR cost allocated at different voltage levels is as shown in the Table below:

ARR allocation to different voltage levels (Rs. Cr)	
Particulars	**2026-27**
LT Level	12511.41
11KV Level	2033.94
33KV Level	2409.68
132KV Level and above	4775.55
Total ARR	**21730.59**

Based on the energy sales and the apportioned ARR at the respective voltage levels, the Licensee has calculated Cost of Service per unit for different voltage levels for FY2026-27 as shown in the Table below:

Cost of service (Rs/Unit)	
Particulars	**2026-27**
LT Level	8.03
11KV Level	7.75
33KV Level	7.49
132KV Level and above	7.29
Total ARR	**7.77**

10 Provisional Power Purchase True up/True-Down

FY 2025-26:

The provisional of power purchase cost for FY 2025-26 is as given below on account of power purchase cost variations.

FY 2025-26			
Particulars	**Approved**	**Present Estimate**	**Diff**
Power Purchase Cost / Procurement Cost Rs. Crs	15,519.42	14558.97	-960.45

The station wise actual power purchase cost for FY 2025-26 is as per Retail Supply Format No.1.4 PP Cost.

As per clause 4(A) of regulation 2 of 2023, the FPPCA arrived at as per the formula shall be recovered from or refunded to the consumers by the distribution licensee, as the case may be, on a monthly basis automatically not exceeding 40 paise per unit.

Fuel & Power Purchase Cost Adjustment (FPPCA) Charges for FY 2025-26 up to September as shown below:

Month	FPPCA Charges (Rs. Per Unit)	Actual Total Sales (MU)	FPPCA Amount in (Rs. Crs)	FPPCA levied @ 40 Ps (Rs. Crs)
April	0.4809	2380.99	114.50	95.24
May	0.4967	2305.09	114.49	92.20
June	0.5066	2175.96	110.23	87.04
July	0.4450	2324.73	103.45	92.99
Aug	0.4052	2264.79	91.77	90.59
Sept	0.4295	2196.92	94.36	87.88
Total for H1		**13648.48**	**628.81**	**545.94**

11 Variation in controllable and uncontrollable items of ARR in Distribution Business

Statement of variation in controllable & un-controllable items of ARR for Distribution business for FY 2024-25:

The licensee is submitting the statement of variation in controllable & un-controllable items of ARR for Distribution business as given below as per Clause 10.5 &10.6 of the Regulation No.4 of 2005.

APEPDCL-Distribution Business- Statement of gains and losses						
S. No.	Name of the Parameter	Units	Controllable/ Uncontrollable	FY 2024-25		
				Approved	Actuals	Deviation
1						
1	Employee Cost	Rs. Crs.	Controllable	1336.32	1,212.75	-123.57
2	Admin & General Expenses	Rs. Crs.	Controllable	42.65	39.15	-3.50
3	Repairs & Maintenance	Rs. Crs.	Controllable	228.75	192.29	-36.46
4	Depreciation	Rs. Crs.	Controllable	245.09	499.71	254.62
5	Interest on Debt	Rs. Crs.	Controllable	284.84	255.63	-29.21
6	Return on Equity			152.78	124.21	-28.56
7	Taxes on Income	Rs. Crs.	Uncontrollable	22.91	0.00	-22.91
8	Special Appropriations	Rs. Crs.		0.00	0.00	0.00
9	Other Expenditure	Rs. Crs.	Controllable	15.00	6.93	-8.07
10	Total Expenditure	Rs. Crs.		2,328.34	2,330.68	2.34
11	Expenses capitalized	Rs. Crs.		542.59	191.10	-351.49
12	Net Expenditure(10)-(11)	Rs. Crs.		1,785.75	2,139.58	353.83
13	Gross ARR	Rs. Crs.		1,785.75	2,139.58	353.83
14	Wheeling Revenue from Third party/Open Access/NTI	Rs. Crs.	Controllable	19.20	362.62	343.42
15	Net ARR(13)-(14)	Rs. Crs.		1,766.55	1,776.96	10.41

APEPDCL-Retail Supply Business- Statement of gains and losses						
S. No.	Name of the Parameter	Units	Controllable/ Uncontrollable	FY 2024-25		
				Approved	Actuals	Deviation
1						
1	Employee Cost	Rs. Crs.	Controllable	890.88	808.50	-82.38
2	Admin & General Expenses	Rs. Crs.	Controllable	99.52	91.35	-8.17
3	Repairs & Maintenance	Rs. Crs.	Controllable	25.42	21.37	-4.05
4	Depreciation	Rs. Crs.	Controllable	27.23	55.52	28.29
5	Interest on Debt	Rs. Crs.	Controllable	0.00		0.00
6	Return on Equity			16.98	13.80	-3.17
7	Taxes on Income	Rs. Crs.	Uncontrollable	2.55	0.00	-2.55
8	Special Appropriations	Rs. Crs.		0.00	0.00	0.00
9	Other Expenditure	Rs. Crs.	Controllable		0.00	0.00
10	Total Expenditure	Rs. Crs.		1,062.57	990.54	-72.03
11	Expenses capitalized	Rs. Crs.				0.00
12	Net Expenditure(10)-(11)	Rs. Crs.		1,062.57	990.54	-72.03
13	Gross ARR	Rs. Crs.		1,062.57	990.54	-72.03
14	Wheeling Revenue from Third party/Open Access/NTI	Rs. Crs.	Controllable			0.00
15	Net ARR(13)-(14)	Rs. Crs.		1,062.57	990.54	-72.03

- Depreciation increased due to the higher level of capitalization during FY 2024-25
- NTI increased due to amortization of UG cable assets.

12 Variation in Retail Supply Business Items

Variation in items pertaining to Retail Supply Business for FY2024-25

The licensee is submitting the statement of variation in Retail supply Business for FY2024-25 as given below:

Particulars (Rs. Crs)	APERC (2024-25)	Actuals (2024-25)	Variation
Transmission Cost	1578.69	1133.80	-444.89
SLDC Cost	43.51	34.29	-9.22
Net Distribution Cost - Transferred to RSB	1690.51	1776.96	86.45
PGCIL Expenses	576.69	595.02	18.33
ULDC Charges	1.46	2.88	1.42
Network and SLDC Cost	**3890.86**	**3542.94**	**-347.92**
Power Purchase / Procurement Cost	15250.12	15311.73	61.61
Distribution Cost - attributable to RSB	1172.49	990.54	-181.95
Interest on Consumer Security Deposits	202.86	177.95	-24.91
Supply Margin in Retail Supply Business	15.39	13.80	-1.59
Interest on Working Capital	0	0.00	0.00
Provision for Bad Debts	3.63	24.80	21.17
N-2 Year (FY 2022-23): Uncontrollable Items-Pass Through-Provisional	-446.39	-446.95	-0.56
Additional Interest on pension bonds of APGENCO order	533.73	609.27	75.54
Other Costs	90.24	32.93	-57.31
Supply Cost	**16822.06**	**16714.07**	**-107.99**
Aggregate Revenue Requirement	**20712.92**	**20257.01**	**-455.91**
Gross ARR	**20712.92**	**20257.01**	**-455.91**
Income from Tariffs	17428.76	15635.36	-1793.40
Non-Tariff Income (NTI)	432.56	630.58	198.02
LPS Paid to Generators	-17.18	-95.55	-78.37
Revenue from CSS	89.71	143.39	61.66
Sale of RECs		7.98	0.00
Revenue subsidies and Grants	2779.07	2929.95	150.88
Total Revenue	**20712.92**	**19251.71**	**-1461.21**

13 Retail Supply Tariff Proposals for FY 2026-27:

It is hereby affirmed that there will be no tariff increase for any consumer category or sub-category within the State. The licensees propose to maintain the existing five principal categories for both LT and HT power supply, as authorised by the Commission in the retail supply tariff order for FY 2025-26, for the upcoming financial year FY 2026-27. The terms and conditions for FY 2026-27 remain unchanged, except for select modifications as directed by the Hon'ble Commission in the RSTO for FY 2025-26, certain tariff rationalisation measures, and minor interventions that do not impact revenue. These are detailed in two sections: (A) Compliance with directions of the Hon'ble APERC, and (B) Tariff rationalisation and new proposals.

Section: A
Compliance of directions of Hon'ble APERC on Tariff issues is presented as below.

1. **Cost reflective Tariffs.**

The Hon'ble APERC, through communications dated 13th August and 20th June 2025, has advised the Government of Andhra Pradesh (GoAP) to implement cost-reflective tariffs. APERC has requested that GoAP instruct the DISCOMs to submit ARR and tariff petitions for the upcoming year in accordance with the Commission's statutory advice. This guidance follows directions issued by the Hon'ble Supreme Court of India in WP(C) 104 of 2024, BSES Rajadhani Ltd & ANR vs Union of India & Ors, dated 6 August 2025. The Supreme Court emphasized several significant observations regarding the functions of the Electricity Regulatory Commission, including the directive that: "As a first principle, tariff shall be cost-reflective."

Additionally, the Commission has provided a model tariff schedule designed to keep electricity tariffs for consumers within the range of 80-120% of Average Cost of Supply (ACOS). It was further indicated that certain categories may be maintained at a minimum of 50 percent of ACOS, as directed by GoAP. Moreover, it has been proposed that GoAP may consider implementing a Direct Beneficiary Transfer (DBT) for eligible consumers or granting revenue subsidies to APDISCOMS under Section 65 of the Electricity Act 2003, if so desired, analogous to the existing provision of free power supply for farmers.

In this regard the following points are submitted for kind consideration of the Hon'ble Commission.

a) APDISCOMs in compliance to the GO Rt No. 161 dated 15.11.2021 have been presenting the proposed full cost recovery energy tariffs as part of their retail supply tariff filings. Historically, the difference between the approved Full Cost recovery tariff and the reference tariff schedule is being bridged by the Govt. of AP to the full extent to the DISCOMs as per the recommended subsidy quantum by the Hon'ble Commission to different category of consumers under section 65 of the Act.

b) The DISCOMs have reviewed the model tariff schedule attached to their advisory letter to the Government of Andhra Pradesh (GoAP). As indicated in each year's relevant retail supply tariff order, the Government of AP commits to providing subsidies to various categories of consumers. Subsidised electricity is extended to the free agriculture supply category, allied activities, and certain lower tariff slabs within the domestic sector. The DISCOMs recognise that if tariffs for small and marginal farmers, underprivileged, and socioeconomically disadvantaged consumers were set to reflect the average cost of supply, these groups would experience a significant tariff increase. Nevertheless, the

GoAP remains dedicated to granting subsidies to these consumers, as recommended by the Hon'ble Commission under Section 65.

c) The percentage tariff gap of different consumers on a broader category level is presented below for kind perusal of the Hon'ble Commission.

Category	Avg. Revenue- Rs/Unit	Avg. Cost of Supply (ACoS) - Rs/Unit	% Gap w.r.t ACoS
Domestic	4.87	7.77	**-37.38%**
Commercial	10.65	7.77	**37.09%**
Industry	7.51	7.77	**-3.30%**
LBs & Institutions	8.33	7.77	**7.16%**
Agriculture & Lift Irrigation	2.21	7.77	**-71.58%**
Total	6.12	7.77	**-21.25%**

d) The overall deviation is within 21.25% which is made good by the State Govt through tariff subsidy under section 65. Further it is to submit that never in the history of regulatory regime in electricity sector in this State, the Hon'ble Commission left any uncovered regulatory gap / Regulatory asset, and for such an act of prudence, the DISCOMs are ever thankful to this Commission.

e) Category wise / slab wise Full cost reflective tariff and proposed tariff in subsidised categories in the APEPDCL area is herewith submitted for perusal please.

Category / Slab	**Full Cost Reflective Tariff- Rs/Unit**	**Proposed/ Reference Tariff - Rs/Unit**	**Expected GoAP Subsidy Rs/Unit**
Domestic – LT-I			
0-30	5.00	1.90	3.10
31-75	5.17	3.00	2.17
76-125	5.51	4.50	1.01
126-225	7.15	6.00	1.15
226-400	8.75	8.75	0.00
Above 400	9.75	9.75	0.00
LT-V Agriculture (A)			0.00
Corporate farmers	7.75	3.50	4.25
Non-Corporate farmers	7.99	0.00	7.99
Salt farming units up to 15 HP	7.73	2.50	5.23
Sugarcane crushing	7.55	0.00	7.55
Rural Horticulture Nurseries	6.63	0.00	6.63
Floriculture in Green House	6.58	4.50	2.08
B-Aquaculture and Animal Husbandry	7.49	3.85	3.64
D-Agro Based Cottage Industries up to 10 HP	7.09	3.75	3.34
E-Government / Private Lift Irrigation Schemes	6.40	6.40	0.00

f) Further it is to submit that the DISCOMs are taking measures for rationalisation of tariffs wherever possible.
g) In view of the aforesaid explanation, the Hon'ble Commission is requested to consider this direction as complied.

2. **Aligning Time of the Day (ToD) Timings to the draft GEOA Amendment Regulation and Agriculture / evening peak timings.**

It is important to highlight that, under the current Retail Supply tariff schedule, morning Time of Day (ToD) hours are set between 6:00 A.M. and 10:00 A.M. However, recent observations reveal a crucial shift in the energy landscape. Solar power generation only begins to rise notably after 8:00 A.M., which means that the demand-supply gap and shortages start to ease at that time. More critically, agricultural loads—which become significant as early as 4:00 A.M.—are causing the AP Grid to experience acute shortages during these pre-solar hours, precisely when solar power is not yet available. As a result, market prices remain elevated during both the pre-solar and immediate post-solar periods. These factors strongly suggest that a realignment of ToD hours is not just warranted but essential for optimizing grid stability, supporting agricultural productivity, and achieving cost efficiency for all stakeholders.

Table 1:Proposed changes to the ToD classifications

Time of the Day (ToD) Classification	Existing Timings	No. of Hours in a Day	Proposed Timings	No. of Hours
Peak	06:00 to 10:00 & 18:00 to 22:00	8	05:00 to 9:00 & 19:00 to 23:00	8
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	9:00 to 17:00	8
Normal	15:00 to 18:00 & 22:00 to 24:00	5	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8

Note: There is no change in the ToD tariff rates & applicable seasonality.

There is no change in the ToD rates and the ToD rates and timings applicable to HT Industry & Commercial consumers with effect from ensuring FY2026-27 are presented below:

HT ToD Existing & Proposed Table:

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	06:00 to 10:00 & 18:00 to 22:00	8	**Rs 1.50/Unit Extra** - High Grid Demand period - Feb-May & Sep Oct. **Rs 1.0/Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00	8	**Rs 1.50/Unit Extra** -High Grid Demand period - Feb-May & Sep-Oct. **Rs 1.0/Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 19:00 to 23:00
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	**Rs 0.75/Unit Less** in all months	Normal Tariff	9:00 to 17:00	8	**Rs 0.75/Unit Less** in all months	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to 24:00	5	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8	Normal Tariff	Normal Tariff

3. **Unified HT Industrial Tariff with Voltage wise Rebate.**

In the RSTO for FY 2025-26, the Hon'ble Commission indicated that DISCOMs may submit proposals regarding a Unified HT Industrial Tariff with Voltage Wise Rebate in their FY 2026-27 filings. In response, DISCOMs have conducted an analysis of voltage-wise consumption and applicable tariffs. The current tariffs, as per the retail supply tariff schedule for the HT Industry - General category with voltage-based variations using the 11kV tariff as the "Base," are presented below.

Voltage Wise HT Industry General Tariffs

Voltage Wise HT Industry General Tariffs	Demand Charges (Rs/KVA/Month)	Energy Charges (Rs/KVAH)	Percentage rebate when compared to 11kV Energy Charge
220kV	475	5.35	**-15.08%**
132kV		5.40	**-14.29%**
33kV		5.85	**-7.14%**
11kV		6.30	**0.00%**

Since there is no revision in the proposed tariff for any category, and considering the financial status of DISCOMs as well as the need to maintain revenue neutrality within the HT Industry - General category, DISCOMs are ready to implement percentage-based rebates on energy charges according to voltage levels, using the 11kV tariff as the reference point, while leaving demand charges unchanged. The Hon'ble Commission is respectfully requested to make a considered decision regarding this proposal.

Section B:

The proposed tariff rationalisation measures and new proposal in accordance with the direction of the GoAP are presented below.

1. **Dispense the Category –II D –Green Power in LT & HT**

- Currently, a separate sub-category, II-D, is designated for Green Power, featuring a tariff of Rs 12.25 per unit and no fixed charges. This category is available as an option for consumers who wish to voluntarily procure power from non-conventional energy sources and demonstrate their support for environmental initiatives. At present, there is only one consumer within this category in the SPDCL area.
- It is important to bring to the attention of the Hon'ble Commission that, in addition to the Green Energy Tariff outlined above in the retail tariff schedule, consumers can also procure green energy through another provision. Individual consumers across all categories are permitted to purchase Green Power by paying a tariff premium of Rs 0.75 per unit. Those opting for Green Power must pay this premium above their regular tariff to obtain Green Consumer status. This arrangement enables the procurement of renewable energy from DISCOMs by obligated entities and others without necessitating a change in category. Distribution licensees are required to issue Green Star certificates to entities or consumers purchasing power under the premium Green tariff, based on their consumption.
- Given that consumers already have the opportunity to qualify as Green Consumers by paying the Rs 0.75 per unit premium, it is proposed to eliminate the current "Green Power Tariff" sub-category from both LT and HT retail supply tariff schedules, as part of

the tariff rationalization process. Existing consumers under this category would be reallocated according to their intended usage as defined in the tariff schedule.

2. **Tariff rationalization – keeping maximum Energy Charges in any category in the retail tariff schedule to a level below Rs 10.0/Unit.**

- In accordance with the current tariff schedule, an Energy Charge of Rs 12.25 per unit is applicable for start-up power, function halls, and advertisement hoardings. As part of the ongoing tariff rationalization, it is proposed to eliminate the higher tariff rate of Rs 12.25 per unit, which exceeds 50% of the Average Cost of Service (ACoS). To further facilitate rationalization, a reduction of energy charges to Rs 9.95 per unit is proposed, accompanied by a nominal fixed charge of Rs 200 per kW per month for advertisement hoardings and function halls. This revised energy charge will also apply to the higher slab within the LT-II commercial category, which currently has a tariff of Rs 10.15 per unit.

3. Applicability of ToD Tariffs to LT Commercial & Industrial Consumers

In strict adherence to the Retail Supply Tariff Order (RSTO) for FY 2025-26 as stipulated by the Hon'ble Commission, Time of Day (ToD) tariffs are being implemented for LT Commercial and Industrial consumers. However, in the course of executing these directives, several practical challenges have surfaced, particularly concerning the limitations of the existing metering infrastructure at the LT level. These meters lack the capability to accurately capture time-slot-wise consumption on a daily basis, which is a fundamental requirement for precise billing under the ToD regime.

It is imperative to underscore that the intention behind introducing the ToD tariff is not to generate additional revenue for the Utility. Rather, this initiative should be understood as a strategic cost optimization measure from the Utility's perspective. It is a well-acknowledged fact that power purchase costs escalate considerably during peak load hours, as prices discovered in the markets are higher during these periods. To ensure uninterrupted, high-quality power supply to consumers, DISCOMs are occasionally compelled to procure power from short-term sources, including transactions on power exchanges, even at ceiling prices fixed by the Central Electricity Regulatory Commission (CERC)—Rs 10.00 per unit in the normal market and up to Rs 20.00 per unit in the high-price segment.

The core objective of the ToD tariff is to achieve a real-time balance between demand and supply and to optimize power procurement costs. By incentivizing the shift of consumption from peak to off-peak hours, the ToD mechanism encourages industries and commercial establishments to modify their usage patterns. It is noteworthy that the impact of ToD tariffs on usage behavior is more pronounced in the industrial sector, given its greater flexibility in adjusting loads according to time-of-day variations. In contrast, the commercial sector exhibits a relatively lower propensity for such variation.

Furthermore, it is respectfully submitted for the kind consideration of the Hon'ble APERC that the Ministry of Power (MoP) has promulgated the Electricity (Rights of Consumers) Rules, 2023, vide notification dated 06/14/2023. These rules mandate the application of ToD tariffs to all consumers with a maximum demand exceeding 10 kilowatts—excluding agricultural consumers—effective immediately upon installation of Smart Meters. Consequently, the minimum threshold for ToD billing is unequivocally established at 10 kW.

In view of the above, the Hon'ble Commission is respectfully requested to consider these circumstances and offer guidance that will ensure the smooth and effective implementation of ToD tariffs. Such direction will further help in fulfilment of dual

objectives of enhancing operational efficiency and achieving cost optimization for the Utility, while safeguarding consumer interests.

a) ToD tariffs shall be made available to consumers upon the replacement of existing meters with SMART Meters.

b) To encourage industrial consumption within the MSME sector, particularly for micro-level units under LT supply, the ToD incentive will be applicable exclusively to LT Industrial Consumers.

c) The ToD incentive does not apply to LT Commercial consumers.

d) LT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 10 KW/7.5 HP or higher.

e) HT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 37.5 KW/50 HP or higher.

Existing & Proposed ToD tariffs for LT Industrial & Commercial Consumers is submitted as below

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	18:00 to 22:00	4	**Rs 0.50/Unit extra** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit extra** for loads =>25KW/33.5HP	**Rs 0.50/Unit extra** for Loads of 10 KW to 20 KW **Rs 1.00/Unit extra** for Loads above 20 KW	19:00 to 23:00	4	**Rs 1.0/Unit extra** for loads => 10HP	**Rs 1.00/Unit extra** for Loads =>10KW
Off Peak	10:00 to 15:00	5	**Rs 0.50/Unit less** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit less** for loads => 25KW/33.5HP	**Rs 0.50/Unit less** for Loads of 10 KW to 20 KW **Rs 1.00/Unit less** for Loads above 20 KW	9:00 to 17:00	8	**Rs 1.0/Unit less** for loads => 10HP	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to next day 10:00	15	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 9:00	12	Normal Tariff	Normal Tariff

4. Creation of a separate sub-category in HT III(C) - Energy Intensive Industries for Solar PV module manufacturing industry allocated under PLI:

The GoAP vide the G.O.MS.No.66, Industries & Commerce (P&I) Department, Dated:15-09-2022, G.O.MS.No.43, Industries & Commerce (P&I) Department, Dated:25-03-2025. have extended certain special package of incentives for establishment of vertically Integrated Solar PV Manufacturing Plant and associated Captive Renewable Energy Plants.

Further vide the letter dated 29.11.2025, the Special Chief Secretary to Govt of AP, Energy Dept instructed the DISCOMs to take necessary action for implementation of the above incentives.

Accordingly, the APDISCOMs proposing creation of a separate sub-category under HT-III(C)(b), as submitted below.

"This tariff applies to vertically integrated PV Solar modules manufacturing facilities allocated under PLI or such projects/industries that have been allocated power/tariff related incentives by GoAP under HT- III (C)(b)"

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	ToD Charges (Rs. /kVAh)
400/220 kV and below		4.00 for the first 7 years and Rs.4.50/unit for the next eight years	NIL

5. To implement Non-Telescopic Billing to the Consumers/Entities who are covered under Solar Rooftop and BESS Regulations.

- It is proposed to include a condition in the retail tariff schedule stating that imported energy billed to any consumer or entity with Solar Rooftop installations or behind-the-meter Battery Energy Storage Systems (BESS), as per the applicable regulations issued by the Hon'ble APERC, under the Net Metering or Net Billing method, shall be charged at the relevant category tariff in Non-Telescopic mode.

Proposed Tariff Schedule for FY 2026-27

Category	Group	Sub-Category	Fixed/ Demand Charges per month (Rs/HP/KW)	Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
LT Power Supply					
I - Domestic	A	0-30	10	1.90	5.00
I - Domestic	A	31-75	10	3.00	5.17
I - Domestic	A	76-125	10	4.50	5.51
I - Domestic	A	126-225	10	6.00	7.15
I - Domestic	A	226-400	10	8.75	8.75
I - Domestic	A	>400	10	9.75	9.75
II - Commercial	A (i)	0-50	75	5.40	5.40
II - Commercial	A (i)	51-100		7.65	7.65
II - Commercial	A (i)	101-300		9.05	9.05
II - Commercial	A (i)	301-500		9.60	9.60
II - Commercial	A (i)	Above 500 Units		9.95	9.95
II - Commercial	A (i)	Peak (19:00 Hrs - 23:00 Hrs.) => 10KW (ToD Premium)		+1.00	+1.00
II - Commercial	A (i)	Off Peak (09.00 Hrs to 17.00 Hrs) => 10KW (ToD Premium/Rebate)		0.00	0.00
II - Commercial	A (ii)	Advertising Hoardings	200	9.95	9.95
II - Commercial	A (iii)	Function halls / Auditoriums	200	9.95	9.95
II - Commercial	B	Startup Power	-	9.95	9.95
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70
III - Industry	A	Industry (General)	75	6.70	6.70
III - Industry	A	Peak (19-23Hrs.) => 10KW/13.4HP (ToD Premium)	75	+1.00	+1.00
III - Industry	A	Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (ToD Premium)	275	+1.00	+1.00
III - Industry	A	Off Peak (9-17Hrs.) => 10KW/13.4HP (ToD Premium/Rebate)	75	-1.00	-1.00
III - Industry	A	Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option) (ToD Premium/Rebate)	275	-1.00	-1.00
III - Industry	B	Seasonal Industries (Off-Season)	75	7.45	7.45
III - Industry	D	Cottage Industries upto 10 HP	20	3.75	3.75
IV - Institutional	A	Utilities	75	7.00	7.00
IV - Institutional	B	General Purpose	75	7.00	7.00
IV - Institutional	C (i)	Religious Places	30	3.85	3.85
IV - Institutional	C (ii)	Religious Places	30	5.00	5.00
V- Agriculture	A (i)	Corporate farmers	-	3.50	7.75
V- Agriculture	A (ii)	Non-Corporate farmers	-	-	7.99
V- Agriculture	A (iii)	Salt farming units upto 15 HP	-	2.50	7.73
V- Agriculture	A (iv)	Sugarcane crushing	-	-	7.55
V- Agriculture	A (v)	Rural Horticulture Nurseries	-	-	6.63
V- Agriculture	A (vi)	Floriculture in Green House	75	4.50	6.58
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	7.49
V- Agriculture	D	Agro based Cottage Industries upto 10HP	20	3.75	7.09
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	6.40	6.40

HT Power Supply											
Category	Group	Sub-Category	Fixed/ Demand Charges per month Rs/KVA	Existing Energy Charges (Rs./unit)				Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)			
				11 kV	33 kV	132 kV	220 kV	11 kV	33 kV	132 kV	220 kV
I - Domestic	B	Township, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II - Commercial	A (i)	Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial		Time of Day Tariffs Peak (19:00 Hrs - 23:00 Hrs.)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
II - Commercial		Time of Day Tariffs Off Peak (09:00 Hrs - 17:00 Hrs.)		7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial	A (iii)	Function halls / Auditoriums	200	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
II - Commercial	B	Startup Power	-	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
III - Industry	A	Industry (General)	475	-	-	-	-	-	-	-	-
III - Industry	A	Time of Day Tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)									
III - Industry	A	Peak (05-09) & (19-23)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
III - Industry	A	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry	A	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry	A	Time of Day Tariff (TOD) (Low Grid Demand) (Jun-Aug) & (Nov-Jan)									
III - Industry	A	Peak (05-09) & (19-23)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
III - Industry	A	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry	A	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry	A	Industrial Colonies	-	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
III - Industry	B	Seasonal Industries (Off-Season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
III - Industry	C	Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
III - Industry	C(ii)	Solar PV Module manufacturing allocated under GOI-PLI		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
IV - Institutional	A	Utilities	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
IV - Institutional	B	General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
IV - Institutional	C	Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
IV - Institutional	D	Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

14 Revenue Impact

REVENUE IMPACT									
CATEGORY	LT			HT			TOTAL		
	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)
I- Domestic	3847.23	5260.77	1413.54	35.84	35.79	-0.04	3883.07	5296.56	1413.50
II- Commercial & Others	1668.84	1663.60	-5.24	1281.62	1269.55	-12.07	2950.46	2933.15	-17.31
III-Industrial	425.45	425.45	0.00	7105.84	7102.35	-3.49	7531.28	7527.79	-3.49
IV-Institutional	432.53	432.53	0.00	1150.52	1150.52	0.00	1583.05	1583.05	0.00
V-Agriculture & Related	991.16	4051.20	3060.04	179.26	179.26	0.00	1170.42	4230.46	3060.04
TOTAL	**7365.21**	**11833.54**	**4468.33**	**9753.06**	**9737.46**	**-15.60**	**17118.27**	**21571.00**	**4452.73**

Note :The revenue at proposed tariff arrived as per directions in G.O.Rt.No. 161 Dt:15-11-2021.

15 Cross Subsidy Surcharge for FY 2026-27

The licensee humbly submits the Cross Subsidy Surcharge computation for FY 2026-27 was arrived as per the methodology suggested in the National Tariff Policy, 2016 (NTP-2016) and considering the tariff schedule as per the Filing of Tariff Proposals by the licensee.

As per section 8.5 of NTP-2016, Cross Subsidy Surcharge formula is as below:

S= T – [C/ (1-L/100) + D+ R], w*here*
S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets

Above formula may not work for all distribution licensees, particularly for those having power deficit, the State Regulatory Commissions, while keeping overall objectives of the Electricity Act in view, may review and vary the same taking into consideration the different circumstances prevailing in the area of distribution licensee.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

In accordance with the above formula, the licensee computed Sub-category-wise Cross Subsidy Surcharge based on the field tariffs, as applicable, for the FY 2026-27.

a) Computation of "C"

Computation of "C" for APEPDCL is based on the filed average cost of power purchase by the licensee.
C = Average Power Purchase Cost = Total Cost of Power Purchase / Total Power Purchase Quantity

Particulars	Power Purchase (MU)	Total Cost (In Rs. Cr.)	Average Cost of power purchase (Rs. / Unit)
APEPDCL	30,940.62	14,266.28	4.61

b) Computation of "D"

Step1: Applicable wheeling charge at various voltage levels as approved by the Honourable Commission and PGCIL charges as filed

Network	(132kV and above) (Rs./kVA/month)	33kV (Rs./kVA/ month)	11kV (Rs./kVA/month)
Transmission / Wheeling Charges	201.80	0.47	1.00

Network	PGCIL Charges (Rs. Crs)	Power Purchase (MU)
PGCIL Network	656.10	30,940.62

Step 2: Conversion of transmission charges to Rs/unit values considering a load factor of 100% using the formula: (transmission charges / (24*30*100%) for transmission charges and (PGCIL Charges*10/Power Purchase MU)) for PGCIL charges

Network	PGCIL Charges (Rs/kWh)	132kV and above (Rs/kWh)	33kV (Rs/kWh)	11kV (Rs/kWh)
Transmission / Wheeling Charges	0.21	0.28	0.47	1.00

Step 3: Computation of wheeling charges and transmission charges at relevant voltage level based on the above values is

Network	(132kV and above) (a)	33kV (b)	11kV (c)	Wheeling Charge + Transmission Charge = "D" = (a+b+c)
Up to 11kV Level	0.49	0.47	1.00	1.96
Up to 33kV Level	0.49	0.47	0.00	0.96
Up to 132kV and above Level	0.49	0.00	0.00	0.49

c) Computation of "L"

Step 1: Applicable loss at various voltage levels as filed

Network	APTransco (132kV and above)	33kV	11kV
Losses %	3.65%	2.72%	3.37%

Step2: Computation of system losses at relevant voltage level based on the above values is

Network	132kV and above (a)	33kV (b)	11kV (c)	System Loss "L" = {1- (1 – a)*(1-b)*(1-c)}
For 11kV Consumer	3.65%	2.72%	3.37%	9.43%
For 33kV Consumer	3.65%	2.72%	0.00%	6.27%
For EHT (132kV and above) Consumer	3.65%	0.00%	0.00%	3.65%

d) Computation of "R"

The cost of carrying regulatory asset is considered to be zero

e) Computation of "T"

As per NTP 2016, *"T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation"*
Tariff payable for each of the relevant category is a combination of Demand Charge and Energy Charge. Other charges like Customer Charge, Minimum Charge, and NTI have been excluded from the calculation of Average Realization.

The category-wise CSS computation for FY 2026-27 of APEPDCL is as follows:

Consumer Category			Average Realization (Excluding customer charges,Minimum charges,NTI) (Rs/Unit)	Per Unit weighted Average Cost of Power Purchase (Rs/Unit)	Transmission, distribution and Wheeling Charges (Rs/Unit)	Applicable Loss %	Carrying Cost of Regulatory Asset (Rs/Unit)	Cross Subsidy Surcharge (Rs./Unit)	20 % of Average Realization	CSS (Rs./Unit)
			T	C	D	L	R	S=T-(C/(1-L/100)+D+R)	A = 0.2*T	CSS= min (S,A)
HT SUPPLY										
HT Category at 11KV										
I	B	Townships ,Colonies,Gated Communities and Villas	7.48	4.61	1.96	9.43%	0.00	0.42	1.50	0.42
II	A (i)	Commercial	11.14	4.61	1.96	9.43%	0.00	4.08	2.23	2.23
II	A (iii	Function Halls/Auditoriums	12.25	4.61	1.96	9.43%	0.00	5.20	2.45	2.45
II	B	Startup Power	12.25	4.61	1.96	9.43%	0.00	5.20	2.45	2.45
II	C	Electric Vehicles / Charging Stations	6.70	4.61	1.96	9.43%	0.00	-	1.34	-
III	A	Industrial General	8.70	4.61	1.96	9.43%	0.00	1.65	1.74	1.65
III	B	Seasonal Industries	13.73	4.61	1.96	9.43%	0.00	6.67	2.75	2.75
IV	A	Utilities	9.59	4.61	1.96	9.43%	0.00	2.54	1.92	1.92
IV	B	General Purpose	11.30	4.61	1.96	9.43%	0.00	4.24	2.26	2.26
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	1.96	9.43%	0.00	0.097	1.43	0.097
HT Category at 33 kv										
I	B	Townships ,Colonies,Gated Communities and Villas	7.37	4.61	0.96	6.27%	0.00	1.49	1.47	1.47
II	A (i)	Commercial	10.71	4.61	0.96	6.27%	0.00	4.83	2.14	2.14
II	B	Startup Power	12.25	4.61	0.96	6.27%	0.00	6.37	2.45	2.45
III	A	Industrial General	7.46	4.61	0.96	6.27%	0.00	1.58	1.49	1.49
III	B	Seasonal Industries	10.75	4.61	0.96	6.27%	0.00	4.86	2.15	2.15
III	C	Energy Intesnisve Industries	6.16	4.61	0.96	6.27%	0.00	0.28	1.23	0.28
IV	A	Utilities	10.70	4.61	0.96	6.27%	0.00	4.82	2.14	2.14
IV	B	General Purpose	10.23	4.61	0.96	6.27%	0.00	4.35	2.05	2.05
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	0.96	6.27%	0.00	1.27	1.43	1.27
HT Category at 132KV										
II	A (i)	Commercial	10.05	4.61	0.49	3.65%	0.00	4.77	2.01	2.01
II	B	Startup Power	12.25	4.61	0.49	3.65%	0.00	6.97	2.45	2.45
III	A	Industrial General	7.30	4.61	0.49	3.65%	0.00	2.02	1.46	1.46
III	C	Energy Intesnisve Industries	5.83	4.61	0.49	3.65%	0.00	0.56	1.17	0.56
IV	D	Railway Traction	7.95	4.61	0.49	3.65%	0.00	2.67	1.59	1.59
HT Category at 220 KV										
II	A (i)	Commercial	8.35	4.61	0.49	3.65%	0.00	3.07	1.67	1.67
II	B	Startup Power	12.25	4.61	0.49	3.65%	0.00	6.97	2.45	2.45
III	A	Industrial General	6.94	4.61	0.49	3.65%	0.00	1.67	1.39	1.39
III	C	Energy Intesnisve Industries	7.99	4.61	0.49	3.65%	0.00	2.71	1.60	1.60
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	0.49	3.65%	0.00	1.87	1.43	1.43

16 Additional Surcharge

The Licensee shall file the Additional Surcharge in supplementary filings.

17 Directives for FY2025-26

Directive No.	Commissions View	Status
1	The DISCOMS shall file a separate True-up/down Petition as per Regulation within 45 days from the date of this Order	APEPDCL has filed the True up petition for Retail Supply Business for the 4th Control Period (FY2019-20 to FY 2023-24) on 11.06.2025.
2	There are significant variations in Agl. related sales, and overall, the sales have increased 5.64 per cent for three DISCOMS. The increase in sales is due to persistent heat wave conditions most of the year. However, the corresponding increase in revenue (excluding govt. subsidy) is only 0.91 per cent because the sales increase is primarily from the free power category. All these variations will be considered while finalizing the True-up for FY2023-24. The DISCOMS have not provided reasons for or an analysis of variations in their filings. They are directed to furnish a detailed analysis of variations in the True-up filings.	APEPDCL filed reasons for variations in sales along with ARR filings vide Page No.7 and the reasons for sales variations submitted in 4th Control period RST true-up filings on 11.06.2025
3	The Provisional True up/down of the Distribution Business for the 4th control period has already been factored in finalising the net Revenue Gap for FY2024-25 for each DISCOMS. The FY2023-24 is the last year of the 4th control period. The DISCOMS have yet to file the Trueup/down of the total 4th Control Period. The above variations will be examined holistically at the time of finalisation of the Trueup/down of ARR for Distribution Business for the 4th CP. APSPDCL has filed a True-up Petition. The other	APEPDCL has filed the True down petition for Distribution Business for the 4th Control Period (FY 2019-20 to 2023-24) on 24-02-2025.

<table>
<tr><th>Directive No.</th><th>Commissions View</th><th>Status</th></tr>
<tr><td></td><td>DISCOMS are directed to file the petition immediately.</td><td></td></tr>
<tr><td>4</td><td>The metered sales have come down, and the increase in distribution loss percentages in all three DISCOMS is a matter of concern. The DISCOMS shall take action in replacing conductor or bifurcating feeders in case of overload LT, 11kV and 33kV feeders and pay attention to the remarks communicated on the field inspections of the Commission and its special officers. Also, the DISCOMS shall review and investigate the reasons for the same and take steps to improve the metered sales and reduce the distribution loss percentages. A detailed report shall be placed before the Commission within 60 days from this Order.</td><td>
ENERGY BALANCE
<table>
<tr><th rowspan="2">Particulars</th><th colspan="2">2024-25
APERC Order</th><th colspan="2">Actual 2024-25</th></tr>
<tr><th>MU</th><th>%</th><th>MU</th><th>%</th></tr>
<tr><td>1) Total Metered Sales</td><td>27356.33</td><td>87.41%</td><td>24082.33</td><td>85.07%</td></tr>
<tr><td>a) EHT sales</td><td>9117.66</td><td>29.13%</td><td>6824.24</td><td>24.11%</td></tr>
<tr><td>b) HT sales</td><td>5787.99</td><td>18.49%</td><td>5358.19</td><td>18.93%</td></tr>
<tr><td>c) LT Metered sales</td><td>12450.68</td><td>39.78%</td><td>11899.90</td><td>42.04%</td></tr>
<tr><td>II) LT Agricultural Sales</td><td>2187.57</td><td>6.99%</td><td>2561.72</td><td>9.05%</td></tr>
<tr><td>III) Total Sales</td><td>29543.90</td><td>94.40%</td><td>26644.05</td><td>94.12%</td></tr>
<tr><td>IV) ADD: Distribution Losses</td><td></td><td></td><td></td><td></td></tr>
<tr><td>Distribution Losses (Incl EHT sales)</td><td>1752.81</td><td>5.60%</td><td>1663.36</td><td>5.88%</td></tr>
<tr><td>V) DISCOM Power purchase</td><td></td><td></td><td></td><td></td></tr>
<tr><td>a) Discom Input (Excl EHT sales)</td><td>22179.05</td><td></td><td>21483.17</td><td></td></tr>
<tr><td>b) Discom input (Incl EHT sales) and excluding Transmission losses</td><td>31296.71</td><td>100%</td><td>28307.41</td><td>100.00%</td></tr>
</table>
i) All efforts are being put to improve the billing efficiency that will eventually lead to increase in metered sales. Special drives are also being carried out to make exceptionals nil, to improve metered sales.
ii) For reduction of losses, the following works are being taken in APEPDCL under RDSS Scheme:
</td></tr>
</table>

Directive No.	Commissions View	Status
		1)The Govt. of India has launched the Scheme of DDUGJY: for Rural areas during FY 2014-15. Under DDUGJY, RE (Rural Electrification), System Strengthening of Distribution Network, a. Electrification of rural households including BPL b. Erection of 33/11 KV Substations c. Erection of 33KV,11KV and LT lines d. Providing of DTRs e. Providing of Capacitor Banks at 33/11KV Substations f. Providing of meters to 11 KV Feeders g. Providing of infrastructure to SAGY villages adopted by Hon'ble MPs 2) **IPDS (Integrated Power Development Scheme):** for system strengthening in urban areas during FY 2014-15 activities as mentioned above in rural areas in addition to the above augmentation of PTRs and installation of solar rooftop plants at all Govt. offices buildings. **3. AP Disaster Recovery Project - APDRP (World Bank UG Cable works in VSP City)**: This is a Project of Government of Andhra Pradesh with financial assistance from World Bank. Providing of UG Cables in Visakhapatnam city. 4) All free category agricultural services were provided with IrDA meters and actual agricultural consumption is being arrived through Ir scanning in Srikakulam district under DBT scheme on sample basis. **Now the following works are under progress for improvement of metered sales and reduction of distribution loss further:** Government of India has approved a "REVAMPED DISTRIBUTION SECTOR SCHEME" (RDSS), a reform based & results linked scheme with the objective of improving the quality and reliability of power supply to consumers through a financial sustainable and operationally efficient Distribution Sector. The works covered under the scheme are 1) **Loss reduction infrastructure works** i. Feeder Segregation

Directive No.	Commissions View	Status
		ii. 11 KV Feeder Bifurcation. iii. Disaster Resilient Works (U.G cabling and covered conductor works). iv. Corporate Office IT/OT 2) **Smart metering works**: Providing of smart meters to 11KV Feeders, DTRs, HT services and high value LT consumers 3) **PMA services**: Project Management Assistance consultancy services for loss reduction and smart metering works. 4) electrification of left out Households in partially electrified and un-electrified Habitations **5) Electrification of PVTG Households under PMJANMAN:** Ministry of Power, GoI has communicated norms for electrification of identified Particularly Vulnerable Tribal Group (PVTG) households under RDSS. As on 11.05.2025, total 23024Nos PVTG Households are electrified. The remarks communicated by the Hon'ble Member/Technical and Special Officer on their field inspections are being attended time to time and the compliance reports of the same are submitted to the Commission.
5	The number of court cases and the amount involved have increased significantly in three DISCOMS. An exclusive committee shall be formed at the corporate office to review the court cases in coordination with the legal cell.	In compliance to the above directive a committee with the following officers is formed at corporate office, APEPDCL to review the court cases in coordination with the legal cell. i. Chief General Manager / Finance ii. Chief General Manager / RA & PP iii. General Manager / Finance-II iv. PO /Legal cell /Corporate office v. Corporate Lawyer
6	Estimating the quantum of energy supply to the Free Agriculture category to a reasonable accuracy level is paramount since the State Govt is providing subsidies to the supply cost to the full extent. The Commission has spelt out the consumption estimation methodology based on	In compliance to the above directive APEPDCL monthly **Free Agricultural Supply** Category monthly consumption in accordance to the prescribed procedure in Tariff order is being arrived and displayed in APEPDCL website (REGULATORY → REGULATORY COMPLIANCE→ FREE AGRICULTURE CONSUMPTION)

Directive No.	Commissions View	Status
	feeder metering. In the previous retail supply tariff order for FY 2024-25, DISCOM was instructed to make feeder-wise agricultural sales available under the free power category on their websites, rectifying all the defects at the feeder level. APEPDCL complied with the directions, but the other two DISCOMs did not furnish compliance report or measures taken in this regard. In continuation to the directive issued in the previous order, to maintain uniformity, the DISCOMs are hereby directed to make available on their website on the home page with a clear description of "Free Agriculture Supply" the details of free agriculture power supply on a monthly & cumulative basis in the following format. This shall form the basis for claiming the state government's free agricultural power supply subsidy.	
7	Given the expected services to be released in each DISCOM, the DISCOMS estimations for the free power category, as per the directions of the Commission in the RST Order for FY2024-25, are reasonable. Any reduction in approval of these sales may lead to considerable variations in FPPCA, and no reason has been found to alter their estimations. Hence, the Commission decided to approve them as filed. It is pertinent to reiterate here that under the Electricity (Amendment) Rules, 2022, the Ministry of Power, GoI, in its letter dated 03.07.2023, has communicated to the State Governments and DISCOMS the Standard Operating Procedure (SOP) on Subsidy Accounting and Payment. The SoP also stipulated the procedure for measuring	a) In compliance to the directive of the Honorable APERC and G.O.Ms No 22 of Govt of Andhra Pradesh, with regard to estimation of agricultural consumption, APEPDCL has provided IrDA meters to all agricultural services in Srikakulam circle, Palakonda Division of Paravathipuram manyam circle and Rajam sub division of Vizianagaram circle under DBT scheme. Monthly agricultural consumption is being arrived based on actual recorded meter consumption through IrDA Scanners (electronically obtained data). b) The agricultural assessed consumption in other 8 circles and partial area of 2 Nos circles (four old circles) is being arrived by APERC illustrated sample methodology. • Dedicated feeders: Free Agricultural sales = (Total energy measured under the feeder) x (100-Normative applicable Losses approved by the Commission in percentage)/100 • Mixed feeders:

<table>
<tr><th>Directive No.</th><th>Commissions View</th><th>Status</th></tr>
<tr><td></td><td>the energy supplied to subsidised consumers. In no case shall the assessment of energy be computed based on contracted load, per HP basis, flat tariff, lump sum or any other such parameter for subsidised consumers to whom no metering is provided. The DISCOMs shall comply with the above directions following the procedure stipulated by the Commission in last year's tariff order. Further, DISCOMS shall raise the subsidy as per the sales estimation in this tariff order and at the end of the quarter, the subsidy shall be reconciled based on the actuals. The DISCOMS may follow the SoP issued by the MoP in this regard and report compliance.</td><td>Free Agricultural sales = [Total Energy measured under the feeder – energy consumed by non-agl. Consumers/(100-Normative applicable Losses approved by the Commission in percentage)/100)] x (100-Normative applicable Losses approved by the Commission in percentage)/100).
• Agricultural services mapped on 11 kV 24-hour supply feeders are provided with meters and metered consumption is being accounted.
And as per the directive monthly assessed consumption is being displayed in APEPDCL website every month.
As per the SoP issued by the MoP dated 03.07.2023, prior to beginning of the quarter, the advance subsidy claim is being raised on the GoAP by APEPDCL as per the sales estimation of the tariff order and at end of the quarter the actual subsidy claim is also being raised on the GoAP based on the actual sales after reconciliation.</td></tr>
<tr><td>8</td><td>DISCOMs currently require approximately 3500 MU from the market for FY 2025-26 based on the current performance of APGENCO and APPDCL. However, by improving the generation of these entities, the reliance on external procurement can be significantly reduced. In light of this assessment, the commission is inclined to grant permission for:
• Importing coal or procuring domestic coal with the required Gross Calorific value (GCV) from alternative sources beyond existing Fuel Supply Agreements (FSAs) by APGENCO & APPDCL.
• The continues use of the RSR mode for coal transportation to improve generation and enhance capacity availability of DISCOMs.</td><td>APGENCO and APPDCL has adopted the RSR (Rail-Sea-Rail)and All-Rail Route (ARR) mode for coal transportation from Mahanandi Coal fields limited (MCL) and Singareni collieries company Limited. The details as follows
<u>APGENCO:</u>
<table>
<tr><th rowspan="2">Month</th><th colspan="2">MCL</th><th rowspan="2">SCCL</th><th rowspan="2">Total rakes received at Dr.NTTPS</th><th rowspan="2">Remarks</th></tr>
<tr><th>All Rail Route (ARR)</th><th>Rail Sea Rail Route (RSR)</th></tr>
<tr><td>March'24 to March '25</td><td>1889</td><td>661</td><td>625</td><td>3,172</td><td>Mobilization works of RSR contract from M/s.MCL to Paradip Port were started in the month of March '24</td></tr>
<tr><td>April '25</td><td>131</td><td>69</td><td>62</td><td>262</td><td></td></tr>
<tr><td>May '25</td><td>119</td><td>66</td><td>53</td><td>238</td><td></td></tr>
<tr><td>June '25</td><td>126</td><td>69</td><td>61</td><td>256</td><td></td></tr>
<tr><td>July '25</td><td>117</td><td>60</td><td>13</td><td>190</td><td></td></tr>
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<tr><th>Directive No.</th><th>Commissions View</th><th>Status</th></tr>
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<td></td>
<td>Nevertheless, a cost-benefit analysis remains a fundamental requirement for both coal blending and the RSR mode. Efforts to optimize coal supply through conventional rail transport must also be sustained, ensuring the situation does not deteriorate compared to conditions before this approval. To ensure transparency and accountability, APGENCO and APDISCOMs must submit independent monthly reports to the Commission. These reports should details APGENCO's performance and quantify the benefits gained from APERC's permissions, including improvements in coal stocks at APGENCO's coal yards due to RSR mode and the impact of imported coal blending on generation efficiency. Furthermore, APGENCO and APPDCL must enhance the flexibility of their unit dispatch by blending high-GCV domestic or imported coal. Any operational constraints in implementing this strategy should be promptly reported to the Commission for resolution.</td>
<td>
<table>
<tr><td>August '25</td><td>112</td><td>69</td><td>26</td><td>207</td><td></td></tr>
<tr><td>September</td><td>126</td><td>46</td><td>21</td><td>193</td><td></td></tr>
</table>
a. To increase the coal stocks at Dr.M.V.R RTPP for achieving maximum power generation, the coal is being transported through RSR mode via Paradip & Ennore ports in addition to the existing coal transportation via Paradip & AKPL Ports to RTPP. 25.41 Lakh MT (approx.) of Raw Coal is transported during the period from Feb-2024 to September-2025.
b. Due to congestion in south bound rail route coal, the coal is being transported through RSR mode via Paradip & Kakinada Ports to Dr.NTTPS in addition to ALL- Rail Route so as to improve coal stocks at Dr.NTTPS. 44.80 Lakh MT (approx.) of Raw coal is received at Dr.NTTPS during the period from March-24 to September-25.
APPDCL:
APPDCL is receiving the coal from M/s MCL and M/s ECL through RS mode (Rail - Sea mode).
The generation data along with the details of coal utilization of ECL coal / imported coal data in September - 2025 is detailed below:
<table>
<tr><td rowspan="2">Description</td><td rowspan="2">UOM</td><td>Stage-I (2x800 MW) Ex-Bus Energy Details</td><td>Stage-ll (1x800 MW) Ex-Bus Energy Details</td></tr>
<tr><td colspan="2">September-25</td></tr>
<tr><td>Ex-Bus</td><td>MU</td><td>556.95</td><td>328.998</td></tr>
<tr><td>Availability</td><td>%</td><td>53.83</td><td>68.45</td></tr>
<tr><td>Total Coal consumed</td><td>MT</td><td>4,62,462</td><td>2,49,888</td></tr>
<tr><td>% ECL Coal / Imported Coal</td><td>%</td><td>26.06</td><td>23.79</td></tr>
<tr><td>Average coal stocks</td><td>MT</td><td colspan="2">2,51,265</td></tr>
</table>
The following table shows the comparison between generation, coal stocks and market purchases for the months of September 24 and September 25.
</td>
</tr>
</table>

<table>
<tr><th>Directive No.</th><th>Commissions View</th><th>Status</th></tr>
<tr><td></td><td></td><td>
<u>Generation & Power Purchase Details:</u>
<u>September:</u>
<table>
<tr><th>S.No</th><th>Name of the Station</th><th>Description</th><th>Sep-24</th><th>Sep-25</th></tr>
<tr><td>1</td><td>Dr. NTTPS</td><td rowspan="5">Generation</td><td>474.497</td><td>997.2</td></tr>
<tr><td>2</td><td>RTPP</td><td>686.1</td><td>847.37</td></tr>
<tr><td>3</td><td>SDSTPS Stg-I</td><td>588.04</td><td>584.48</td></tr>
<tr><td>4</td><td>SDSTPS Stg-II</td><td>285.876</td><td>371.6</td></tr>
<tr><td></td><td>Total Thermal Generation (APGENCO+APPDCL)</td><td>2034.513</td><td>2800.65</td></tr>
<tr><td>5</td><td></td><td>Market Purchases in</td><td>536.83</td><td>261.398</td></tr>
<tr><td>6</td><td></td><td>Wt.Avg. Unit Rate</td><td>6.18</td><td>6.23</td></tr>
<tr><td>7</td><td></td><td>Total Cost in Crs</td><td>331.82</td><td>162.851</td></tr>
</table>
COAL STOCK POSITION:
<table>
<tr><th>S.No</th><th>Name of the Station</th><th>Description</th><th>Sep-24</th><th>Sep -25</th></tr>
<tr><td>1</td><td>Dr. NTTPS</td><td rowspan="4">Avg. Coal Stock availability in days</td><td>4.93</td><td>10.28</td></tr>
<tr><td>2</td><td>RTPP</td><td>3.75</td><td>8.67</td></tr>
<tr><td>3</td><td>SDSTPS Stg-I</td><td rowspan="2">5.53</td><td rowspan="2">4.54</td></tr>
<tr><td>4</td><td>SDSTPS Stg-II</td></tr>
</table>
From the above it is observed that coal stocks and generation has been improved when compared to the previous year due to the permissions granted by the Hon’ble commission for procuring imported coal or domestic coal with high grade GCV from alternate sources beyond FSAs and use of RSR mode for coal transportation.
</td></tr>
<tr><td>9</td><td>As per the effect of the inclusion of sources in the power procurement plan for FY 2025-26, the commission reiterates its directions in the previous RST orders that the inclusion of any project/Plant under the above sources is only to estimate the availability of capacity during the FY 20256-26 and the same does not in any confer</td><td>The Commission has disallowed power purchase from 4 Nos. CGS stations, i.e., NTPC Kudgi, NTECL Valuru, NNTPS, and NTPL in RSTO FY 22-23, FY 23-24 and also PPA for these stations has also been rejected vide order dt. 30.10.2023. Further, Hon’ble APERC has not approved energy dispatch from these stations in RSTO 2024-25 also. These stations have a share of 500MW (Appx) of contracted capacity. M/s NTPC and APDISCOMs have approached Hon’ble APTEL regarding the above issues as it is required to meet the base load, and the matter is subjudice. APDISCOMs have already emphasised the importance of procuring from these four stations during the RSTO FY 22-23, FY 23-</td></tr>
</table>

Directive No.	Commissions View	Status
	automatic regulatory approval which has to be obtained separately based on merits as per the law. Further, for the Generating stations included in the sources of supply shown above which either have no Power Purchase Agreements or which have no approval from the Commission for their Power Purchase Agreements and/or whose tariffs are yet to be determined by the Commission, except in the cases where there is an ad-hoc tariff being paid as per the Orders of the Commission, the licensees shall not receive any supply of power without prior intimation to and prior approval of the Commission.	24 and FY2024-25 hearings. Though the Commission has disallowed the power purchases from these stations, until there is complete relinquishment with MoP approval, the Discoms are liable to pay fixed charges and part load compensations. Hence, Power is still procured from these stations to meet the grid demand. It is also to submit that, during FY2024-25, in spite of scheduling all stations based on merit order, there was a shortfall in power and the same was procured from market at higher costs in certain time blocks. If the power from the above said stations is not scheduled, there would have been huge power purchase cost for the FY2024-25 as the quantum of power is high and the requirement is round the clock. In order to optimize the power purchase cost, the scheduling of power from these 4 No. CGS stations are continued. Further, the payment mechanism through markets is different than through long-term PPAs. The payments for the purchase of power in Exchanges have to be done immediately as per the byelaws of Exchanges and whereas that for long term basis, the payments can be made up to 45 days from the date of the invoice which is will be generated after the completion of the month in which the power is scheduled.
10	The availability corresponding to 125 MW of SEIL existing PPA with plant2 is not considered. However, the DISCOMs may procure the power as per the requirement and PPA conditions. The gas power from GGPP is also not shown. But the plant may generate power as per the DISCOMS's requirement and cost benefits to the consumers	DISCOMs have been procuring power from Open Capacity of 125 MW segment based on power requirement duly following the terms and conditions of the PSA dated 31-12-2021.Further M/s MCL vide addendum –Y to FSA issued on 10.04.2024 has enhanced the operative ACQ of coal from 70% to 625 MW to 100% of 625 MW i.e., from 2.023 MTPA to 3.056 MTPA. Further, M/s MCL has permitted to draw more than ACQ and up to 120 % of ACQ w.e.f. 26.10.2024. Now APDISCOMs have regulated M/s SEIL to supply the enter contracted capacity i.e., 627MW using concessional coal only. Due to non-availability of natural gas, there has been no power generation from GGPP. Additionally, gas procurement through IGX is also not available.
11	The DISCOMS shall pay the fixed costs based on the actual availability during the month or the availability approved in this order, subject to limiting the same to normative value every month and for the year. In respect of the plants whose availability is considered at normative value, the fixed charges approved in this order are payable, provided they achieve the normative	State generating stations are complying with the direction of the Hon'ble APERC. The fixed cost to CGS stations is being admitted by APDISCOMs based on the actual cumulative % availabilities subject to normative % availability as certified by SRPC published on their website. The annual fixed costs of each generating station are notified by CERC through respective tariff orders. Further, APSLDC is complying the directions of Hon'ble APERC in furnishing the availability achieved by each state generator to Discoms

Directive No.	Commissions View	Status
	availability/capacity index at the end of the month/year as specified in the relevant Regulations/orders. SLDC shall inform the DISCOMS of the availability achieved by each generator including CGSs of any month, within 15 days of the following month.	
12	There are concerns on the estimation of short-term power estimation. The traditional approach of energy dispatch based on the monthly energy availability and requirement does not give a correct estimation of short-term power requirements. This leads to many questions from stakeholders about estimated despatches and actuals, particularly short-term power purchases. To address this issue, the Commission has experimented with implementing hourly merit order despatches in this Order for the first time. The demand profiles for FY2023-24 and FY2024-25 (Up to November 2024) have been taken into account to project the demand profiles for FY2025-26 monthwise. Hydel, Solar, and Wind generation profiles have also been taken based on the generation profiles in FY2023-24 and FY2024-25 (up to November 2024). The energy availability from thermal stations of the month has been allocated to all-time blocks uniformly. The DISCOMS shall follow the methodology in this Order or any better AI tool to estimate the demands and power requirements for filing the ARR for FY2026-27 and refer to the Resource	The DISCOM will endeavor to follow the methodology adopted in RSTO 2025-26 with regard to estimation of hourly demand-supply position and optimizing power purchase cost in the ARR filings for FY 2026-27. APSLDC has informed that it is complying with the directive of the Hon'ble APERC regarding merit order dispatch and RSD and revival of Thermal generating stations.

Directive No.	Commissions View	Status
	Plan Order issued by the Commission. While operating intraday merit order despatch by SLDC in real-time, the least cost source shall be despatched to the full extent to achieve lower power purchase cost at the end of the day. The SLDC shall use unit commitment software for the same. While backing down approved thermal stations intraday, the technical limits for backing down the units as specified in the IEGC shall be followed. For keeping reserve shutdown of units for any reason, the Guidelines on "the Reserve shutdown and Revival from reserve shutdown of thermal generating units to be despatched by APSLDC" issued by APERC by proceeding dated 31.07.2023 shall be followed.	
13	During some months/weeks, part or full availability of energy estimated from some of the approved generating stations/sources may not materialise due to factors like break-down of power plants, non-availability of fuel etc., leading to a gap between demand and supply. In that case, the DISCOMs shall approach the Commission for remedial measures to meet the shortfall in energy from alternative sources, duly making some analysis. *Any short-term power purchase, including the shortfall of energy during certain time blocks in a day or certain days, shall be procured as per Regulation 1 of 2022 and furnish the information to the Commission accordingly. The Timelines as specified in the Commission's proceedings dated 10.07.2023 shall be followed for the Submission of power Procurement Proposals to*	In compliance with the directives under Para 98 of the RST Order 2025–26 and Regulation 1 of 2022, the Trading and Exchange Operations wing/APPCC humbly submit that the wing has taken all the necessary steps to address the shortfall in energy availability due to the non-materialization of approved sources in view of unforeseen outages, demand variations, wind and solar variations, non-availability of fuel. Accordingly, short-term power was procured from alternate sources with detailed cost benefit analysis through approved mechanisms to maintain supply continuity, and the requisite information is being furnished to the Hon'ble Commission seeking approval duly adhering strictly to the timelines prescribed in the Commission's proceedings dated 10.07.2023 and Regulation 1 of 2022. The details of such procurements/swapping arrangements are being placed before the Hon'ble Commission immediately for kind consideration, approval and post-facto ratification according to the directions given in the APERC regulation 1 of 2022 and as per timelines specified in the commission proceeding date 10.07.2023.

Directive No.	Commissions View	Status
	the Commission. Violation of the above directions of the Commission will be viewed very seriously, and appropriate action will be initiated against the officers/persons responsible for the violation under the provisions of the Electricity Act, 2003, AP Electricity Reform Act, 1998, and Rules and Regulations made there under the prescribed procedure.	
13	The DISCOMS are directed to pay the variable cost to each plant/source only on an actual basis as per the procedure stipulated in Regulation 1 of 2008 for FY 2025-26 or as per PPA and inform the commission of the sources which claimed variable cost more than the price adopted in this order with detailed reasons. wherever any limitations were/are impose by the commission in payment of variable cost per unit from any source, the shall be complied with.	The DISCOMS are complying with the directives issued by the Hon'ble commission.
14	For Short –term power purchases approved, the actual weighted average per unit rate available with commission till the end of November 2024 during FY 2024-25 has been adopted to avoid the burden of FPPCA in future since the variation in the quantum of market purchases & coasts approved in this order is imminent for the reasons mentioned supra. For such purchases, *the commission approves the ceiling rate at Rs.5.82 per unit, Which is the per unit short –term power purchases price for FY 2025-26,fixed by the commission in this order for three Discoms put together. If the weighted average price exceeds the ceiling price in any month, the reason and justification for such purchases at higher prices shall be furnished to the commission.*	The DISCOM has adopted the actual weighted average per unit rate of Rs. 7.04/kWh (FY2024-25), in line with the directive of the Hon'ble commission. However, the monthly report of short term procurements made exceeding the approved weighted average cost are submitted to the commission with necessary justification reports duly detailing the volume, cost, and source of short-term purchases, along with comparisons against the ceiling rate to maintain transparency and to ensure full regulatory compliance. Further for FY 2025-26 also, the approved ceiling rate of Rs.5.82 per unit for short-term power purchases applicable across all three DISCOMs, will be strictly adhered to ensure continued compliance.

Directive No.	Commissions View	Status
15	However, the Commission reiterates its earlier direction that the DISCOMs are directed to submit the full details of Bad & Doubtful debts written off in the past five years of all cases with detailed reasons and Board resolutions, if any, in this regard and Audit certificate by the statutory auditor of the Company to the Commission within two months from the date of the issue of this order for prudent check and further corrections if any required to be taken by the Commission on the tentatively admitted amounts as shown above and in previous year Order. If they fail to file a petition as directed, they will have to forego their right to claim write-offs on bad debts.	In compliance with the directive, it is to submit that an amount of Rs. 44.96 Crores has been written off as Bad & Doubtful debts during the financial year 2023-24. This write-off pertains to 12 High Tension (HT) consumers, all of whom were admitted to the National Company Law Tribunal (NCLT) under various sections (7 to 9) of the Insolvency and Bankruptcy Code (IBC), 2016. These companies were subsequently revived/sold off through the Corporate Insolvency Resolution Process (CIRP) or liquidation proceedings, as per the provisions of the IBC. During this process, the NCLT Courts waived off the Past arrears pertains to Corporate Debtor. It is important to note that this is the only instance of such a write-off in the past five years. The Board Resolution for the Bad & Doubtful debts write-off and the relevant NCLT Court orders are enclosed for reference. The details of HT consumers for whom past liabilities were written off as bad debts is enclosed herewith in Annexure-II.
17	Tariff concessions extended by the State Govt under various GOs are included as DBT to various consumers in the gap statement determined by the Commission in the retail supply tariff order as is done for previous years. The GoAP is committed to concessions under DBT issued through various GOs. The DISCOMS are directed to comply with the Govt. Orders.	The Government of AP have undertaken to provide the subsidy amount for the FY2025- 26 as determined by the Hon'ble Commission under Section 65 of the Electricity Act, 2003 vide letter No:2718341/ENE01/68/2025-POWER-III, Dated:13-02-25. Hence, the tariff concession amounts extended to various categories of consumers is being included in the tariff subsidy claims which are raised on the Government of Andhra Pradesh.
18	The Commission reiterates its decision of last year's RST Orders that DISCOMS are entitled to interest as envisaged by the SoP issued by GoI dated 03.07.2023 and also request the State government to account for the subsidy as per SoP dated 03.07.2023 in respect of the subsidy committed to the DISCOMS for FY2025-26.	APEPDCL will claim the interest on delay payment of tariff subsidies as envisaged by the SoP communicated by the MoP, Govt. of India, dt:03.07.2023 for the FY 2025-26, whenever it becomes applicable.

Directive No.	Commissions View	Status
19	The payment of subsidy amounts indicated in the beginning of this chapter must be made by the Government of Andhra Pradesh to the Licensees in equal monthly installments in advance. The subsidy accounting and payment including the interest on subsidy if it gets delayed shall be done by GoAP as per the SoP communicated by the MoP.GoI dated 03.07.2023.	APEPDCL receives subsidy amounts from the Govt., of A.P., in installments. Further, the APEPDCL will account for the interest as envisaged by the SoP communicated by the MoP, Govt. of India, dt:03.07.2023 for the FY 2025-26, whenever it becomes applicable.
20	The above-determined rates for "Category I (A): Domestic-LT" & "Category V: Agriculture & Others-LT" consumers for all the three licensees are contingent on payment of subsidy as agreed by the GoAP, failing which, the rates contained in the full cost recovery tariff schedule (Chapter-X of this order) will become operative	The Govt. of Andhra Pradesh have undertaken to provide the subsidy amount for the FY2025 - 26, as determined by the Hon'ble Commission under Section 65 of the Electricity Act, 2003, vide Letter No. 2718341/ENE01/68/2025-POWER-III, dated 13.02.2025. Accordingly, the tariff subsidy amounts will be included in the subsidy claims submitted to the Govt. of A.P., on quarterly basis. Hence, the charges determined in Retail Supply Tariff Schedule (Chapter—XI) of RSTO FY 2025-26 are being collected by APEPDCL from the consumers.

18 Subsidies:

The Government of Andhra Pradesh is providing subsidies to various categories of consumers as given below:

Description	FY 2023-24 EPDCL				FY 2024-25				FY 2025-26 (up to sep-25)			
	Opening Balance	Demand	Collection	Closing Balance	Opening Balance	Demand	Collection	Closing Balance	Opening Balance	Demand	Collection	Closing Balance
Tariff Subsidy (Agricultural & Domestic) (G.O.MS.No.17, Dt. 15-02-2019, G.O.RT.No.39, Dt. 14-03-2018,G.O.RT.No.75, Dt. 27-06-2018)	2650.03	2551.04	2551.04	2650.03	2650.03	3032.75	2947.278673	**2735.50**	2735.50	2095.67	2875.954	**1955.22**
SC subsidy under JagjeevanJyothi Scheme (GORT No (SW) 143 dated 29.08.18 & G.O.MS.No.91, 24-07-2019)	0.00	153.59	153.59	**0.00**		180.07		**180.07**	180.07	92.73		**272.80**
ST subsidy under JagjeevanJyothi Scheme (GORT No (SW) 143 dated 29.08.18 & G.O.MS.No.94, Dt. 25-07-2019)	0.00	45.33	45.33	**0.00**		54.73		**54.73**	54.73	29.12		**83.85**
Incentives to aqua farmers (GORT No (Ene) 136 dated 10.10.18 & G.O.Rt.No.70, Dt. 2-7-2019)	0.00	407.98	347.13	**60.85**	60.85	472.05	490.66	**42.24**	42.24	236.06	121.73	**156.57**
Other subsidies to Handloom weavers Go No 291 dt 25.09.18 and Hair Cutting Saloons, BPL Rajaka Gold Smith& BPL MBC Communities GO No 24 dt 15.09.19	0.00	3.69	3.69	**0.00**		4.25		**4.25**	4.25	2.11		**6.36**
Total (to be received from GoAP)	**2650.03**	**3161.63**	**3100.78**	**2710.88**	**2710.88**	**3743.85**	**3437.94**	**3016.79**	**3016.79**	**2455.69**	**2997.69**	**2474.79**

19 Prayer

Based on the information available, the Applicant has made sincere efforts to comply with the Regulation of the Honourable Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the Applicant shall file such additional information and consequently amend/ revise the application.

In the aforesaid facts and circumstances, the Applicant requests that this Honourable Commission may be pleased to:

a. Take the above ARR, Tariff Proposal along with Cross Subsidy Surcharge Applications of APEPDCL on record and treat it as complete;

b. Grant suitable opportunity to APEPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APEPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

RSF FORMATS

2026-27

Company Name	**APEPDCL**
Filing Date (dd/mm/yy)	**30-11-2025**
Multi Year Tariff Period	**FY2025-29**
Year	**FY2026-27**
Commission' s Regulations	**Reg-4/2005**
Business type	**Retail Supply of Electricity**

S. No.	Title	Form No.
1	Aggregate Revenue Requirement for Retail Supply Business	Form 1
2	Transmission Cost	Form 1.1
3	SLDC Charges	Form 1.2
4	Distribution Cost	Form 1.3
5	Power Purchase and Procurement Cost (For Regulated Business)	Form 1.4
6	NCE Generation (Base Year)	Form 1.4 (i)
7	NCE Generation (Year 1)	Form 1.4(ii)
8	NCE Generation (Year 2)	Form 1.4(iii)
9	NCE Generation (Year 3)	Form 1.4(iv)
10	NCE Generation (Year 4)	Form 1.4(v)
11	NCE Generation (Year 5)	Form 1.4(vi)
12	Power Purchase and Procurement Cost (For Non-regulated Business)	Form 1.4a
13	Sales to Licensees	Form 1.4b
14	Discom-Discom Purchases	Form 1.4c
15	Interest on Consumer Security Deposits	Form 1.5
16	Supply Margin	Form 1.6
17	Other Costs	Form 1.7
18	New consumer categories	Form A
19	Cost of Service: Embedded Cost Method	Form 2
20	Sales Forecast	Form 3
21	Power Purchase Requirement	Form 4
22	Energy Losses (Distribution System)	Form 4a
23	Transmission Losses	Form 4b
24	Energy Availability	Form 4.1
25	Energy Dispatch	Form 4.2
26	Revenue from Current Tariffs	Form 5
27	Incentives at current Tariffs	Form 5a
28	Consumers switching to competition	Form 5b
29	Consumers served under Open Access as per Section 42 and Section 49 of E Ac	Form 5c
30	Non-tariff Income at current charges	Form 6
31	Total Revenue at Current tariff and Charges	Form 7
32	Revenue Deficit/Surplus at current tariff and charges	Form 8
33	Revenue Deficit/Surplus and Proposed Adjustments	Form 9
34	Revenue from Proposed Tariffs	Form 10
35	Incentives at Proposed Tariffs	Form 10a
36	Non-tariff Income at proposed charges	Form 11
37	Total Revenue at Proposed Tariff and Charges	Form 12
38	Cost and Revenue	Form 13

Notes:

1)	Base Year	Base Year for the 5th control period FY2025-29 is FY2023-24
1)	FY 2024-25	Year 1 is the First Year of the control Period, FY2024-25
	FY 2025-26	Year 2 is the Second Year of the control Period, FY2025-26
	FY 2026-27	Year 3 is the Third Year of the control Period, FY2026-27
	FY 2027-28	Year 4 is the Fourth Year of the control Period, FY2027--28
	FY 2028-29	Year 5 is the Fifth year of the control Period, FY2028-29

2) **Filings 2025-26, Licensees shall provide**

Full projections for FY2026-27

Estimates for FY2025-26

3)

Regulated Business: The retail supply of electricity to (i) consumers within the area of supply of the licensee and not eligible to avail Open Access as per Commission's Regulations (ii) consumers within the area of supply of the licensee and eligible to avail Open Access but not exercising their option of availing open access.
Non-regulated Business: The retail supply of electricity to consumers availing supply under open access from the licensee either forming the part of area of supply of the licensee or outside the area of supply of the licensee.

4)

Direct Non-Tariff Income: Non-Tariff income which is directly identifiable with a consumer category.
Apportioned Non-Tariff Income: Non-Tariff income which is not directly identifiable with a consumer category. It shall be appropriately apportioned across various consumer categories.

5) **New Categories**

The Licensees shall add the proposed categories in Form A, the new categories would be then updated automatically in other forms The new categories are segregated voltage-wise in Form A

6)

Modification/addition of Slabs/sub categories for LT consumers should be carried out in Form 7 for Current Tariff and Form 12 for Proposed Tariff.See notes in the relevant form for details

7) **Phasing of Open Access as per Regulation 2 of 2005 of APERC**

Eligibility Criteria for Open Access

Phase	**Eligibility criteria**	**Commencement date**
1	Consumers availing of power from NCE developers irrespective of the quantum of contracted capacity	September, 2005
2	Contracted capcity being greater than 5 MW	September, 2005
3	Contracted capacity being greater than 2 MW	September, 2006
4	Contracted capacity being greater than 1 MW	April, 2008

8) **Terminology for Open Access Status**

1	Load not eligible for Open Access	Load within the area of supply of the licensees not satisfying the eligibility criteria to avail open access as per Commission's Regulation during the time period under consideration.
2	Load Eligible for Open Access	Load within the area of supply of the licensees and satisfying the eligibility criteria to avail open access as per Commission's Regulation during the period under consideration whether availing power through
3	Availed (within area of supply)	Load within the area of supply of the Licensee and availing power through Open Access whether from the same Licensee or any other
4	Availed (Outside Area of supply)	Load outside the area of supply of the Licensee but availing power through Open Access from the Licensee under consideration.

Form 1 Aggregate Revenue Requirement for Retail Supply Business

Amount(In Rs crores)

	Revenue Requirement Item (Rs. Crs.)	Details link		Control Period				
			Base Year	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
1	Transmission Cost	Form 1.1	730.86	1,133.80	1,327.53	1,458.68		
2	SLDC Cost	Form 1.2	28.57	34.29	45.79	48.40		
3	Net Distribution Cost - Transferred to RSB	Form 1.3	2335.81	1776.96	2,399.72	2,765.94		
4	PGCIL Expenses		569.29	595.02	631.91	656.10		
5	ULDC Charges		2.46	2.88	1.86	1.85		
6	**Network and SLDC Cost (1+2+3+4+5)**		**3,666.99**	**3,542.94**	**4,406.81**	**4,930.97**	**0.00**	**0.00**
7	Power Purchase / Procurement Cost	Form 1.4	17,145.49	15,311.73	14,558.97	14,266.28		
8	Distribution Cost attributable to RSB	Form 1.3		990.54	1,212.35	1,219.06		
9	Interest on Consumer Security Deposits	Form 1.5	171.91	177.95	178.29	194.02		
10	Supply Margin in Retail Supply Business	Form 1.6	15.35	13.80	0.00	0.00		
11	Other Costs, if any	Form 1.7	27.99	32.93	31.85	30.86		
12	Additional Interest on pension bonds		481.27	609.27	581.46	599.26		
13	Interest on working capital		0.00	0.00	0.00	0.00		
14	Provision for bad debts			24.80	44.96	28.90		
15	N-2 Year: Uncontrollable Item-Pass Through			-446.95	413.86	1,662.72		
16	FPPCA 24-25 Adjustment *					-1,086.23		
17	PP Cost Adjustment in RST order for FY 2025-26 #					-115.26		
18	**Supply Cost (7+8+9+10+11+12+13+14+15+16+17)**		**17,842.01**	**16,714.07**	**17,021.75**	**16,799.62**	**0.00**	**0.00**
19	**Aggregate Revenue Requirement (6+18)**		**21,509.00**	**20,257.01**	**21,428.56**	**21,730.59**	**0.00**	**0.00**

Note:	
1	The Revenue Requirement Items are cost borne for supply of power to consumers within the area of supply of the Licensees and not availing supply under Open Access.
2	**Transmission Cost** refers to the transmission cost borne by the licensee to serve the consumers within the area of the supply and not availing supply under Open Access
3	**SLDC cost** refers to the SLDC Charges paid to serve the consumers within the area of the supply and not availing supply under Open Access
4	**Distribution Cost** refers to the distribution cost borne by the licensee to serve the consumers within the area of the supply and not availing supply under Open Access
5	PGCIL and ULDC Expenses to be submitted in this form.
6	* - FPPCA 24-25 Adjustment as per Hon'ble APERC order dated :27-09-2025 on True-up on FPPCA for FY 2024-25 (Para No.24, Page No.71)
7	# - PP Cost Adjustment in RST order for FY 2025-26 as per Hon'ble APERC order dated :19-03-2025 in the corrigendum to the Tariff Order for FY 2025-26

Form 1.1 **Transmission Cost**

Transmission Cost to be segregated between Load not eligible for Open Access, Load eligible for Open Access, Load within the area of supply and availing power under Open Access as per Section 42 and 49 of E ACT.(Refer to Notes for the relevant definitions.)

1) Loads Eligible for Open Access is as per Section 8.1 of Regulation 2 of 2005 of APERC
See Notes Sheet for Phasing of Open Access in the state of Andhra Pradesh.
2) Provide PGCIL and ULDC charges directly in Form 1.

Base Year

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	4186.98	188.38	946.49	962.02	188.38	217.47						1163.96
Cost adjusted												-433.10
Total	**4186.98**	**188.38**	**946.49**	**962.02**	**188.38**	**217.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**730.86**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**4186.98**		**946.49**	**962.02**		**217.47**	**0.00**		**0.00**	**0.00**		**730.86**

FY 2024-25 **Year 1**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	4238.31	180.83	919.70	1137.28	180.83	246.79						1166.48
												-32.69
Total	**4238.31**	**180.83**	**919.70**	**1137.28**	**180.83**	**246.79**	**0.00**		**0.00**	**0.00**		**1133.80**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**4238.31**		**919.70**	**1137.28**		**246.79**	**0.00**		**0.00**	**0.00**		**1133.80**

FY 2025-26 **Year 2**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	4444.10	194.25	1035.92	1251.01	194.25	291.61						1327.53
Total	4444.10	194.25	1035.92	1251.01	194.25	291.61	0.00		0.00	0.00		1327.53

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**4444.10**		**1035.92**	**1251.01**		**291.61**	**0.00**		**0.00**	**0.00**		**1327.53**

FY 2026-27 **Year 3**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	4647.51	201.80	1125.44	1376.11	201.80	333.24						1458.68
Total	4647.51	201.80	1125.44	1376.11	201.80	333.24	0.00		0.00	0.00		1458.68

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**4647.51**		**1125.44**	**1376.11**		**333.24**	**0.00**		**0.00**	**0.00**		**1458.68**

Form 1.2 **SLDC Charges**

SLDC Charges to be segregated between Load not eligible for Open Access, Load eligible for Open Access, Load within the area of supply and availing power under Open Access as per Section 42 and 49 of E ACT.(Refer to Notes for the relevant definitions.)

Loads Eligible for Open Access is as per Section 8.1 of Regulation 2 of 2005 of APERC
See Notes Sheet for Phasing of Open Access in the state of Andhra Pradesh.

Base Year

	Annual Fee			Charges			Total Cost (Rs. Crs.)	Remarks
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ month)	Cost (Rs. Crs.)		
Load not eligible for Open Access	7326.98	6382.27	4.676	7326.98	2235.65	19.66	**24.33**	
Open Access								
Load Eligible for Open Access	962.02	6382.27	0.614	962.02	2235.65	2.58	**3.19**	
Availed (within area of supply)			0.000			0.00	**0.00**	
Availed (Outside Area of supply)			0.000				**0.00**	
Cost adjusted							**1.05**	
Total							**28.57**	

FY 2024-25

	Annual Fee			Charges			Total Cost (Rs. Crs.)	Remarks
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ month)	Cost (Rs. Crs.)		
Load not eligible for Open Access	7866.63	14245.00	11.206	7866.63	2379.33	22.46	**33.67**	
Open Access								
Load Eligible for Open Access	1137.28	14245.00	1.620	1137.28	2379.33	3.25	**4.87**	
Availed (within area of supply)			0.000			0.00	**0.00**	
Availed (Outside Area of supply)			0.000			0.00	**0.00**	
Cost adjusted							**-4.25**	
Total							**34.29**	

FY 2025-26

	Annual Fee			Charges			Total Cost (Rs. Crs.)	Remarks
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ month)	Cost (Rs. Crs.)		
Load not eligible for Open Access	8521.28	17634.00	15.026	8521.28	2435.60	24.91	**39.93**	
Open Access								
Load Eligible for Open Access	1251.01	17634.00	2.206	1251.01	2435.60	3.66	**5.86**	
Availed (within area of supply)			0.000			0.00	**0.00**	
Availed (Outside Area of supply)			0.000			0.00	**0.00**	
Cost adjusted							**0**	
Total							**45.79**	

FY 2026-27

	Annual Fee			Charges			Total Cost (Rs. Crs.)	Remarks
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ month)	Cost (Rs. Crs.)		
Load not eligible for Open Access	8664.01	18618.00	16.131	8664.01	2465.57	25.63	**41.76**	
Open Access								
Load Eligible for Open Access	1376.11	18618.00	2.562	1376.11	2465.57	4.07	**6.63**	
Availed (within area of supply)			0.000			0.00	**0.00**	
Availed (Outside Area of supply)			0.000			0.00	**0.00**	
Cost adjusted							**0.00**	
Total							**48.40**	

Form 1.3 **Distribution Cost**

Distribution Cost to be segregated between Load not eligible for Open Access, Load eligible for Open Access, Load within the area of supply and availing power under Open Access as per Section 42 and 49 of E ACT.(Refer to Notes for the relevant definitions.)
Loads Eligible for Open Access is as per Section 8.1 of Regulation 2 of 2005 of APERC See Notes Sheet for Phasing of Open Access in the state of Andhra Pradesh.

Base Year

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	
EPDCL (33 KV)	197.26	61.92	14.66	827.74	61.92	61.50			76.16				
EPDCL (11 KV)	1174.71	489.07	689.42	134.29	489.07	78.81			768.23				
EPDCL LT	2497.00	836.76	2507.27						2507.27				
Total (Non Eligible OA Cost)													
Adjusted									-1015.85				
Total	3868.97		3211.34	962.03		140.32	0.00		**2335.81**	0.00		0.00	

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	
Total Long term + Short term Contracts ((A) + (B))	3868.97		3211.34	962.03		140.32	0.00		**2335.81**	0.00		0.00	

FY 2024-25

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	
EPDCL (33 KV)	0.00		0.00		0.00	0.00			0.00				
EPDCL (11 KV)			0.00		0.00	0.00			0.00				
EPDCL LT			0.00						0.00				
Total (Non Eligible OA Cost)													
Adjusted													
Total	0.00		0.00	0.00		0.00	0.00		**2767.50**	0.00		0.00	

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	
Total													
Total Long term + Short term Contracts ((A) + (B))	0.00		0.00	0.00		0.00	0.00		**2767.50**	0.00		0.00	

FY 2025-26

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	
EPDCL (33 KV)													
EPDCL (11 KV)													
EPDCL LT													
Total (Non Eligible OA Cost)													
Total	0.00		0.00	0.00		0.00	0.00		**3612.07**	0.00		0.00	

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	
Total Long term + Short term Contracts ((A) + (B))	0.00		0.00	0.00		0.00	0.00		**3612.07**	0.00		0.00	

FY 2026-27

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	
EPDCL (33 KV)													
EPDCL (11 KV)													
EPDCL LT													
Total (Non Eligible OA Cost)													
Total	0.00		0.00	0.00		0.00	0.00		**3985.00**	0.00		0.00	

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access									Remarks
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)			
	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	MU	Tariff (Rs./kWh)	Cost (Rs. Crs.)	
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	
Total Long term + Short term Contracts ((A) + (B))	0.00		0.00	0.00		0.00	0.00		**3985.00**	0.00		0.00	

Form 1.4 Power Purchase and Procurement Cost (For Regulated Business#)

#Refer to Notes for the definition

Form 1.4 (FY 2023-24) Power Purchase and Procurement Cost (For Regulated Business#)

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Aux. Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	(%)	Gross Availability(	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
Apgenco-Thermal																					
Dr. NTTPS			1260	37.65%	1260	9.00%		2833.77	2694.54	257.05	1161.29	0.00	0.00	0.00	1418.34	0.95	0.00	0.00	0.00	4.31	5.26
Dr. NTTPS-IV			500	37.65%	500	7.50%		1271.71	1191.35	108.70	477.71	0.00	0.00	0.00	586.42	0.91	0.00	0.00	0.00	4.01	4.92
Dr. NTTPS-V			800	37.65%	800	5.75%		240.00	355.88	29.86	146.91	0.00	0.00	0.00	176.78	0.84	0.00	0.00	0.00	4.13	4.97
RTPP Stage-I			420	37.65%	420	9.00%		928.93	883.39	94.86	390.46	0.00	0.00	0.00	485.32	1.07	0.00	0.00	0.00	4.42	5.49
RTPP Stage-II			420	37.65%	420	9.00%		1093.39	988.40	101.35	435.70	0.00	0.00	0.00	537.05	1.03	0.00	0.00	0.00	4.41	5.43
RTPP Stage-III			210	37.65%	210	9.00%		486.98	446.36	62.44	196.56	0.00	0.00	0.00	259.00	1.40	0.00	0.00	0.00	4.40	5.80
RTPP Stage-IV			600	37.65%	600	5.75%		1332.46	1234.39	232.81	513.23	0.00	0.00	-0.52	745.53	1.89	0.00	0.00	0.00	4.16	6.04
GENCO THERMAL TOTAL			**4210**					**8187.23**	**7794.31**	**887.08**	**3321.86**	**0.00**	**0.00**	**-0.52**	**4208.43**	**1.14**	**0.00**	**0.00**	**0.00**	**4.26**	**5.40**
Srisailam RCPH			770	37.65%				0.00	1.20	87.19	0.00	0.00	0.00	0.00	87.19	725.55	0.00	0.00	0.00	0.00	725.55
NSRCPH			90	37.65%				0.00	-0.10	10.02	0.00	0.00	0.00	0.00	10.02	-1003.52	0.00	0.00	0.00	0.00	-1003.52
NSTPDC PH			50	37.65%				0.00	-0.15	18.62	0.00	0.00	0.00	0.00	18.62	-1254.00	0.00	0.00	0.00	0.00	-1254.00
Upper Sileru			240	37.65%				0.00	132.31	31.37	0.00	0.00	0.00	0.00	31.37	2.37	0.00	0.00	0.00	0.00	2.37
Lower Sileru			460	37.65%				0.00	371.16	60.12	0.00	0.00	0.00	0.00	60.12	1.62	0.00	0.00	0.00	0.00	1.62
Donkarayi			25	37.65%				0.00	28.65	3.27	0.00	0.00	0.00	0.00	3.27	1.14	0.00	0.00	0.00	0.00	1.14
PABM			20	37.65%				0.00	-0.11	5.19	0.00	0.00	0.00	0.00	5.19	-481.23	0.00	0.00	0.00	0.00	-481.23
Minihydel(Chettipet)			1	37.65%				0.00	1.23	0.71	0.00	0.00	0.00	0.00	0.71	5.74	0.00	0.00	0.00	0.00	5.74
Machkund AP Share			60	37.65%				0.00	168.93	15.15	0.00	0.00	0.00	0.00	15.15	0.90	0.00	0.00	0.00	0.00	0.90
TB Dam AP Share			57.6	37.65%				0.00	30.13	10.39	0.00	0.00	0.00	0.00	10.39	3.45	0.00	0.00	0.00	0.00	3.45
GENCO HYDEL(INCLUDING INTERSTATE)TOTAL			**1773.6**					**0.00**	**733.26**	**242.01**	**0.00**	**0.00**	**0.00**	**0.00**	**242.01**	**3.30**	**0.00**	**0.00**	**0.00**	**0.00**	**3.30**
NTPC(SR) Ramagundam I &II			5983.6					731.06	658.46	54.94	245.10	0.00	0.00	18.07	318.11	0.83	0.00	0.00	0.27	3.72	4.83
NTPC(SR) Simhadri Stage-I			1600	37.65%				1311.97	1129.12	126.87	469.50	0.00	0.00	11.96	608.33	1.12	0.00	0.00	0.11	4.16	5.39
NTPC(SR) Simhadri Stage-II			800	37.65%				595.76	475.33	80.33	192.77	0.00	0.00	12.83	285.93	1.69	0.00	0.00	0.27	4.06	6.02
NTPC(SR) Talcher Stage-II			216.824	37.65%				501.39	479.88	38.99	84.86	0.00	0.00	6.78	130.63	0.81	0.00	0.00	0.14	1.77	2.72
NTPC(SR) Ramagundam III			2616.824	37.65%				214.29	191.83	15.65	70.58	0.00	0.00	0.94	87.17	0.82	0.00	0.00	0.05	3.68	4.54
NTPC Kudgi Stage-I			2100	37.65%				573.28	359.44	91.03	184.35	0.00	0.00	1.32	276.70	2.53	0.00	0.00	0.04	5.13	7.70
NTPC-TELANGANA-STPS STAGE-1			1000	37.65%				8.14	7.42	1.39	2.79	0.00	0.00	-0.01	4.17	1.88	0.00	0.00	-0.02	3.75	5.61
NTECL Valluru			1000	37.65%				183.39	147.78	28.21	57.07	0.00	0.00	0.07	85.35	1.91	0.00	0.00	0.00	3.86	5.78
NLC Stage-I			2000	37.65%				62.76	67.57	5.78	21.68	0.00	0.00	19.72	47.18	0.85	0.00	0.00	2.92	3.21	6.98
NLC Stage-II			500	37.65%				94.22	99.22	8.73	31.84	0.00	0.00	7.59	48.17	0.88	0.00	0.00	0.77	3.21	4.85
NPC(MAPS)			2400	37.65%				0.00	16.39	0.00	4.65	0.00	0.00	0.02	4.66	0.00	0.00	0.00	0.01	2.83	2.85
NPC(KAIGA unit I,II,III,IV)			1500	37.65%				0.00	308.46	0.00	116.34	0.00	0.00	-0.01	116.33	0.00	0.00	0.00	0.00	3.77	3.77
NTPL(NLC TamilNadu)			630	37.65%				262.91	243.17	40.65	85.82	0.00	0.00	-0.23	126.24	1.67	0.00	0.00	-0.01	3.53	5.19
NLC NNTPS			840	37.65%				131.25	138.02	24.77	35.73	0.00	0.00	8.18	68.69	1.79	0.00	0.00	0.59	2.59	4.98
KKNPP Unit-I			440	37.65%				0.00	4.20	0.00	1.81	0.00	0.00	-0.01	1.80	0.00	0.00	0.00	-0.02	4.30	4.28
NLC TPS- I Expn.			880	37.65%				5.70	5.72	0.53	1.63	0.00	0.00	0.01	2.17	0.92	0.00	0.00	0.02	2.85	3.80
NLC TPS- II Expn.			1000	37.65%				3.84	3.75	0.81	1.14	0.00	0.00	-0.01	1.94	2.15	0.00	0.00	-0.02	3.04	5.17
JNNSM Ph-1 Thermal			1000	37.65%				686.76	84.00	22.07	37.79	0.00	0.00	-0.01	59.85	2.63	0.00	0.00	0.00	4.50	7.13
NTPC Aravali			1000	37.65%				0.00	0.00	0.00	0.00	0.00	0.00	4.28	4.28	0.00	0.00	0.00	0.00	0.00	0.00
SCED			420	37.65%				0.00	0.00	0.00	-5.68	0.00	0.00	0.00	-5.68	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL			**500**	**0**				**5366.72**	**4419.77**	**540.75**	**1639.77**	**0.00**	**0.00**	**91.48**	**2271.99**	**1.22**	**0.00**	**0.00**	**0.21**	**3.71**	**5.14**
NCE- Others			800	37.65%				98.69	98.69	2.18	57.83	0.00	0.00	0.53	60.54	0.22	0.00	0.00	0.05	5.86	6.13
NCE Solar		*39 MW clubbed into above		37.65%				1766.39	1766.39	0.00	767.51	0.00	0.00	15.73	783.24	0.00	0.00	0.00	0.09	4.35	4.43
NCE WIND			0	37.65%				3025.31	3025.31	0.00	1308.15	0.00	0.00	-0.22	1307.93	0.00	0.00	0.00	0.00	4.32	4.32
JNNSM PH 1 SOLAR								12.83	12.83	0.00	16.22	0.00	0.00	0.00	16.22	0.00	0.00	0.00	0.00	12.64	12.64
JNNSM PH 2 SOLAR			1320	37.65%				953.18	953.18	0.00	461.21	0.00	0.00	0.81	462.02	0.00	0.00	0.00	0.01	4.84	4.85
NCE TOTAL			**500**	**0**				**5856.40**	**5856.40**	**2.18**	**2610.93**	**0.00**	**0.00**	**16.85**	**2629.96**	**0.00**	**0.00**	**0.00**	**0.03**	**4.46**	**4.49**
APPDCL Stage-I			125	37.65%				2314.63	2287.76	272.29	839.23	0.00	0.00	-31.20	1080.32	1.19	0.00	0.00	-0.14	3.67	4.72
APPDCL Stage-II			1040	37.65%				1169.89	1150.14	172.58	361.15	0.00	0.00	0.00	533.73	1.50	0.00	0.00	0.00	3.14	4.64
Godavari Gas Power Plant			2985					0.00	0.13	5.27	1.20	0.00	0.00	0.00	6.47	406.35	0.00	0.00	0.00	92.47	498.82
TS NPDCL (TSPCC)			155.06	37.65%				0.00	8.74	0.00	6.62	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	7.57	7.57
JOINT SECTOR TOTAL			**2466**	**0**				**3484.51**	**3446.78**	**450.14**	**1208.19**	**0.00**	**0.00**	**-31.20**	**1627.14**	**1.31**	**0.00**	**0.00**	**-0.09**	**3.51**	**4.72**
SEIL P1 (Formerly Thermal Powertech)			3636.45	37.65%				0.00	666.77	101.17	189.14	0.00	0.00	2.80	293.11	1.52	0.00	0.00	0.04	2.84	4.40
SEIL P 2 (500MW) Firm			39.2	37.65%				1134.04	1401.63	216.47	409.39	0.00	0.00	3.42	629.29	1.54	0.00	0.00	0.02	2.92	4.49
HNPCL			1250	37.65%				2057.12	1935.94	292.90	546.83	0.00	0.00	287.15	1126.88	1.51	0.00	0.00	1.48	2.82	5.82
IPPs TOTAL			**7547**					**3191.15**	**4004.34**	**610.54**	**1145.36**	**0.00**	**0.00**	**293.37**	**2049.27**	**1.52**	**0.00**	**0.00**	**0.73**	**2.86**	**5.12**
UI CHARGES			0	37.65%				0.00	-44.40	0.00	72.59	0.00	0.00	0.00	72.59	0.00	0.00	0.00	0.00	-16.35	-16.35
Short term purchases			0	37.65%				0.00	4392.01	0.00	3330.11	0.00	0.00	13.37	3343.48	0.00	0.00	0.00	0.03	7.58	7.61
Short term Sales								0.00	-309.17	0.00	-174.21	0.00	0.00	0.00	-174.21	0.00	0.00	0.00	0.00	5.63	5.63
Swapping power to be returned								0.00	-234.42	0.00	-127.25	0.00	0.00	0.00	-127.25	0.00	0.00	0.00	0.00	5.43	5.43
TOTAL OTHERS			**0**	**1**				**0.00**	**3804.02**	**0.00**	**3101.24**	**0.00**	**0.00**	**13.37**	**3114.62**	**0.00**	**0.00**	**0.00**	**0.04**	**8.15**	**8.19**
TOTAL COST			**16997**	**2**				**26086.02**	**30058.88**	**2732.70**	**13027.36**	**0.00**	**0.00**	**383.36**	**16143.42**	**0.91**	**0.00**	**0.00**	**0.13**	**4.33**	**5.37**
Past claims/refunds, if any, pertaining to previous years and other Adjustments								0.00	-20.61	2.87	-3.74	0.00	0.00	1002.94	1002.07	-1.39	0.00	0.00	-486.53	1.81	-486.11
Grand Total			**16997**	**2**				**26086.02**	**30038.27**	**2735.57**	**13023.63**	**0.00**	**0.00**	**1386.30**	**17145.49**	**0.91**	**0.00**	**0.00**	**0.46**	**4.34**	**5.71**

Form 1.4 (FY 2024-25)

Power Purchase and Procurement Cost (For Regulated Business[#])

Generating Station			Plant Capacity	DISCOM's share	DISCOM's share	Aux. Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	(%)	Gross Availability(MU)	Net availability(MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Apgenco-Thermal																					
Dr. NTTPS			1260	100.00%	1260	9.00%	3092.66	2858.40	2650.46	264.03	1127.50	0.00	0.00	0.00	1391.53	1.00	4.25	0.00	0.00	0.00	5.25
Dr. NTTPS-IV			500	100.00%	500	7.50%	1306.08	1231.00	1071.35	104.05	427.60	0.00	0.00	0.00	531.65	0.97	3.99	0.00	0.00	0.00	4.96
Dr.NTTPS V			800	100.00%	800	5.75%	1322.50	1270.38	1228.73	271.78	380.07	0.00	0.00	0.00	651.84	2.21	3.09	0.00	0.00	0.00	5.30
RTPP Stage-I			420	100.00%	420	9.00%	954.34	882.94	768.46	87.53	354.53	0.00	0.00	0.00	442.07	1.14	4.61	0.00	0.00	0.00	5.75
RTPP Stage-II			420	100.00%	420	9.00%	1226.35	1133.06	892.09	98.80	411.05	0.00	0.00	0.00	509.85	1.11	4.61	0.00	0.00	0.00	5.72
RTPP Stage-III			210	100.00%	210	9.00%	546.09	505.37	443.79	60.69	204.11	0.00	0.00	0.00	264.80	1.37	4.60	0.00	0.00	0.00	5.97
RTPP Stage-IV			600	100.00%	600	5.75%	1238.84	1183.17	1048.21	209.68	450.61	0.00	0.00	0.00	660.28	2.00	4.30	0.00	0.00	0.00	6.30
Genco-Thermal Total			**4210**		**4210**		**9686.87**	**9064.32**	**8103.10**	**1096.55**	**3355.46**	**0.00**	**0.00**	**0.00**	**4452.01**	**1.35**	**4.14**	**0.00**	**0.00**	**0.00**	**5.49**
Srisailam RCPH			770	100.00%	770	1.0%	1855.35	424.18	425.82	79.10	0.00	0.00	0.00	0.00	79.10	1.86	0.00	0.00	0.00	0.00	1.86
NSRCPH			90	100.00%	90	1.0%	169.96	79.59	77.86	9.30	0.00	0.00	0.00	0.00	9.30	1.19	0.00	0.00	0.00	0.00	1.19
NSTPDC PH			50	100.00%	50	1.0%	109.52	33.60	33.33	19.12	0.00	0.00	0.00	0.00	19.12	5.74	0.00	0.00	0.00	0.00	5.74
Upper Sileru			240	100.00%	240	1.0%	729.18	224.05	220.53	31.19	0.00	0.00	0.00	0.00	31.19	1.41	0.00	0.00	0.00	0.00	1.41
Lower Sileru			460	100.00%	460	1.0%	1490.68	459.93	452.39	59.85	0.00	0.00	0.00	0.00	59.85	1.32	0.00	0.00	0.00	0.00	1.32
Donkarayi			25	100.00%	25	1.0%	79.63	53.09	52.14	3.25	0.00	0.00	0.00	0.00	3.25	0.62	0.00	0.00	0.00	0.00	0.62
PABM			20	100.00%	20	1.0%	0.00	-0.12	-0.12	5.21	0.00	0.00	0.00	0.00	5.21	-430.32	0.00	0.00	0.00	0.00	-430.32
Minihydel(Chettipet)			1	100.00%	1	1.0%	3.31	1.06	1.04	0.93	0.00	0.00	0.00	0.00	0.93	8.94	0.00	0.00	0.00	0.00	8.94
Machkund AP Share			60	100.00%	60	1.0%	0.00	94.21	92.47	13.59	0.00	0.00	0.00	0.00	13.59	1.47	0.00	0.00	0.00	0.00	1.47
TB Dam AP Share			57.6	100.00%	57.6	1.0%	0.00	66.98	65.82	8.82	0.00	0.00	0.00	0.00	8.82	1.34	0.00	0.00	0.00	0.00	1.34
Genco Hydel Total			**1773.6**		**1773.6**		**4437.625**	**1436.579**	**1421.2699**	**230.37153**	**0**	**0**	**0**	**0**	**230.37153**	**1.62**	**0.00**	**0.00**	**0.00**	**0.00**	**1.62**
APGENCO-TOTAL			**5983.6**		**5983.6**		**14124.49**	**10500.9**	**9524.3698**	**1326.9203**	**3355.459**	**0**	**0**	**0**	**4682.3793**	**1.39**	**3.52**	**0.00**	**0.00**	**0.00**	**4.92**
NTPC(SR) Ramagundam I &II			2100	14.93%	287.52	7.04%	813.76	768.16	613.39	56.00	242.10	0.00	0.00	-1.21	296.88	0.91	3.95	0.00	0.00	0.00	4.86
NTPC(SR) Simhadri Stage-I			1000	46.11%	461.10	5.75%	1335.22	1273.67	1098.76	123.63	403.59	0.00	0.00	51.77	578.99	1.13	3.67	0.00	0.00	0.00	4.80
NTPC(SR) Simhadri Stage-II			1000	21.39%	216.43	5.75%	630.04	603.60	517.00	80.63	189.01	0.00	0.00	7.68	277.32	1.56	3.66	0.00	0.00	0.00	5.22
NTPC(SR) Talcher Stage-II			2000	8.84%	180.51	6.25%	516.18	491.20	457.72	37.86	79.09	0.00	0.00	2.38	119.33	0.83	1.73	0.00	0.00	0.00	2.56
NTPC(SR) Ramagundam III			500	14.57%	72.19	6.25%	195.97	185.44	149.37	15.53	57.90	0.00	0.00	-0.41	73.02	1.04	3.88	0.00	0.00	0.00	4.92
NTPC Kudgi Stage-I			2400	8.79%	224.39	6.25%	601.63	571.90	336.23	89.49	158.52	0.00	0.00	1.95	249.96	2.66	4.71	0.00	0.00	0.00	7.38
NTPC-TELANGANA-STPS STAGE-1			1600	1.01%	3.90	6.25%	4.10	230.40	4.58	0.57	1.65	0.00	0.00	-1.09	1.13	1.25	3.59	0.00	0.00	0.00	4.84
NTECL Valluru			1500	5.98%	85.90	6.69%	243.04	70.28	189.11	38.09	70.00	0.00	0.00	1.44	109.54	2.01	3.70	0.00	0.00	0.00	5.72
NLC Stage-I			630	7.88%	46.59	10.00%	77.16	135.53	68.21	6.23	22.02	0.00	0.00	0.66	28.91	0.91	3.23	0.00	0.00	0.00	4.14
NLC Stage-II			840	10.54%	85.44	10.00%	148.58	20.51	131.40	12.34	42.40	0.00	0.00	-0.47	54.27	0.94	3.23	0.00	0.00	0.00	4.17
NPC(MAPS)			440	4.12%	18.07	10.50%	22.58	327.92	20.21	0.00	5.27	0.00	0.00	0.05	5.32	0.00	2.60	0.00	0.00	0.00	2.60
NPC(KAIGA unit I,II,III,IV)			880	12.99%	113.81	10.50%	361.28	4.05	323.35	0.00	117.94	0.00	0.00	0.00	117.94	0.00	3.65	0.00	0.00	0.00	3.65
NTPL(NLC TamilNadu)			1000	12.82%	121.04	5.75%	331.69	4.69	239.23	52.38	99.38	0.00	0.00	-1.80	149.96	2.19	4.15	0.00	0.00	0.00	6.34
NLC NNTPS			1000	5.27%	52.67	6.25%	147.18	1.56	132.45	26.16	36.46	0.00	0.00	-0.87	61.75	1.97	2.75	0.00	0.00	0.00	4.73
KKNPP Unit-I			1000	0.17%	1.54	7.00%	4.29	316.79	3.99	0.00	1.92	0.00	0.00	0.01	1.94	0.00	4.81	0.00	0.00	0.00	4.81
NLC TPS- I Expn.			420	0.51%	1.94	8.50%	5.07	140.07	4.45	0.45	1.28	0.00	0.00	0.00	1.73	1.00	2.88	0.00	0.00	0.00	3.89
NLC TPS- II Expn.			500	0.51%	2.30	10.00%	1.72	3.89	1.53	0.39	0.49	0.00	0.00	0.00	0.87	2.55	3.19	0.00	0.00	0.00	5.74
JNNSM Ph-1 Thermal			*39 MW clubbed into above capacities				82.91	84.12	82.91	12.39	31.24	0.00	0.00	0.26	43.89	1.49	3.77	0.00	0.00	0.00	5.26
NTPC Aravali			1000	0.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00
SCED							0.00		0.00	0.00	0.00	0.00	0.00	-5.03	-5.03	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL			**19810**		**1975.34**		**5522.42**	**5233.80**	**4373.89**	**552.14**	**1560.25**	**0.00**	**0.00**	**55.34**	**2167.74**	**1.26**	**3.57**	**0.00**	**0.00**	**0.13**	**4.96**
NCE- Others			141.86	100	141.86	10.00%	117.25	107.17	105.53	1.96	59.55	0.00	0.00	0.00	61.51	0.19	5.64	0.00	0.00	0.00	5.83
NCE Solar			3755.626	100	3755.626	1.00%	2790.63	2803.68	2762.73	0.00	1210.78	0.00	0.00	6.10	1216.88	0.00	4.38	0.00	0.00	0.00	4.38
NCE WIND			3638.95	100	3638.95	0.50%	2724.87	2731.62	2711.24	0.00	1209.61	0.00	0.00	0.00	1209.61	0.00	4.46	0.00	0.00	0.00	4.46
NCE TOTAL			**9825.64**		**9825.64**		**5632.75**	**5642.48**	**5579.49**	**1.96**	**2479.94**	**0.00**	**0.00**	**6.10**	**2488.00**	**0.00**	**4.44**	**0.00**	**0.00**	**0.01**	**4.46**
APPDCL Stage-I			1600	90%	1440	6.50%	2883.35	2734.79	2609.72	388.86	994.88	0.00	0.00	0.00	1383.74	1.49	3.81	0.00	0.00	0.00	5.30
APPDCL Stage-II			800	100%	800	5.75%	1742.21	1668.47	1597.15	402.08	542.91	0.00	0.00	-3.52	941.47	2.52	3.40	0.00	0.00	0.00	5.92
Godavari Gas Power Plant			216.824	100%	216.824	3.00%	0.00	10.97	10.97	5.51	11.39	0.00	0.00	0.02	16.92	5.03	10.38	0.00	0.00	0.00	15.41
TS NPDCL (TSPCC)							0.00	0.00	9.25	0.00	6.59	0.00	0.00	0.00	6.59	0.00	7.13	0.00	0.00	0.00	7.13
Joint Sector-TOTAL			**2616.82**		**2456.82**		**4625.55**	**4414.23**	**4227.10**	**796.45**	**1555.77**	**0.00**	**0.00**	**-3.50**	**2348.72**	**1.88**	**3.68**	**0.00**	**0.00**	**-0.01**	**5.56**

SEIL P1 (Formerly Thermal Powertech)			1320	17.47	230.55	5.00%	791.58	763.34	706.00	98.66	198.25	0.00	0.00	21.47	318.37	1.40	2.81	0.00	0.00	0.00	4.21
SEIL P2 (500MW Firm)			500	100.00	500	5.00%	1584.13	1528.80	1467.87	250.64	339.59	0.00	0.00	9.43	599.66	1.71	2.31	0.00	0.00	0.00	4.02
SEMBCORP PROJECT-1 (625MW)			125	100.00	125	5.00%	343.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEIL P2 (125MW Open Cap)			625	100.00	125	5.00%	0.00	330.89	162.55	51.72	44.83	0.00	0.00	1.80	98.35	3.18	2.76	0.00	0.00	0.00	5.94
HNPCL			1040	100.00	1040.00	5.75%	1540.40	1471.29	1378.12	205.39	556.60	0.00	0.00	0.00	761.99	1.49	4.04	0.00	0.00	0.00	5.53
IPP TOTAL			**3610.00**		**2020.55**		**4259.71**	**4094.33**	**3714.54**	**606.41**	**1139.27**	**0.00**	**0.00**	**32.69**	**1778.37**	**1.63**	**3.07**	**0.00**	**0.00**	**0.09**	**4.79**
UI CHARGES							0.00		-86.17	10.63	10.59	0.00	0.00	0.06	21.28	-1.23	-1.23	0.00	0.00	0.00	-2.46
Short term purchases							0.00		2007.25	0.01	1337.82	0.00	0.00	30.39	1368.22	0.00	6.66	0.00	0.00	0.00	6.66
Short term Sales			**0**	**0**	**0**	**0**	0.00		-370.48	0.00	-164.45	0.00	0.00	0.00	-164.45	0.00	4.44	0.00	0.00	0.00	4.44
Purchase from SPDCL							0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Purchase from CPDCL							0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sale to SPDCL							0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sale to CPDCL							0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Swapping power							0.00		281.71	0.00	157.14	0.00	0.00	0.00	157.14	0.00	5.58	0.00	0.00	0.00	5.58
TOTAL OTHERS			**0.00**		**0.00**		**0.00**	**0.00**	**1832.30**	**10.63**	**1341.11**	**0.00**	**0.00**	**30.46**	**1382.20**	**-1.23**	**7.32**	**0.00**	**0.00**	**0.17**	**7.54**
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)									0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)									0.00	0.00	460.71	0.00	0.00	0.00	460.71	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL			**41846.06**		**22261.95**		**34165**	**29885.74**	**29251.70**	**3294.52**	**11892.50**	**0.00**	**0.00**	**121.09**	**15308.12**	**1.13**	**4.07**	**0.00**	**0.00**	**0.04**	**5.23**

Form 1.4 (FY 2025-26) **Power Purchase and Procurement Cost (For Regulated Business[#])**

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Aux. Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	(%)	Gross Availability(MU)	Net availability(MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Apgenco-Thermal																					
Dr. NTTPS			1260	100.00%	1260	9.00%	2863.73	2605.99	2497.91	253.61	1076.78	0.00	0.00	0.00	1330.39	1.02	4.31	0	0	0	5.33
Dr. NTTPS-IV			500	100.00%	500	7.50%	1164.64	1077.29	954.74	90.50	382.47	0.00	0.00	0.00	472.98	0.95	4.01	0	0	0	4.95
Dr.NTTPS V			800	100.00%	800	5.75%	1473.44	1388.72	1361.48	298.15	445.38	0.00	0.00	0.00	743.53	2.19	3.27	0	0	0	5.46
RTPP Stage-I			420	100.00%	420	9.00%	978.58	890.50	637.08	92.09	302.44	0.00	0.00	0.00	394.53	1.45	4.75	0	0	0	6.19
RTPP Stage-II			420	100.00%	420	9.00%	1081.83	984.46	503.54	94.05	238.82	0.00	0.00	0.00	332.86	1.87	4.74	0	0	0	6.61
RTPP Stage-III			210	100.00%	210	9.00%	531.60	483.76	245.37	58.34	116.43	0.00	0.00	0.00	174.78	2.38	4.75	0	0	0	7.12
RTPP Stage-IV			600	100.00%	600	5.75%	1332.52	1255.90	1122.59	220.50	499.32	0.00	0.00	0.00	719.83	1.96	4.45	0	0	0	6.41
Genco-Thermal Total			**4210**		**4210**		**9426.33**	**8686.62**	**7322.72**	**1107.25**	**3061.65**	**0**	**0**	**0**	**4168.905**	**1.51**	**4.18**	**0.00**	**0.00**	**0.00**	**5.69**
Srisailam RCPH			770	100.00%	770	1.0%	658.81	652.23	651.24	81.44	0.00	0.00	0.00	0.00	81.44	1.25	0.00	0	0	0	1.25
NSRCPH			90	100.00%	90	1.0%	59.66	59.06	58.99	9.56	0.00	0.00	0.00	0.00	9.56	1.62	0.00	0	0	0	1.62
NSTPDC PH			50	100.00%	50	1.0%	32.41	32.09	32.06	18.69	0.00	0.00	0.00	0.00	18.69	5.83	0.00	0	0	0	5.83
Upper Sileru			240	100.00%	240	1.0%	174.09	172.35	172.28	97.00	0.00	0.00	0.00	0.00	97.00	5.63	0.00	0	0	0	5.63
Lower Sileru			460	100.00%	460	1.0%	418.45	414.26	414.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	
Donkarayi			25	100.00%	25	1.0%	40.32	39.92	39.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	
PABM			20	100.00%	20	1.0%	1.38	1.37	1.37	5.28	0.00	0.00	0.00	0.00	5.28	38.59	0.00	0	0	0	38.59
Minihydel(Chettipet)			1	100.00%	1	1.0%	0.86	0.85	0.85	0.91	0.00	0.00	0.00	0.00	0.91	10.61	0.00	0	0	0	10.61
Machkund AP Share			60	100.00%	60	1.0%	133.62	132.28	132.20	27.86	0.00	0.00	0.00	0.00	27.86	2.11	0.00	0	0	0	2.11
TB Dam AP Share			57.6	100.00%	57.6	1.0%	53.77	53.23	53.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	
Genco Hydel Total			**1773.6**		**1773.6**		**1573.38**	**1557.65**	**1556.107**	**240.7411**	**0**	**0.00**	**0.00**	**0.00**	**240.7411**	**1.55**	**0.00**	**0.00**	**0.00**	**0.00**	**1.55**
APGENCO-TOTAL			**5983.6**		**5983.6**		**10999.7**	**10244.3**	**8878.827**	**1347.991**	**3061.655**	**0.00**	**0.00**	**0.00**	**4409.646**	**1.52**	**3.45**	**0.00**	**0.00**	**0.00**	**4.97**
APPDCL Stage-I			1600	90%	1440	6.50%	2957.22	2787.18	2692.16	367.91	1071.94	0.00	0.00	0.00	1439.85	1.37	3.98	0.00	0.00	0.00	5.35
APPDCL Stage-II			800	100%	800	5.75%	1571.69	1481.32	1406.51	353.52	507.69	0.00	0.00	0.00	861.21	2.51	3.61	0.00	0.00	0.00	6.12
Godavari Gas Power Plant			216.824	100%	216.824	3.00%	0.00	0.00	0.00	5.69	0.00	0.00	0.00	0.00	5.69	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
TS NPDCL (TSPCC)									1.28	0.00	1.00	0.00	0.00	0.00	1.00	0.00	7.82	0.00	0.00	0.00	7.82
Joint Sector-TOTAL			**2616.824**		**2456.824**		**4528.91**	**4268.50**	**4099.95**	**727.11**	**1580.629**	**0**	**0**	**0**	**2307.744**	**1.77**	**3.86**	**0.00**	**0.00**	**0.00**	**5.63**
NTPC(SR) Ramagundam I & II			2100	14.93%	287.68	7.04%	885.80	826.63	714.08	65.15	260.75	0.00	0.00	0.00	325.90	0.91	3.65	0.00	0.00	0.00	4.56
NTPC(SR) Simhadri Stage-I		100	1000	46.11%	461.10	5.75%	1362.60	1277.44	1115.39	132.90	398.43	0.00	0.00	7.21	538.54	1.19	3.57	0.00	0.00	0.06	4.83
NTPC(SR) Simhadri Stage-II			1000	21.39%	216.46	5.75%	653.03	612.22	533.58	88.33	189.41	0.00	0.00	0.00	277.73	1.66	3.55	0.00	0.00	0.00	5.21
NTPC(SR) Talcher Stage-II			2000	8.84%	180.57	6.25%	555.81	523.85	502.64	39.82	85.50	0.00	0.00	0.00	125.32	0.79	1.70	0.00	0.00	0.00	2.49
NTPC(SR) Ramagundam III			500	14.57%	72.23	6.25%	243.08	229.10	197.25	18.60	70.65	0.00	0.00	0.00	89.25	0.94	3.58	0.00	0.00	0.00	4.52
NTPC Kudgi Stage-I			2400	8.79%	201.00	6.25%	688.98	642.48	405.57	108.87	190.48	0.00	0.00	0.00	299.35	2.68	4.70	0.00	0.00	0.00	7.38
NTECL Valluru			1500	5.98%	82.97	6.69%	264.69	249.47	203.16	43.94	77.02	0.00	0.00	0.49	121.45	2.16	3.79	0.00	0.00	0.02	5.98
NLC Stage-I			630	7.88%	45.02	10.00%	78.28	70.45	66.00	6.60	21.37	0.00	0.00	0.34	28.31	1.00	3.24	0.00	0.00	0.05	4.29
NLC Stage-II			840	10.54%	83.38	10.00%	137.93	124.14	114.87	11.82	37.18	0.00	0.00	0.00	49.01	1.03	3.24	0.00	0.00	0.00	4.27
NPC(MAPS)			440	4.12%	17.61	10.50%	22.48	20.12	20.12	0.00	5.24	0.00	0.00	0.02	5.26	0.00	2.60	0.00	0.00	0.01	2.61
NPC(KAIGA unit I,II,III,IV)			880	12.99%	110.37	10.50%	280.34	250.90	250.78	0.00	87.41	0.00	0.00	0.00	87.41	0.00	3.49	0.00	0.00	0.00	3.49
NTPL(NLC TamilNadu)			1000	12.82%	117.96	5.75%	363.30	344.23	267.28	57.97	109.27	0.00	0.00	0.48	167.72	2.17	4.09	0.00	0.00	0.02	6.28
NLC NNTPS			1000	5.27%	52.49	6.25%	139.44	131.42	125.81	26.31	35.56	0.00	0.00	0.00	61.87	2.09	2.83	0.00	0.00	0.00	4.92
KKNPP Unit-I			1000	0.17%	0.24	7.00%	2.31	2.15	2.15	0.00	0.99	0.00	0.00	0.00	0.99	0.00	4.60	0.00	0.00	0.00	4.60
NLC TPS- I Expn.			420	0.51%	0.30	8.50%	11.88	10.81	10.44	1.11	3.12	0.00	0.00	0.00	4.24	1.07	2.99	0.00	0.00	0.00	4.06
NLC TPS- II Expn.			500	0.51%	0.35	10.00%	15.62	13.67	13.29	3.14	4.33	0.00	0.00	0.00	7.48	2.36	3.26	0.00	0.00	0.00	5.62
NTPC Telangana STPS - I			1600	1.01%	3.93	6.25%	57.52	53.64	52.48	8.34	17.68	0.00	0.00	0.00	26.02	1.59	3.37	0.00	0.00	0.00	4.96
JNNSM Ph-1 Thermal			*39 MW clubbed into above capacities				96.26	96.26	96.23	9.85	42.14	0.00	0.00	0.00	51.99	1.02	4.38	0.00	0.00	0.00	5.40
SCED										0.00	5.84	0.00	0.00	0.00	5.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
UI CHARGES									-35.47	0.00	19.57	0.00	0.00	0.00	19.57	0.00	-5.52	0.00	0.00	0.00	-5.52
CGS TOTAL			**18810**		**1933.66**		**5859.37**	**5478.99**	**4655.64**	**622.76**	**1661.95**	**0.000**	**0.00**	**8.540**	**2293.25**	**1.34**	**3.57**	**0.00**	**0.00**	**0.00**	**4.93**
SEIL P1 (230MW)			1320	17.47	230.55	5.00%	718.21	682.30	647.56	93.03	166.26	0.14	0.00	8.16	267.59	1.44	2.57	0.00	0.00	0.13	4.13
SEIL P1 (660MW)			660	0.00		5.00%	1472.98	1399.33	1351.16	202.13	389.75	0.00	0.00	0.60	592.48	1.50	2.88	0.00	0.00	0.00	4.38
SEIL P2 (500MW Firm)			502	100.00	500	5.00%	1468.09	1394.69	1372.44	240.17	321.29	0.63	0.00	3.55	565.64	1.75	2.34	0.00	0.00	0.03	4.12
SEIL P2 (125MW Open Cap)			125	100.00	125	5.00%	340.43	323.41	296.87	57.00	80.09	0.00	0.00	0.52	137.60						
HNPCL			1040	100.00	1040.00	5.75%	2146.40	2022.98	1858.10	319.14	648.15	0.00	0.00	66.05	1033.34	1.72	3.49	0.00	0.00	0.36	5.56
IPP TOTAL			**3647**		**1895.55**		**6146.11**	**5822.71**	**5526.13**	**911.4682**	**1605.55**	**0.77**	**0**	**78.87**	**2596.66**	**1.65**	**2.91**	**0.00**	**0.00**	**0.00**	**4.70**
NCE- Others			141.86	100	141.86	10.00%	115.47	103.93	103.87	2.52	57.98	0.00	0.00	0.00	60.50	0.24	5.58	0.00	0.00	0.00	5.82
NCE Solar			3755.626	100	3755.626	1.00%	2964.00	2934.36	2933.20	0.00	1251.00	0.00	0.00	3.58	1254.58	0.00	4.26	0.00	0.00	0.01	4.28
NCE WIND			3638.95	100	3638.95	0.50%	2825.95	2811.82	2809.14	0.00	1287.54	0.00	0.80	0.00	1288.34	0.00	4.58	0.00	0.00	0.00	4.59
SECI (APRAPSCOM)			1000	100	1000	1.00%	222.38	220.16	220.16	0.00	54.82	0.00	0.00	0.00	54.82	0.00	2.49	0.00	0.00	0.00	2.49
NCE TOTAL			**8536.44**		**8536.44**		**6127.81**	**6070.27**	**6066.37**	**2.52**	**2651.34**	**0.00**	**0.80**	**3.58**	**2658.24**	**0.00**	**4.37**	**0.00**	**0.00**	**0.00**	**4.38**
NET SHORTTERM							0.00	-205.49	-205.49	0.00	3.58	0.00	0.00	0.00	3.58	0.00	-0.17	0.00	0.00	0.00	-0.17
Market Purchases								756.08	756.08	0.00	517.97	0.00	0.00	0.00	517.97	0.00	6.85	0.00	0.00	0.00	6.85
Short term Sales								0.00		0.00	-50.47	0.00	0.00	0.00	-50.47	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Swapping power							0.00	-435.66	-435.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Swapping Import							0.00	121.21	121.21	0.00	121.84	0.00	0.00	0.00	121.84	0.00	10.05	0.00	0.00	0.00	10.05
Swapping Export			**0**	**0**	**0**	**0**	0.00	-16.43	-16.43	0.00	-299.49	0.00	0.00	0.00	-299.49	0.00	182.25	0.00	0.00	0.00	182.25
SHORTTERM & Swapping TOTAL			**0.00**		**0.00**		**0.00**	**219.71**	**219.71**	**0.00**	**293.43**	**0.00**	**0.00**	**0.00**	**293.43**	**0.00**	**13.36**	**0.00**	**0.00**	**0.00**	**13.36**
TOTAL			**39593.86**		**20806.07**		**33661.92**	**32104.45**	**29446.62**	**3611.85**	**10854.54**	**0.77**	**0.80**	**91.00**	**14558.97**	**1.23**	**3.69**	**0.00**	**0.00**	**0.03**	**4.944**

Form 1.4 (FY 2026-27)

Power Purchase and Procurement Cost (For Regulated Business#)

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Aux. Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	(%)	Gross Availability(MU)	Net availability(MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Apgenco-Thermal																					
Dr. NTTPS			1260	100%	1260.00	9.00%	2863.43	2605.72	2507.11	264.16	1068.03	-	-	-	1332.19	1.05	4.26	0	0	0	5.31
Dr. NTTPS-IV			500	100%	500.00	7.50%	1140.19	1054.68	1054.68	92.95	422.93	-	-	-	515.88	0.88	4.01	0	0	0	4.89
Dr. NTTPS-V			800	100%	800.00	5.75%	1560.79	1471.05	1471.05	311.33	491.33	-	-	-	802.66	2.12	3.34	0	0	0	5.46
RTPP Stage-I			420	100%	420.00	9.00%	954.97	869.02	61.75	94.24	29.39	-	-	-	123.63	15.26	4.76	0	0	0	20.02
RTPP Stage-II			420	100%	420.00	9.00%	954.00	868.14	252.87	90.16	120.37	-	-	-	210.52	3.57	4.76	0	0	0	8.33
RTPP Stage-III			210	100%	210.00	9.00%	478.63	435.55	185.67	54.90	88.38	-	-	-	143.28	2.96	4.76	0	0	0	7.72
RTPP Stage-IV			600	100%	600.00	5.75%	1268.42	1195.49	880.18	218.26	391.68	-	-	-	609.95	2.48	4.45	0	0	0	6.93
Genco-Thermal Total			**4210**		**4210**		**9220.43**	**8499.64**	**6413.32**	**1126**	**2612.11**	**0**	**0**	**0**	**3738.109**	**1.76**	**4.07**	**0.00**	**0.00**	**0.00**	**5.83**
Srisailam RCPH			770	100%	770.00	1.00%	367.28	363.60	363.60	84.01	0.00	0.00	0.00	0.00	84.01	2.31	0.00	0	0	0	2.31
NSRCPH			90	100%	90.00	1.00%	50.63	50.12	50.12	9.85	0.00	0.00	0.00	0.00	9.85	1.97	0.00	0	0	0	1.97
NSTPDC PH			50	100%	50.00	1.00%	31.13	30.82	30.82	18.29	0.00	0.00	0.00	0.00	18.29	5.93	0.00	0	0	0	5.93
Upper Sileru			240	100%	240.00	1.00%	175.16	173.41	173.41	99.93	0.00	0.00	0.00	0.00			0.00	0	0	0	
Lower Sileru			460	100%	460.00	1.00%	392.28	388.36	388.36	0.00	0.00	0.00	0.00	0.00	99.93	1.68	0.00	0	0	0	1.68
Donkarayi			25	100%	25.00	1.00%	35.13	34.78	34.78	0.00	0.00	0.00	0.00	0.00			0.00	0	0	0	
PABM			20	100%	20.00	1.00%	1.82	1.80	1.80	5.37	0.00	0.00	0.00	0.00	5.37	29.86	0.00	0	0	0	29.86
Minihydel(Chettipet)			1	100%	1.00	1.00%	0.98	0.97	0.97	0.70	0.00	0.00	0.00	0.00	0.70	7.23	0.00	0	0	0	7.23
Machkund AP Share			60	100%	60.00	1.00%	120.58	119.38	119.38	28.91	0.00	0.00	0.00	0.00	28.91	1.78	0.00	0	0	0	1.78
TB Dam AP Share			57.6	100%	57.60	1.00%	43.52	43.08	43.08	0.00	0.00	0.00	0.00	0.00			0.00	0	0	0	
Genco Hydel Total			**1773.6**		**1773.6**		**1218.51**	**1206.33**	**1206.325**	**247.0639**	**0**	**0.00**	**0.00**	**0.00**	**247.0639**	**2.05**	**0.00**	**0.00**	**0.00**	**0.00**	**2.05**
APGENCO-TOTAL			**5983.6**		**5983.6**		**10438.9**	**9705.97**	**7619.646**	**1373.064**	**2612.109**	**0.00**	**0.00**	**0.00**	**3985.173**	**1.80**	**3.43**	**0.00**	**0.00**	**0.00**	**5.23**
APPDCL Stage-I			1600	90%	1440.00	5.75%	2858.43	2694.07	2694.07	260.46	1077.63	0.00	0.00	0.00	1338.09	0.97	4.00	0.00	0.00	0.00	4.97
APPDCL Stage-II			800	100%	800.00	5.75%	1429.15	1346.98	1346.98	223.69	498.38	0.00	0.00	0.00	722.07	1.66	3.70	0.00	0.00	0.00	5.36
Godavari Gas Power Plant			216.824	100%	216.00	4.73%	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL			**2616.824**		**2456**		**4287.58**	**4041.05**	**4041.05**	**490.45**	**1576.01**	**0**	**0**	**0**	**2066.456**	**1.21**	**3.90**	**0.00**	**0.00**	**0.00**	**5.11**
NTPC(SR) Ramagundam I & II			2100	1493%	301.43	7.04%	1044.79	975.00	975.00	63.73	356.14	0.00	0.00	0.00	419.87	0.65	3.65	0.00	0.00	0.00	4.31
NTPC(SR) Simhadri Stage-I		100	1000	4611%	461.10	5.75%	1357.38	1272.54	1272.54	121.50	456.60	0.00	0.00	0.00	578.11	0.95	3.59	0.00	0.00	0.00	4.54
NTPC(SR) Simhadri Stage-II			1000	2139%	219.61	5.75%	672.53	630.50	630.50	83.10	224.81	0.00	0.00	0.00	307.91	1.32	3.57	0.00	0.00	0.00	4.88
NTPC(SR) Talcher Stage-II			2000	884%	185.78	6.25%	579.70	546.37	546.37	40.57	92.72	0.00	0.00	0.00	133.29	0.74	1.70	0.00	0.00	0.00	2.44
NTPC(SR) Ramagundam III			500	1457%	75.57	6.25%	239.35	225.59	225.59	17.58	80.82	0.00	0.00	0.00	98.41	0.78	3.58	0.00	0.00	0.00	4.36
NTPC Kudgi Stage-I			2400	879%	201.00	6.25%	726.76	677.71	363.94	110.95	171.94	0.00	0.00	0.00	282.89	3.05	4.72	0.00	0.00	0.00	7.77
NTECL Valluru			1500	598%	89.82	6.25%	290.42	273.72	273.72	43.41	103.50	0.00	0.00	0.00	146.91	1.59	3.78	0.00	0.00	0.00	5.37
NLC Stage-I			630	788%	48.70	10.00%	123.40	111.06	111.06	9.95	35.96	0.00	0.00	0.00	45.91	0.90	3.24	0.00	0.00	0.00	4.13
NLC Stage-II			840	1054%	88.22	10.00%	211.21	190.09	190.09	17.56	61.54	0.00	0.00	0.00	79.10	0.92	3.24	0.00	0.00	0.00	4.16
NPC(MAPS)			440	412%	18.70	10.50%	21.29	19.05	19.05	0.00	4.97	0.00	0.00	0.00	4.97	0.00	2.61	0.00	0.00	0.00	2.61
NPC(KAIGA unit I,II,III,IV)			880	1299%	118.41	10.50%	284.88	254.97	254.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPL(NLC TamilNadu)			1000	1282%	125.17	5.75%	371.32	351.82	351.82	60.55	143.48	0.00	0.00	0.00	204.03	1.72	4.08	0.00	0.00	0.00	5.80
NLC NNTPS			1000	527%	52.92	6.25%	154.48	145.59	145.59	28.47	41.29	0.00	0.00	0.00	69.76	1.96	2.84	0.00	0.00	0.00	4.79
KKNPP Unit-I			1000	17%	3.28	7.00%	2.05	1.91	1.91	0.00	0.90	0.00	0.00	0.00	0.90	0.00	4.71	0.00	0.00	0.00	4.71
NLC TPS- I Expn.			420	51%	4.13	8.50%	17.27	15.71	15.71	1.56	4.70	0.00	0.00	0.00	6.25	0.99	2.99	0.00	0.00	0.00	3.98
NLC TPS- II Expn.			500	51%	4.92	10.00%	26.41	23.11	23.11	5.39	7.53	0.00	0.00	0.00	12.91	2.33	3.26	0.00	0.00	0.00	5.59
NTPC Telangana STPS - I			1600	101%	6.60	6.25%	116.31	108.46	108.46	15.87	36.54	0.00	0.00	0.00	52.41	1.46	3.37	0.00	0.00	0.00	4.83
JNNSM Ph-1 Thermal		*39 MW clubbed into above		10000%	0.00	6.25%	118.95	111.51	111.51	9.53	42.99	0.00	0.00	0.00	52.52	0.85	3.86	0.00	0.00	0.00	4.71
CGS TOTAL			**18810**		**2005.36**		**6358.49**	**5934.70**	**5620.94**	**629.72**	**1866.43**	**0.000**	**0.00**	**0.000**	**2496.15**	**1.12**	**3.32**	**0.00**	**0.00**	**0.00**	**4.44**
SEIL P1 (230MW)			1320	1747%	230.55	5.00%	709.91	674.42	674.42	89.67	181.59	0.00	0.00	0.00	271.26	1.33	2.69	0.00	0.00	0.00	4.02
SEIL P1 (660MW)			660	9470%	625.00	5.00%	1715.27	1629.51	1629.51	268.90	461.15	0.00	0.00	0.00	730.05	1.65	2.83	0.00	0.00	0.00	4.48
SEIL P2 (500MW Firm)			502	10000%	500.00	5.00%	1454.08	1381.37	1381.37	249.20	339.78	0.00	0.00	0.00	588.99	1.80	2.46	0.00	0.00	0.00	4.26
SEIL P2 (125MW Open Cap)			125	10000%	125.00	5.00%	363.52	345.34	345.34	62.05	117.05	0.00	0.00	0.00	179.11						
HNPCL			1040	10000%	1040.00	5.75%	1853.59	1747.01	1747.01	265.88	609.71	0.00	0.00	0.00	875.59	1.52	3.49	0.00	0.00	0.00	5.01
IPP TOTAL			**3647**		**2520.55**		**6096.37**	**5777.65**	**5777.65**	**935.7143**	**1709.28**	**0.00**	**0**	**0.00**	**2645.00**	**1.62**	**2.96**	**0.00**	**0.00**	**0.00**	**4.58**
NCE- Others			115.26	100%	115.26	1000.00%	120.00	108.00	108.00	7.59	55.33	0.00	0.00	0.00	62.92	0.70	5.12	0.00	0.00	0.00	5.83
NCE Solar			4005.626	100%	4005.63	100.00%	3196.80	3164.83	3164.83	0.00	1313.61	0.00	0.00	0.00	1313.61	0.00	4.15	0.00	0.00	0.00	4.15
NCE WIND			3573.85	100%	3573.85	50.00%	2678.02	2664.63	2664.63	0.00	1195.72	0.00	0.00	0.00	1195.72	0.00	4.49	0.00	0.00	0.00	4.49
SECI (APRAPSCOM)			3675	0%	3675.00	100.00%	1747.84	1730.36	1730.36	0.00	430.86	0.00	0.00	0.00	430.86	0.00	2.49	0.00	0.00	0.00	2.49
Solar (FLS)				0%	0.00	0.00%	195.84	195.84	195.84	0.00	62.28	0.00	0.00	0.00	62.28	0.00	3.18	0.00	0.00	0.00	3.18
NCE TOTAL			**11369.736**		**11369.736**		**7938.5**	**7863.67**	**7863.668**	**7.593248**	**3057.79**	**0**	**0**	**0**	**3065.383**	**0.01**	**3.89**	**0.00**	**0.00**	**0.00**	**3.90**
NET SHORTTERM			0	0%	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Swapping Import			0	0%	0.00	0.00%	0.00	0.00	142.02	0.00	65.28	0.00	0.00	0.00	65.28	0.00	4.60	0.00	0.00	0.00	4.60
Swapping Export			0	0%	0.00	0.00%	0.00	0.00	-124.35	0.00	-57.16	0.00	0.00	0.00	-57.16	0.00	4.60	0.00	0.00	0.00	4.60
SHORTTERM & Swapping TOTAL			**0.00**		**0.00**		**0.00**	**0.00**	**17.67**	**0.00**	**8.12**	**0.00**	**0.00**	**0.00**	**8.12**	**0.00**	**4.60**	**0.00**	**0.00**	**0.00**	**4.60**
TOTAL			**42427.16**		**24335.246**		**35119.9**	**33323**	**30940.62**	**3436.539**	**10829.75**	**0.00**	**0.00**	**0.00**	**14266.28**	**1.11**	**3.50**	**0.00**	**0.00**	**0.00**	**4.611**

Form 1.4a **Power Purchase and Procurement Cost (For Non-regulated Business[#])**

[#] Refer to Notes for the definition

FY 2023-24

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Total
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total	
Apgenco-Thermal																				
Dr. NTTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dr. NTTPS-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-III													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Genco-Thermal Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
Srisailam RCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NSRCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NSTPDC PH													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Upper Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Lower Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Donkarayi													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PABM													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Minihydel(Chettipet)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Machkund AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TB Dam AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Genco Hydel Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
APGENCO-TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
APGPCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APGPCL Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APPDCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Godavari Gas Power Plant													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Joint Sector-TOTAL			**0.00**		**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
NTPC(SR) Ramagundam I & II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Simhadri Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Simhadri Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Talcher Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Ramagundam III													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC Kudgi Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTECL Valluru													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NLC Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NLC Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NPC(MAPS)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NPC(KAIGA unit I,II,III,IV)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPL(NLC TamilNadu)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NLC NNTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-1 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-2 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CGS TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
KSK Mahanadi													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Thermal Powertech Corporation													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Hinduja National Powercorp														0.0	0.0	0.0	0.0	0.0	0.0	
IPP TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
NCE- Others													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NCE Wind													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NCE Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-1 Solar														0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-2 Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NCE TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
INTERSTATE TRADERS (SHORTTERM)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Spectrum Power			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
LANCO Kondapalli			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SHORTTERM TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
D<>D Transaction														0.0	0.0	0.0	0.0	0.0	0.0	
Grand Total														**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	

FY 2024-25

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
Apgenco-Thermal																			
Dr. NTTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dr. NTTPS-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-III													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Genco-Thermal Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Srisailam RCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NSRCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NSTPDC PH													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Upper Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lower Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Donkarayi													0.0	0.0	0.0	0.0	0.0	0.0	0.0
PABM													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Minihydel(Chettipet)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Machkund AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0
TB Dam AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Genco Hydel Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
APGENCO-TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
APGPCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
APGPCL Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
APPDCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Godavari Gas Power Plant													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Joint Sector-TOTAL			**0.00**		**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
NTPC(SR) Ramagundam I & II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Simhadri Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Simhadri Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Talcher Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Ramagundam III													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC Kudgi Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTECL Valluru													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NLC Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NLC Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC(MAPS)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC(KAIGA unit I,II,III,IV)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPL(NLC TamilNadu)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NLC NNTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-1 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-2 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0
CGS TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
KSK Mahanadi													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Thermal Powertech Corporation													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Hinduja National Powercorp														0.0	0.0	0.0	0.0	0.0	0.0
IPP TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
NCE- Others													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE Wind													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-1 Solar														0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-2 Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
INTERSTATE TRADERS (SHORTTERM)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spectrum Power			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LANCO Kondapalli			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SHORTTERM TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
D<>D Transaction														0.0	0.0	0.0	0.0	0.0	0.0
Grand Total														**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**

FY 2025-26

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Total
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total	
Apgenco-Thermal																				
Dr. NTTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Dr. NTTPS-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-III													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
RTPP Stage-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Genco-Thermal Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
Srisailam RCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NSRCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NSTPDC PH													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Upper Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Lower Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Donkarayi													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PABM													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Minihydel(Chettipet)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Machkund AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TB Dam AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Genco Hydel Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
APGENCO-TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
APGPCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APGPCL Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APPDCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Godavari Gas Power Plant													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Joint Sector-TOTAL			**0.00**		**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
NTPC(SR) Ramagundam I & II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Simhadri Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Simhadri Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Talcher Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC(SR) Ramagundam III													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPC Kudgi Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTECL Valluru													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NLC Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NLC Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NPC(MAPS)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NPC(KAIGA unit I,II,III,IV)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NTPL(NLC TamilNadu)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NLC NNTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-1 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-2 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CGS TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
KSK Mahanadi													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Thermal Powertech Corporation													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Hinduja National Powercorp														0.0	0.0	0.0	0.0	0.0	0.0	
IPP TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
NCE- Others													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NCE Wind													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NCE Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-1 Solar														0.0	0.0	0.0	0.0	0.0	0.0	
JNNSM Ph-2 Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NCE TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
INTERSTATE TRADERS (SHORTTERM)													0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Spectrum Power			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
LANCO Kondapalli			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SHORTTERM TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	
D<>D Transaction														0.0	0.0	0.0	0.0	0.0	0.0	
Grand Total														**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	

FY 2026-27

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
Apgenco-Thermal																			
Dr. NTTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dr. NTTPS-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-III													0.0	0.0	0.0	0.0	0.0	0.0	0.0
RTPP Stage-IV													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Genco-Thermal Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Srisailam RCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NSRCPH													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NSTPDC PH													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Upper Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lower Sileru													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Donkarayi													0.0	0.0	0.0	0.0	0.0	0.0	0.0
PABM													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Minihydel(Chettipet)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Machkund AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0
TB Dam AP Share													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Genco Hydel Total													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
APGENCO-TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
APGPCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
APGPCL Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
APPDCL Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Godavari Gas Power Plant													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Joint Sector-TOTAL			**0.00**		**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
NTPC(SR) Ramagundam I & II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Simhadri Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Simhadri Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Talcher Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC(SR) Ramagundam III													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPC Kudgi Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTECL Valluru													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NLC Stage-I													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NLC Stage-II													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC(MAPS)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC(KAIGA unit I,II,III,IV)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NTPL(NLC TamilNadu)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NLC NNTPS													0.0	0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-1 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-2 Thermal													0.0	0.0	0.0	0.0	0.0	0.0	0.0
CGS TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
KSK Mahanadi													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Thermal Powertech Corporation													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Hinduja National Powercorp														0.0	0.0	0.0	0.0	0.0	0.0
IPP TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
NCE- Others													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE Wind													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-1 Solar														0.0	0.0	0.0	0.0	0.0	0.0
JNNSM Ph-2 Solar													0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
INTERSTATE TRADERS (SHORTTERM)													0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spectrum Power			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LANCO Kondapalli			0		0		0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SHORTTERM TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
TOTAL													**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
D<>D Transaction														0.0	0.0	0.0	0.0	0.0	0.0
Grand Total														**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**

Form 1.4(i) NCE Generation (Base Year) **FY 2023-24**

Plant wise NCE Generation and Cost Details for Base Year. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Bagasse	M/s Nava Bharath Ventures Ltd		7	36.22	2.54	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	Chodavaram Sugars		7	36.22	2.54	0.00	0.00	0.00	0.00			0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)		12	36.22	4.35	1.73	1.73	0.15	0.47			0.00	0.62	0.88	0.00	0.00	0.00	2.70	3.58
Bagasse	M/s KCP Sugars & Industries Ltd., (Lakshmipuram)		5	36.22	1.81	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s Empee Power Projects Ltd		20	36.22	7.24	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s The Jeypore Sugar Company Ltd.		17	36.22	6.16	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	NCE -BAGASSE Total		**68**		**24.63**	**1.73**	**1.73**	**0.15**	**0.47**	**0.00**	**0.00**	**0.01**	**0.63**	**0.88**	**0.00**	**0.00**	**0.07**	**2.70**	**3.65**
Biomass	Sri Venkata Sreedevi(Bollineni Castings)		6	36.22	2.17	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Balaji Agro		5	36.22	1.63	0.49	0.49	0.09	0.29			0.00	0.38	1.82	0.00	0.00	0.00	5.87	7.69
Biomass	Satyamaharshi		6	36.22	2.17	0.00	0.00	0.00	0.03			0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Jyothi Bio Energy 6MW		6	36.22	2.17	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Clarion Power		12	36.22	4.35	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Greenko (Sri Balaji Biomass)		6	36.22	2.17	0.00	0.00	0.00	0.03			0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
	Varam Power			36.22	0.00	0.00	0.00	0.00	0.00			0.46	0.46	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Vishnu Vidyut India Ltd		8	36.22	2.72	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Matrix Power		5	36.22	1.63	0.00	0.00	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
	Veeraiah non Conventional		4	36.22	1.45	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vijaya Agro Power		4	36.22	1.45	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/S. Om Shakthi Renergies Limited.		6	36.22	2.17	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Velagapudi Power Generation Pvt. Ltd.,		4	36.22	1.45	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Agri Gold Projects Ltd.		2	36.22	0.72	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Singaraya Hills Green Power Ltd		8	36.22	2.90	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	NCE-Biomass Total		**81**		**29.16**	**0.49**	**0.49**	**0.09**	**0.35**	**0.00**	**0.00**	**0.46**	**0.90**	**1.82**	**0.00**	**0.00**	**9.46**	**7.16**	**18.44**
Iwaste	3F Industries Ltd (Foods & Fats)		6	36.22	2.17	4.73	4.73	0.80	2.74			0.00	3.55	1.70	0.00	0.00	0.00	5.80	7.50
Iwaste	Redan Infra Pvt Ltd		8	36.22	2.72	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Iwaste	Sai Renewable Power (P) Limited		5	36.22	1.63	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
Iwaste	Raus Power Limited		4	36.22	1.33	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NCE-Industrial Waste TOTAL		22		7.845252	4.73	4.73	0.80	2.74	0.00	0.00	0.00	3.55	**1.70**	**0.00**	**0.00**	**0.00**	**5.80**	**7.50**
MsW	Jindal urban waste Mangament (guntur)		15	36.22	5.43	43.44	43.44	0.00	28.07			0.00	28.07	0.00	0.00	0.00	0.00	6.46	6.46
MsW	Jindal urban waste Mangament (Viskaptanam))		15	36.22	5.43	39.62	39.62	0.00	25.41			0.00	25.41	0.00	0.00	0.00	0.00	6.41	6.41
MsW	M/s Shriram Energy Systems Pvt. Ltd.		6	36.22	2.17								0.00	0.00	0.00	0.00	0.00	0.00	0.00
MsW	Vijayawada Municipal Corporation		0	36.22	0.05	0.00							0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	NCE-Municipal Waste TOTAL		**36**		**13.09**	**83.05**	**83.05**	**0.00**	**53.48**	**0.00**	**0.00**	**0.00**	**53.48**	**0.00**	**0.00**	**0.00**	**0.00**	**6.44**	**6.44**
Mhydel	M/s Saradar Power Limited		3	36.22	1.09	2.18	2.18	0.44	0.00			0.00	0.44	2.02	0.00	0.00	0.00	0.00	2.02
Mhydel	M/s Bhavani Hydro Power Projects Ltd		1	36.22	0.20	0.03	0.03	0.00	0.03			0.00	0.03	0.61	0.00	0.00	0.00	9.45	10.07
Mhydel	M/s Balaji Energy Pvt Ltd.		12	36.22	4.35	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	KM POWER PVT Ltd(MADH)		4	36.22	1.45	1.48	1.48	0.45	-0.01			0.00	0.43	3.03	0.00	0.00	0.00	-0.09	2.94
Mhydel	Vetamamidi MHPP Project (APTRIPCO)		1	36.22	0.43	1.13	1.13	0.23	0.00			0.00	0.23	2.07	0.00	0.00	0.00	0.00	2.07
Mhydel	NCL ENERGY TB DAM		7	36.22	2.39	2.46	2.46	0.00	0.44			0.00	0.44	0.00	0.00	0.00	0.00	1.78	1.78
Mhydel	KANDALERU		3	36.22	1.09	0.00	0.00	0.00	0.00			0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Pinjari Konda		1	36.22	0.43	1.41	1.41	0.01	0.34			0.00	0.35	0.09	0.00	0.00	0.00	2.39	2.48
8	Mini Hydel Total		**32**		**11.43**	**8.69**	**8.69**	**1.14**	**0.79**	**0.00**	**0.00**	**0.05**	**1.98**	**1.31**	**0.00**	**0.00**	**0.06**	**0.91**	**2.28**
Wind	NEDCAP,1.60 MW		2	36.22	0.58	1.21	1.21	0.00	0.24			0.00	0.24	0.00	0.00	0.00	0.00	2.03	2.03
Wind	Nandi Rollers Flour Mills (P) Ltd.,		1	36.22	0.29	0.62	0.62	0.00	0.16			0.00	0.16	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Orange Sorting Machines (India) Pvt. Ltd		1	36.22	0.29	0.64	0.64	0.00	0.17			0.00	0.17	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Prakash Beedies Pvt. Ltd.		1	36.22	0.29	0.62	0.62	0.00	0.17			0.00	0.17	0.00	0.00	0.00	0.00	2.72	2.72
Wind	Vikram Traders		1	36.22	0.29	0.45	0.45	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Compucom Software Ltd		1	36.22	0.29	0.50	0.50	0.00	0.13			0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Chandulal Surajlal		1	36.22	0.29	0.42	0.42	0.00	0.11			0.00	0.11	0.00	0.00	0.00	0.00	2.64	2.64
Wind	G.Shoe Export		1	36.22	0.29	0.44	0.44	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Arts & Crafts Exports		1	36.22	0.29	0.38	0.38	0.00	0.10			0.00	0.10	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vish Wind Phase I		1	36.22	0.29	0.55	0.55	0.00	0.13			0.00	0.13	0.00	0.00	0.00	0.00	2.43	2.43
Wind	Vish Wind Phase II		4	36.22	1.45	2.62	2.62	0.00	0.64			0.00	0.64	0.00	0.00	0.00	0.00	2.42	2.42
Wind	Vish Wind Phase III		2	36.22	0.58	0.95	0.95	0.00	0.23			0.00	0.23	0.00	0.00	0.00	0.00	2.43	2.43
Wind	Vish Wind Phase - IV		2	36.22	0.58	1.09	1.09	0.00	0.26			0.00	0.26	0.00	0.00	0.00	0.00	2.42	2.42
Wind	International Conveyors Ltd., Phase I		1	36.22	0.29	0.46	0.46	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
Wind	International Conveyors Ltd., Phase II		1	36.22	0.29	0.45	0.45	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Triveni Enterprises		1	36.22	0.29	0.46	0.46	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Sterling Agro Industries Ltd-1		2	36.22	0.58	0.78	0.78	0.00	0.37			0.00	0.37	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Sterling Agro Industries Ltd-2		7	36.22	2.61	4.93	4.93	0.00	2.38			0.00	2.38	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)		17	36.22	6.08	9.78	9.78	0.00	2.73			0.00	2.73	0.00	0.00	0.00	0.00	2.79	2.79
Wind	Indian Oil Corporation Ltd (16.8 MW)		17	36.22	6.08	11.85	11.85	0.00	3.13			0.00	3.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Indian Oil Corporation Ltd (10.5 MW)		11	36.22	3.80	6.73	6.73	0.00	1.77			0.00	1.77	0.00	0.00	0.00	0.00	2.63	2.63
Wind	En En Electrical Engineers Pvt Ltd		2	36.22	0.76	1.16	1.16	0.00	0.57			0.00	0.57	0.00	0.00	0.00	0.00	4.90	4.90

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Wind	Santhiram Wind Power Private Ltd		2	36.22	0.76	1.19	1.19	0.00	0.56			0.00	0.56	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Woodside Fashions Ltd		2	36.22	0.76	1.13	1.13	0.00	0.53			0.00	0.53	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Ostro Andhra Wind Pvt Ltd		99	36.22	35.75	81.17	81.17	0.00	37.56			0.00	37.56	0.00	0.00	0.00	0.00	4.63	4.63
Wind	Ostro AP Wind Pvt Ltd		99	36.22	35.75	87.24	87.24	0.00	37.77			-0.82	36.95	0.00	0.00	0.00	-0.09	4.33	4.24
Wind	Danu Wind Parks Pvt Ltd		22	36.22	8.11	19.66	19.66	0.00	9.46			0.00	9.46	0.00	0.00	0.00	0.00	4.81	4.81
Wind	Natco Power Pvt Ltd		2	36.22	0.58	1.36	1.36	0.00	0.66			0.00	0.66	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Vena Energy Power Resources Pvt Ltd(Phase-I to III)		48	36.22	17.39	36.86	36.86	0.00	17.32			0.00	17.32	0.00	0.00	0.00	0.00	4.70	4.70
Wind	Axis Wind Farms (Anantapur)Pvt Ltd		105	36.22	38.03	96.36	96.36	0.00	40.31			0.00	40.31	0.00	0.00	0.00	0.00	4.18	4.18
Wind	Axis Wind Farms (Rayalaseema) Pvt Ltd		105	36.22	38.03	99.83	99.83	0.00	39.77			0.00	39.77	0.00	0.00	0.00	0.00	3.98	3.98
	Vibrant Greentech India Pvt Limited 2.0 MW		2	36.22	0.72	0.23	0.23	0.00	0.03			0.00	0.03	0.00	0.00	0.00	0.00	1.23	1.23
Wind	Mayura Steels Pvt. Ltd.		1	36.22	0.29	0.46	0.46	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Shilpa Medicare Ltd		2	36.22	0.58	1.14	1.14	0.00	0.30			0.00	0.30	0.00	0.00	0.00	0.00	2.64	2.64
Wind	S. Kumar		1	36.22	0.29	0.55	0.55	0.00	0.14			0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Siddaganga Oil Extractions Pvt Ltd		2	36.22	0.58	1.06	1.06	0.00	0.28			0.00	0.28	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Protectron Elecromech Pvt. Ltd Ankireddipally		1	36.22	0.29	0.54	0.54	0.00	0.14			0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Canara Cement Pipes		1	36.22	0.29	0.46	0.46	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Texmo Precision Castings		2	36.22	0.58	1.08	1.08	0.00	0.28			0.00	0.28	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Texmo Industries		2	36.22	0.87	1.58	1.58	0.00	0.42			0.00	0.42	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase - I		5	36.22	1.74	3.72	3.72	0.00	0.98			0.00	0.98	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vaayu Phase -II		5	36.22	1.74	3.01	3.01	0.00	0.79			0.00	0.79	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -III		5	36.22	1.74	3.17	3.17	0.00	0.84			0.00	0.84	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -IV		11	36.22	4.06	8.28	8.28	0.00	2.18			0.00	2.18	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vaayu Phase -V		5	36.22	1.74	4.04	4.04	0.00	1.06			0.00	1.06	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -VI		10	36.22	3.48	5.74	5.74	0.00	1.93			0.00	1.93	0.00	0.00	0.00	0.00	3.36	3.36
Wind	Vaayu Phase -VII		10	36.22	3.77	6.11	6.11	0.00	1.61			0.00	1.61	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Happy Valley Developers		1	36.22	0.29	0.49	0.49	0.00	0.13			0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Shreem Electric Ltd.,		2	36.22	0.58	0.97	0.97	0.00	0.26			0.00	0.26	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Texonic Instruments		1	36.22	0.29	0.48	0.48	0.00	0.13			0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Ramsons Asbestos Cement Products		1	36.22	0.29	0.77	0.77	0.00	0.14			0.00	0.14	0.00	0.00	0.00	0.00	1.82	1.82
Wind	Hetero Wind Power(13.5)		14	36.22	4.89	11.97	11.97	0.00	5.33			0.00	5.33	0.00	0.00	0.00	0.00	4.45	4.45
Wind	Sunwin Powertech(4 MW)		4	36.22	1.45	2.92	2.92	0.00	1.41			0.00	1.41	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Vibrant (0.8MW)		1	36.22	0.29	0.61	0.61	0.00	0.30			0.00	0.30	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Hetero Wind Power(10.5 MW)		11	36.22	3.80	8.86	8.86	0.00	4.28			0.00	4.28	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Hetero Wind Power(6MW)		6	36.22	2.17	5.74	5.74	0.00	2.77			0.00	2.77	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Hetero Wind Power(24 MW)		24	36.22	8.69	20.17	20.17	0.00	9.74			0.00	9.74	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Fujin Wind Parks		46	36.22	16.66	46.72	46.72	0.00	17.64			0.00	17.64	0.00	0.00	0.00	0.00	3.78	3.78
Wind	Aeolus Wind parks Pvt.Ltd		24	36.22	8.69	13.27	13.27	0.00	6.37			0.00	6.37	0.00	0.00	0.00	0.00	4.80	4.80
Wind	Dindore Winds Pvt. Ltd		9	36.22	3.33	13.09	13.09	0.00	3.56			0.00	3.56	0.00	0.00	0.00	0.00	2.72	2.72
Wind	PTC Energy -Kandimallayapalli		49	36.22	17.86	46.20	46.20	0.00	18.90			0.00	18.90	0.00	0.00	0.00	0.00	4.09	4.09
Wind	KRBL LTD(2.1)MW		2	36.22	0.76	1.72	1.72	0.00	0.80			0.00	0.80	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)		2	36.22	0.76	1.65	1.65	0.00	0.77			0.00	0.77	0.00	0.00	0.00	0.00	4.69	4.69
Wind	PTC Energy Ltd 50MW Molagavalli-3		50	36.22	18.11	40.65	40.65	0.00	18.88			0.00	18.88	0.00	0.00	0.00	0.00	4.64	4.64
Wind	PTC Energy Ltd 40MW Payalakunta		40	36.22	14.49	23.85	23.85	0.00	11.54			0.00	11.54	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Animala wind power pvt Ltd 60MW		54	36.22	19.56	52.17	52.17	0.00	20.71			0.00	20.71	0.00	0.00	0.00	0.00	3.97	3.97
Wind	Animala wind power pvt Ltd 30MW		30	36.22	10.87	22.40	22.40	0.00	10.84			0.00	10.84	0.00	0.00	0.00	0.00	4.84	4.84
Wind	PTC Energy Ltd 49.5MW Devanakonda		50	36.22	17.93	38.08	38.08	0.00	18.41			0.02	18.43	0.00	0.00	0.00	0.00	4.83	4.84
Wind	Green Infra Wind Solutions LTD (SEMBCORP)		50	36.22	17.93	42.67	42.67	0.00	18.84			0.01	18.84	0.00	0.00	0.00	0.00	4.41	4.42
Wind	Danu Wind Parks Pvt Ltd (23MW)		23	36.22	8.33	26.18	26.18	0.00	9.20			0.00	9.20	0.00	0.00	0.00	0.00	3.52	3.52
Wind	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd		4	36.22	1.52	4.02	4.02	0.00	1.73			0.00	1.73	0.00	0.00	0.00	0.00	4.29	4.29
Wind	Renew Wind Energy39.9 (Shivapur) Pvt Ltd		40	36.22	14.45	35.30	35.30	0.00	15.95			0.00	15.95	0.00	0.00	0.00	0.00	4.52	4.52
Wind	Renew Wind Energy31.5(Shivapur) Pvt Ltd		32	36.22	11.41	29.76	29.76	0.00	13.14			0.00	13.14	0.00	0.00	0.00	0.00	4.42	4.42
Wind	Renew Wind Energy 44.1(Shivapur) Pvt Ltd		44	36.22	15.97	40.71	40.71	0.00	18.56			0.00	18.56	0.00	0.00	0.00	0.00	4.56	4.56
Wind	DANU WIND PARKS PVT LTD 2.3MW		2	36.22	0.83	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NALCO,Gandikota		50	36.22	18.25	0.00	0.00	0.00	0.00			0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00
Wind	IOCL(14.7MW)		15	36.22	5.32	11.79	11.79	0.00	5.39			0.00	5.39	0.00	0.00	0.00	0.00	4.57	4.57
Wind	IOCL(4.2MW)		4	36.22	1.52	3.71	3.71	0.00	1.67			0.00	1.67	0.00	0.00	0.00	0.00	4.51	4.51
Wind	Sri KPR Infra & Project Ltd		2	36.22	0.76	1.61	1.61	0.00	0.75			0.00	0.75	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Weld fuse Pvt ltd		2	36.22	0.76	1.49	1.49	0.00	0.70			0.00	0.70	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)		100	36.22	36.22	75.59	75.59	0.00	36.51			0.00	36.51	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Tata Power Renewable Energy Ltd		100	36.22	36.22	71.93	71.93	0.00	34.82			0.00	34.82	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Ostro Anantapur Pvt Ltd		100	36.22	36.22	77.93	77.93	0.00	37.72			0.00	37.72	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poly Solar Park		24	36.22	8.69	17.37	17.37	0.00	8.40			0.00	8.40	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Jed Solar park		24	36.22	8.69	17.68	17.68	0.00	8.53			0.00	8.53	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Zemira Renewable Energy Ltd(50.4MW)		50	36.22	18.25	49.93	49.93	0.00	19.55			0.00	19.55	0.00	0.00	0.00	0.00	3.92	3.92
Wind	Rajasthan Gum Private Ltd 2.1		2	36.22	0.76	1.40	1.40	0.00	0.41			0.00	0.41	0.00	0.00	0.00	0.00	2.93	2.93
Wind	KRBL 8.4 tallimadugula		8	36.22	3.04	5.54	5.54	0.00	2.58			0.00	2.58	0.00	0.00	0.00	0.00	4.65	4.65
Wind	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula		2	36.22	0.76	1.83	1.83	0.00	0.85			0.00	0.85	0.00	0.00	0.00	0.00	4.64	4.64
	Sterling Agro Industries ltd 4.2MW		4	36.22	1.52	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NREDCAP Ltd 4MW Molagavali		4	36.22	1.45	3.68	3.68	0.00	1.33			0.00	1.33	0.00	0.00	0.00	0.00	3.61	3.61
Wind	Molagavalli Renewable Pvt Ltd 46MW		46	36.22	16.66	42.26	42.26	0.00	17.42			0.00	17.42	0.00	0.00	0.00	0.00	4.12	4.12
Wind	Meghna Associates		1	36.22	0.29	0.39	0.39	0.00	0.10			0.00	0.10	0.00	0.00	0.00	0.00	2.64	2.64

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
	M.G.M. Springs Pvt. Ltd		2	36.22	0.72	0.48	0.48	0.00	0.13			0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
	Vish Wind Infrastructure Pvt Ltd (Phase-I)		2	36.22	0.78	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vish Wind Infrastructure Pvt Ltd (Phase-II)			36.22		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vish Wind Infrastructure Pvt Ltd (Phase-III)			36.22		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -I)			36.22		0.00	0.00	0.00	0.15			0.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -II)			36.22		0.00	0.00	0.00	0.04			0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -III)			36.22		0.00	0.00	0.00	0.07			0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -IV)			36.22		0.00	0.00	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -V)			36.22		0.00	0.00	0.00	0.08			0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -VI)			36.22		0.00	0.00	0.00	0.08			0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00
	Tadas Wind Energy Pvt Ltd (Phase -VII)			36.22		0.00	0.00	0.00	0.03			0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
	Oil Country Tubular Ltd			36.22		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Neminath Trading Company		1	36.22	0.29	0.39	0.39	0.00	0.18			0.00	0.18	0.00	0.00	0.00	0.00	4.70	4.70
Wind	Khandke Wind Energy Pvt Ltd (Phase-I)		2	36.22	0.87	1.65	1.65	0.00	0.77			0.00	0.77	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-II)		6	36.22	2.32	4.37	4.37	0.00	2.05			0.00	2.05	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-III)		4	36.22	1.45	2.09	2.09	0.00	0.98			0.00	0.98	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-IV)		2	36.22	0.87	1.50	1.50	0.00	0.70			0.00	0.70	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-V)		16	36.22	5.80	11.11	11.11	0.00	5.21			0.00	5.21	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Saptagir Camphor Ltd-1		1	36.22	0.29	0.41	0.41	0.00	0.19			0.00	0.19	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Amrit Bottlers Pvt Ltd		1	36.22	0.29	0.59	0.59	0.00	0.25			0.00	0.25	0.00	0.00	0.00	0.00	4.24	4.24
Wind	Saptagir Camphor Ltd-2		1	36.22	0.29	0.63	0.63	0.00	0.27			0.00	0.27	0.00	0.00	0.00	0.00	4.24	4.24
Wind	KKV Agro Powers Ltd		2	36.22	0.58	0.89	0.89	0.00	0.38			0.00	0.38	0.00	0.00	0.00	0.00	4.24	4.24
Wind	TSSS Infotech and Infra Pvt Ltd		2	36.22	0.87	1.40	1.40	0.00	0.68			0.00	0.68	0.00	0.00	0.00	0.00	4.82	4.82
Wind	SKEIRON RENEWABLE ENERGY AMIDYALA LTD		227	36.22	82.15	189.57	189.57	0.00	87.04			0.00	87.04	0.00	0.00	0.00	0.00	4.59	4.59
	WEIZMANN LTD., PHIII			36.22	0.00	1.13	1.13	0.00	0.18			0.00	0.18	0.00	0.00	0.00	0.00	1.55	1.55
Wind	ZR RENEWABLE ENERGY PVT LTD		16	36.22	5.80	11.50	11.50	0.00	5.22			-0.01	5.21	0.00	0.00	0.00	-0.01	4.54	4.53
Wind	Guttaseema Wind Energy Company Pvt Ltd 80 MW		20	36.22	7.24	19.99	19.99	0.00	7.67			0.00	7.67	0.00	0.00	0.00	0.00	3.84	3.84
Wind	Eenadu Television Private Ltd 2.1 MW (BLG-049)		2	36.22	0.76	1.14	1.14	0.00	0.49			0.00	0.49	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)		4	36.22	1.52	2.15	2.15	0.00	0.91			0.00	0.91	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Mangalam Fashions Limited 2.1 MW (BLG-48)		2	36.22	0.76	1.12	1.12	0.00	0.54			0.00	0.54	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)		2	36.22	0.76	0.99	0.99	0.00	0.48			0.00	0.48	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Woodside Fashions Limited 2.1 MW (BLG-73)		2	36.22	0.76	1.02	1.02	0.00	0.49			0.00	0.49	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Imperial Arts 2.1 MW (BLG 91)		2	36.22	0.76	0.99	0.99	0.00	0.42			0.00	0.42	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)		2	36.22	0.76	1.11	1.11	0.00	0.54			0.00	0.54	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Dinesh Enterprises 2.1 MW (BLG-121)		2	36.22	0.76	1.04	1.04	0.00	0.50			0.00	0.50	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)		2	36.22	0.76	0.99	0.99	0.00	0.48			0.00	0.48	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Satya Narayana Dhoot 2.1 MW (BLG-95)		2	36.22	0.76	1.05	1.05	0.00	0.51			0.00	0.51	0.00	0.00	0.00	0.00	4.83	4.83
Wind	OM Prakash Soni 2.1 MW (BLG-44)		2	36.22	0.76	0.97	0.97	0.00	0.41			0.00	0.41	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Manoj Agarwalla 2.1 MW (BLG-045)		2	36.22	0.76	0.93	0.93	0.00	0.40			0.00	0.40	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Prince Art Exporter 4.2 MW (BLG 92-93)		4	36.22	1.52	2.00	2.00	0.00	0.85			0.00	0.85	0.00	0.00	0.00	0.00	4.25	4.25
Wind	SAI PET Preforms 2.1 MW (BLG-47)		2	36.22	0.76	1.06	1.06	0.00	0.51			0.00	0.51	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Shree Ram Industries 4.2 MW (BLG 42,43)		4	36.22	1.52	1.87	1.87	0.00	0.79			0.00	0.79	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)		2	36.22	0.76	1.04	1.04	0.00	0.50			0.00	0.50	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)		8	36.22	3.04	4.19	4.19	0.00	2.02			0.00	2.02	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)		2	36.22	0.76	1.15	1.15	0.00	0.56			0.00	0.56	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)		101	36.22	36.51	86.04	86.04	0.00	41.64			0.00	41.64	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Saipuram Wind Energy Pvt Ltd 104.5 MW		105	36.22	37.85	79.74	79.74	0.00	38.71			0.00	38.71	0.00	0.00	0.00	0.00	4.85	4.85
Wind	Adurjee & Bros Private Limited 14.7MW (BLG-136)		15	36.22	5.32	10.67	10.67	0.00	5.16			0.00	5.16	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Naukhal Investment Private Limited 4.2 MW (BLG-130)		4	36.22	1.52	3.05	3.05	0.00	1.48			0.00	1.48	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)		2	36.22	0.76	1.39	1.39	0.00	0.67			0.00	0.67	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Mayank Green Energy 2.1 MW (BLG-52)		2	36.22	0.76	1.92	1.92	0.00	0.81			0.00	0.81	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)		8	36.22	3.04	7.26	7.26	0.00	3.24			0.00	3.24	0.00	0.00	0.00	0.00	4.46	4.46
Wind	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)		4	36.22	1.52	3.69	3.69	0.00	1.62			0.00	1.62	0.00	0.00	0.00	0.00	4.39	4.39
Wind	Villos Greenfield Farms 6.3 MW (BLG-129)		6	36.22	2.28	4.24	4.24	0.00	2.05			0.00	2.05	0.00	0.00	0.00	0.00	4.84	4.84
Wind	CYZA Chem Private Limited 4.2 MW (BLG-107)		4	36.22	1.52	3.22	3.22	0.00	1.56			0.00	1.56	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)		4	36.22	1.52	3.09	3.09	0.00	1.49			0.00	1.49	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)		4	36.22	1.52	2.95	2.95	0.00	1.43			0.00	1.43	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)		6	36.22	2.28	4.79	4.79	0.00	2.32			0.00	2.32	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)		4	36.22	1.52	3.00	3.00	0.00	1.45			0.00	1.45	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)		6	36.22	2.28	5.49	5.49	0.00	2.13			0.00	2.13	0.00	0.00	0.00	0.00	3.89	3.89
Wind	Eenadu Television Private Ltd 2.1MW BLG164		2	36.22	0.76	1.73	1.73	0.00	0.71			0.00	0.71	0.00	0.00	0.00	0.00	4.09	4.09
Wind	Vayuputhra Energy Private Limited 20 MW		20	36.22	7.24	14.45	14.45	0.00	7.02			0.00	7.02	0.00	0.00	0.00	0.00	4.86	4.86
Wind	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)		50	36.22	18.25	48.98	48.98	0.00	19.31			0.00	19.31	0.00	0.00	0.00	0.00	3.94	3.94
Wind	Chimique (India) Ltd 2.1 MW AVR002		2	36.22	0.76	1.66	1.66	0.00	0.79			0.00	0.79	0.00	0.00	0.00	0.00	4.77	4.77
Wind	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)		65	36.22	23.58	50.44	50.44	0.00	24.41			0.00	24.41	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)		2	36.22	0.76	1.78	1.78	0.00	0.86			0.00	0.86	0.00	0.00	0.00	0.00	4.84	4.84
Wind	RBA Properties Ltd 2.1 (AVR001)		2	36.22	0.76	1.65	1.65	0.00	0.80			0.00	0.80	0.00	0.00	0.00	0.00	4.84	4.84
WIND	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)		4	36.22	1.52	3.94	3.94	0.00	1.62			0.00	1.62	0.00	0.00	0.00	0.00	4.11	4.11
WIND	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)		4	36.22	1.52	3.75	3.75	0.00	1.61			0.00	1.61	0.00	0.00	0.00	0.00	4.28	4.28
WIND	Eenadu Television Private Ltd 10.5MW (VAJ011) -		11	36.22	3.80	8.45	8.45	0.00	3.52			0.00	3.52	0.00	0.00	0.00	0.00	4.16	4.16

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
WIND	Arkas Energy LLP 2.1 MW (VAJ007)		2	36.22	0.76	1.75	1.75	0.00	0.80			0.00	0.80	0.00	0.00	0.00	0.00	4.59	4.59
Wind	Chimique (India) Ltd 2.1MW (VAJ-006)		2	36.22	0.76	1.84	1.84	0.00	0.80			0.00	0.80	0.00	0.00	0.00	0.00	4.36	4.36
WIND	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)		2	36.22	0.76	1.96	1.96	0.00	0.71			0.00	0.71	0.00	0.00	0.00	0.00	3.62	3.62
WIND	ANANTPURA WIND ENERGIES PVT LTD.,		10	36.22	3.62	7.68	7.68	0.00	3.61			0.00	3.61	0.00	0.00	0.00	0.00	4.70	4.70
WIND	AXIS WIND FARMS (MPR DAM) PVT LTD		100	36.22	36.22	105.68	105.68	0.00	38.51			0.00	38.51	0.00	0.00	0.00	0.00	3.64	3.64
WIND	BETA WIND FARM PRIVATE LTD		50	36.22	18.25	16.44	16.44	0.00	7.73			0.00	7.73	0.00	0.00	0.00	0.00	4.70	4.70
WIND	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)		100	36.22	36.22	77.67	77.67	0.00	36.50			0.00	36.50	0.00	0.00	0.00	0.00	4.70	4.70
WIND	HELIOS INFRATECH PRIVATE LIMITED		101	36.22	36.51	80.91	80.91	0.00	38.25			0.00	38.25	0.00	0.00	0.00	0.00	4.73	4.73
WIND	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)		5	36.22	1.63	2.33	2.33	0.00	0.60			0.00	0.60	0.00	0.00	0.00	0.00	2.55	2.55
WIND	JINDAL ALUMINIUM LIMITED 25.2 MW		25	36.22	9.13	19.72	19.72	0.00	9.51			0.00	9.51	0.00	0.00	0.00	0.00	4.82	4.82
WIND	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW		20	36.22	7.24	23.64	23.64	0.00	7.67			0.00	7.67	0.00	0.00	0.00	0.00	3.24	3.24
WIND	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW		20	36.22	7.24	21.15	21.15	0.00	7.61			0.00	7.61	0.00	0.00	0.00	0.00	3.60	3.60
WIND	KCT RENEWABLE ENEGRY PVT LTD 18.7		19	36.22	6.77	18.44	18.44	0.00	8.00			0.00	8.00	0.00	0.00	0.00	0.00	4.34	4.34
WIND	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)		24	36.22	8.69	18.38	18.38	0.00	8.86			0.00	8.86	0.00	0.00	0.00	0.00	4.82	4.82
WIND	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW		20	36.22	7.39	20.55	20.55	0.00	9.12			0.00	9.12	0.00	0.00	0.00	0.00	4.44	4.44
WIND	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW		40	36.22	14.45	31.29	31.29	0.00	15.09			0.00	15.09	0.00	0.00	0.00	0.00	4.82	4.82
WIND	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW		2	36.22	0.83	1.63	1.63	0.00	0.79			0.00	0.79	0.00	0.00	0.00	0.00	4.83	4.83
WIND	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW		9	36.22	3.08	10.06	10.06	0.00	3.27			0.00	3.27	0.00	0.00	0.00	0.00	3.25	3.25
WIND	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)		37	36.22	13.55	26.58	26.58	0.00	12.49			0.00	12.49	0.00	0.00	0.00	0.00	4.70	4.70
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW		51	36.22	18.33	47.20	47.20	0.00	19.56			0.00	19.56	0.00	0.00	0.00	0.00	4.14	4.14
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW		98	36.22	35.60	90.17	90.17	0.00	42.11			0.00	42.11	0.00	0.00	0.00	0.00	4.67	4.67
WIND	NREDCAP 2.5MW NELLORE		3	36.22	0.91	0.93	0.93	0.00	0.31			0.00	0.31	0.00	0.00	0.00	0.00	3.37	3.37
WIND	NREDCAP LTD 5.95MW		6	36.22	2.16	2.95	2.95	0.00	1.04			0.00	1.04	0.00	0.00	0.00	0.00	3.53	3.53
WIND	NREDCAP LTD. 2.75 MW		3	36.22	1.00	0.81	0.81	0.00	0.12			0.00	0.12	0.00	0.00	0.00	0.00	1.50	1.50
WIND	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)		101	36.22	36.65	76.26	76.26	0.00	35.48			0.00	35.48	0.00	0.00	0.00	0.00	4.65	4.65
WIND	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)		50	36.22	18.11	36.51	36.51	0.00	16.93			0.00	16.93	0.00	0.00	0.00	0.00	4.64	4.64
WIND	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)		8	36.22	2.90	6.28	6.28	0.00	2.90			0.00	2.90	0.00	0.00	0.00	0.00	4.62	4.62
WIND	RAYALASEEMA WIND ENERGY CO. PVT LTD.,		10	36.22	3.62	6.80	6.80	0.00	3.20			0.00	3.20	0.00	0.00	0.00	0.00	4.70	4.70
WIND	VAYU URJA BHARAT PVT LTD		120	36.22	43.46	122.65	122.65	0.00	46.45			0.00	46.45	0.00	0.00	0.00	0.00	3.79	3.79
WIND	VIBRANT GREENTECH INDIA PVT LTD 8MW		8	36.22	2.90	5.79	5.79	0.00	2.82			0.00	2.82	0.00	0.00	0.00	0.00	4.87	4.87
WIND	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)		46	36.22	16.73	27.24	27.24	0.00	13.23			0.00	13.23	0.00	0.00	0.00	0.00	4.86	4.86
WIND	Hi-tech Systems & Services Ltd		4	36.22	1.52	2.53	2.53	0.00	1.19			0.00	1.19	0.00	0.00	0.00	0.00	4.69	4.69
WIND	Vibrant Greentech India Pvt Limited 2.0 MW		2	36.22	0.72								0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	RSM Estates Ltd		2	36.22	0.72	0.88	0.88	0.00	0.43			0.00	0.43	0.00	0.00	0.00	0.00	4.83	4.83
WIND	Mangalam fashions Limited		2	36.22	0.72	1.38	1.38	0.00	0.67			0.00	0.67	0.00	0.00	0.00	0.00	4.83	4.83
WIND	Bommidala Enterprises Pvt Ltd		2	36.22	0.72	1.30	1.30	0.00	0.56			0.00	0.56	0.00	0.00	0.00	0.00	4.30	4.30
WIND	Daulat Financial Services Pvt Ltd 2MW		2	36.22	0.72	1.36	1.36	0.00	0.65			0.00	0.65	0.00	0.00	0.00	0.00	4.83	4.83
WIND	Amrit bottles Pvt Ltd 2MW		2	36.22	0.72	1.54	1.54	0.00	0.65			0.00	0.65	0.00	0.00	0.00	0.00	4.24	4.24
WIND	HC commercial Ltd2.00MW		2	36.22	0.72	1.42	1.42	0.00	0.68			0.00	0.68	0.00	0.00	0.00	0.00	4.83	4.83
WIND	Sri KPR Infra & Projects Ltd (2MW)		2	36.22	0.72	1.57	1.57	0.00	0.79			0.00	0.79	0.00	0.00	0.00	0.00	5.00	5.00
WIND	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW		2	36.22	0.76	1.42	1.42	0.00	0.67			0.00	0.67	0.00	0.00	0.00	0.00	4.69	4.69
WIND	NILE LIMITED		2	36.22	0.72	0.62	0.62	0.00	0.13			0.00	0.13	0.00	0.00	0.00	0.00	2.03	2.03
WIND	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW		5	36.22	1.85	3.09	3.09	0.00	0.81			0.00	0.81	0.00	0.00	0.00	0.00	2.64	2.64
	VIBRANT GREENTECH INDIA PVT LTD 4.25 MW					0.00	0.00	0.00	0.00			0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00
	M/s IOCL-2.1MW					0.07	0.07	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04
	M/s Narasimha swamy solar					3.30	3.30	0.00	0.06			0.00	0.06	0.00	0.00	0.00	0.00	0.18	0.18
	M/s The KCP Limited					0.06	0.06	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11
	Blyth wind park Pvt Ltd					0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Odysseus Logos LLP					0.12	0.12	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Idupulapadu Cotton Mills					0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RPP LTD					0.11	0.11	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.40
	Sri City LTD					0.23	0.23	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	0.46	0.46
	ITC Ltd					0.34	0.34	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sri Lakshmi Ganapathi Engineering Works Wind					1.18	1.18	0.00	0.05			0.00	0.05	0.00	0.00	0.00	0.00	0.39	0.39
	Rambhadra Industries Pvt Ltd					0.60	0.60	0.00	0.02			0.00	0.02	0.00	0.00	0.00	0.00	0.27	0.27
	Rambhadra Industries , BLG-55					0.38	0.38	0.00	0.02			0.00	0.02	0.00	0.00	0.00	0.00	0.56	0.56
	Rambhadra Industries , BLG-97					0.68	0.68	0.00	0.04			0.00	0.04	0.00	0.00	0.00	0.00	0.56	0.56
	Sri Subramanya Solar Power Projects LLP					0.02	0.02	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24
	Indira Power					0.01	0.01	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sree Lalitha Parameswari Spinning Mills Pvt Ltd					0.07	0.07	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Tirumala Cotton & Agro Products					0.03	0.03	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	2.63	2.63
	Slylandro Power Pvt Ltd-CPDCL Project					0.04	0.04	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	2.04	2.04
	ATRIA WIND POWER PRIVATE LIMITED					0.79	0.79	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Arkha solar power pvt ltd					0.19	0.19	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Sri Chakra Cement Ltd					0.03	0.03	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.19
	Viswateja Spinning Mills (P) Ltd.,					0.03	0.03	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	1.70	1.70
	Akshay Profiles Pvt Ltd.,					0.01	0.01	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	1.99	1.99
	Espar Pak Pvt Ltd.,					0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Hetero wind Power (1329023)					0.24	0.24	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
	Visakhapatnam Port Trust (1329646)					1.04	1.04	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Heritage foods (1329047)					2.85	2.85	0.00	0.04			0.00	0.04	0.00	0.00	0.00	0.00	0.14	0.14
	Tirumala Cotton & Agro Products (1329032)					0.23	0.23	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	0.40	0.40
	Natems Green Energy Pvt Ltd Kandivaripalli					1.75	1.75	0.00	0.04			0.00	0.04	0.00	0.00	0.00	0.00	0.25	0.25
	Bharat Wind Farm Ltd Kadavakallu					0.03	0.03	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
	Repal Renewable Pvt Ltd-Thimmi Theru					0.01	0.01	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Repal Renewable Pvt Ltd-Thanakallu					0.44	0.44	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Repal Renewable Pvt Ltd-Komatikuntla					0.23	0.23	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	TTD					0.18	0.18	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16
	B.P.G.R Electrical Contractors & Engineers Pvt Ltd					0.11	0.11	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	0.46	0.46
	Ramanchandra Transmission & Projects Pvt Ltd					3.21	3.21	0.00	0.08			0.00	0.08	0.00	0.00	0.00	0.00	0.25	0.25
	Jyothi Bio-Energy-6MW					5.18	5.18	0.00	0.02			0.00	0.02	0.00	0.00	0.00	0.00	0.03	0.03
	Jyothi Bio-Energy-4.5MW					14.40	14.40	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Jocil Ltd					0.15	0.15	0.00	0.01			0.00	0.01	0.00	0.00	0.00	0.00	0.54	0.54
	Amplus andhra power pvt ltd					0.09	0.09	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTHERS							0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	NCE-WIND TOTAL		**3689**		**1336.28**	**3025.31**	**3025.31**	**0.00**	**1308.15**	**0.00**	**0.00**	**-0.22**	**1307.93**	**0.00**	**0.00**	**0.00**	**0.00**	**4.32**	**4.32**
Solar	Sri Power Gen - (kadiri)		1	36.22	0.36	0.33	0.33	0.00	0.60			-1.27	-0.68	0.00	0.00	0.00	-38.16	17.91	-20.25
Solar	Amrit Jal Ventures Pvt. Ltd		1	36.22	0.36	0.45	0.45	0.00	0.80			-1.73	-0.92	0.00	0.00	0.00	-38.61	17.97	-20.64
Solar	Gajanan Financial Services Ltd		1	36.22	0.36	0.47	0.47	0.00	0.84			-1.91	-1.08	0.00	0.00	0.00	-41.05	17.91	-23.14
Solar	Kishore Electro Infra Pvt Ltd		1	36.22	0.36	0.34	0.34	0.00	0.61			-1.16	-0.55	0.00	0.00	0.00	-34.32	17.91	-16.41
Solar	AP Industrial Infra Corp. Ltd., (APIIC)		1	36.22	0.36	0.19	0.19	0.00	0.35			-1.01	-0.66	0.00	0.00	0.00	-52.70	18.18	-34.52
Solar	Amaravathi Textiles P Ltd		10	36.22	3.62	6.18	6.18	0.00	4.48			0.12	4.60	0.00	0.00	0.00	0.19	7.26	7.45
Solar	SAI Achyuth Energy Pvt Ltd		5	36.22	1.81	3.62	3.62	0.00	2.35			0.00	2.35	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Raja Ratna Energy Holdings Pvt Ltd(N)		5	36.22	1.81	2.84	2.84	0.00	2.12			0.24	2.36	0.00	0.00	0.00	0.84	7.45	8.29
Solar	Palnadu Solar Power Pvt Ltd		5	36.22	1.81	2.69	2.69	0.00	1.75			0.00	1.75	0.00	0.00	0.00	0.00	6.51	6.51
Solar	Bright Solar Renewable Energy Pvt Ltd		10	36.22	3.62	7.21	7.21	0.00	5.36			0.08	5.44	0.00	0.00	0.00	0.12	7.43	7.54
Solar	Welspun Renewables Energy Pvt Ltd 30MW		30	36.22	10.87	19.16	19.16	0.00	14.13			-0.09	14.04	0.00	0.00	0.00	-0.05	7.38	7.33
Solar	Welspun Renewables Energy Pvt Ltd 70MW		70	36.22	25.35	38.98	38.98	0.00	28.72			-0.19	28.53	0.00	0.00	0.00	-0.05	7.37	7.32
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW		21	36.22	7.61	12.57	12.57	0.00	9.27			1.64	10.91	0.00	0.00	0.00	1.30	7.37	8.68
Solar	New Era Enviro Ventures Pvt Ltd		10	36.22	3.62	5.70	5.70	0.00	3.70			0.00	3.70	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Azure Power Infrastructure Pvt Ltd		50	36.22	18.11	27.94	27.94	0.00	20.25			0.00	20.25	0.00	0.00	0.00	0.00	7.25	7.25
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW		39	36.22	14.13	24.58	24.58	0.00	18.13			3.24	21.37	0.00	0.00	0.00	1.32	7.37	8.69
Solar	GRT Jewellers Pvt Ltd		6	36.22	2.17	3.97	3.97	0.00	2.95			0.62	3.57	0.00	0.00	0.00	1.57	7.43	9.00
Solar	Arohi Solar Pvt Ltd 50MW		50	36.22	18.11	29.55	29.55	0.00	20.47			0.20	20.67	0.00	0.00	0.00	0.07	6.93	6.99
Solar	Niranjana Solar Energy Pvt Ltd		20	36.22	7.24	11.03	11.03	0.00	7.75			0.04	7.79	0.00	0.00	0.00	0.03	7.02	7.06
Solar	Hindupur Solar Park Pvt Ltd (Ananthapur)		40	36.22	14.49	27.37	27.37	0.00	17.67			2.31	19.99	0.00	0.00	0.00	0.85	6.46	7.30
Solar	EAAMA Estates Pvt Ltd		3	36.22	1.09	1.52	1.52	0.00	1.10			0.41	1.50	0.00	0.00	0.00	2.68	7.25	9.93
Solar	Sri Power Gen (Cherivi) (K)		2	36.22	0.72	0.84	0.84	0.00	0.31			0.00	0.31	0.00	0.00	0.00	0.00	3.70	3.70
Solar	Sri Lakshmi Venkateswara Green Energy Pvt Ltd		1	36.22	0.36	0.49	0.49	0.00	0.32			0.00	0.32	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Abhedya Power Pvt Ltd		2	36.22	0.72	1.03	1.03	0.00	0.67			0.00	0.67	0.00	0.00	0.00	0.00	6.49	6.49
Solar	ACME Jai Salmer		20	36.22	7.24	12.68	12.68	0.00	8.75			1.88	10.63	0.00	0.00	0.00	1.48	6.90	8.38
Solar	Dayanidhi Solar Power Pvt Ltd		40	36.22	14.49	25.48	25.48	0.00	18.71			3.44	22.15	0.00	0.00	0.00	1.35	7.34	8.69
Solar	Vishwatma Solar Energy Pvt. Ltd		30	36.22	10.87	17.62	17.62	0.00	12.34			0.90	13.24	0.00	0.00	0.00	0.51	7.00	7.52
Solar	Sumeru Energy Pvt. Ltd		5	36.22	1.81	3.53	3.53	0.00	2.28			0.00	2.28	0.00	0.00	0.00	0.00	6.45	6.45
Solar	VBC RENEWABLE ENERGY PVT LTD		3	36.22	1.09	1.23	1.23	0.00	0.88			0.29	1.17	0.00	0.00	0.00	2.39	7.11	9.50
Solar	Sprouts Energy Pvt Ltd		2	36.22	0.72	1.26	1.26	0.00	0.81			0.00	0.81	0.00	0.00	0.00	0.00	6.45	6.45
Solar	Yashwanth Solar Energy Pvt Ltd		1	36.22	0.36	0.48	0.48	0.00	0.18			0.01	0.19	0.00	0.00	0.00	0.18	3.76	3.94
Solar	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)		40	36.22	14.49	26.83	26.83	0.00	17.53			2.21	19.74	0.00	0.00	0.00	0.82	6.53	7.36
Solar	Waneep Solar Pvt Ltd 25MW- Gurramkonda		25	36.22	9.06	14.78	14.78	0.00	10.32			0.00	10.32	0.00	0.00	0.00	0.00	6.98	6.98
Solar	AP Genco Solar Park at Tadipatri 400 MW- Tallarcheruvu		400	36.22	144.88	288.99	288.99	0.00	82.91			0.00	82.91	0.00	0.00	0.00	0.00	2.87	2.87
Solar	NREDCAP Solar		1	36.22	0.36	0.04	0.04	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	APGENCO Solar Project (Canal Bund)		5	36.22	1.97	2.81	2.81	0.00	1.68			0.00	1.68	0.00	0.00	0.00	0.00	5.99	5.99
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW		150	36.22	54.33	128.72	128.72	0.00	57.92			2.13	60.05	0.00	0.00	0.00	0.17	4.50	4.67
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW		50	36.22	18.11	42.37	42.37	0.00	19.07			0.04	19.11	0.00	0.00	0.00	0.01	4.50	4.51
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW		50	36.22	18.11	36.32	36.32	0.00	16.35			0.39	16.73	0.00	0.00	0.00	0.11	4.50	4.61
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW		100	36.22	36.22	75.79	75.79	0.00	34.11			1.66	35.76	0.00	0.00	0.00	0.22	4.50	4.72
Solar	Waneep Solar Pvt Ltd 25MW- Nagari		25	36.22	9.06	13.33	13.33	0.00	5.72			0.00	5.72	0.00	0.00	0.00	0.00	4.29	4.29
Solar	M/s. Rain Coke Ltd		22	36.22	7.97	9.84	9.84	0.00	4.31			0.00	4.31	0.00	0.00	0.00	0.00	4.38	4.38
Solar	M/s. SEI GREEN FLASH PVT LTD		30	36.22	10.87	24.83	24.83	0.00	10.89			0.48	11.37	0.00	0.00	0.00	0.19	4.38	4.58
Solar	M/s. SEI ARUSHI PVT LTD		30	36.22	10.87	16.82	16.82	0.00	7.38			0.00	7.38	0.00	0.00	0.00	0.00	4.39	4.39
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW		50	36.22	18.11	43.93	43.93	0.00	19.77			0.05	19.82	0.00	0.00	0.00	0.01	4.50	4.51
Solar	SB Solar Services Pvt Ltd		3	36.22	1.09	1.62	1.62	0.00	0.32			0.00	0.32	0.00	0.00	0.00	0.00	2.00	2.00
	NCE-SOLAR Total		**1466**		**531.14**	**1018.35**	**1018.35**	**0.00**	**496.89**	**0.00**	**0.00**	**15.02**	**511.90**	**0.00**	**0.00**	**0.00**	**0.15**	**4.88**	**5.03**
Bundled Solar	NTPC NVVNL Bundled Power (Only SOLAR)		39	36.22	14.20	12.83	12.83	0.00	16.22			0.00	16.22	0.00	0.00	0.00	0.00	12.64	12.64
Solar	NTPC NSM Phase-II, Bundled Power (SOLAR) (Ghani + Solairepro)		1250	36.22	452.75	953.18	953.18	0.00	461.21			0.81	462.02	0.00	0.00	0.00	0.01	4.84	4.85
Bundled Solar	NTPC NPKunta Ultra Mega Solar Project (Ayana+Sprng+SB Energy+ NGEL)		1000	36.22	362.20	641.75	641.75	0.00	201.21			0.53	201.74	0.00	0.00	0.00	0.01	3.14	3.14
	NTPC-GREEN ENERGY LIMITED		250	36.22	90.55	106.28	106.28	0.00	69.41			0.19	69.59	0.00	0.00	0.00	0.02	6.53	6.55
	OTHERS NCEs Total		**2539**		**919.70**	**1714.05**	**1714.05**	**0.00**	**748.06**	**0.00**	**0.00**	**1.53**	**749.58**	**0.00**	**0.00**	**0.00**	**0.01**	**4.36**	**4.37**
Total NCE			**7933**		**2873.27**	**5856.40**	**5856.40**	**2.18**	**2610.93**	**0.00**	**0.00**	**16.85**	**2629.96**	**5.70**	**0.00**	**0.00**	**9.75**	**4.36**	**4.49**

Form 1.4(i) **NCE Generation (Base Year)**

Plant wise NCE Generation and Cost Details for Base Year. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Bagasse	M/s Nava Bharath Ventures Ltd	7	36.22	2.54	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	Chodavaram Sugars	7	36.22	2.54	0.68	0.68	0.00	0.00	0.00		0.19	0.19	0.00	0.00	0.00	2.81	0.00	2.81
Bagasse	EID Parry India Ltd (GMR Tech)	16	36.22		0.00	0.00	0.00	0.00	0.00		4.08	4.08						
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)	12	36.22	4.35	1.65	1.65	0.28	0.65	0.00		0.00	0.92	1.69	0.00	0.00	0.00	3.93	5.62
Bagasse	M/s KCP Sugars & Industries Ltd., (Lakshmipuram)	5	36.22	1.81	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s Empee Power Projects Ltd	20	36.22	7.24	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	NCE -BAGASSE Total	**67.00**		**18.47**	**2.33**	**2.33**	**0.28**	**0.65**	**0.00**	**0.00**	**4.27**	**5.20**	**1.19**	**0.00**	**0.00**	**18.34**	**2.78**	**22.31**
Biomass	Sri Venkata Sreedevi(Bollineni Castings)	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Balaji Agro	4.5	36.22	1.63	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Satyamaharshi	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Jyothi Bio Energy 6MW	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Clarion Power	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Greenko (Sri Balaji Biomass)	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Vishnu Vidyut India Ltd	7.5	36.22	2.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/S. Om Shakthi Renergies Limited.	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Velagapudi Power Generation Pvt. Ltd.,	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Agri Gold Projects Ltd.	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Singaraya Hills Green Power Ltd	8	36.22	2.90	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	NCE-Biomass Total	**68.00**		**24.63**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Iwaste	3F Industries Ltd (Foods & Fats)	6	36.22	2.17	5.75	5.75	0.73	3.75	0.00		0.00	4.48	1.27	0.00	0.00	0.00	6.52	7.79
Iwaste	Redan Infra Pvt Ltd	7.5	36.22	2.72	0.29	0.29	0.03	0.18	0.00		0.00	0.20	0.87	0.00	0.00	0.00	6.00	6.87
Iwaste	Raus Power Limited	3.66	36.22	1.33	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NCE-Industrial Waste TOTAL	17.16		6.215352	6.05	6.05	0.75	3.92	0.00	0.00	0.00	4.68	**1.25**	**0.00**	**0.00**	**0.00**	**6.49**	**7.74**
MsW	Jindal urban waste Mangament (guntur)	15	36.22	5.43	43.07	43.07	0.00	27.42	0.00		0.00	27.42	0.00	0.00	0.00	0.00	6.37	6.37
MsW	Jindal urban waste Mangament (Viskaptanam))	15	36.22	5.43	40.89	40.89	0.00	25.84	0.00		0.00	25.84	0.00	0.00	0.00	0.00	6.32	6.32
MsW	M/s Shriram Energy Systems Pvt. Ltd.	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MsW	Vijayawada Municipal Corporation	0.15	36.22	0.05	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	NCE-Municipal Waste TOTAL	**36.15**		**13.09**	**83.96**	**83.96**	**0.00**	**53.27**	**0.00**	**0.00**	**0.00**	**53.27**	**0.00**	**0.00**	**0.00**	**0.00**	**6.34**	**6.34**
Mhydel	M/s Saradar Power Limited	3	36.22	1.09	1.50	1.50	0.26	0.14	0.00		-0.01	0.38	1.71	0.00	0.00	-0.07	0.92	2.56
Mhydel	M/s Bhavani Hydro Power Projects Ltd	0.55	36.22	0.20	0.17	0.17	0.00	0.05	0.00		0.00	0.05	0.00	0.00	0.00	0.00	3.23	3.23
Mhydel	M/s Balaji Energy Pvt Ltd.	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		1.40	1.40	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	KM POWER PVT Ltd(MADH)	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Vetamamidi MHPP Project (APTRIPCO)	1.2	36.22	0.43	1.62	1.62	0.16	0.23	0.00		0.00	0.39	0.96	0.00	0.00	0.00	1.43	2.39
Mhydel	NCL ENERGY TB DAM	6.6	36.22	2.39	8.53	8.53	0.31	1.16	0.00		0.00	1.48	0.37	0.00	0.00	0.00	1.36	1.73
	KANDALERU	3	36.22	1.09	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Pinjari Konda	1.2	36.22	0.43	1.37	1.37	0.21	0.12	0.00		0.00	0.33	1.50	0.00	0.00	0.00	0.90	2.40
	Trimula Cotton & Agro Products GNT 4079 Unit - I, II & III				0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Mini Hydel Banked Energy				0.00	0.00	0.00	0.00	0.00		0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00
8	Mini Hydel Total	**31.55**		**11.43**	**13.19**	**13.19**	**0.93**	**1.71**	**0.00**	**0.00**	**1.79**	**4.43**	**0.71**	**0.00**	**0.00**	**1.36**	**1.30**	**3.36**
Wind	NEDCAP,1.60 MW	1.6	36.22	0.58	1.12	1.12	0.00	0.30	0.00		0.00	0.30	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Nandi Rollers Flour Mills (P) Ltd.,	0.8	36.22	0.29	0.58	0.58	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Orange Sorting Machines (India) Pvt. Ltd	0.8	36.22	0.29	0.61	0.61	0.00	0.16	0.00		0.00	0.16	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Prakash Beedies Pvt. Ltd.	0.8	36.22	0.29	0.60	0.60	0.00	0.16	0.00		0.00	0.16	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vikram Traders	0.8	36.22	0.29	0.48	0.48	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Compucom Software Ltd	0.8	36.22	0.29	0.50	0.50	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Chandulal Surajlal	0.8	36.22	0.29	0.47	0.47	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	G.Shoe Export	0.8	36.22	0.29	0.43	0.43	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Arts & Crafts Exports	0.8	36.22	0.29	0.33	0.33	0.00	0.09	0.00		0.00	0.09	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vish Wind Phase I	0.8	36.22	0.29	0.53	0.53	0.00	0.13	0.00		0.09	0.22	0.00	0.00	0.00	1.65	2.42	4.07
Wind	Vish Wind Phase II	4	36.22	1.45	0.14	0.14	0.00	0.02	0.00		0.00	0.02	0.00	0.00	0.00	0.00	1.31	1.31
Wind	Vish Wind Phase III	1.6	36.22	0.58	0.39	0.39	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.82	2.82
Wind	Vish Wind Phase - IV	1.6	36.22	0.58	0.18	0.18	0.00	0.04	0.00		0.00	0.04	0.00	0.00	0.00	0.00	2.40	2.40
Wind	International Conveyors Ltd., Phase I	0.8	36.22	0.29	0.49	0.49	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	International Conveyors Ltd., Phase II	0.8	36.22	0.29	0.48	0.48	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Triveni Enterprises	0.8	36.22	0.29	0.47	0.47	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Sterling Agro Industries Ltd-1	1.6	36.22	0.58	0.76	0.76	0.00	0.36	0.00		0.13	0.49	0.00	0.00	0.00	1.66	4.82	6.49
Wind	Sterling Agro Industries Ltd-2	7.2	36.22	2.61	4.77	4.77	0.00	2.30	0.00		0.00	2.30	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)	16.8	36.22	6.08	8.83	8.83	0.00	2.32	0.00		0.00	2.32	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Indian Oil Corporation Ltd (16.8 MW)	16.8	36.22	6.08	10.41	10.41	0.00	2.71	0.00		0.00	2.71	0.00	0.00	0.00	0.00	2.61	2.61
Wind	Indian Oil Corporation Ltd (10.5 MW)	10.5	36.22	3.80	5.94	5.94	0.00	1.55	0.00		0.00	1.55	0.00	0.00	0.00	0.00	2.61	2.61
Wind	En En Electrical Engineers Pvt Ltd	2.1	36.22	0.76	1.05	1.05	0.00	0.50	0.00		0.00	0.50	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Santhiram Wind Power Private Ltd	2.1	36.22	0.76	1.10	1.10	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.78	4.78
Wind	Woodside Fashions Ltd	2.1	36.22	0.76	1.02	1.02	0.00	0.48	0.00		0.00	0.48	0.00	0.00	0.00	0.00	4.74	4.74
Wind	Ostro Andhra Wind Pvt Ltd	98.7	36.22	35.75	77.16	77.16	0.00	37.32	0.00		0.00	37.32	0.00	0.00	0.00	0.00	4.84	4.84

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Wind	Ostro AP Wind Pvt Ltd	98.7	36.22	35.75	81.10	81.10	0.00	37.39	0.00		0.00	37.39	0.00	0.00	0.00	0.00	4.61	4.61
Wind	Danu Wind Parks Pvt Ltd	22.4	36.22	8.11	17.34	17.34	0.00	7.55	0.00		0.43	7.98	0.00	0.00	0.00	0.25	4.36	4.60
Wind	Natco Power Pvt Ltd	1.6	36.22	0.58	1.16	1.16	0.00	0.54	0.00		0.00	0.54	0.00	0.00	0.00	0.00	4.66	4.66
Wind	Vena Energy Power Resources Pvt Ltd(Phase-I to III)	48	36.22	17.39	29.81	29.81	0.00	13.93	0.00		0.00	13.93	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Axis Wind Farms (Anantapur)Pvt Ltd	105	36.22	38.03	90.42	90.42	0.00	39.64	0.00		0.00	39.65	0.00	0.00	0.00	0.00	4.38	4.38
Wind	Axis Wind Farms (Rayalaseema) Pvt Ltd	105	36.22	38.03	90.49	90.49	0.00	39.84	0.00		0.14	39.98	0.00	0.00	0.00	0.02	4.40	4.42
	Vibrant Greentech India Pvt Limited 2.0 MW	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Mayura Steels Pvt. Ltd.	0.8	36.22	0.29	0.53	0.53	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Shilpa Medicare Ltd	1.6	36.22	0.58	1.08	1.08	0.00	0.28	0.00		0.00	0.28	0.00	0.00	0.00	0.00	2.63	2.63
Wind	S. Kumar	0.8	36.22	0.29	0.53	0.53	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Siddaganga Oil Extractions Pvt Ltd	1.6	36.22	0.58	1.00	1.00	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Protectron Elecromech Pvt. Ltd Ankireddipally	0.8	36.22	0.29	0.51	0.51	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Canara Cement Pipes	0.8	36.22	0.29	0.44	0.44	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Texmo Precision Castings	1.6	36.22	0.58	1.01	1.01	0.00	0.27	0.00		0.00	0.27	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Texmo Industries	2.4	36.22	0.87	1.53	1.53	0.00	0.40	0.00		0.00	0.40	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vaayu Phase - I	4.8	36.22	1.74	0.54	0.54	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -II	4.8	36.22	1.74	0.49	0.49	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -III	4.8	36.22	1.74	0.59	0.59	0.00	0.16	0.00		0.00	0.16	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -IV	11.2	36.22	4.06	1.28	1.28	0.00	0.34	0.00		0.00	0.34	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -V	4.8	36.22	1.74	0.68	0.68	0.00	0.18	0.00		0.00	0.18	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -VI	9.6	36.22	3.48	1.24	1.24	0.00	0.33	0.00		0.00	0.33	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Vaayu Phase -VII	10.4	36.22	3.77	0.85	0.85	0.00	0.22	0.00		0.00	0.22	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Happy Valley Developers	0.8	36.22	0.29	0.47	0.47	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Shreem Electric Ltd.,	1.6	36.22	0.58	1.03	1.03	0.00	0.27	0.00		0.00	0.27	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Texonic Instruments	0.8	36.22	0.29	0.46	0.46	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Ramsons Asbestos Cement Products	0.8	36.22	0.29	0.52	0.52	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Hetero Wind Power(13.5)	13.5	36.22	4.89	10.38	10.38	0.00	4.25	0.00		0.00	4.25	0.00	0.00	0.00	0.00	4.09	4.09
Wind	Sunwin Powertech(4 MW)	4	36.22	1.45	2.82	2.82	0.00	1.36	0.00		0.22	1.58	0.00	0.00	0.00	0.78	4.83	5.61
Wind	Vibrant (0.8MW)	0.8	36.22	0.29	0.56	0.56	0.00	0.27	0.00		0.00	0.27	0.00	0.00	0.00	0.04	4.82	4.86
Wind	Hetero Wind Power(10.5 MW)	10.5	36.22	3.80	8.44	8.44	0.00	3.78	0.00		0.00	3.78	0.00	0.00	0.00	0.00	4.48	4.48
Wind	Hetero Wind Power(6MW)	6	36.22	2.17	5.06	5.06	0.00	1.94	0.00		0.00	1.94	0.00	0.00	0.00	0.00	3.84	3.84
Wind	Hetero Wind Power(24 MW)	24	36.22	8.69	19.54	19.54	0.00	8.64	0.00		0.00	8.64	0.00	0.00	0.00	0.00	4.42	4.42
Wind	Fujin Wind Parks	46	36.22	16.66	44.31	44.31	0.00	17.47	0.00		1.18	18.65	0.00	0.00	0.00	0.27	3.94	4.21
Wind	Aeolus Wind parks Pvt.Ltd	24	36.22	8.69	23.31	23.31	0.00	8.29	0.00		0.43	8.72	0.00	0.00	0.00	0.18	3.55	3.74
Wind	Dindore Winds Pvt. Ltd	9.2	36.22	3.33	10.94	10.94	0.00	3.51	0.00		0.29	3.81	0.00	0.00	0.00	0.27	3.21	3.48
Wind	PTC Energy -Kandimallayapalli	49.3	36.22	17.86	40.70	40.70	0.00	18.62	0.00		0.00	18.62	0.00	0.00	0.00	0.00	4.58	4.58
Wind	KRBL LTD(2.1)MW	2.1	36.22	0.76	1.47	1.47	0.00	0.69	0.00		0.00	0.69	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)	2.1	36.22	0.76	1.52	1.52	0.00	0.71	0.00		0.00	0.71	0.00	0.00	0.00	0.00	4.64	4.64
Wind	PTC Energy Ltd 50MW Molagavalli-3	50	36.22	18.11	37.06	37.06	0.00	17.85	0.00		0.00	17.85	0.00	0.00	0.00	0.00	4.82	4.82
Wind	PTC Energy Ltd 40MW Payalakunta	40	36.22	14.49	23.48	23.48	0.00	11.37	0.00		0.00	11.37	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Animala wind power pvt Ltd 60MW	54	36.22	19.56	39.69	39.69	0.00	19.17	0.00		0.00	19.17	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Animala wind power pvt Ltd 30MW	30	36.22	10.87	18.39	18.39	0.00	8.90	0.00		0.00	8.90	0.00	0.00	0.00	0.00	4.84	4.84
Wind	PTC Energy Ltd 49.5MW Devanakonda	49.5	36.22	17.93	33.56	33.56	0.00	16.24	0.00		0.00	16.24	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Green Infra Wind Solutions LTD (SEMBCORP)	49.5	36.22	17.93	39.15	39.15	0.00	18.62	0.00		0.00	18.62	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Danu Wind Parks Pvt Ltd (23MW)	23	36.22	8.33	24.58	24.58	0.00	8.47	0.00		0.71	9.18	0.00	0.00	0.00	0.29	3.45	3.74
Wind	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	4.2	36.22	1.52	3.74	3.74	0.00	1.46	0.00		0.00	1.46	0.00	0.00	0.00	0.00	3.91	3.91
Wind	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	39.9	36.22	14.45	32.74	32.74	0.00	14.21	0.00		0.00	14.21	0.00	0.00	0.00	0.00	4.34	4.34
Wind	Renew Wind Energy31.5(Shivapur) Pvt Ltd	31.5	36.22	11.41	27.55	27.55	0.00	10.66	0.00		0.00	10.66	0.00	0.00	0.00	0.00	3.87	3.87
Wind	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	44.1	36.22	15.97	38.15	38.15	0.00	16.00	0.00		0.00	16.00	0.00	0.00	0.00	0.00	4.19	4.19
Wind	DANU WIND PARKS PVT LTD 2.3MW	2.3	36.22	0.83	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NALCO,Gandikota		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	IOCL(14.7MW)	14.7	36.22	5.32	9.98	9.98	0.00	4.63	0.00		0.00	4.63	0.00	0.00	0.00	0.00	4.64	4.64
Wind	IOCL(4.2MW)	4.2	36.22	1.52	3.08	3.08	0.00	1.26	0.00		0.00	1.26	0.00	0.00	0.00	0.00	4.10	4.10
Wind	Sri KPR Infra & Project Ltd	2.1	36.22	0.76	1.44	1.44	0.00	0.68	0.00		0.00	0.67	0.00	0.00	0.00	-0.01	4.69	4.68
Wind	Weld fuse Pvt ltd	2.1	36.22	0.76	1.37	1.37	0.00	0.64	0.00		0.00	0.64	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)	100	36.22	36.22	68.13	68.13	0.00	32.91	0.00		0.00	32.91	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Tata Power Renewable Energy Ltd	100	36.22	36.22	65.79	65.79	0.00	31.84	0.00		1.63	33.47	0.00	0.00	0.00	0.25	4.84	5.09
Wind	Ostro Anantapur Pvt Ltd	100	36.22	36.22	70.83	70.83	0.00	34.12	0.00		0.00	34.12	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Poly Solar Parks Pvt Ltd - 24MW	24	36.22	8.69	16.47	16.47	0.00	7.90	0.00		0.07	7.97	0.00	0.00	0.00	0.04	4.79	4.84
Wind	JED Solar Parks Pvt Ltd - 24MW	24	36.22	8.69	15.74	15.74	0.00	7.55	0.00		0.11	7.66	0.00	0.00	0.00	0.07	4.80	4.87
Wind	Zemira Renewable Energy Ltd(50.4MW)	50.4	36.22	18.25	45.04	45.04	0.00	18.99	0.00		0.00	18.99	0.00	0.00	0.00	0.00	4.22	4.22
Wind	Rajasthan Gum Private Ltd 2.1	2.1	36.22	0.76	1.27	1.27	0.00	0.54	0.00		0.04	0.58	0.00	0.00	0.00	0.32	4.22	4.54
Wind	KRBL 8.4 tallimadugula	8.4	36.22	3.04	4.78	4.78	0.00	2.14	0.00		0.10	2.24	0.00	0.00	0.00	0.22	4.48	4.69
Wind	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula	2.1	36.22	0.76	1.61	1.61	0.00	0.65	0.00		-0.01	0.64	0.00	0.00	0.00	-0.07	4.03	3.96
	Sterling Agro Industries ltd 4.2MW	4.2	36.22	1.52	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NREDCAP Ltd 4MW Molagavali	4	36.22	1.45	3.23	3.23	0.00	1.16	0.00		0.00	1.16	0.00	0.00	0.00	0.00	3.59	3.59

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Wind	Molagavalli Renewable Pvt Ltd 46MW	46	36.22	16.66	36.61	36.61	0.00	17.22	0.00		0.00	17.22	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Meghna Associates	0.8	36.22	0.29	0.33	0.33	0.00	0.09	0.00		0.00	0.09	0.00	0.00	0.00	0.00	2.63	2.63
	M.G.M. Springs Pvt. Ltd	2	36.22	0.72	0.45	0.45	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.85	2.85
	Vish Wind Infrastructure Pvt Ltd (Phase-I)	2.14	36.22	0.78	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Neminath Trading Company	0.8	36.22	0.29	0.46	0.46	0.00	0.21	0.00		0.00	0.21	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-I)	2.4	36.22	0.87	1.59	1.59	0.00	0.75	0.00		0.00	0.75	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-II)	6.4	36.22	2.32	4.22	4.22	0.00	1.98	0.00		0.00	1.98	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-III)	4	36.22	1.45	2.09	2.09	0.00	0.98	0.00		0.00	0.98	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-IV)	2.4	36.22	0.87	1.49	1.49	0.00	0.70	0.00		0.00	0.70	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-V)	16	36.22	5.80	10.76	10.76	0.00	5.05	0.00		0.00	5.05	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Saptagir Camphor Ltd-1	0.8	36.22	0.29	0.40	0.40	0.00	0.19	0.00		0.00	0.19	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Amrit Bottlers Pvt Ltd	0.8	36.22	0.29	0.58	0.58	0.00	0.24	0.00		0.00	0.24	0.00	0.00	0.00	0.00	4.24	4.24
Wind	Saptagir Camphor Ltd-2	0.8	36.22	0.29	0.59	0.59	0.00	0.25	0.00		0.00	0.25	0.00	0.00	0.00	0.00	4.25	4.25
Wind	KKV Agro Powers Ltd	1.6	36.22	0.58	0.92	0.92	0.00	0.39	0.00		0.00	0.39	0.00	0.00	0.00	0.00	4.24	4.24
Wind	TSSS Infotech and Infra Pvt Ltd	2.4	36.22	0.87	1.42	1.42	0.00	0.69	0.00		0.00	0.69	0.00	0.00	0.00	0.00	4.82	4.82
Wind	SKEIRON RENEWABLE ENERGY AMIDYALA LTD	226.8	36.22	82.15	182.70	182.70	0.00	85.21	0.00		0.00	85.21	0.00	0.00	0.00	0.00	4.66	4.66
	WEIZMANN LTD., PHIII		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Wind	ZR RENEWABLE ENERGY PVT LTD	16	36.22	5.80	9.28	9.28	0.00	4.47	0.00		0.00	4.47	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Guttaseema Wind Energy Company Pvt Ltd 80 MW	20	36.22	7.24	19.36	19.36	0.00	7.65	0.00		0.54	8.19	0.00	0.00	0.00	0.28	3.95	4.23
Wind	Eenadu Television Private Ltd 2.1 MW (BLG-049)	2.1	36.22	0.76	1.11	1.11	0.00	0.47	0.00		0.00	0.47	0.00	0.00	0.00	0.00	4.21	4.21
Wind	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)	4.2	36.22	1.52	2.13	2.13	0.00	0.89	0.00		0.00	0.89	0.00	0.00	0.00	0.00	4.19	4.19
Wind	Mangalam Fashions Limited 2.1 MW (BLG-48)	2.1	36.22	0.76	1.10	1.10	0.00	0.53	0.00		0.00	0.53	0.00	0.00	0.00	0.00	4.80	4.80
Wind	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)	2.1	36.22	0.76	1.00	1.00	0.00	0.47	0.00		0.00	0.47	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Woodside Fashions Limited 2.1 MW (BLG-73)	2.1	36.22	0.76	0.98	0.98	0.00	0.47	0.00		0.00	0.47	0.00	0.00	0.00	0.00	4.81	4.81
Wind	Imperial Arts 2.1 MW (BLG 91)	2.1	36.22	0.76	0.97	0.97	0.00	0.41	0.00		0.00	0.41	0.00	0.00	0.00	0.00	4.21	4.21
Wind	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)	2.1	36.22	0.76	1.53	1.53	0.00	0.72	0.00		0.00	0.72	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Dinesh Enterprises 2.1 MW (BLG-121)	2.1	36.22	0.76	1.00	1.00	0.00	0.48	0.00		0.00	0.48	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)	2.1	36.22	0.76	0.95	0.95	0.00	0.46	0.00		0.00	0.46	0.00	0.00	0.00	0.00	4.80	4.80
Wind	Satya Narayana Dhoot 2.1 MW (BLG-95)	2.1	36.22	0.76	1.02	1.02	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.81	4.81
Wind	OM Prakash Soni 2.1 MW (BLG-44)	2.1	36.22	0.76	0.94	0.94	0.00	0.39	0.00		0.00	0.39	0.00	0.00	0.00	0.00	4.18	4.18
Wind	Manoj Agarwalla 2.1 MW (BLG-045)	2.1	36.22	0.76	0.95	0.95	0.00	0.40	0.00		0.00	0.40	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Prince Art Exporter 4.2 MW (BLG 92-93)	4.2	36.22	1.52	1.97	1.97	0.00	0.83	0.00		0.00	0.83	0.00	0.00	0.00	0.00	4.21	4.21
Wind	SAI PET Preforms 2.1 MW (BLG-47)	2.1	36.22	0.76	1.03	1.03	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Shree Ram Industries 4.2 MW (BLG 42,43)	4.2	36.22	1.52	1.93	1.93	0.00	0.81	0.00		0.00	0.81	0.00	0.00	0.00	0.00	4.18	4.18
Wind	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)	2.1	36.22	0.76	1.04	1.04	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)	8.4	36.22	3.04	4.04	4.04	0.00	1.94	0.00		0.00	1.94	0.00	0.00	0.00	0.00	4.81	4.81
Wind	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)	2.1	36.22	0.76	1.10	1.10	0.00	0.53	0.00		0.00	0.53	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)	100.8	36.22	36.51	78.55	78.55	0.00	34.60	0.00		0.00	34.60	0.00	0.00	0.00	0.00	4.40	4.40
Wind	Saipuram Wind Energy Pvt Ltd 104.5 MW	104.5	36.22	37.85	74.29	74.29	0.00	35.96	0.00		0.00	35.96	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Adurjee & Bros Private Limited 14.7MW (BLG-136)	14.7	36.22	5.32	9.93	9.93	0.00	4.75	0.00		0.00	4.75	0.00	0.00	0.00	0.00	4.79	4.79
Wind	Naukhal Investment Private Limited 4.2 MW (BLG-130)	4.2	36.22	1.52	2.93	2.93	0.00	1.41	0.00		0.00	1.41	0.00	0.00	0.00	0.00	4.79	4.79
Wind	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)	2.1	36.22	0.76	1.33	1.33	0.00	0.63	0.00		0.00	0.63	0.00	0.00	0.00	0.00	4.77	4.77
Wind	Mayank Green Energy 2.1 MW (BLG-52)	2.1	36.22	0.76	1.75	1.75	0.00	0.79	0.00		0.00	0.79	0.00	0.00	0.00	0.00	4.50	4.50
Wind	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)	8.4	36.22	3.04	6.58	6.58	0.00	3.03	0.00		0.00	3.03	0.00	0.00	0.00	0.00	4.61	4.61
Wind	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)	4.2	36.22	1.52	3.39	3.39	0.00	1.52	0.00		0.00	1.52	0.00	0.00	0.00	0.00	4.49	4.49
Wind	Villos Greenfield Farms 6.3 MW (BLG-129)	6.3	36.22	2.28	3.95	3.95	0.00	1.91	0.00		0.00	1.91	0.00	0.00	0.00	0.00	4.84	4.84
Wind	CYZA Chem Private Limited 4.2 MW (BLG-107)	4.2	36.22	1.52	2.97	2.97	0.00	1.41	0.00		0.00	1.41	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)	4.2	36.22	1.52	2.86	2.86	0.00	1.36	0.00		0.00	1.36	0.00	0.00	0.00	0.00	4.75	4.75
Wind	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)	4.2	36.22	1.52	2.75	2.75	0.00	1.31	0.00		0.00	1.31	0.00	0.00	0.00	0.00	4.78	4.78
Wind	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)	6.3	36.22	2.28	4.40	4.40	0.00	2.11	0.00		0.00	2.11	0.00	0.00	0.00	0.00	4.79	4.79
Wind	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)	4.2	36.22	1.52	2.86	2.86	0.00	1.36	0.00		0.00	1.36	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)	6.3	36.22	2.28	5.10	5.10	0.00	2.09	0.00		0.00	2.09	0.00	0.00	0.00	0.00	4.09	4.09
Wind	Eenadu Television Private Ltd 2.1MW BLG164	2.1	36.22	0.76	1.67	1.67	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	4.04	4.04
Wind	Vayuputhra Energy Private Limited 20 MW	20	36.22	7.24	13.50	13.50	0.00	6.53	0.00		0.22	6.76	0.00	0.00	0.00	0.16	4.84	5.00
Wind	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)	50.4	36.22	18.25	42.99	42.99	0.00	18.97	0.00		1.54	20.51	0.00	0.00	0.00	0.36	4.41	4.77
Wind	Chimique (India) Ltd 2.1 MW AVR002	2.1	36.22	0.76	1.50	1.50	0.00	0.71	0.00		0.01	0.72	0.00	0.00	0.00	0.08	4.72	4.80
Wind	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)	65.1	36.22	23.58	44.83	44.83	0.00	21.69	0.00		0.00	21.69	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)	2.1	36.22	0.76	1.07	1.07	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.83	4.83
Wind	RBA Properties Ltd 2.1 (AVR001)	2.1	36.22	0.76	1.48	1.48	0.00	0.72	0.00		0.00	0.72	0.00	0.00	0.00	0.00	4.84	4.84
WIND	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)	4.2	36.22	1.52	3.55	3.55	0.00	1.60	0.00		0.00	1.60	0.00	0.00	0.00	0.00	4.50	4.50
WIND	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)	4.2	36.22	1.52	3.46	3.46	0.00	1.58	0.00		0.00	1.58	0.00	0.00	0.00	0.00	4.56	4.56
WIND	Eenadu Television Private Ltd 10.5MW (VAJ011) -	10.5	36.22	3.80	7.88	7.88	0.00	3.33	0.00		0.00	3.33	0.00	0.00	0.00	0.00	4.23	4.23

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
WIND	Arkas Energy LLP 2.1 MW (VAJ007)	2.1	36.22	0.76	1.51	1.51	0.00	0.73	0.00		0.00	0.73	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Chimique (India) Ltd 2.1MW (VAJ-006)	2.1	36.22	0.76	1.66	1.66	0.00	0.79	0.00		0.00	0.79	0.00	0.00	0.00	0.00	4.77	4.77
WIND	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)	2.1	36.22	0.76	1.75	1.75	0.00	0.70	0.00		0.00	0.70	0.00	0.00	0.00	0.00	3.97	3.97
WIND	ANANTPURA WIND ENERGIES PVT LTD.,	10	36.22	3.62	6.72	6.72	0.00	3.15	0.00		0.00	3.15	0.00	0.00	0.00	0.00	4.70	4.70
WIND	AXIS WIND FARMS (MPR DAM) PVT LTD	100	36.22	36.22	93.60	93.60	0.00	37.81	0.00		0.00	37.81	0.00	0.00	0.00	0.00	4.04	4.04
WIND	BETA WIND FARM PRIVATE LTD	50.4	36.22	18.25	22.79	22.79	0.00	10.68	0.00		0.00	10.68	0.00	0.00	0.00	0.00	4.68	4.68
WIND	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)	100	36.22	36.22	73.60	73.60	0.00	34.55	0.00		0.00	34.55	0.00	0.00	0.00	0.00	4.70	4.70
WIND	HELIOS INFRATECH PRIVATE LIMITED	100.8	36.22	36.51	75.27	75.27	0.00	36.57	0.00		0.00	36.57	0.00	0.00	0.00	0.00	4.86	4.86
WIND	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)	4.5	36.22	1.63	2.02	2.02	0.00	0.52	0.00		0.01	0.54	0.00	0.00	0.00	0.07	2.60	2.67
WIND	JINDAL ALUMINIUM LIMITED 25.2 MW	25.2	36.22	9.13	17.91	17.91	0.00	8.63	0.00		0.00	8.63	0.00	0.00	0.00	0.00	4.82	4.82
WIND	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW	20	36.22	7.24	20.58	20.58	0.00	7.37	0.00		0.00	7.37	0.00	0.00	0.00	0.00	3.58	3.58
WIND	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW	20	36.22	7.24	18.57	18.57	0.00	7.37	0.00		0.00	7.37	0.00	0.00	0.00	0.00	3.97	3.97
WIND	KCT RENEWABLE ENEGRY PVT LTD 18.7	18.7	36.22	6.77	15.47	15.47	0.00	5.88	0.00		0.00	5.88	0.00	0.00	0.00	0.00	3.80	3.80
WIND	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)	24	36.22	8.69	17.11	17.11	0.00	8.25	0.00		0.00	8.25	0.00	0.00	0.00	0.00	4.82	4.82
WIND	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	20.4	36.22	7.39	16.91	16.91	0.00	6.12	0.00		0.00	6.12	0.00	0.00	0.00	0.00	3.62	3.62
WIND	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW	39.9	36.22	14.45	28.16	28.16	0.00	13.64	0.00		0.00	13.64	0.00	0.00	0.00	0.00	4.84	4.84
WIND	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW	2.3	36.22	0.83	1.41	1.41	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	4.83	4.83
WIND	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW	8.5	36.22	3.08	8.93	8.93	0.00	3.21	0.00		0.00	3.21	0.00	0.00	0.00	0.00	3.59	3.59
WIND	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)	37.4	36.22	13.55	22.96	22.96	0.00	10.79	0.00		0.00	10.79	0.00	0.00	0.00	0.00	4.70	4.70
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW	50.6	36.22	18.33	44.99	44.99	0.00	19.00	0.00		0.00	19.00	0.00	0.00	0.00	0.00	4.22	4.22
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW	98.3	36.22	35.60	79.97	79.97	0.00	35.12	0.00		0.00	35.12	0.00	0.00	0.00	0.00	4.39	4.39
WIND	NREDCAP 2.5MW NELLORE	2.5	36.22	0.91	0.15	0.15	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	8.03	8.03
WIND	NREDCAP LTD 5.95MW	5.95	36.22	2.16	1.24	1.24	0.00	0.33	0.00		0.00	0.33	0.00	0.00	0.00	0.00	2.65	2.65
WIND	NREDCAP LTD. 2.75 MW	2.75	36.22	1.00	0.81	0.81	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	1.50	1.50
WIND	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)	101.2	36.22	36.65	68.21	68.21	0.00	32.08	0.00		-0.04	32.04	0.00	0.00	0.00	-0.01	4.70	4.70
WIND	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)	50	36.22	18.11	32.13	32.13	0.00	15.11	0.00		-0.02	15.09	0.00	0.00	0.00	-0.01	4.70	4.70
WIND	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)	8	36.22	2.90	5.09	5.09	0.00	2.40	0.00		-0.01	2.39	0.00	0.00	0.00	-0.01	4.71	4.70
WIND	RAYALASEEMA WIND ENERGY CO. PVT LTD.,	10	36.22	3.62	5.82	5.82	0.00	2.74	0.00		0.00	2.74	0.00	0.00	0.00	0.00	4.70	4.70
WIND	VAYU URJA BHARAT PVT LTD	120	36.22	43.46	109.51	109.51	0.00	45.31	0.00		0.00	45.31	0.00	0.00	0.00	0.00	4.14	4.14
WIND	VIBRANT GREENTECH INDIA PVT LTD 8MW	8	36.22	2.90	5.54	5.54	0.00	2.67	0.00		0.07	2.74	0.00	0.00	0.00	0.13	4.82	4.95
WIND	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)	46.2	36.22	16.73	26.22	26.22	0.00	12.35	0.00		0.00	12.35	0.00	0.00	0.00	0.00	4.71	4.71
WIND	Hi-tech Systems & Services Ltd	4.2	36.22	1.52	2.20	2.20	0.00	1.03	0.00		0.00	1.03	0.00	0.00	0.00	0.00	4.68	4.68
WIND	Vibrant Greentech India Pvt Limited 2.0 MW	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	RSM Estates Ltd	2	36.22	0.72	1.20	1.20	0.00	0.58	0.00		0.00	0.58	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Mangalam fashions Limited	2	36.22	0.72	1.07	1.07	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.83	4.83
WIND	Bommidala Enterprises Pvt Ltd	2	36.22	0.72	1.25	1.25	0.00	0.53	0.00		0.00	0.53	0.00	0.00	0.00	0.00	4.27	4.27
WIND	Daulat Financial Services Pvt Ltd 2MW	2	36.22	0.72	1.27	1.27	0.00	0.61	0.00		0.00	0.61	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Amrit bottles Pvt Ltd 2MW	2	36.22	0.72	0.95	0.95	0.00	0.40	0.00		0.00	0.40	0.00	0.00	0.00	0.00	4.22	4.22
WIND	HC commercial Ltd2.00MW	2	36.22	0.72	1.22	1.22	0.00	0.59	0.00		0.00	0.59	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Sri KPR Infra & Projects Ltd (2MW)	2	36.22	0.72	1.37	1.37	0.00	0.63	0.00		0.00	0.63	0.00	0.00	0.00	0.00	4.58	4.58
WIND	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW	2.1	36.22	0.76	1.22	1.22	0.00	0.57	0.00		0.00	0.57	0.00	0.00	0.00	0.00	4.69	4.69
WIND	NILE LIMITED	2	36.22	0.72	0.52	0.52	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.02	2.02
WIND	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW	5.1	36.22	1.85	3.11	3.11	0.00	0.82	0.00		0.01	0.83	0.00	0.00	0.00	0.05	2.64	2.68
	M/s. Srikeerthi Projects Pvt Ltd		36.22		0.07	0.07	0.00	0.02	0.00		0.00	0.02	0.00	0.00	0.00	0.00	2.64	2.64
	M/s. Srikeerthi Projects Pvt Ltd		36.22		0.07	0.07	0.00	0.02	0.00		0.00	0.02	0.00	0.00	0.00	0.00	2.64	2.64
	Wind Banked Energy		36.22		5.67	5.67	0.00	0.00	0.00		0.51	0.51	0.00	0.00	0.00	0.90	0.00	0.90
9	NCE-WIND TOTAL	**3638.94**		**1318.02**	**2711.24**	**2711.24**	**0.00**	**1209.61**	**0.00**	**0.00**	**8.42**	**1218.03**	**0.00**	**0.00**	**0.00**	**0.03**	**4.46**	**4.49**
Solar	Sri Power Gen - (kadiri)	1.00	36.22	0.36	0.32	0.32	0.00	0.58	0.00		0.34	0.92	0.00	0.00	0.00	10.54	17.84	28.38
Solar	Amrit Jal Ventures Pvt. Ltd	1.00	36.22	0.36	0.48	0.48	0.00	0.85	0.00		0.41	1.27	0.00	0.00	0.00	8.64	17.98	26.62
Solar	Gajanan Financial Services Ltd	1.00	36.22	0.36	0.42	0.42	0.00	0.76	0.00		0.62	1.37	0.00	0.00	0.00	14.64	17.91	32.55
Solar	Kishore Electro Infra Pvt Ltd	1.00	36.22	0.36	0.41	0.41	0.00	0.77	0.00		0.13	0.90	0.00	0.00	0.00	3.23	18.98	22.21
Solar	AP Industrial Infra Corp. Ltd., (APIIC)	1.00	36.22	0.36	0.28	0.28	0.00	0.47	0.00		0.33	0.80	0.00	0.00	0.00	11.80	16.96	28.77
Solar	Amaravathi Textiles P Ltd	10.00	36.22	3.62	5.82	5.82	0.00	4.33	0.00		0.00	4.33	0.00	0.00	0.00	0.00	7.43	7.43
Solar	SAI Achyuth Energy Pvt Ltd	5.00	36.22	1.81	3.50	3.50	0.00	2.27	0.00		0.00	2.27	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Raja Ratna Energy Holdings Pvt Ltd(N)	5.00	36.22	1.81	2.82	2.82	0.00	2.15	0.00		0.00	2.15	0.00	0.00	0.00	0.00	7.63	7.63
Solar	Palnadu Solar Power Pvt Ltd	5.00	36.22	1.81	2.68	2.68	0.00	1.73	0.00		0.00	1.73	0.00	0.00	0.00	0.00	6.46	6.46
Solar	Bright Solar Renewable Energy Pvt Ltd	10.00	36.22	3.62	7.14	7.14	0.00	5.45	0.00		0.00	5.45	0.00	0.00	0.00	0.00	7.63	7.63
Solar	Welspun Renewables Energy Pvt Ltd 30MW	30.00	36.22	10.87	17.89	17.89	0.00	13.53	0.00		0.92	14.45	0.00	0.00	0.00	0.52	7.56	8.08
Solar	Welspun Renewables Energy Pvt Ltd 70MW	70.00	36.22	25.35	37.05	37.05	0.00	27.97	0.00		1.96	29.93	0.00	0.00	0.00	0.53	7.55	8.08
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW	21.00	36.22	7.61	13.25	13.25	0.00	10.05	0.00		0.00	10.05	0.00	0.00	0.00	0.00	7.58	7.58
Solar	New Era Enviro Ventures Pvt Ltd	10.00	36.22	3.62	5.78	5.78	0.00	3.75	0.00		0.00	3.75	0.00	0.00	0.00	0.00	6.48	6.48
Solar	Azure Power Infrastructure Pvt Ltd	50.00	36.22	18.11	25.40	25.40	0.00	18.90	0.00		0.52	19.42	0.00	0.00	0.00	0.21	7.44	7.65
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW	39.00	36.22	14.13	25.61	25.61	0.00	19.45	0.00		0.00	19.45	0.00	0.00	0.00	0.00	7.59	7.59
Solar	GRT Jewellers Pvt Ltd	6.00	36.22	2.17	4.25	4.25	0.00	3.24	0.00		0.00	3.24	0.00	0.00	0.00	0.00	7.63	7.63

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Solar	Arohi Solar Pvt Ltd 50MW	50.00	36.22	18.11	29.00	29.00	0.00	20.66	0.00		1.73	22.40	0.00	0.00	0.00	0.60	7.12	7.72
Solar	Niranjana Solar Energy Pvt Ltd	20.00	36.22	7.24	10.84	10.84	0.00	7.77	0.00		1.11	8.88	0.00	0.00	0.00	1.02	7.16	8.19
Solar	Hindupur Solar Park Pvt Ltd (Ananthapur)	40.00	36.22	14.49	28.28	28.28	0.00	18.79	0.00		0.00	18.79	0.00	0.00	0.00	0.00	6.65	6.65
Solar	EAAMA Estates Pvt Ltd	3.00	36.22	1.09	1.61	1.61	0.00	1.21	0.00		-0.13	1.08	0.00	0.00	0.00	-0.80	7.53	6.72
Solar	Sri Power Gen (Cherivi) (K)	2.00	36.22	0.72	0.73	0.73	0.00	0.27	0.00		0.00	0.27	0.00	0.00	0.00	0.00	3.67	3.67
Solar	Sri Lakshmi Venkateswara Green Energy Pvt Ltd	1.00	36.22	0.36	0.47	0.47	0.00	0.30	0.00		0.00	0.30	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Abhedya Power Pvt Ltd	2.00	36.22	0.72	0.91	0.91	0.00	0.59	0.00		0.00	0.59	0.00	0.00	0.00	0.00	6.49	6.49
Solar	ACME Jai Salmer	20.00	36.22	7.24	13.75	13.75	0.00	9.75	0.00		0.07	9.82	0.00	0.00	0.00	0.05	7.09	7.14
Solar	Dayanidhi Solar Power Pvt Ltd	40.00	36.22	14.49	27.10	27.10	0.00	20.50	0.00		0.00	20.50	0.00	0.00	0.00	0.00	7.56	7.56
Solar	Vishwatma Solar Energy Pvt. Ltd	30.00	36.22	10.87	18.00	18.00	0.00	12.94	0.00		1.23	14.17	0.00	0.00	0.00	0.68	7.19	7.87
Solar	Sumeru Energy Pvt. Ltd	5.00	36.22	1.81	3.44	3.44	0.00	2.22	0.00		0.00	2.22	0.00	0.00	0.00	0.00	6.45	6.45
Solar	VBC RENEWABLE ENERGY PVT LTD	3.00	36.22	1.09	1.31	1.31	0.00	0.98	0.00		-0.03	0.96	0.00	0.00	0.00	-0.22	7.52	7.30
Solar	Sprouts Energy Pvt Ltd	2.00	36.22	0.72	1.17	1.17	0.00	0.75	0.00		0.00	0.75	0.00	0.00	0.00	0.00	6.44	6.44
Solar	Yashwanth Solar Energy Pvt Ltd	1.00	36.22	0.36	0.47	0.47	0.00	0.19	0.00		0.13	0.32	0.00	0.00	0.00	2.83	3.94	6.77
Solar	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)	40.00	36.22	14.49	27.27	27.27	0.00	18.33	0.00		0.00	18.33	0.00	0.00	0.00	0.00	6.72	6.72
Solar	Waneep Solar Pvt Ltd 25MW- Gurramkonda	25.00	36.22	9.06	14.82	14.82	0.00	10.65	0.00		0.32	10.97	0.00	0.00	0.00	0.22	7.19	7.41
Solar	AP Genco Solar Park at Tadipatri 400 MW- Tallarcheruvu	400.00	36.22	144.88	262.96	262.96	0.00	80.84	0.00		9.70	90.54	0.00	0.00	0.00	0.37	3.07	3.44
Solar	NREDCAP Solar	1.00	36.22	0.36	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	APGENCO Solar Project (Canal Bund)	5.43	36.22	1.97	2.53	2.53	0.00	1.52	0.00		0.00	1.52	0.00	0.00	0.00	0.00	5.99	5.99
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW	150.00	36.22	54.33	122.09	122.09	0.00	55.71	0.00		1.62	57.33	0.00	0.00	0.00	0.13	4.56	4.70
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW	50.00	36.22	18.11	38.76	38.76	0.00	17.44	0.00		0.10	17.54	0.00	0.00	0.00	0.03	4.50	4.53
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW	50.00	36.22	18.11	34.50	34.50	0.00	15.66	0.00		0.32	15.98	0.00	0.00	0.00	0.09	4.54	4.63
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW	100.00	36.22	36.22	70.11	70.11	0.00	32.24	0.00		1.33	33.57	0.00	0.00	0.00	0.19	4.60	4.79
Solar	Waneep Solar Pvt Ltd 25MW- Nagari	25.00	36.22	9.06	13.15	13.15	0.00	5.82	0.00		0.30	6.12	0.00	0.00	0.00	0.23	4.43	4.65
Solar	M/s. Rain Coke Ltd	22.00	36.22	7.97	9.37	9.37	0.00	4.14	0.00		0.87	5.02	0.00	0.00	0.00	0.93	4.42	5.35
Solar	M/s. SEI GREEN FLASH PVT LTD	30.00	36.22	10.87	23.89	23.89	0.00	10.78	0.00		0.00	10.78	0.00	0.00	0.00	0.00	4.51	4.51
Solar	M/s. SEI ARUSHI PVT LTD	30.00	36.22	10.87	15.78	15.78	0.00	7.10	0.00		0.65	7.75	0.00	0.00	0.00	0.41	4.50	4.91
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW	50.00	36.22	18.11	40.59	40.59	0.00	18.26	0.00		0.10	18.37	0.00	0.00	0.00	0.03	4.50	4.53
Solar	SB Solar Services Pvt Ltd	3.00	36.22	1.09	1.49	1.49	0.00	0.30	0.00		0.00	0.30	0.00	0.00	0.00	0.00	1.99	1.99
	Solar Banked Energy	0.00	36.22	0.00	20.81	20.81	0.00	5.21	0.00		-0.52	4.69						
	NCE-SOLAR Total	**1466.43**		**531.14**	**988.29**	**988.29**	**0.00**	**497.18**	**0.00**	**0.00**	**24.12**	**521.31**	**0.00**	**0.00**	**0.00**	**0.24**	**5.03**	**5.27**
Bundled Solar	NTPC NVVNL Bundled Power (Only SOLAR)	39.20	36.22	14.20	13.87	13.87	0.00	15.03	0.00		0.05	15.09	0.00	0.00	0.00	0.04	10.84	10.88
Solar	NTPC NSM Phase-II, Bundled Power (SOLAR) (Ghani + Solairepro)	1250.00	36.22	452.75	982.87	982.87	0.00	438.35	0.00		1.80	440.15	0.00	0.00	0.00	0.02	4.46	4.48
Bundled Solar	NTPC NPKunta Ultra Mega Solar Project **(Ayana+Sprng+SB Energy+ NGEL)**	1000.00	36.22	362.20	642.93	642.93	0.00	179.80	0.00		2.27	182.07	0.00	0.00	0.00	0.04	2.80	2.83
	NTPC-GREEN ENERGY LIMITED		36.22	0.00	134.77	134.77	0.00	80.41	0.00		0.77	81.18	0.00	0.00	0.00	0.06	5.97	6.02
	OTHERS NCEs Total	**2289.20**		**829.15**	**1774.44**	**1774.44**	**0.00**	**713.60**	**0.00**	**0.00**	**4.89**	**718.49**	**0.00**	**0.00**	**0.00**	**0.03**	**4.02**	**4.05**
Total NCE		**7614.43**		**2752.15**	**5579.49**	**5579.49**	**1.96**	**2479.94**	**0.00**	**0.00**	**43.50**	**2525.40**	**3.15**	**0.00**	**0.00**	**20.00**	**30.42**	**4.53**

Form 1.4(i) **NCE Generation (Base Year)**

Plant wise NCE Generation and Cost Details for Base Year. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Bagasse	M/s Nava Bharath Ventures Ltd	7	36.22	2.54	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s. The Chodavaram Co-operative Sugars Ltd.,	7	36.22	2.54	0.68	0.68	0.31	0.00	0.00		0.00	0.31	4.50	0.00	0.00	0.00	0.00	4.50
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)	12	36.22	4.35	0.43	0.43	0.14	0.17	0.00		0.00	0.31	3.36	0.00	0.00	0.00	3.93	7.29
Bagasse	M/s KCP Sugars & Industries Ltd., (Lakshmipuram)	5	36.22	1.81	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s Empee Power Projects Ltd	20	36.22	7.24	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	NCE -BAGASSE Total	**51.00**		**18.47**	**1.11**	**1.11**	**0.45**	**0.17**	**0.00**	**0.00**	**0.00**	**0.62**	**4.06**	**0.00**	**0.00**	**0.00**	**1.52**	**5.58**
Biomass	Sri Venkata Sreedevi(Bollineni Castings)	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Balaji Agro	4.5	36.22	1.63	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Satyamaharshi	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Jyothi Bio Energy 6MW	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Clarion Power	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Greenko (Sri Balaji Biomass)	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Vishnu Vidyut India Ltd	7.5	36.22	2.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/S. Om Shakthi Renergies Limited.	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Velagapudi Power Generation Pvt. Ltd.,	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Agri Gold Projects Ltd.	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Singaraya Hills Green Power Ltd	8	36.22	2.90	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	NCE-Biomass Total	**68.00**		**24.63**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Iwaste	3F Industries Ltd (Foods & Fats)	6	36.22	2.17	4.47	4.47	0.47	2.69	0.00		0.00	3.16	1.05	0.00	0.00	0.00	6.02	7.07
Iwaste	Redan Infra Pvt Ltd	7.5	36.22	2.72	0.35	0.35	0.00	0.24	0.00		0.00	0.24	0.00	0.00	0.00	0.00	7.08	7.08
Iwaste	Raus Power Limited	3.66	36.22	1.33	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NCE-Industrial Waste TOTAL	17.16		6.215352	4.82	4.82	0.47	2.93	0.00	0.00	0.00	3.40	**0.97**	**0.00**	**0.00**	**0.00**	**6.09**	**7.07**
MsW	Jindal urban waste Mangament (guntur)	15	36.22	5.43	46.29	46.29	0.00	29.98	0.00		0.41	30.39	0.00	0.00	0.00	0.09	6.48	6.56
MsW	Jindal urban waste Mangament (Viskaptanam))	15	36.22	5.43	36.76	36.76	0.00	23.42	0.00		0.00	23.42	0.00	0.00	0.00	0.00	6.37	6.37
MsW	M/s Shriram Energy Systems Pvt. Ltd.	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MsW	Vijayawada Municipal Corporation	0.15	36.22	0.05	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	NCE-Municipal Waste TOTAL	**36.15**		**13.09**	**83.05**	**83.05**	**0.00**	**53.40**	**0.00**	**0.00**	**0.41**	**53.81**	**0.00**	**0.00**	**0.00**	**0.05**	**6.43**	**6.48**
Mhydel	M/s Saradar Power Limited	3	36.22	1.09	2.14	2.14	0.20	0.39	0.00		0.00	0.59	0.95	0.00	0.00	0.00	1.80	2.75
Mhydel	M/s Active Power Corporation Pvt Limited	1.4	36.22	0.51	0.07	0.07	0.02	0.00	0.00		0.00	0.02	2.50	0.00	0.00	0.00	0.00	2.50
Mhydel	M/s Bhavani Hydro Power Projects Ltd	0.55	36.22	0.20	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	M/s Balaji Energy Pvt Ltd.	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	KM POWER PVT Ltd(MADH)	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Vetamamidi MHPP Project (APTRIPCO)	1.2	36.22	0.43	1.98	1.98	0.25	0.24	0.00		0.00	0.49	1.26	0.00	0.00	0.00	1.22	2.48
Mhydel	NCL ENERGY TB DAM	6.6	36.22	2.39	7.21	7.21	0.91	0.32	0.00		0.00	1.23	1.26	0.00	0.00	0.00	0.44	1.70
Mhydel	KANDALERU	3	36.22	1.09	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Pinjarikonda Mini hydel	1.2	36.22	0.43	2.18	2.18	0.22	0.29	0.00		0.00	0.51	1.00	0.00	0.00	0.00	1.33	2.33
Mhydel	Metlapalem	1.2	36.22	0.43	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	M/s Victory Power Systems Pvt Ltd	9	36.22	3.26	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Mini Hydel Banked Energy		36.22	0.00	1.25	1.25	0.00	0.21	0.00		0.00	0.21	0.00	0.00	0.00	0.00	1.70	1.70
8	Mini Hydel Total	**43.15**		**15.63**	**14.82**	**14.82**	**1.60**	**1.44**	**0.00**	**0.00**	**0.00**	**3.04**	**1.08**	**0.00**	**0.00**	**0.00**	**0.97**	**2.05**
Wind	NEDCAP,1.60 MW	1.6	36.22	0.58	1.12	1.12	0.00	0.29	0.00		0.00	0.29	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Nandi Rollers Flour Mills (P) Ltd.,	0.8	36.22	0.29	0.62	0.62	0.00	0.16	0.00		0.00	0.16	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Orange Sorting Machines (India) Pvt. Ltd	0.8	36.22	0.29	0.66	0.66	0.00	0.17	0.00		0.00	0.17	0.00	0.00	0.00	0.00	2.65	2.65
Wind	Prakash Beedies Pvt. Ltd.	0.8	36.22	0.29	0.66	0.66	0.00	0.17	0.00		0.00	0.17	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vikram Traders	0.8	36.22	0.29	0.44	0.44	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.64	2.64
Wind	Compucom Software Ltd	0.8	36.22	0.29	0.54	0.54	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Chandulal Surajlal	0.8	36.22	0.29	0.55	0.55	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.63	2.63
Wind	G.Shoe Export	0.8	36.22	0.29	0.45	0.45	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Arts & Crafts Exports	0.8	36.22	0.29	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vish Wind Phase I	0.8	36.22	0.29	0.56	0.56	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.42	2.42
Wind	Vish Wind Phase II	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vish Wind Phase III	1.6	36.22	0.58	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vish Wind Phase - IV	1.6	36.22	0.58	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	International Conveyors Ltd., Phase I	0.8	36.22	0.29	0.56	0.56	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.63	2.63
Wind	International Conveyors Ltd., Phase II	0.8	36.22	0.29	0.52	0.52	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Triveni Enterprises	0.8	36.22	0.29	0.50	0.50	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Sterling Agro Industries Ltd-1	1.6	36.22	0.58	0.80	0.80	0.00	0.38	0.00		0.00	0.38	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Sterling Agro Industries Ltd-2	7.2	36.22	2.61	4.97	4.97	0.00	2.40	0.00		0.00	2.40	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)	16.8	36.22	6.08	9.60	9.60	0.00	2.52	0.00		0.00	2.52	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Indian Oil Corporation Ltd (16.8 MW)	16.8	36.22	6.08	11.06	11.06	0.00	2.91	0.00		0.00	2.91	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Indian Oil Corporation Ltd (10.5 MW)	10.5	36.22	3.80	5.78	5.78	0.00	1.52	0.00		0.00	1.52	0.00	0.00	0.00	0.00	2.63	2.63
Wind	En En Electrical Engineers Pvt Ltd	2.1	36.22	0.76	1.16	1.16	0.00	0.54	0.00		0.00	0.54	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Santhiram Wind Power Private Ltd	2.1	36.22	0.76	1.21	1.21	0.00	0.57	0.00		0.00	0.57	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Woodside Fashions Ltd	2.1	36.22	0.76	1.19	1.19	0.00	0.56	0.00		0.00	0.56	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Ostro Andhra Wind Pvt Ltd	98.7	36.22	35.75	81.78	81.78	0.00	39.48	0.00		0.00	39.48	0.00	0.00	0.00	0.00	4.83	4.83

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Wind	Ostro AP Wind Pvt Ltd	98.7	36.22	35.75	85.53	85.53	0.00	40.32	0.00		0.00	40.32	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Danu Wind Parks Pvt Ltd	22.4	36.22	8.11	17.74	17.74	0.00	8.32	0.00		0.00	8.32	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Natco Power Pvt Ltd	1.6	36.22	0.58	1.20	1.20	0.00	0.58	0.00		0.00	0.58	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Vena Energy Power Resources Pvt Ltd(Phase-I to III)	48	36.22	17.39	29.77	29.77	0.00	13.99	0.00		0.00	13.99	0.00	0.00	0.00	0.00	4.70	4.70
Wind	Axis Wind Farms (Anantapur)Pvt Ltd	105	36.22	38.03	94.87	94.87	0.00	43.60	0.00		0.00	43.60	0.00	0.00	0.00	0.00	4.60	4.60
Wind	Axis Wind Farms (Rayalaseema) Pvt Ltd	105	36.22	38.03	94.99	94.99	0.00	42.04	0.00		0.00	42.04	0.00	0.00	0.00	0.00	4.43	4.43
	Vibrant Greentech India Pvt Limited 2.0 MW	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Mayura Steels Pvt. Ltd.	0.8	36.22	0.29	0.53	0.53	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Shilpa Medicare Ltd	1.6	36.22	0.58	1.18	1.18	0.00	0.31	0.00		0.00	0.31	0.00	0.00	0.00	0.00	2.63	2.63
Wind	S. Kumar	0.8	36.22	0.29	0.57	0.57	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Siddaganga Oil Extractions Pvt Ltd	1.6	36.22	0.58	1.10	1.10	0.00	0.29	0.00		0.00	0.29	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Protectron Elecromech Pvt. Ltd Ankireddipally	0.8	36.22	0.29	0.54	0.54	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Canara Cement Pipes	0.8	36.22	0.29	0.42	0.42	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Texmo Precision Castings	1.6	36.22	0.58	1.10	1.10	0.00	0.29	0.00		0.00	0.29	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Texmo Industries	2.4	36.22	0.87	1.43	1.43	0.00	0.38	0.00		0.00	0.38	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Vaayu Phase - I	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -II	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -III	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -IV	11.2	36.22	4.06	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -V	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -VI	9.6	36.22	3.48	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -VII	10.4	36.22	3.77	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Happy Valley Developers	0.8	36.22	0.29	0.51	0.51	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
Wind	ALTILIUM VENTI PVT LTD (Shreem Electric Ltd..)	1.6	36.22	0.58	0.99	0.99	0.00	0.23	0.00		0.00	0.23	0.00	0.00	0.00	0.00	2.37	2.37
Wind	Texonic Instruments	0.8	36.22	0.29	0.51	0.51	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Ramsons Asbestos Cement Products	0.8	36.22	0.29	0.58	0.58	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Hetero Wind Power(13.5)	13.5	36.22	4.89	11.49	11.49	0.00	4.99	0.00		0.00	4.99	0.00	0.00	0.00	0.00	4.35	4.35
Wind	Sunwin Powertech(4 MW)	4	36.22	1.45	2.97	2.97	0.00	1.41	0.00		0.00	1.41	0.00	0.00	0.00	0.00	4.74	4.74
Wind	Vibrant (0.8MW)	0.8	36.22	0.29	0.60	0.60	0.00	0.28	0.00		0.00	0.28	0.00	0.00	0.00	0.00	4.73	4.73
Wind	Hetero Wind Power(10.5 MW)	10.5	36.22	3.80	8.82	8.82	0.00	3.89	0.00		0.00	3.89	0.00	0.00	0.00	0.00	4.41	4.41
Wind	Hetero Wind Power(6MW)	6	36.22	2.17	4.81	4.81	0.00	2.21	0.00		0.00	2.21	0.00	0.00	0.00	0.00	4.60	4.60
Wind	Hetero Wind Power(24 MW)	24	36.22	8.69	20.42	20.42	0.00	8.85	0.00		0.00	8.85	0.00	0.00	0.00	0.00	4.34	4.34
Wind	Fujin Wind Parks	46	36.22	16.66	42.54	42.54	0.00	17.56	0.00		0.00	17.56	0.00	0.00	0.00	0.00	4.13	4.13
Wind	Aeolus Wind parks Pvt.Ltd	24	36.22	8.69	25.21	25.21	0.00	9.78	0.00		0.00	9.78	0.00	0.00	0.00	0.00	3.88	3.88
Wind	Dindore Winds Pvt. Ltd	9.2	36.22	3.33	10.24	10.24	0.00	3.43	0.00		0.00	3.43	0.00	0.00	0.00	0.00	3.35	3.35
Wind	PTC Energy -Kandimallayapalli	49.3	36.22	17.86	39.51	39.51	0.00	18.96	0.00		0.00	18.96	0.00	0.00	0.00	0.00	4.80	4.80
Wind	KRBL LTD(2.1)MW	2.1	36.22	0.76	3.11	3.11	0.00	1.46	0.00		0.00	1.46	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)	2.1	36.22	0.76	1.43	1.43	0.00	0.67	0.00		0.00	0.67	0.00	0.00	0.00	0.00	4.69	4.69
Wind	PTC Energy Ltd 50MW Molagavalli-3	50	36.22	18.11	38.06	38.06	0.00	18.39	0.00		0.00	18.39	0.00	0.00	0.00	0.00	4.83	4.83
Wind	PTC Energy Ltd 40MW Payalakunta	40	36.22	14.49	21.53	21.53	0.00	10.42	0.00		0.00	10.42	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Animala wind power pvt Ltd 60MW	54	36.22	19.56	45.24	45.24	0.00	21.85	0.00		0.00	21.85	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Animala wind power pvt Ltd 30MW	30	36.22	10.87	20.38	20.38	0.00	9.87	0.00		0.00	9.87	0.00	0.00	0.00	0.00	4.84	4.84
Wind	PTC Energy Ltd 49.5MW Devanakonda	49.5	36.22	17.93	35.77	35.77	0.00	17.31	0.00		0.00	17.31	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Green Infra Wind Solutions LTD (SEMBCORP)	49.5	36.22	17.93	40.56	40.56	0.00	19.63	0.00		0.00	19.63	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Danu Wind Parks Pvt Ltd (23MW)	23	36.22	8.33	27.88	27.88	0.00	11.61	0.00		0.00	11.61	0.00	0.00	0.00	0.00	4.17	4.17
Wind	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	4.2	36.22	1.52	3.98	3.98	0.00	1.68	0.00		0.00	1.68	0.00	0.00	0.00	0.00	4.22	4.22
Wind	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	39.9	36.22	14.45	34.61	34.61	0.00	15.84	0.00		0.00	15.84	0.00	0.00	0.00	0.00	4.58	4.58
Wind	Renew Wind Energy31.5(Shivapur) Pvt Ltd	31.5	36.22	11.41	28.52	28.52	0.00	12.17	0.00		0.00	12.17	0.00	0.00	0.00	0.00	4.27	4.27
Wind	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	44.1	36.22	15.97	40.84	40.84	0.00	19.72	0.00		0.00	19.72	0.00	0.00	0.00	0.00	4.83	4.83
Wind	DANU WIND PARKS PVT LTD 2.3MW	2.3	36.22	0.83	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	IOCL(14.7MW)	14.7	36.22	5.32	10.98	10.98	0.00	5.14	0.00		0.00	5.14	0.00	0.00	0.00	0.00	4.68	4.68
Wind	IOCL(4.2MW)	4.2	36.22	1.52	3.59	3.59	0.00	1.68	0.00		0.00	1.68	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Sri KPR Infra & Project Ltd	2.1	36.22	0.76	1.59	1.59	0.00	0.75	0.00		0.00	0.75	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Weld fuse Pvt ltd	2.1	36.22	0.76	1.52	1.52	0.00	0.71	0.00		0.00	0.71	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)	100	36.22	36.22	72.96	72.96	0.00	35.24	0.00		0.00	35.24	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Tata Power Renewable Energy Ltd	100	36.22	36.22	70.18	70.18	0.00	33.97	0.00		0.00	33.97	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Ostro Anantapur Pvt Ltd	100	36.22	36.22	74.44	74.44	0.00	36.03	0.00		0.00	36.03	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poly Solar Parks Pvt Ltd - 24MW	24	36.22	8.69	16.57	16.57	0.00	7.96	0.00		0.00	7.96	0.00	0.00	0.00	0.00	4.80	4.80
Wind	JED Solar Parks Pvt Ltd - 24MW	24	36.22	8.69	17.31	17.31	0.00	8.32	0.00		0.00	8.32	0.00	0.00	0.00	0.00	4.81	4.81
Wind	Zemira Renewable Energy Ltd(50.4MW)	50.4	36.22	18.25	47.19	47.19	0.00	20.52	0.00		0.00	20.52	0.00	0.00	0.00	0.00	4.35	4.35
Wind	Rajasthan Gum Private Ltd 2.1	2.1	36.22	0.76	1.35	1.35	0.00	0.58	0.00		0.00	0.58	0.00	0.00	0.00	0.00	4.30	4.30
Wind	KRBL 8.4 tallimadugula	8.4	36.22	3.04	5.36	5.36	0.00	2.40	0.00		0.00	2.40	0.00	0.00	0.00	0.00	4.49	4.49
Wind	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula	2.1	36.22	0.76	1.74	1.74	0.00	0.82	0.00		0.00	0.82	0.00	0.00	0.00	0.00	4.70	4.70
	Sterling Agro Industries ltd 4.2MW	4.2	36.22	1.52	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NREDCAP Ltd 4MW Molagavali	4	36.22	1.45	3.24	3.24	0.00	1.38	0.00		0.00	1.38	0.00	0.00	0.00	0.00	4.24	4.24
Wind	Molagavalli Renewable Pvt Ltd 46MW	46	36.22	16.66	34.56	34.56	0.00	16.70	0.00		0.00	16.70	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Meghna Associates	0.8	36.22	0.29	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
	M.G.M. Springs Pvt. Ltd	2	36.22	0.72	0.51	0.51	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.63	2.63
	Vish Wind Infrastructure Pvt Ltd (Phase-I)	2.14	36.22	0.78	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Neminath Trading Company	0.8	36.22	0.29	0.46	0.46	0.00	0.22	0.00		0.00	0.22	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-I)	2.4	36.22	0.87	1.64	1.64	0.00	0.77	0.00		0.00	0.77	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-II)	6.4	36.22	2.32	4.40	4.40	0.00	2.07	0.00		0.00	2.07	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-III)	4	36.22	1.45	2.21	2.21	0.00	1.04	0.00		0.00	1.04	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-IV)	2.4	36.22	0.87	1.58	1.58	0.00	0.74	0.00		0.00	0.74	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Khandke Wind Energy Pvt Ltd (Phase-V)	16	36.22	5.80	11.45	11.45	0.00	5.37	0.00		0.00	5.37	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Saptagir Camphor Ltd-1	0.8	36.22	0.29	0.41	0.41	0.00	0.19	0.00		0.00	0.19	0.00	0.00	0.00	0.00	4.69	4.69
Wind	Amrit Bottlers Pvt Ltd	0.8	36.22	0.29	0.61	0.61	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	4.24	4.24
Wind	Saptagir Camphor Ltd-2	0.8	36.22	0.29	0.62	0.62	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	4.24	4.24
Wind	KKV Agro Powers Ltd	1.6	36.22	0.58	0.97	0.97	0.00	0.41	0.00		0.00	0.41	0.00	0.00	0.00	0.00	4.24	4.24
Wind	TSSS Infotech and Infra Pvt Ltd	2.4	36.22	0.87	1.49	1.49	0.00	0.72	0.00		0.00	0.72	0.00	0.00	0.00	0.00	4.82	4.82
Wind	SKEIRON RENEWABLE ENERGY AMIDYALA LTD	226.8	36.22	82.15	194.32	194.32	0.00	94.03	0.00		0.00	94.03	0.00	0.00	0.00	0.00	4.84	4.84
	WEIZMANN LTD., PHIII		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	ZR RENEWABLE ENERGY PVT LTD	16	36.22	5.80	8.53	8.53	0.00	4.11	0.00		0.00	4.11	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Guttaseema Wind Energy Company Pvt Ltd 80 MW	20	36.22	7.24	17.60	17.60	0.00	6.83	0.00		0.00	6.83	0.00	0.00	0.00	0.00	3.88	3.88
Wind	Eenadu Television Private Ltd 2.1 MW (BLG-049)	2.1	36.22	0.76	1.09	1.09	0.00	0.46	0.00		0.00	0.46	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)	4.2	36.22	1.52	1.94	1.94	0.00	0.83	0.00		0.00	0.83	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Mangalam Fashions Limited 2.1 MW (BLG-48)	2.1	36.22	0.76	1.09	1.09	0.00	0.53	0.00		0.00	0.53	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)	2.1	36.22	0.76	0.99	0.99	0.00	0.48	0.00		0.00	0.48	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Woodside Fashions Limited 2.1 MW (BLG-73)	2.1	36.22	0.76	1.00	1.00	0.00	0.48	0.00		0.00	0.48	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Imperial Arts 2.1 MW (BLG 91)	2.1	36.22	0.76	0.83	0.83	0.00	0.35	0.00		0.00	0.35	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)	2.1	36.22	0.76	1.57	1.57	0.00	0.76	0.00		0.00	0.76	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Dinesh Enterprises 2.1 MW (BLG-121)	2.1	36.22	0.76	0.99	0.99	0.00	0.48	0.00		0.00	0.48	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)	2.1	36.22	0.76	0.94	0.94	0.00	0.45	0.00		0.00	0.45	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Satya Narayana Dhoot 2.1 MW (BLG-95)	2.1	36.22	0.76	1.03	1.03	0.00	0.50	0.00		0.00	0.50	0.00	0.00	0.00	0.00	4.83	4.83
Wind	OM Prakash Soni 2.1 MW (BLG-44)	2.1	36.22	0.76	0.90	0.90	0.00	0.38	0.00		0.00	0.38	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Manoj Agarwalla 2.1 MW (BLG-045)	2.1	36.22	0.76	0.98	0.98	0.00	0.42	0.00		0.00	0.42	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Prince Art Exporter 4.2 MW (BLG 92-93)	4.2	36.22	1.52	1.85	1.85	0.00	0.78	0.00		0.00	0.78	0.00	0.00	0.00	0.00	4.25	4.25
Wind	SAI PET Preforms 2.1 MW (BLG-47)	2.1	36.22	0.76	1.01	1.01	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Shree Ram Industries 4.2 MW (BLG 42,43)	4.2	36.22	1.52	1.76	1.76	0.00	0.75	0.00		0.00	0.75	0.00	0.00	0.00	0.00	4.25	4.25
Wind	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)	2.1	36.22	0.76	1.01	1.01	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)	8.4	36.22	3.04	3.67	3.67	0.00	1.77	0.00		0.00	1.77	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)	2.1	36.22	0.76	1.11	1.11	0.00	0.53	0.00		0.00	0.53	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)	100.8	36.22	36.51	82.33	82.33	0.00	39.84	0.00		0.00	39.84	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Saipuram Wind Energy Pvt Ltd 104.5 MW	104.5	36.22	37.85	79.74	79.74	0.00	38.60	0.00		0.00	38.60	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Adurjee & Bros Private Limited 14.7MW (BLG-136)	14.7	36.22	5.32	9.96	9.96	0.00	4.82	0.00		0.00	4.82	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Naukhal Investment Private Limited 4.2 MW (BLG-130)	4.2	36.22	1.52	2.97	2.97	0.00	1.44	0.00		0.00	1.44	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)	2.1	36.22	0.76	1.30	1.30	0.00	0.63	0.00		0.00	0.63	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Mayank Green Energy 2.1 MW (BLG-52)	2.1	36.22	0.76	1.76	1.76	0.00	0.83	0.00		0.00	0.83	0.00	0.00	0.00	0.00	4.72	4.72
Wind	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)	8.4	36.22	3.04	6.17	6.17	0.00	2.97	0.00		0.00	2.97	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)	4.2	36.22	1.52	3.47	3.47	0.00	1.63	0.00		0.00	1.63	0.00	0.00	0.00	0.00	4.70	4.70
Wind	Villos Greenfield Farms 6.3 MW (BLG-129)	6.3	36.22	2.28	4.04	4.04	0.00	1.95	0.00		0.00	1.95	0.00	0.00	0.00	0.00	4.84	4.84
Wind	CYZA Chem Private Limited 4.2 MW (BLG-107)	4.2	36.22	1.52	2.99	2.99	0.00	1.45	0.00		0.00	1.45	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)	4.2	36.22	1.52	2.84	2.84	0.00	1.37	0.00		0.00	1.37	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)	4.2	36.22	1.52	2.78	2.78	0.00	1.34	0.00		0.00	1.34	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)	6.3	36.22	2.28	4.46	4.46	0.00	2.16	0.00		0.00	2.16	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)	4.2	36.22	1.52	2.84	2.84	0.00	1.37	0.00		0.00	1.37	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)	6.3	36.22	2.28	5.18	5.18	0.00	2.12	0.00		0.00	2.12	0.00	0.00	0.00	0.00	4.10	4.10
Wind	Eenadu Television Private Ltd 2.1MW BLG164	2.1	36.22	0.76	1.69	1.69	0.00	0.69	0.00		0.00	0.69	0.00	0.00	0.00	0.00	4.09	4.09
Wind	Vayuputhra Energy Private Limited 20 MW	20	36.22	7.24	14.24	14.24	0.00	6.89	0.00		0.79	7.68	0.00	0.00	0.00	0.55	4.84	5.39
Wind	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)	50.4	36.22	18.25	37.43	37.43	0.00	17.12	0.00		0.00	17.12	0.00	0.00	0.00	0.00	4.57	4.57
Wind	Chimique (India) Ltd 2.1 MW AVR002	2.1	36.22	0.76	1.55	1.55	0.00	0.74	0.00		0.00	0.74	0.00	0.00	0.00	0.00	4.78	4.78
Wind	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)	65.1	36.22	23.58	46.64	46.64	0.00	22.53	0.00		0.00	22.53	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)	2.1	36.22	0.76	1.16	1.16	0.00	0.56	0.00		0.00	0.56	0.00	0.00	0.00	0.00	4.83	4.83
Wind	RBA Properties Ltd 2.1 (AVR001)	2.1	36.22	0.76	1.56	1.56	0.00	0.75	0.00		0.00	0.75	0.00	0.00	0.00	0.00	4.83	4.83
WIND	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)	4.2	36.22	1.52	3.70	3.70	0.00	1.68	0.00		0.00	1.68	0.00	0.00	0.00	0.00	4.53	4.53
WIND	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)	4.2	36.22	1.52	3.72	3.72	0.00	1.76	0.00		0.00	1.76	0.00	0.00	0.00	0.00	4.73	4.73

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
WIND	Eenadu Television Private Ltd 10.5MW (VAJ011) -	10.5	36.22	3.80	8.29	8.29	0.00	3.52	0.00		0.00	3.52	0.00	0.00	0.00	0.00	4.25	4.25
WIND	Arkas Energy LLP 2.1 MW (VAJ007)	2.1	36.22	0.76	1.62	1.62	0.00	0.78	0.00		0.00	0.78	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Chimique (India) Ltd 2.1MW (VAJ-006)	2.1	36.22	0.76	1.76	1.76	0.00	0.85	0.00		0.00	0.85	0.00	0.00	0.00	0.00	4.82	4.82
WIND	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)	2.1	36.22	0.76	1.84	1.84	0.00	0.74	0.00		0.00	0.74	0.00	0.00	0.00	0.00	4.00	4.00
WIND	ANANTPURA WIND ENERGIES PVT LTD.,	10	36.22	3.62	7.03	7.03	0.00	3.30	0.00		0.00	3.30	0.00	0.00	0.00	0.00	4.70	4.70
WIND	AXIS WIND FARMS (MPR DAM) PVT LTD	100	36.22	36.22	96.95	96.95	0.00	41.03	0.00		0.00	41.03	0.00	0.00	0.00	0.00	4.23	4.23
WIND	BETA WIND FARM PRIVATE LTD	50.4	36.22	18.25	27.13	27.13	0.00	12.73	0.00		0.00	12.73	0.00	0.00	0.00	0.00	4.69	4.69
WIND	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)	100	36.22	36.22	71.06	71.06	0.00	33.37	0.00		0.00	33.37	0.00	0.00	0.00	0.00	4.70	4.70
WIND	HELIOS INFRATECH PRIVATE LIMITED	100.8	36.22	36.51	80.17	80.17	0.00	38.78	0.00		0.00	38.78	0.00	0.00	0.00	0.00	4.84	4.84
WIND	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)	4.5	36.22	1.63	1.65	1.65	0.00	0.43	0.00		0.00	0.43	0.00	0.00	0.00	0.00	2.62	2.62
WIND	JINDAL ALUMINIUM LIMITED 25.2 MW	25.2	36.22	9.13	18.79	18.79	0.00	9.00	0.00		0.00	9.00	0.00	0.00	0.00	0.00	4.79	4.79
WIND	KCT RENEWABLE ENERGY PVT LTD (KCTRE-1) 20MW	20	36.22	7.24	21.15	21.15	0.00	7.81	0.00		0.00	7.81	0.00	0.00	0.00	0.00	3.69	3.69
WIND	KCT RENEWABLE ENERGY PVT LTD (KCTRE-2) 20MW	20	36.22	7.24	18.96	18.96	0.00	7.58	0.00		0.00	7.58	0.00	0.00	0.00	0.00	4.00	4.00
WIND	KCT RENEWABLE ENERGY PVT LTD 18.7	18.7	36.22	6.77	17.01	17.01	0.00	7.11	0.00		0.00	7.11	0.00	0.00	0.00	0.00	4.18	4.18
WIND	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)	24	36.22	8.69	18.09	18.09	0.00	8.73	0.00		0.00	8.73	0.00	0.00	0.00	0.00	4.83	4.83
WIND	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	20.4	36.22	7.39	18.33	18.33	0.00	7.69	0.00		0.00	7.69	0.00	0.00	0.00	0.00	4.20	4.20
WIND	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW	39.9	36.22	14.45	28.82	28.82	0.00	13.90	0.00		0.00	13.90	0.00	0.00	0.00	0.00	4.82	4.82
WIND	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW	2.3	36.22	0.83	1.52	1.52	0.00	0.73	0.00		0.00	0.73	0.00	0.00	0.00	0.00	4.83	4.83
WIND	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW	8.5	36.22	3.08	8.60	8.60	0.00	3.35	0.00		0.00	3.35	0.00	0.00	0.00	0.00	3.89	3.89
WIND	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)	37.4	36.22	13.55	24.72	24.72	0.00	11.62	0.00		0.00	11.62	0.00	0.00	0.00	0.00	4.70	4.70
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW	50.6	36.22	18.33	44.64	44.64	0.00	20.09	0.00		0.00	20.09	0.00	0.00	0.00	0.00	4.50	4.50
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW	98.3	36.22	35.60	86.75	86.75	0.00	36.80	0.00		0.00	36.80	0.00	0.00	0.00	0.00	4.24	4.24
WIND	NREDCAP 2.5MW NELLORE	2.5	36.22	0.91	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	NREDCAP LTD 5.95MW	5.95	36.22	2.16	0.11	0.11	0.00	0.03	0.00		0.00	0.03	0.00	0.00	0.00	0.00	2.64	2.64
WIND	NREDCAP LTD. 2.75 MW	2.75	36.22	1.00	0.80	0.80	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	1.50	1.50
WIND	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)	101.2	36.22	36.65	73.29	73.29	0.00	34.50	0.00		-0.10	34.39	0.00	0.00	0.00	-0.01	4.71	4.69
WIND	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)	50	36.22	18.11	35.00	35.00	0.00	16.31	0.00		-0.08	16.23	0.00	0.00	0.00	-0.02	4.66	4.64
WIND	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)	8	36.22	2.90	6.12	6.12	0.00	2.85	0.00		-0.01	2.83	0.00	0.00	0.00	-0.02	4.66	4.64
WIND	RAYALASEEMA WIND ENERGY CO. PVT LTD.,	10	36.22	3.62	6.53	6.53	0.00	3.07	0.00		0.00	3.07	0.00	0.00	0.00	0.00	4.70	4.70
WIND	VAYU URJA BHARAT PVT LTD	120	36.22	43.46	117.85	117.85	0.00	51.35	0.00		0.00	51.35	0.00	0.00	0.00	0.00	4.36	4.36
WIND	VIBRANT GREENTECH INDIA PVT LTD 8MW	8	36.22	2.90	5.77	5.77	0.00	2.74	0.00		0.00	2.74	0.00	0.00	0.00	0.00	4.75	4.75
WIND	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)	46.2	36.22	16.73	26.83	26.83	0.00	12.58	0.00		0.00	12.58	0.00	0.00	0.00	0.00	4.69	4.69
WIND	Hi-tech Systems & Services Ltd	4.2	36.22	1.52	2.25	2.25	0.00	1.06	0.00		0.00	1.06	0.00	0.00	0.00	0.00	4.69	4.69
WIND	Vibrant Greentech India Pvt Limited 2.0 MW	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	RSM Estates Ltd	2	36.22	0.72	1.25	1.25	0.00	0.60	0.00		0.00	0.60	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Mangalam fashions Limited	2	36.22	0.72	1.10	1.10	0.00	0.53	0.00		0.00	0.53	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Bommidala Enterprises Pvt Ltd	2	36.22	0.72	1.13	1.13	0.00	0.48	0.00		0.00	0.48	0.00	0.00	0.00	0.00	4.21	4.21
WIND	Daulat Financial Services Pvt Ltd 2MW	2	36.22	0.72	1.31	1.31	0.00	0.63	0.00		0.00	0.63	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Amrit bottles Pvt Ltd 2MW	2	36.22	0.72	1.23	1.23	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.21	4.21
WIND	HC commercial Ltd2.00MW	2	36.22	0.72	1.19	1.19	0.00	0.57	0.00		0.00	0.57	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Sri KPR Infra & Projects Ltd (2MW)	2	36.22	0.72	1.42	1.42	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW	2.1	36.22	0.76	1.33	1.33	0.00	0.62	0.00		0.00	0.62	0.00	0.00	0.00	0.00	4.70	4.70
WIND	NILE LIMITED	2	36.22	0.72	0.42	0.42	0.00	0.09	0.00		0.00	0.09	0.00	0.00	0.00	0.00	2.03	2.03
WIND	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW	5.1	36.22	1.85	3.35	3.35	0.00	0.88	0.00		0.00	0.88	0.00	0.00	0.00	0.00	2.63	2.63
WIND	M/s. Srikeerthi Projects Pvt Ltd	0.8	36.22	0.29	0.46	0.46	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.63	2.63
WIND	M/s. Srikeerthi Projects Pvt Ltd	0.8	36.22	0.29	0.43	0.43	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.63	2.63
WIND	Wind Banked Energy		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	NCE-WIND TOTAL	**3640.54**		**1318.60**	**2818.53**	**2818.53**	**0.00**	**1291.96**	**0.00**	**0.00**	**0.58**	**1292.55**	**0.00**	**0.00**	**0.00**	**0.00**	**4.58**	**4.59**
Solar	Sri Power Gen - (kadiri)	1.00	36.22	0.36	0.37	0.37	0.00	0.43	0.00		0.00	0.43	0.00	0.00	0.00	0.00	11.74	11.74
Solar	Amrit Jal Ventures Pvt. Ltd	1.00	36.22	0.36	0.51	0.51	0.00	0.60	0.00		0.00	0.60	0.00	0.00	0.00	0.00	11.79	11.79
Solar	Gajanan Financial Services Ltd	1.00	36.22	0.36	0.45	0.45	0.00	0.56	0.00		0.00	0.56	0.00	0.00	0.00	0.00	12.29	12.29
Solar	Kishore Electro Infra Pvt Ltd	1.00	36.22	0.36	0.42	0.42	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	11.78	11.78
Solar	AP Industrial Infra Corp. Ltd., (APIIC)	1.00	36.22	0.36	0.31	0.31	0.00	0.35	0.00		0.00	0.35	0.00	0.00	0.00	0.00	11.24	11.24
Solar	Amaravathi Textiles P Ltd	10.00	36.22	3.62	5.65	5.65	0.00	4.31	0.00		0.00	4.31	0.00	0.00	0.00	0.00	7.62	7.62
Solar	SAI Achyuth Energy Pvt Ltd	5.00	36.22	1.81	3.33	3.33	0.00	2.16	0.00		0.00	2.16	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Raja Ratna Energy Holdings Pvt Ltd(N)	5.00	36.22	1.81	2.82	2.82	0.00	2.21	0.00		0.00	2.21	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Palnadu Solar Power Pvt Ltd	5.00	36.22	1.81	2.56	2.56	0.00	1.66	0.00		0.00	1.66	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Bright Solar Renewable Energy Pvt Ltd	10.00	36.22	3.62	6.92	6.92	0.00	5.41	0.00		0.00	5.41	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Welspun Renewables Energy Pvt Ltd 30MW	30.00	36.22	10.87	17.20	17.20	0.00	13.45	0.00		0.00	13.45	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Welspun Renewables Energy Pvt Ltd 70MW	70.00	36.22	25.35	36.08	36.08	0.00	28.20	0.00		0.00	28.20	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW	21.00	36.22	7.61	12.97	12.97	0.00	10.12	0.00		0.00	10.12	0.00	0.00	0.00	0.00	7.80	7.80
Solar	New Era Enviro Ventures Pvt Ltd	10.00	36.22	3.62	5.64	5.64	0.00	3.66	0.00		0.00	3.66	0.00	0.00	0.00	0.00	6.49	6.49

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Solar	Azure Power Infrastructure Pvt Ltd	50.00	36.22	18.11	25.28	25.28	0.00	19.43	0.00		5.00	24.43	0.00	0.00	0.00	1.98	7.68	9.66
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW	39.00	36.22	14.13	24.96	24.96	0.00	19.48	0.00		0.00	19.48	0.00	0.00	0.00	0.00	7.80	7.80
Solar	GRT Jewellers Pvt Ltd	6.00	36.22	2.17	4.08	4.08	0.00	3.19	0.00		0.00	3.19	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Arohi Solar Pvt Ltd 50MW	50.00	36.22	18.11	27.44	27.44	0.00	20.15	0.00		0.00	20.15	0.00	0.00	0.00	0.00	7.35	7.35
Solar	Niranjana Solar Energy Pvt Ltd	20.00	36.22	7.24	10.31	10.31	0.00	7.68	0.00		0.00	7.68	0.00	0.00	0.00	0.00	7.45	7.45
Solar	Hindupur Solar Park Pvt Ltd (Ananthapur)	40.00	36.22	14.49	27.05	27.05	0.00	18.53	0.00		0.00	18.53	0.00	0.00	0.00	0.00	6.85	6.85
Solar	EAAMA Estates Pvt Ltd	3.00	36.22	1.09	1.57	1.57	0.00	1.23	0.00		0.00	1.23	0.00	0.00	0.00	0.00	7.83	7.83
Solar	Sri Power Gen (Cherivi) (K)	2.00	36.22	0.72	0.70	0.70	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	3.70	3.70
Solar	Sri Lakshmi Venkateswara Green Energy Pvt Ltd	1.00	36.22	0.36	0.45	0.45	0.00	0.30	0.00		0.00	0.30	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Abhedya Power Pvt Ltd	2.00	36.22	0.72	0.90	0.90	0.00	0.58	0.00		0.00	0.58	0.00	0.00	0.00	0.00	6.49	6.49
Solar	ACME Jai Salmer	20.00	36.22	7.24	13.40	13.40	0.00	9.81	0.00		0.00	9.81	0.00	0.00	0.00	0.00	7.32	7.32
Solar	Dayanidhi Solar Power Pvt Ltd	40.00	36.22	14.49	26.28	26.28	0.00	20.47	0.00		0.00	20.47	0.00	0.00	0.00	0.00	7.79	7.79
Solar	Vishwatma Solar Energy Pvt. Ltd	30.00	36.22	10.87	17.40	17.40	0.00	12.93	0.00		0.00	12.93	0.00	0.00	0.00	0.00	7.43	7.43
Solar	Sumeru Energy Pvt. Ltd	5.00	36.22	1.81	3.30	3.30	0.00	2.13	0.00		0.00	2.13	0.00	0.00	0.00	0.00	6.45	6.45
Solar	VBC RENEWABLE ENERGY PVT LTD	3.00	36.22	1.09	1.20	1.20	0.00	0.93	0.00		0.00	0.93	0.00	0.00	0.00	0.00	7.75	7.75
Solar	Sprouts Energy Pvt Ltd	2.00	36.22	0.72	1.05	1.05	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	6.45	6.45
Solar	Yashwanth Solar Energy Pvt Ltd	1.00	36.22	0.36	0.66	0.66	0.00	0.20	0.00		0.00	0.20	0.00	0.00	0.00	0.00	3.06	3.06
Solar	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)	40.00	36.22	14.49	26.23	26.23	0.00	18.17	0.00		0.00	18.17	0.00	0.00	0.00	0.00	6.93	6.93
Solar	Waneep Solar Pvt Ltd 25MW- Gurramkonda	25.00	36.22	9.06	14.42	14.42	0.00	10.68	0.00		0.00	10.68	0.00	0.00	0.00	0.00	7.41	7.41
Solar	AP Genco Solar Park at Tadipatri 400 MW- Tallarcheruvu	400.00	36.22	144.88	230.17	230.17	0.00	70.57	0.00		0.00	70.57	0.00	0.00	0.00	0.00	3.07	3.07
Solar	NREDCAP Solar	1.00	36.22	0.36	0.21	0.21	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	6.80	6.80
Solar	APGENCO Solar Project (Canal Bund)	5.43	36.22	1.97	2.62	2.62	0.00	1.57	0.00		0.00	1.57	0.00	0.00	0.00	0.00	5.99	5.99
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW	150.00	36.22	54.33	117.20	117.20	0.00	52.74	0.00		0.28	53.02	0.00	0.00	0.00	0.02	4.50	4.52
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW	50.00	36.22	18.11	37.66	37.66	0.00	16.95	0.00		0.04	16.98	0.00	0.00	0.00	0.01	4.50	4.51
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW	50.00	36.22	18.11	33.03	33.03	0.00	14.86	0.00		0.06	14.92	0.00	0.00	0.00	0.02	4.50	4.52
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW	100.00	36.22	36.22	64.52	64.52	0.00	29.03	0.00		0.21	29.24	0.00	0.00	0.00	0.03	4.50	4.53
Solar	Waneep Solar Pvt Ltd 25MW- Nagari	25.00	36.22	9.06	14.16	14.16	0.00	6.44	0.00		0.00	6.44	0.00	0.00	0.00	0.00	4.55	4.55
Solar	M/s. Rain Coke Ltd	22.00	36.22	7.97	9.10	9.10	0.00	4.25	0.00		0.00	4.25	0.00	0.00	0.00	0.00	4.67	4.67
Solar	M/s. SEI GREEN FLASH PVT LTD	30.00	36.22	10.87	23.42	23.42	0.00	10.89	0.00		0.00	10.89	0.00	0.00	0.00	0.00	4.65	4.65
Solar	M/s. SEI ARUSHI PVT LTD	30.00	36.22	10.87	15.47	15.47	0.00	7.20	0.00		0.00	7.20	0.00	0.00	0.00	0.00	4.66	4.66
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW	50.00	36.22	18.11	41.85	41.85	0.00	18.83	0.00		0.04	18.87	0.00	0.00	0.00	0.01	4.50	4.51
	M/s.SECI-AKRP PVT LTD-250MW	250.00	36.22	90.55	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	M/s.SECI-ADANI SOLAR ENERGY AP EIGHT PVT LTD-250MV	250.00	36.22	90.55	97.89	97.89	0.00	27.11	0.00		0.00	27.11	0.00	0.00	0.00	0.00	2.77	2.77
	M/s.SECI-SPRNG SKV PVT LTD-250MW	250.00	36.22	90.55	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	SB Solar Services Pvt Ltd	3.00	36.22	1.09	1.38	1.38	0.00	0.28	0.00		0.00	0.28	0.00	0.00	0.00	0.00	2.00	2.00
Solar	Spring Soura Kiran Vidyut Pvt Ltd	250.00	36.22	90.55	74.25	74.25	0.00	20.57	0.00		0.00	20.57	0.00	0.00	0.00	0.00	2.77	2.77
Solar	Ayana Renewable Power (P) Ltd	250.00	36.22	90.55	46.51	46.51	0.00	12.93	0.00		0.00	12.93	0.00	0.00	0.00	0.00	2.78	2.78
Solar	Adani Solar AP Eight Pvt Ltd	250.00	36.22	90.55	93.80	93.80	0.00	25.98	0.00		0.00	25.98	0.00	0.00	0.00	0.00	2.77	2.77
Solar	SECI (APRAPSCOM)	4000.00	36.22	1448.80	220.16	220.16	0.00	54.82	0.00		0.00	54.82	0.00	0.00	0.00	0.00	2.49	2.49
	Solar Banked Energy	0.00	36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NCE-SOLAR Total	**6966.43**		**802.79**	**1445.30**	**1445.30**	**0.00**	**615.59**	**0.00**	**0.00**	**5.62**	**621.21**	**0.00**	**0.00**	**0.00**	**0.04**	**4.26**	**4.30**
Bundled Solar	NTPC NVVNL Bundled Power (Only SOLAR)	39.20	36.22	14.20	15.46	15.46	0.00	16.27	0.00		0.00	16.27	0.00	0.00	0.00	0.00	10.52	10.52
Solar	NTPC NSM Phase-II, Bundled Power (SOLAR) (Ghani + Solairepro)	1250.00	36.22	452.75	955.11	955.11	0.00	426.38	0.00		1.23	427.61	0.00	0.00	0.00	0.01	4.46	4.48
Bundled Solar	NTPC NPKunta Ultra Mega Solar Project **(Ayana+Sprng+SB Energy+ NGEL)**	1000.00	36.22	362.20	609.98	609.98	0.00	170.74	0.00		1.33	172.07	0.00	0.00	0.00	0.02	2.80	2.82
	NTPC-GREEN ENERGY LIMITED	250.00	36.22	90.55	128.36	128.36	0.00	77.17	0.00		0.42	77.59	0.00	0.00	0.00	0.03	6.01	6.05
	OTHERS NCEs Total	**2539.20**		**919.70**	**1708.90**	**1708.90**	**0.00**	**690.56**	**0.00**	**0.00**	**2.98**	**693.53**	**0.00**	**0.00**	**0.00**	**0.02**	**4.04**	**4.06**
Total NCE		**13361.63**		**3119.13**	**6076.53**	**6076.53**	**2.52**	**2656.06**	**0.00**	**0.00**	**9.59**	**2668.17**	**6.11**	**0.00**	**0.00**	**0.11**	**27.91**	**4.39**

Form 1.4(i) NCE Generation (Base Year)

Plant wise NCE Generation and Cost Details for Base Year. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Bagasse	M/s Nava Bharath Ventures Ltd	7	36.22	2.54	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s. The Chodavaram Co-operative Sugars Ltd.,	7	36.22	2.54	2.72	2.72	1.22	0.00	0.00		0.00	1.22	4.50	0.00	0.00	0.00	0.00	4.50
Bagasse	EID Parry India Ltd (GMR Tech)	16	36.22	5.80	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s KCP Sugars & Industries Ltd., (Lakshmipuram)	5	36.22	1.81	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse	M/s Empee Power Projects Ltd	20	36.22	7.24	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	NCE -BAGASSE Total	**67.00**		**24.27**	**2.72**	**2.72**	**1.22**	**0.00**	**0.00**	**0.00**	**0.00**	**1.22**	**4.50**	**0.00**	**0.00**	**0.00**	**0.00**	**4.50**
Biomass	Sri Venkata Sreedevi(Bollineni Castings)	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Balaji Agro	4.5	36.22	1.63	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Satyamaharshi	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Jyothi Bio Energy 6MW	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Clarion Power	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Greenko (Sri Balaji Biomass)	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	Vishnu Vidyut India Ltd	7.5	36.22	2.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/S. Om Shakthi Renergies Limited.	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Velagapudi Power Generation Pvt. Ltd.,	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Agri Gold Projects Ltd.	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	M/s Singaraya Hills Green Power Ltd	8	36.22	2.90	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	NCE-Biomass Total	**68.00**		**24.63**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Iwaste	3F Industries Ltd (Foods & Fats)	6	36.22	2.17	0.48	0.48	0.63	2.16	0.00		0.00	2.79	13.07	0.00	0.00	0.00	45.10	58.17
Iwaste	Redan Infra Pvt Ltd	7.5	36.22	2.72	0.34	0.34	0.04	0.22	0.00		0.00	0.26	1.31	0.00	0.00	0.00	6.42	7.73
Iwaste	Raus Power Limited	3.66	36.22	1.33	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NCE-Industrial Waste TOTAL	17.16		6.215352	0.82	0.82	0.67	2.38	0.00	0.00	0.00	3.05	**8.19**	**0.00**	**0.00**	**0.00**	**29.04**	**37.23**
MsW	Jindal urban waste Mangament (guntur)	15	36.22	5.43	45.91	45.91	0.00	29.72	0.00		0.00	29.72	0.00	0.00	0.00	0.00	6.47	6.47
MsW	Jindal urban waste Mangament (Viskaptanam))	15	36.22	5.43	36.36	36.36	0.00	23.22	0.00		0.00	23.22	0.00	0.00	0.00	0.00	6.39	6.39
MsW	M/s Shriram Energy Systems Pvt. Ltd.	6	36.22	2.17	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MsW	Vijayawada Municipal Corporation	0.15	36.22	0.05	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	NCE-Municipal Waste TOTAL	**36.15**		**13.09**	**82.27**	**82.27**	**0.00**	**52.94**	**0.00**	**0.00**	**0.00**	**52.94**	**0.00**	**0.00**	**0.00**	**0.00**	**6.44**	**6.44**
Mhydel	M/s Saradar Power Limited	3	36.22	1.09	2.13	2.13	0.60	0.00	0.00		0.00	0.60	2.84	0.00	0.00	0.00	0.00	2.84
Mhydel	M/s Active Power Corporation Pvt Limited	1.4	36.22	0.51	1.05	1.05	0.26	0.00	0.00		0.00	0.26	2.50	0.00	0.00	0.00	0.00	2.50
Mhydel	M/s Bhavani Hydro Power Projects Ltd	0.55	36.22	0.20	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	M/s Balaji Energy Pvt Ltd.	12	36.22	4.35	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	KM POWER PVT Ltd(MADH)	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Vetamamidi MHPP Project (APTRIPCO)	1.2	36.22	0.43	1.96	1.96	0.49	0.00	0.00		0.00	0.49	2.53	0.00	0.00	0.00	0.00	2.53
Mhydel	NCL ENERGY TB DAM	6.6	36.22	2.39	7.11	7.11	1.21	0.00	0.00		0.00	1.21	1.70	0.00	0.00	0.00	0.00	1.70
Mhydel	KANDALERU	3	36.22	1.09	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mhydel	Pinjarikonda Mini hydel	1.2	36.22	0.43	2.16	2.16	0.49	0.00	0.00		0.00	0.49	2.27	0.00	0.00	0.00	0.00	2.27
Mhydel	Metlapalem	1.2	36.22	0.43	2.16	2.16	0.54	0.00	0.00		0.00	0.54	2.49	0.00	0.00	0.00	0.00	2.49
Mhydel	M/s Victory Power Systems Pvt Ltd	9	36.22	3.26	5.63	5.63	2.10	0.00	0.00		0.00	2.10	3.73	0.00	0.00	0.00	0.00	3.73
8	Mini Hydel Total	**32.95**		**11.93**	**22.19**	**22.19**	**5.70**	**0.00**	**0.00**	**0.00**	**0.00**	**5.70**	**2.57**	**0.00**	**0.00**	**0.00**	**0.00**	**2.57**
Wind	NEDCAP,1.60 MW	1.6	36.22	0.58	1.10	1.10	0.00	0.29	0.00		0.00	0.29	0.00	0.00	0.00	0.00	2.63	2.63
Wind	Nandi Rollers Flour Mills (P) Ltd.,	0.8	36.22	0.29	0.57	0.57	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Orange Sorting Machines (India) Pvt. Ltd	0.8	36.22	0.29	0.60	0.60	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Prakash Beedies Pvt. Ltd.	0.8	36.22	0.29	0.59	0.59	0.00	0.15	0.00		0.00	0.15	0.00	0.00	0.00	0.00	2.59	2.59
Wind	Vikram Traders	0.8	36.22	0.29	0.47	0.47	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Compucom Software Ltd	0.8	36.22	0.29	0.49	0.49	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Chandulal Surajlal	0.8	36.22	0.29	0.46	0.46	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.60	2.60
Wind	G.Shoe Export	0.8	36.22	0.29	0.42	0.42	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.61	2.61
Wind	Arts & Crafts Exports	0.8	36.22	0.29	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vish Wind Phase I	0.8	36.22	0.29	0.52	0.52	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.41	2.41
Wind	Vish Wind Phase II	4	36.22	1.45	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vish Wind Phase III	1.6	36.22	0.58	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vish Wind Phase - IV	1.6	36.22	0.58	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	International Conveyors Ltd., Phase I	0.8	36.22	0.29	0.48	0.48	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.60	2.60
Wind	International Conveyors Ltd., Phase II	0.8	36.22	0.29	0.47	0.47	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.60	2.60
Wind	Triveni Enterprises	0.8	36.22	0.29	0.46	0.46	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.57	2.57
Wind	Sterling Agro Industries Ltd-1	1.6	36.22	0.58	0.74	0.74	0.00	0.35	0.00		0.00	0.35	0.00	0.00	0.00	0.00	4.81	4.81
Wind	Sterling Agro Industries Ltd-2	7.2	36.22	2.61	4.67	4.67	0.00	2.25	0.00		0.00	2.25	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)	16.8	36.22	6.08	8.63	8.63	0.00	2.26	0.00		0.00	2.26	0.00	0.00	0.00	0.00	2.62	2.62
Wind	Indian Oil Corporation Ltd (16.8 MW)	16.8	36.22	6.08	10.19	10.19	0.00	2.65	0.00		0.00	2.65	0.00	0.00	0.00	0.00	2.60	2.60
Wind	Indian Oil Corporation Ltd (10.5 MW)	10.5	36.22	3.80	5.81	5.81	0.00	1.52	0.00		0.00	1.52	0.00	0.00	0.00	0.00	2.61	2.61
Wind	En En Electrical Engineers Pvt Ltd	2.1	36.22	0.76	1.03	1.03	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.71	4.71

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Wind	Santhiram Wind Power Private Ltd	2.1	36.22	0.76	1.07	1.07	0.00	0.49	0.00		0.00	0.49	0.00	0.00	0.00	0.00	4.58	4.58
Wind	Woodside Fashions Ltd	2.1	36.22	0.76	0.99	0.99	0.00	0.46	0.00		0.00	0.46	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Ostro Andhra Wind Pvt Ltd	98.7	36.22	35.75	75.62	75.62	0.00	36.11	0.00		0.00	36.11	0.00	0.00	0.00	0.00	4.78	4.78
Wind	Ostro AP Wind Pvt Ltd	98.7	36.22	35.75	79.49	79.49	0.00	37.21	0.00		0.00	37.21	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Danu Wind Parks Pvt Ltd	22.4	36.22	8.11	16.96	16.96	0.00	7.18	0.00		0.00	7.18	0.00	0.00	0.00	0.00	4.23	4.23
Wind	Natco Power Pvt Ltd	1.6	36.22	0.58	1.14	1.14	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.57	4.57
Wind	Vena Energy Power Resources Pvt Ltd(Phase-I to III)	48	36.22	17.39	29.19	29.19	0.00	13.86	0.00		0.00	13.86	0.00	0.00	0.00	0.00	4.75	4.75
Wind	Axis Wind Farms (Anantapur)Pvt Ltd	105	36.22	38.03	88.65	88.65	0.00	40.49	0.00		0.00	40.49	0.00	0.00	0.00	0.00	4.57	4.57
Wind	Axis Wind Farms (Rayalaseema) Pvt Ltd	105	36.22	38.03	88.71	88.71	0.00	38.78	0.00		0.00	38.78	0.00	0.00	0.00	0.00	4.37	4.37
	Vibrant Greentech India Pvt Limited 2.0 MW	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Mayura Steels Pvt. Ltd.	0.8	36.22	0.29	0.52	0.52	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.60	2.60
Wind	Shilpa Medicare Ltd	1.6	36.22	0.58	1.06	1.06	0.00	0.28	0.00		0.00	0.28	0.00	0.00	0.00	0.00	2.60	2.60
Wind	S. Kumar	0.8	36.22	0.29	0.52	0.52	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.60	2.60
Wind	Siddaganga Oil Extractions Pvt Ltd	1.6	36.22	0.58	0.98	0.98	0.00	0.25	0.00		0.00	0.25	0.00	0.00	0.00	0.00	2.60	2.60
Wind	Protectron Elecromech Pvt. Ltd Ankireddipally	0.8	36.22	0.29	0.50	0.50	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Canara Cement Pipes	0.8	36.22	0.29	0.43	0.43	0.00	0.11	0.00		0.00	0.11	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Texmo Precision Castings	1.6	36.22	0.58	0.99	0.99	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	2.58	2.58
Wind	Texmo Industries	2.4	36.22	0.87	1.50	1.50	0.00	0.39	0.00		0.00	0.39	0.00	0.00	0.00	0.00	2.60	2.60
Wind	Vaayu Phase - I	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -II	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -III	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -IV	11.2	36.22	4.06	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -V	4.8	36.22	1.74	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -VI	9.6	36.22	3.48	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Vaayu Phase -VII	10.4	36.22	3.77	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Happy Valley Developers	0.8	36.22	0.29	0.46	0.46	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.61	2.61
Wind	Shreem Electric Ltd.,	1.6	36.22	0.58	1.01	1.01	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	2.59	2.59
Wind	Texonic Instruments	0.8	36.22	0.29	0.46	0.46	0.00	0.12	0.00		0.00	0.12	0.00	0.00	0.00	0.00	2.61	2.61
Wind	Ramsons Asbestos Cement Products	0.8	36.22	0.29	0.51	0.51	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.61	2.61
Wind	Hetero Wind Power(13.5)	13.5	36.22	4.89	10.19	10.19	0.00	4.14	0.00		0.00	4.14	0.00	0.00	0.00	0.00	4.06	4.06
Wind	Sunwin Powertech(4 MW)	4	36.22	1.45	2.76	2.76	0.00	1.32	0.00		0.00	1.32	0.00	0.00	0.00	0.00	4.77	4.77
Wind	Vibrant (0.8MW)	0.8	36.22	0.29	0.55	0.55	0.00	0.26	0.00		0.00	0.26	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Hetero Wind Power(10.5 MW)	10.5	36.22	3.80	8.28	8.28	0.00	3.67	0.00		0.00	3.67	0.00	0.00	0.00	0.00	4.44	4.44
Wind	Hetero Wind Power(6MW)	6	36.22	2.17	4.97	4.97	0.00	1.89	0.00		0.00	1.89	0.00	0.00	0.00	0.00	3.80	3.80
Wind	Hetero Wind Power(24 MW)	24	36.22	8.69	19.18	19.18	0.00	8.40	0.00		0.00	8.40	0.00	0.00	0.00	0.00	4.38	4.38
Wind	Fujin Wind Parks	46	36.22	16.66	43.38	43.38	0.00	17.62	0.00		0.00	17.62	0.00	0.00	0.00	0.00	4.06	4.06
Wind	Aeolus Wind parks Pvt.Ltd	24	36.22	8.69	22.83	22.83	0.00	7.91	0.00		0.00	7.91	0.00	0.00	0.00	0.00	3.47	3.47
Wind	Dindore Winds Pvt. Ltd	9.2	36.22	3.33	10.70	10.70	0.00	3.25	0.00		0.00	3.25	0.00	0.00	0.00	0.00	3.04	3.04
Wind	PTC Energy -Kandimallayapalli	49.3	36.22	17.86	39.82	39.82	0.00	18.60	0.00		0.00	18.60	0.00	0.00	0.00	0.00	4.67	4.67
Wind	KRBL LTD(2.1)MW	2.1	36.22	0.76	1.44	1.44	0.00	0.66	0.00		0.00	0.66	0.00	0.00	0.00	0.00	4.55	4.55
Wind	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)	2.1	36.22	0.76	1.49	1.49	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	4.55	4.55
Wind	PTC Energy Ltd 50MW Molagavalli-3	50	36.22	18.11	36.31	36.31	0.00	17.08	0.00		0.00	17.08	0.00	0.00	0.00	0.00	4.71	4.71
Wind	PTC Energy Ltd 40MW Payalakunta	40	36.22	14.49	23.04	23.04	0.00	10.88	0.00		0.00	10.88	0.00	0.00	0.00	0.00	4.72	4.72
Wind	Animala wind power pvt Ltd 60MW	54	36.22	19.56	38.95	38.95	0.00	18.56	0.00		0.00	18.56	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Animala wind power pvt Ltd 30MW	30	36.22	10.87	18.04	18.04	0.00	8.62	0.00		0.00	8.62	0.00	0.00	0.00	0.00	4.78	4.78
Wind	PTC Energy Ltd 49.5MW Devanakonda	49.5	36.22	17.93	32.87	32.87	0.00	15.64	0.00		0.00	15.64	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Green Infra Wind Solutions LTD (SEMBCORP)	49.5	36.22	17.93	38.36	38.36	0.00	18.16	0.00		0.00	18.16	0.00	0.00	0.00	0.00	4.73	4.73
Wind	Danu Wind Parks Pvt Ltd (23MW)	23	36.22	8.33	24.12	24.12	0.00	9.30	0.00		0.00	9.30	0.00	0.00	0.00	0.00	3.85	3.85
Wind	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	4.2	36.22	1.52	3.66	3.66	0.00	1.39	0.00		0.00	1.39	0.00	0.00	0.00	0.00	3.78	3.78
Wind	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	39.9	36.22	14.45	32.06	32.06	0.00	13.55	0.00		0.00	13.55	0.00	0.00	0.00	0.00	4.23	4.23
Wind	Renew Wind Energy31.5(Shivapur) Pvt Ltd	31.5	36.22	11.41	27.00	27.00	0.00	10.05	0.00		0.00	10.05	0.00	0.00	0.00	0.00	3.72	3.72
Wind	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	44.1	36.22	15.97	37.35	37.35	0.00	15.37	0.00		0.00	15.37	0.00	0.00	0.00	0.00	4.11	4.11
Wind	DANU WIND PARKS PVT LTD 2.3MW	2.3	36.22	0.83	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NALCO,Gandikota		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	IOCL(14.7MW)	14.7	36.22	5.32	9.78	9.78	0.00	4.47	0.00		0.00	4.47	0.00	0.00	0.00	0.00	4.57	4.57
Wind	IOCL(4.2MW)	4.2	36.22	1.52	3.02	3.02	0.00	1.30	0.00		0.00	1.30	0.00	0.00	0.00	0.00	4.30	4.30
Wind	Sri KPR Infra & Project Ltd	2.1	36.22	0.76	1.41	1.41	0.00	0.64	0.00		0.00	0.64	0.00	0.00	0.00	0.00	4.57	4.57
Wind	Weld fuse Pvt ltd	2.1	36.22	0.76	1.34	1.34	0.00	0.62	0.00		0.00	0.62	0.00	0.00	0.00	0.00	4.61	4.61
Wind	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)	100	36.22	36.22	66.73	66.73	0.00	32.55	0.00		0.00	32.55	0.00	0.00	0.00	0.00	4.88	4.88
Wind	Tata Power Renewable Energy Ltd	100	36.22	36.22	64.37	64.37	0.00	31.46	0.00		0.00	31.46	0.00	0.00	0.00	0.00	4.89	4.89
Wind	Ostro Anantapur Pvt Ltd	100	36.22	36.22	69.29	69.29	0.00	33.41	0.00		0.00	33.41	0.00	0.00	0.00	0.00	4.82	4.82
Wind	Poly Solar Parks Pvt Ltd - 24MW	24	36.22	8.69	16.13	16.13	0.00	7.77	0.00		0.00	7.77	0.00	0.00	0.00	0.00	4.82	4.82
Wind	JED Solar Parks Pvt Ltd - 24MW	24	36.22	8.69	15.42	15.42	0.00	7.36	0.00		0.00	7.36	0.00	0.00	0.00	0.00	4.78	4.78
Wind	Zemira Renewable Energy Ltd(50.4MW)	50.4	36.22	18.25	44.18	44.18	0.00	19.14	0.00		0.00	19.14	0.00	0.00	0.00	0.00	4.33	4.33
Wind	Rajasthan Gum Private Ltd 2.1	2.1	36.22	0.76	1.24	1.24	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.19	4.19
Wind	KRBL 8.4 tallimadugula	8.4	36.22	3.04	4.69	4.69	0.00	2.07	0.00		0.00	2.07	0.00	0.00	0.00	0.00	4.42	4.42
Wind	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula	2.1	36.22	0.76	1.58	1.58	0.00	0.67	0.00		0.00	0.67	0.00	0.00	0.00	0.00	4.22	4.22

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
	Sterling Agro Industries ltd 4.2MW	4.2	36.22	1.52	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	NREDCAP Ltd 4MW Molagavali	4	36.22	1.45	3.16	3.16	0.00	1.16	0.00		0.00	1.16	0.00	0.00	0.00	0.00	3.66	3.66
Wind	Molagavalli Renewable Pvt Ltd 46MW	46	36.22	16.66	35.85	35.85	0.00	16.79	0.00		0.00	16.79	0.00	0.00	0.00	0.00	4.68	4.68
Wind	Meghna Associates	0.8	36.22	0.29	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	M.G.M. Springs Pvt. Ltd	2	36.22	0.72	0.44	0.44	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.85	2.85
	Vish Wind Infrastructure Pvt Ltd (Phase-I)	2.14	36.22	0.78	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Neminath Trading Company	0.8	36.22	0.29	0.44	0.44	0.00	0.20	0.00		0.00	0.20	0.00	0.00	0.00	0.00	4.60	4.60
Wind	Khandke Wind Energy Pvt Ltd (Phase-I)	2.4	36.22	0.87	1.55	1.55	0.00	0.72	0.00		0.00	0.72	0.00	0.00	0.00	0.00	4.66	4.66
Wind	Khandke Wind Energy Pvt Ltd (Phase-II)	6.4	36.22	2.32	4.13	4.13	0.00	1.91	0.00		0.00	1.91	0.00	0.00	0.00	0.00	4.63	4.63
Wind	Khandke Wind Energy Pvt Ltd (Phase-III)	4	36.22	1.45	2.05	2.05	0.00	0.95	0.00		0.00	0.95	0.00	0.00	0.00	0.00	4.65	4.65
Wind	Khandke Wind Energy Pvt Ltd (Phase-IV)	2.4	36.22	0.87	1.46	1.46	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	4.66	4.66
Wind	Khandke Wind Energy Pvt Ltd (Phase-V)	16	36.22	5.80	10.53	10.53	0.00	4.91	0.00		0.00	4.91	0.00	0.00	0.00	0.00	4.66	4.66
Wind	Saptagir Camphor Ltd-1	0.8	36.22	0.29	0.39	0.39	0.00	0.18	0.00		0.00	0.18	0.00	0.00	0.00	0.00	4.62	4.62
Wind	Amrit Bottlers Pvt Ltd	0.8	36.22	0.29	0.56	0.56	0.00	0.24	0.00		0.00	0.24	0.00	0.00	0.00	0.00	4.23	4.23
Wind	Saptagir Camphor Ltd-2	0.8	36.22	0.29	0.58	0.58	0.00	0.25	0.00		0.00	0.25	0.00	0.00	0.00	0.00	4.22	4.22
Wind	KKV Agro Powers Ltd	1.6	36.22	0.58	0.90	0.90	0.00	0.38	0.00		0.00	0.38	0.00	0.00	0.00	0.00	4.21	4.21
Wind	TSSS Infotech and Infra Pvt Ltd	2.4	36.22	0.87	1.39	1.39	0.00	0.66	0.00		0.00	0.66	0.00	0.00	0.00	0.00	4.74	4.74
Wind	SKEIRON RENEWABLE ENERGY AMIDYALA LTD	226.8	36.22	82.15	179.11	179.11	0.00	86.66	0.00		0.00	86.66	0.00	0.00	0.00	0.00	4.84	4.84
	WEIZMANN LTD., PHIII		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	ZR RENEWABLE ENERGY PVT LTD	16	36.22	5.80	9.09	9.09	0.00	4.25	0.00		0.00	4.25	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Guttaseema Wind Energy Company Pvt Ltd 80 MW	20	36.22	7.24	18.97	18.97	0.00	7.37	0.00		0.00	7.37	0.00	0.00	0.00	0.00	3.88	3.88
Wind	Eenadu Television Private Ltd 2.1 MW (BLG-049)	2.1	36.22	0.76	1.09	1.09	0.00	0.45	0.00		0.00	0.45	0.00	0.00	0.00	0.00	4.15	4.15
Wind	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)	4.2	36.22	1.52	2.08	2.08	0.00	0.86	0.00		0.00	0.86	0.00	0.00	0.00	0.00	4.12	4.12
Wind	Mangalam Fashions Limited 2.1 MW (BLG-48)	2.1	36.22	0.76	1.05	1.05	0.00	0.51	0.00		0.00	0.51	0.00	0.00	0.00	0.00	4.83	4.83
Wind	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)	2.1	36.22	0.76	0.97	0.97	0.00	0.46	0.00		0.00	0.46	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Woodside Fashions Limited 2.1 MW (BLG-73)	2.1	36.22	0.76	0.96	0.96	0.00	0.46	0.00		0.00	0.46	0.00	0.00	0.00	0.00	4.79	4.79
Wind	Imperial Arts 2.1 MW (BLG 91)	2.1	36.22	0.76	0.94	0.94	0.00	0.39	0.00		0.00	0.39	0.00	0.00	0.00	0.00	4.16	4.16
Wind	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)	2.1	36.22	0.76	1.50	1.50	0.00	0.69	0.00		0.00	0.69	0.00	0.00	0.00	0.00	4.61	4.61
Wind	Dinesh Enterprises 2.1 MW (BLG-121)	2.1	36.22	0.76	0.97	0.97	0.00	0.46	0.00		0.00	0.46	0.00	0.00	0.00	0.00	4.76	4.76
Wind	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)	2.1	36.22	0.76	0.93	0.93	0.00	0.44	0.00		0.00	0.44	0.00	0.00	0.00	0.00	4.74	4.74
Wind	Satya Narayana Dhoot 2.1 MW (BLG-95)	2.1	36.22	0.76	1.00	1.00	0.00	0.47	0.00		0.00	0.47	0.00	0.00	0.00	0.00	4.74	4.74
Wind	OM Prakash Soni 2.1 MW (BLG-44)	2.1	36.22	0.76	0.91	0.91	0.00	0.37	0.00		0.00	0.37	0.00	0.00	0.00	0.00	4.08	4.08
Wind	Manoj Agarwalla 2.1 MW (BLG-045)	2.1	36.22	0.76	0.93	0.93	0.00	0.39	0.00		0.00	0.39	0.00	0.00	0.00	0.00	4.21	4.21
Wind	Prince Art Exporter 4.2 MW (BLG 92-93)	4.2	36.22	1.52	1.93	1.93	0.00	0.80	0.00		0.00	0.80	0.00	0.00	0.00	0.00	4.17	4.17
Wind	SAI PET Preforms 2.1 MW (BLG-47)	2.1	36.22	0.76	1.00	1.00	0.00	0.47	0.00		0.00	0.47	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Shree Ram Industries 4.2 MW (BLG 42,43)	4.2	36.22	1.52	1.88	1.88	0.00	0.77	0.00		0.00	0.77	0.00	0.00	0.00	0.00	4.10	4.10
Wind	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)	2.1	36.22	0.76	1.01	1.01	0.00	0.47	0.00		0.00	0.47	0.00	0.00	0.00	0.00	4.67	4.67
Wind	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)	8.4	36.22	3.04	3.94	3.94	0.00	1.87	0.00		0.00	1.87	0.00	0.00	0.00	0.00	4.73	4.73
Wind	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)	2.1	36.22	0.76	1.08	1.08	0.00	0.51	0.00		0.00	0.51	0.00	0.00	0.00	0.00	4.79	4.79
Wind	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)	100.8	36.22	36.51	76.89	76.89	0.00	33.58	0.00		0.00	33.58	0.00	0.00	0.00	0.00	4.37	4.37
Wind	Saipuram Wind Energy Pvt Ltd 104.5 MW	104.5	36.22	37.85	72.73	72.73	0.00	35.21	0.00		0.00	35.21	0.00	0.00	0.00	0.00	4.84	4.84
Wind	Adurjee & Bros Private Limited 14.7MW (BLG-136)	14.7	36.22	5.32	9.72	9.72	0.00	4.59	0.00		0.00	4.59	0.00	0.00	0.00	0.00	4.72	4.72
Wind	Naukhal Investment Private Limited 4.2 MW (BLG-130)	4.2	36.22	1.52	2.87	2.87	0.00	1.36	0.00		0.00	1.36	0.00	0.00	0.00	0.00	4.73	4.73
Wind	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)	2.1	36.22	0.76	1.30	1.30	0.00	0.61	0.00		0.00	0.61	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Mayank Green Energy 2.1 MW (BLG-52)	2.1	36.22	0.76	1.71	1.71	0.00	0.76	0.00		0.00	0.76	0.00	0.00	0.00	0.00	4.44	4.44
Wind	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)	8.4	36.22	3.04	6.44	6.44	0.00	3.07	0.00		0.00	3.07	0.00	0.00	0.00	0.00	4.77	4.77
Wind	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)	4.2	36.22	1.52	3.31	3.31	0.00	1.55	0.00		0.00	1.55	0.00	0.00	0.00	0.00	4.66	4.66
Wind	Villos Greenfield Farms 6.3 MW (BLG-129)	6.3	36.22	2.28	3.87	3.87	0.00	1.86	0.00		0.00	1.86	0.00	0.00	0.00	0.00	4.80	4.80
Wind	CYZA Chem Private Limited 4.2 MW (BLG-107)	4.2	36.22	1.52	2.91	2.91	0.00	1.37	0.00		0.00	1.37	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)	4.2	36.22	1.52	2.80	2.80	0.00	1.32	0.00		0.00	1.32	0.00	0.00	0.00	0.00	4.70	4.70
Wind	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)	4.2	36.22	1.52	2.69	2.69	0.00	1.27	0.00		0.00	1.27	0.00	0.00	0.00	0.00	4.73	4.73
Wind	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)	6.3	36.22	2.28	4.31	4.31	0.00	2.04	0.00		0.00	2.04	0.00	0.00	0.00	0.00	4.73	4.73
Wind	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)	4.2	36.22	1.52	2.80	2.80	0.00	1.32	0.00		0.00	1.32	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)	6.3	36.22	2.28	4.99	4.99	0.00	2.03	0.00		0.00	2.03	0.00	0.00	0.00	0.00	4.06	4.06
Wind	Eenadu Television Private Ltd 2.1MW BLG164	2.1	36.22	0.76	1.64	1.64	0.00	0.65	0.00		0.00	0.65	0.00	0.00	0.00	0.00	3.99	3.99
Wind	Vayuputhra Energy Private Limited 20 MW	20	36.22	7.24	13.22	13.22	0.00	6.42	0.00		0.00	6.42	0.00	0.00	0.00	0.00	4.85	4.85
Wind	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)	50.4	36.22	18.25	42.10	42.10	0.00	18.75	0.00		0.00	18.75	0.00	0.00	0.00	0.00	4.45	4.45
Wind	Chimique (India) Ltd 2.1 MW AVR002	2.1	36.22	0.76	1.47	1.47	0.00	0.69	0.00		0.00	0.69	0.00	0.00	0.00	0.00	4.71	4.71
Wind	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)	65.1	36.22	23.58	43.86	43.86	0.00	20.82	0.00		0.00	20.82	0.00	0.00	0.00	0.00	4.75	4.75
Wind	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)	2.1	36.22	0.76	1.05	1.05	0.00	0.50	0.00		0.00	0.50	0.00	0.00	0.00	0.00	4.79	4.79
Wind	RBA Properties Ltd 2.1 (AVR001)	2.1	36.22	0.76	1.45	1.45	0.00	0.69	0.00		0.00	0.69	0.00	0.00	0.00	0.00	4.79	4.79
WIND	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)	4.2	36.22	1.52	3.49	3.49	0.00	1.53	0.00		0.00	1.53	0.00	0.00	0.00	0.00	4.40	4.40
WIND	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)	4.2	36.22	1.52	3.39	3.39	0.00	1.60	0.00		0.00	1.60	0.00	0.00	0.00	0.00	4.73	4.73
WIND	Eenadu Television Private Ltd 10.5MW (VAJ011) -	10.5	36.22	3.80	7.72	7.72	0.00	3.21	0.00		0.00	3.21	0.00	0.00	0.00	0.00	4.16	4.16
WIND	Arkas Energy LLP 2.1 MW (VAJ007)	2.1	36.22	0.76	1.48	1.48	0.00	0.70	0.00		0.00	0.70	0.00	0.00	0.00	0.00	4.75	4.75

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Wind	Chimique (India) Ltd 2.1MW (VAJ-006)	2.1	36.22	0.76	1.62	1.62	0.00	0.78	0.00		0.00	0.78	0.00	0.00	0.00	0.00	4.80	4.80
WIND	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)	2.1	36.22	0.76	1.72	1.72	0.00	0.67	0.00		0.00	0.67	0.00	0.00	0.00	0.00	3.89	3.89
WIND	ANANTPURA WIND ENERGIES PVT LTD.,	10	36.22	3.62	6.58	6.58	0.00	3.08	0.00		0.00	3.08	0.00	0.00	0.00	0.00	4.68	4.68
WIND	AXIS WIND FARMS (MPR DAM) PVT LTD	100	36.22	36.22	91.75	91.75	0.00	38.36	0.00		0.00	38.36	0.00	0.00	0.00	0.00	4.18	4.18
WIND	BETA WIND FARM PRIVATE LTD	50.4	36.22	18.25	22.39	22.39	0.00	10.50	0.00		0.00	10.50	0.00	0.00	0.00	0.00	4.69	4.69
WIND	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)	100	36.22	36.22	72.14	72.14	0.00	33.53	0.00		0.00	33.53	0.00	0.00	0.00	0.00	4.65	4.65
WIND	HELIOS INFRATECH PRIVATE LIMITED	100.8	36.22	36.51	73.76	73.76	0.00	35.24	0.00		0.00	35.24	0.00	0.00	0.00	0.00	4.78	4.78
WIND	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)	4.5	36.22	1.63	0.63	0.63	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	2.11	2.11
WIND	JINDAL ALUMINIUM LIMITED 25.2 MW	25.2	36.22	9.13	17.55	17.55	0.00	8.36	0.00		0.00	8.36	0.00	0.00	0.00	0.00	4.76	4.76
WIND	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW	20	36.22	7.24	20.17	20.17	0.00	6.99	0.00		0.00	6.99	0.00	0.00	0.00	0.00	3.47	3.47
WIND	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW	20	36.22	7.24	18.20	18.20	0.00	7.05	0.00		0.00	7.05	0.00	0.00	0.00	0.00	3.87	3.87
WIND	KCT RENEWABLE ENEGRY PVT LTD 18.7	18.7	36.22	6.77	15.12	15.12	0.00	5.71	0.00		0.00	5.71	0.00	0.00	0.00	0.00	3.77	3.77
WIND	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)	24	36.22	8.69	16.77	16.77	0.00	8.06	0.00		0.00	8.06	0.00	0.00	0.00	0.00	4.81	4.81
WIND	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	20.4	36.22	7.39	16.54	16.54	0.00	5.89	0.00		0.00	5.89	0.00	0.00	0.00	0.00	3.56	3.56
WIND	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW	39.9	36.22	14.45	27.56	27.56	0.00	13.11	0.00		0.00	13.11	0.00	0.00	0.00	0.00	4.76	4.76
WIND	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW	2.3	36.22	0.83	1.39	1.39	0.00	0.65	0.00		0.00	0.65	0.00	0.00	0.00	0.00	4.71	4.71
WIND	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW	8.5	36.22	3.08	8.76	8.76	0.00	3.24	0.00		0.00	3.24	0.00	0.00	0.00	0.00	3.70	3.70
WIND	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)	37.4	36.22	13.55	22.53	22.53	0.00	10.32	0.00		0.00	10.32	0.00	0.00	0.00	0.00	4.58	4.58
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW	50.6	36.22	18.33	44.01	44.01	0.00	19.26	0.00		0.00	19.26	0.00	0.00	0.00	0.00	4.38	4.38
WIND	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW	98.3	36.22	35.60	78.36	78.36	0.00	33.57	0.00		0.00	33.57	0.00	0.00	0.00	0.00	4.28	4.28
WIND	NREDCAP 2.5MW NELLORE	2.5	36.22	0.91	0.14	0.14	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	NREDCAP LTD 5.95MW	5.95	36.22	2.16	0.81	0.81	0.00	0.18	0.00		0.00	0.18	0.00	0.00	0.00	0.00	2.21	2.21
WIND	NREDCAP LTD. 2.75 MW	2.75	36.22	1.00	0.88	0.88	0.00	0.13	0.00		0.00	0.13	0.00	0.00	0.00	0.00	1.47	1.47
WIND	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)	101.2	36.22	36.65	73.43	73.43	0.00	34.15	0.00		0.00	34.15	0.00	0.00	0.00	0.00	4.65	4.65
WIND	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)	50	36.22	18.11	34.70	34.70	0.00	16.21	0.00		0.00	16.21	0.00	0.00	0.00	0.00	4.67	4.67
WIND	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)	8	36.22	2.90	5.71	5.71	0.00	2.66	0.00		0.00	2.66	0.00	0.00	0.00	0.00	4.66	4.66
WIND	RAYALASEEMA WIND ENERGY CO. PVT LTD.,	10	36.22	3.62	6.40	6.40	0.00	2.95	0.00		0.00	2.95	0.00	0.00	0.00	0.00	4.61	4.61
WIND	VAYU URJA BHARAT PVT LTD	120	36.22	43.46	117.65	117.65	0.00	50.39	0.00		0.00	50.39	0.00	0.00	0.00	0.00	4.28	4.28
WIND	VIBRANT GREENTECH INDIA PVT LTD 8MW	8	36.22	2.90	5.96	5.96	0.00	2.82	0.00		0.00	2.82	0.00	0.00	0.00	0.00	4.73	4.73
WIND	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)	46.2	36.22	16.73	25.62	25.62	0.00	11.90	0.00		0.00	11.90	0.00	0.00	0.00	0.00	4.64	4.64
WIND	Hi-tech Systems & Services Ltd	4.2	36.22	1.52	2.15	2.15	0.00	0.99	0.00		0.00	0.99	0.00	0.00	0.00	0.00	4.62	4.62
WIND	Vibrant Greentech India Pvt Limited 2.0 MW	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	RSM Estates Ltd	2	36.22	0.72	1.18	1.18	0.00	0.56	0.00		0.00	0.56	0.00	0.00	0.00	0.00	4.77	4.77
WIND	Mangalam fashions Limited	2	36.22	0.72	1.07	1.07	0.00	0.52	0.00		0.00	0.52	0.00	0.00	0.00	0.00	4.87	4.87
WIND	Bommidala Enterprises Pvt Ltd	2	36.22	0.72	1.22	1.22	0.00	0.51	0.00		0.00	0.51	0.00	0.00	0.00	0.00	4.15	4.15
WIND	Daulat Financial Services Pvt Ltd 2MW	2	36.22	0.72	1.25	1.25	0.00	0.59	0.00		0.00	0.59	0.00	0.00	0.00	0.00	4.73	4.73
WIND	Amrit bottles Pvt Ltd 2MW	2	36.22	0.72	0.94	0.94	0.00	0.39	0.00		0.00	0.39	0.00	0.00	0.00	0.00	4.15	4.15
WIND	HC commercial Ltd2.00MW	2	36.22	0.72	1.20	1.20	0.00	0.57	0.00		0.00	0.57	0.00	0.00	0.00	0.00	4.72	4.72
WIND	Sri KPR Infra & Projects Ltd (2MW)	2	36.22	0.72	1.34	1.34	0.00	0.63	0.00		0.00	0.63	0.00	0.00	0.00	0.00	4.71	4.71
WIND	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW	2.1	36.22	0.76	1.20	1.20	0.00	0.56	0.00		0.00	0.56	0.00	0.00	0.00	0.00	4.66	4.66
WIND	NILE LIMITED	2	36.22	0.72	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WIND	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW	5.1	36.22	1.85	3.45	3.45	0.00	0.89	0.00		0.00	0.89	0.00	0.00	0.00	0.00	2.57	2.57
WIND	M/s. Srikeerthi Projects Pvt Ltd	0.8	36.22	0.29	0.40	0.40	0.00	0.10	0.00		0.00	0.10	0.00	0.00	0.00	0.00	2.60	2.60
WIND	M/s. Srikeerthi Projects Pvt Ltd	0.8	36.22	0.29	0.39	0.39	0.00	0.10	0.00		0.00	0.10	0.00	0.00	0.00	0.00	2.61	2.61
WIND	Wind Banked Energy		36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	NCE-WIND TOTAL	**3640.54**		**1318.60**	**2664.63**	**2664.63**	**0.00**	**1195.72**	**0.00**	**0.00**	**0.00**	**1195.72**	**0.00**	**0.00**	**0.00**	**0.00**	**4.49**	**4.49**
Solar	Sri Power Gen - (kadiri)	1.00	36.22	0.36	0.35	0.35	0.00	0.20	0.00		0.00	0.20	0.00	0.00	0.00	0.00	5.67	5.67
Solar	Amrit Jal Ventures Pvt. Ltd	1.00	36.22	0.36	0.50	0.50	0.00	0.28	0.00		0.00	0.28	0.00	0.00	0.00	0.00	5.67	5.67
Solar	Gajanan Financial Services Ltd	1.00	36.22	0.36	0.45	0.45	0.00	0.25	0.00		0.00	0.25	0.00	0.00	0.00	0.00	5.67	5.67
Solar	Kishore Electro Infra Pvt Ltd	1.00	36.22	0.36	0.42	0.42	0.00	0.24	0.00		0.00	0.24	0.00	0.00	0.00	0.00	5.67	5.67
Solar	AP Industrial Infra Corp. Ltd., (APIIC)	1.00	36.22	0.36	0.31	0.31	0.00	0.18	0.00		0.00	0.18	0.00	0.00	0.00	0.00	5.67	5.67
Solar	Amaravathi Textiles P Ltd	10.00	36.22	3.62	5.52	5.52	0.00	4.21	0.00		0.00	4.21	0.00	0.00	0.00	0.00	7.62	7.62
Solar	SAI Achyuth Energy Pvt Ltd	5.00	36.22	1.81	3.27	3.27	0.00	2.13	0.00		0.00	2.13	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Raja Ratna Energy Holdings Pvt Ltd(N)	5.00	36.22	1.81	2.79	2.79	0.00	2.18	0.00		0.00	2.18	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Palnadu Solar Power Pvt Ltd	5.00	36.22	1.81	2.54	2.54	0.00	1.65	0.00		0.00	1.65	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Bright Solar Renewable Energy Pvt Ltd	10.00	36.22	3.62	6.84	6.84	0.00	5.35	0.00		0.00	5.35	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Welspun Renewables Energy Pvt Ltd 30MW	30.00	36.22	10.87	17.04	17.04	0.00	13.32	0.00		0.00	13.32	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Welspun Renewables Energy Pvt Ltd 70MW	70.00	36.22	25.35	35.79	35.79	0.00	27.97	0.00		0.00	27.97	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW	21.00	36.22	7.61	12.72	12.72	0.00	9.92	0.00		0.00	9.92	0.00	0.00	0.00	0.00	7.80	7.80
Solar	New Era Enviro Ventures Pvt Ltd	10.00	36.22	3.62	5.56	5.56	0.00	3.61	0.00		0.00	3.61	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Azure Power Infrastructure Pvt Ltd	50.00	36.22	18.11	25.00	25.00	0.00	19.21	0.00		0.00	19.21	0.00	0.00	0.00	0.00	7.69	7.69
Solar	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW	39.00	36.22	14.13	24.85	24.85	0.00	19.39	0.00		0.00	19.39	0.00	0.00	0.00	0.00	7.80	7.80
Solar	GRT Jewellers Pvt Ltd	6.00	36.22	2.17	4.01	4.01	0.00	3.14	0.00		0.00	3.14	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Arohi Solar Pvt Ltd 50MW	50.00	36.22	18.11	27.25	27.25	0.00	20.01	0.00		0.00	20.01	0.00	0.00	0.00	0.00	7.35	7.35

TYPE	Name	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
		(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total
Solar	Niranjana Solar Energy Pvt Ltd	20.00	36.22	7.24	10.19	10.19	0.00	7.59	0.00		0.00	7.59	0.00	0.00	0.00	0.00	7.45	7.45
Solar	Hindupur Solar Park Pvt Ltd (Ananthapur)	40.00	36.22	14.49	26.85	26.85	0.00	18.39	0.00		0.00	18.39	0.00	0.00	0.00	0.00	6.85	6.85
Solar	EAAMA Estates Pvt Ltd	3.00	36.22	1.09	1.56	1.56	0.00	1.21	0.00		0.00	1.21	0.00	0.00	0.00	0.00	7.75	7.75
Solar	Sri Power Gen (Cherivi) (K)	2.00	36.22	0.72	0.69	0.69	0.00	0.25	0.00		0.00	0.25	0.00	0.00	0.00	0.00	3.70	3.70
Solar	Sri Lakshmi Venkateswara Green Energy Pvt Ltd	1.00	36.22	0.36	0.45	0.45	0.00	0.29	0.00		0.00	0.29	0.00	0.00	0.00	0.00	6.49	6.49
Solar	Abhedya Power Pvt Ltd	2.00	36.22	0.72	0.88	0.88	0.00	0.57	0.00		0.00	0.57	0.00	0.00	0.00	0.00	6.49	6.49
Solar	ACME Jai Salmer	20.00	36.22	7.24	13.29	13.29	0.00	9.76	0.00		0.00	9.76	0.00	0.00	0.00	0.00	7.35	7.35
Solar	Dayanidhi Solar Power Pvt Ltd	40.00	36.22	14.49	25.90	25.90	0.00	20.17	0.00		0.00	20.17	0.00	0.00	0.00	0.00	7.79	7.79
Solar	Vishwatma Solar Energy Pvt. Ltd	30.00	36.22	10.87	17.35	17.35	0.00	12.93	0.00		0.00	12.93	0.00	0.00	0.00	0.00	7.45	7.45
Solar	Sumeru Energy Pvt. Ltd	5.00	36.22	1.81	3.28	3.28	0.00	2.11	0.00		0.00	2.11	0.00	0.00	0.00	0.00	6.45	6.45
Solar	VBC RENEWABLE ENERGY PVT LTD	3.00	36.22	1.09	1.19	1.19	0.00	0.93	0.00		0.00	0.93	0.00	0.00	0.00	0.00	7.82	7.82
Solar	Sprouts Energy Pvt Ltd	2.00	36.22	0.72	1.05	1.05	0.00	0.68	0.00		0.00	0.68	0.00	0.00	0.00	0.00	6.45	6.45
Solar	Yashwanth Solar Energy Pvt Ltd	1.00	36.22	0.36	0.65	0.65	0.00	0.24	0.00		0.00	0.24	0.00	0.00	0.00	0.00	3.74	3.74
Solar	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)	40.00	36.22	14.49	25.86	25.86	0.00	18.05	0.00		0.00	18.05	0.00	0.00	0.00	0.00	6.98	6.98
Solar	Waneep Solar Pvt Ltd 25MW- Gurramkonda	25.00	36.22	9.06	14.30	14.30	0.00	10.74	0.00		0.00	10.74	0.00	0.00	0.00	0.00	7.52	7.52
Solar	AP Genco Solar Park at Tadipatri 400 MW- Tallarcheruvu	400.00	36.22	144.88	229.39	229.39	0.00	70.88	0.00		0.00	70.88	0.00	0.00	0.00	0.00	3.09	3.09
Solar	NREDCAP Solar	1.00	36.22	0.36	0.20	0.20	0.00	0.14	0.00		0.00	0.14	0.00	0.00	0.00	0.00	6.80	6.80
Solar	APGENCO Solar Project (Canal Bund)	5.43	36.22	1.97	2.63	2.63	0.00	1.58	0.00		0.00	1.58	0.00	0.00	0.00	0.00	5.99	5.99
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW	150.00	36.22	54.33	116.47	116.47	0.00	52.41	0.00		0.00	52.41	0.00	0.00	0.00	0.00	4.50	4.50
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW	50.00	36.22	18.11	37.44	37.44	0.00	16.85	0.00		0.00	16.85	0.00	0.00	0.00	0.00	4.50	4.50
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW	50.00	36.22	18.11	32.80	32.80	0.00	14.76	0.00		0.00	14.76	0.00	0.00	0.00	0.00	4.50	4.50
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW	100.00	36.22	36.22	63.37	63.37	0.00	28.52	0.00		0.00	28.52	0.00	0.00	0.00	0.00	4.50	4.50
Solar	Waneep Solar Pvt Ltd 25MW- Nagari	25.00	36.22	9.06	13.89	13.89	0.00	6.51	0.00		0.00	6.51	0.00	0.00	0.00	0.00	4.69	4.69
Solar	M/s. Rain Coke Ltd	22.00	36.22	7.97	9.06	9.06	0.00	4.34	0.00		0.00	4.34	0.00	0.00	0.00	0.00	4.79	4.79
Solar	M/s. SEI GREEN FLASH PVT LTD	30.00	36.22	10.87	22.83	22.83	0.00	10.94	0.00		0.00	10.94	0.00	0.00	0.00	0.00	4.79	4.79
Solar	M/s. SEI ARUSHI PVT LTD	30.00	36.22	10.87	15.37	15.37	0.00	7.37	0.00		0.00	7.37	0.00	0.00	0.00	0.00	4.79	4.79
Solar	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW	50.00	36.22	18.11	42.42	42.42	0.00	19.09	0.00		0.00	19.09	0.00	0.00	0.00	0.00	4.50	4.50
Solar	SB Solar Services Pvt Ltd	3.00	36.22	1.09	1.37	1.37	0.00	0.27	0.00		0.00	0.27	0.00	0.00	0.00	0.00	2.00	2.00
Solar	Spring Soura Kiran Vidyut Pvt Ltd	250.00	36.22	90.55	186.89	186.89	0.00	51.77	0.00		0.00	51.77	0.00	0.00	0.00	0.00	2.77	2.77
Solar	Ayana Renewable Power (P) Ltd	250.00	36.22	90.55	186.89	186.89	0.00	51.96	0.00		0.00	51.96	0.00	0.00	0.00	0.00	2.78	2.78
Solar	Adani Solar AP Eight Pvt Ltd	250.00	36.22	90.55	186.89	186.89	0.00	51.77	0.00		0.00	51.77	0.00	0.00	0.00	0.00	2.77	2.77
Solar	SECI (APRAPSCOM)	4000.00	36.22	1448.80	1,730.36	1730.36	0.00	430.86	0.00		0.00	430.86	0.00	0.00	0.00	0.00	2.49	2.49
	Solar Banked Energy	0.00	36.22	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NCE-SOLAR Total	**6216.43**		**2251.59**	**3196.98**	**3196.98**	**0.00**	**1057.17**	**0.00**	**0.00**	**0.00**	**1057.17**	**0.00**	**0.00**	**0.00**	**0.00**	**3.31**	**3.31**
Bundled Solar	NTPC NVVNL Bundled Power (Only SOLAR)	39.20	36.22	14.20	15.56	15.56	0.00	16.36	0.00		0.00	16.36	0.00	0.00	0.00	0.00	10.52	10.52
Solar	NTPC NSM Phase-II, Bundled Power (SOLAR) (Ghani + Solairepro)	1250.00	36.22	452.75	948.67	948.67	0.00	424.98	0.00		0.00	424.98	0.00	0.00	0.00	0.00	4.48	4.48
Bundled Solar	NTPC NPKunta Ultra Mega Solar Project **(Ayana+Sprng+SB Energy+ NGEL)**	1000.00	36.22	362.20	606.83	606.83	0.00	170.10	0.00		0.00	170.10	0.00	0.00	0.00	0.00	2.80	2.80
	NTPC-GREEN ENERGY LIMITED	250.00	36.22	90.55	127.15	127.15	0.00	75.86	0.00		0.00	75.86	0.00	0.00	0.00	0.00	5.97	5.97
	OTHERS NCEs Total	**2539.20**		**919.70**	**1698.21**	**1698.21**	**0.00**	**687.30**	**0.00**	**0.00**	**0.00**	**687.30**	**0.00**	**0.00**	**0.00**	**0.00**	**4.05**	**4.05**
	Solar (FLS)	**1432.00**	36.22	518.67	195.84	195.84	0.00	62.28	0.00		0.00	62.28	0.00	0.00	0.00	0.00	3.18	3.18
Total NCE		14049.4		5088.7	7863.7	7863.7	7.6	3057.8	0.0	0.0	0.0	3065.4	**0.01**	**0.00**	**0.00**	**0.00**	**3.89**	**3.90**

Form 1.4b Sales to Licensees

Refers to the sales to other licensees/consumers within or outside the state, out of the approved quantum of power for regulated business

Base Year

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	**State Discoms**		0.00	0.00	0.00	0.00	
A	CPDCL						
B	EPDCL						
C	NPDCL						
D	SPDCL						
2	**Other State licensees/Consumers**		0.00	0.00	0.00	0.00	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**		**0.00**	

FY 2024-25

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	**State Discoms**		0.00	0.00	0.00	0.00	
A	CPDCL						
B	EPDCL						
C	NPDCL						
D	SPDCL						
2	**Other State licensees/Consumers**		0.00	0.00	0.00	0.00	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**		**0.00**	

FY 2025-26

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	**State Discoms**		0.00	0.00	0.00	0.00	
A	CPDCL						
B	EPDCL						
C	NPDCL						
D	SPDCL						
2	**Other State licensees/Consumers**		0.00	0.00	0.00	0.00	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**		**0.00**	

FY 2026-27

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	**State Discoms**		0.00	0.00	0.00	0.00	
A	CPDCL						
B	EPDCL						
C	NPDCL						
D	SPDCL						
2	**Other State licensees/Consumers**		0.00	0.00	0.00	0.00	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**		**0.00**	

Form 1.4c Discom-Discom Purchases

The information relates to the quantum of power purchased from Discoms within the state and forming part of **Form 1.4.**

Base Year

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	SPDCL				0.00	
Total			**0.00**	**0.00**	**0.00**	

FY 2024-25

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	SPDCL				0.00	
Total			**0.00**	**0.00**	**0.00**	

FY 2025-26

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	SPDCL				0.00	
Total			**0.00**	**0.00**	**0.00**	

FY 2026-27

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	SPDCL				0.00	
Total			**0.00**	**0.00**	**0.00**	

Form 1.5 Interest on Consumer Security Deposits

Revenue Requirement Item (Rs. Crs.)		etails lir	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
A	Opening Balance		2555.80	2733.70	2970.52	3231.03
B	Additions during the Year		301.18	414.31	455.75	501.32
C	Deductions during the Year		123.27	177.49	195.24	214.76
D	Closing Balance		2733.70	2970.52	3231.03	3517.59
E	Average Balance ((A+D)/2)		2644.75	2852.11	3100.78	3374.31
F	Interest @ % p.a. #		6.50	6.24	5.75	5.75
G	**Interest Cost (E*F)**		**171.91**	**177.95**	**178.29**	**194.02**

Note:	Interest Rate to be entered as a number, e.g. interest rate of 4.56% should be typed as "4.56" in the cells.

Details of Actuals incurred (based on audited Annual Acounts)

I	Interest @ % p.a. #		6.50	6.24	5.75	5.75
J	**Interest Cost (E*F)**		**171.91**	**177.95**	**178.29**	**194.02**

Form 1.7 **Other Costs**

S.No.	Particulars	Details link		Amount (In Rs crores)		
			Base Year	FY 2024-25	FY 2025-26	FY 2026-27
1	Payment AGL Solar pumpsets		15.18	14.50	13.43	12.43
2	Energy Efficient Pump Sets		6.64	6.64	6.64	6.64
3	DELP		1.79	1.79	1.78	1.79
4	Compensation to the victims of Electrical Accidents		4.38	10	10	10
	Total		**27.99**	**32.93**	**31.85**	**30.86**

Form A New Consumer Categories

Notes:	
1	Add any proposed category here, in the tables provided under corresponding voltage levels.
2	Select the category which is being modified/replaced in the EXISTING CATEGORY Field.
3	Provide the name of the proposed category in the PROPOSED CATEGORY Field
4	Modifications of Slabs/SubCategories should be done in the Form 7/ Form 12. See the notes in the corresponding Forms for detailed instructions

For LT Category

Modification/Replacement of existing Category	Existing Category	Proposed Category	Remarks

For HT Category - 11kV

Modification/Replacement of existing Category	Existing Category	Proposed Category	Remarks

For HT Category - 33kV

Modification/Replacement of existing Category	Existing Category	Proposed Category	Remarks

For HT Category - 132kV

Modification/Replacement of existing Category	Existing Category	Proposed Category	Remarks

For HT Category - 220kV

Modification/Replacement of existing Category	Existing Category	Proposed Category	Remarks

Form 2

Voltage wise Cost of Service

Consumer Categories	Detail Links	Base Year			FY 2024-25			FY 2025-26			FY 2026-27		
		Total Cost Allocation (Rs.Crs)	Sales (MU)	CoS (Rs/unit)	Total Cost Allocation (Rs.Crs)	Sales (MU)	CoS (Rs/unit)	Total Cost Allocation (Rs.Crs)	Sales (MU)	CoS (Rs/unit)	Total Cost Allocation (Rs.Crs)	Sales (MU)	CoS (Rs/unit)
Low Tension													
FOR LT LEVEL		11671.51	14276.19	8.18	11371.14	14461.62	7.86	12292.70	14906.77	8.25	12511.41	15585.77	8.03
High Tension													
FOR 11KV LEVEL		1927.03	2443.23	7.89	1863.66	2451.84	7.60	2010.79	2517.66	7.99	2033.94	2622.91	7.75
FOR 33KV LEVEL		2065.22	2708.77	7.62	2138.73	2906.35	7.36	2406.77	3100.20	7.76	2409.68	3215.83	7.49
FOR 132KV LEVEL AND ABOVE		5845.24	7918.41	7.38	4883.48	6824.24	7.16	4718.30	6267.30	7.53	4775.55	6551.38	7.29
LT+HT Total		**21509.00**	**27346.60**	**7.87**	**20257.01**	**26644.05**	**7.60**	**21428.56**	**26791.92**	**8.00**	**21730.59**	**27975.89**	**7.77**

Form 3 **Sales Forecast**

Base Year

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Low Tension														
LT I: Domestic		563.04	677.76	823.86	784.06	615.62	695.71	638.45	626.02	517.60	408.59	452.89	491.09	7294.67
LT II: Non-Domestic/Commercial		113.28	123.88	139.90	134.36	121.84	127.50	116.85	120.95	109.29	94.86	99.95	107.61	1410.27
LT III: Industry		42.88	41.43	43.75	40.63	40.63	34.26	30.97	32.50	33.26	40.80	47.03	43.12	471.26
LT IV: INSTITUTIONAL		41.26	40.30	40.32	41.14	44.10	40.99	39.38	40.22	40.34	36.37	38.02	39.78	482.23
LT V: Agriculture		443.16	410.47	390.98	269.53	388.54	302.52	409.53	370.98	326.08	399.58	436.25	470.15	4617.76
Others		188.12	184.35	172.11	170.07	175.03	134.20	142.08	168.14	163.52	138.72	161.03	169.18	1966.55
Free Power Categories		255.04	226.12	218.87	99.47	213.51	168.32	267.44	202.84	162.55	260.86	275.23	300.97	2651.21
Total LT		**1203.62**	**1293.85**	**1438.81**	**1269.73**	**1210.72**	**1200.98**	**1235.16**	**1190.66**	**1026.55**	**980.20**	**1074.14**	**1151.76**	**14276.19**
High Tension														
HT Category at 11 kv		**198.75**	**214.94**	**213.90**	**205.12**	**210.50**	**197.43**	**202.33**	**194.66**	**196.54**	**194.17**	**201.83**	**213.06**	**2443.23**
HT I B: Town ships and Residential colonies		2.15	2.48	2.67	1.54	2.12	2.02	2.05	1.80	1.53	1.49	1.59	2.03	**23.47**
HT II COMMERCIAL AND OTHERS		**52.89**	**57.16**	**58.56**	**51.38**	**56.21**	**52.81**	**54.59**	**48.92**	**44.83**	**44.00**	**47.48**	**56.51**	**625.34**
(A) : i) Commercial Major		40.94	43.58	45.20	39.48	43.32	40.50	41.79	37.61	34.05	33.46	35.93	43.00	**478.84**
Time of Day tariff (TOD)- Peak		11.20	11.61	12.01	11.16	11.69	10.99	11.72	10.23	9.78	9.86	10.07	11.70	**132.01**
(iii) Function halls / Auditoriums		0.74	1.97	1.36	0.74	1.21	1.32	1.08	1.06	0.97	0.65	1.39	1.63	**14.11**
(B) : Startup power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	**0.02**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.03	0.03	0.10	0.18	**0.36**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**130.29**	**139.75**	**136.90**	**137.74**	**133.57**	**124.80**	**125.11**	**127.04**	**134.70**	**131.56**	**135.66**	**135.84**	**1592.96**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		41.19	44.73				39.91	40.95				42.21	45.42	**254.42**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		56.58	62.01				55.38	56.05				57.27	64.52	**351.82**
Normal (15-18) &(22-24)		29.47	31.79				29.10	27.64				31.27	21.21	**170.48**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				44.56	44.44	42.43			40.85	43.30	41.41			**257.00**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				60.29	61.33	60.45			56.10	58.69	57.30			**354.17**
Normal (15-18) &(22-24)				31.31	31.38	30.24			29.43	30.10	29.16			**181.63**
Industrial Colonies		0.21	0.21	0.19	0.21	0.23	0.24	0.29	0.26	0.18	0.20	0.19	0.22	**2.63**
(B) : Seasonal Industries (off- season)		2.84	1.00	0.54	0.37	0.23	0.18	0.17	0.38	2.43	3.49	4.72	4.46	**20.81**
(C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV INSTITUTIONAL		**10.29**	**13.42**	**13.27**	**11.45**	**13.85**	**13.51**	**14.22**	**13.41**	**12.64**	**12.92**	**12.72**	**14.43**	**156.11**
HT IV B:CPWS/PWS Schemes		6.31	9.10	9.04	8.59	9.54	9.38	10.08	9.61	9.62	10.17	9.29	10.17	**110.91**
(B) : General Purpose		3.59	3.79	3.73	2.48	3.97	3.80	3.83	3.44	2.68	2.44	3.08	3.82	
HT IV E:Religious places		0.39	0.53	0.50	0.38	0.34	0.33	0.32	0.36	0.34	0.30	0.35	0.44	**4.55**
HT V AGRICULTURE AND RELATED		**3.14**	**2.14**	**2.49**	**3.01**	**4.75**	**4.29**	**6.36**	**3.48**	**2.84**	**4.21**	**4.38**	**4.26**	**45.35**
HT V (C) : Aquaculture and Animal Husbandry		1.94	2.01	1.91	1.98	1.99	1.82	1.84	1.90	1.92	1.96	2.03	1.93	**23.24**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
HT V (F) : Government / Private Lift Irrigation Schemes		1.20	0.13	0.58	1.03	2.75	2.47	4.52	1.58	0.92	2.25	2.35	2.32	**22.11**
RESCOs		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT Category at 33 kv		**225.96**	**240.40**	**228.60**	**226.14**	**243.63**	**218.63**	**231.16**	**210.26**	**200.41**	**216.13**	**220.09**	**247.35**	**2708.77**
HT I B: Town ships and Residential colonies		1.15	1.16	1.23	1.15	1.08	1.05	1.16	1.11	0.95	0.93	0.95	1.08	**13.00**
HT II COMMERCIAL AND OTHERS		**19.30**	**22.41**	**22.20**	**23.06**	**22.09**	**20.49**	**21.46**	**20.48**	**19.21**	**20.40**	**20.85**	**23.11**	**255.05**
(A) : i) Commercial Major		15.34	17.87	17.66	18.52	17.68	16.48	17.19	16.41	15.49	16.41	16.76	18.55	**204.36**
Time of Day tariff (TOD)- Peak		3.85	4.33	4.43	4.40	4.28	3.93	4.16	3.95	3.62	3.86	3.99	4.44	**49.25**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.10	0.21	0.11	0.14	0.12	0.08	0.10	0.12	0.10	0.14	0.10	0.13	**1.44**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**205.11**	**216.63**	**205.08**	**201.44**	**207.70**	**186.94**	**194.02**	**177.13**	**179.48**	**193.59**	**196.64**	**221.98**	**2385.74**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar) (Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		61.43	64.06				65.26	66.88				64.54	69.02	**391.20**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		84.41	90.97				87.25	90.85				81.77	93.52	**528.77**
Normal (15-18) &(22-24)		33.02	39.53				23.60	23.80				29.18	31.68	**180.81**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug) (Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				62.08	64.85	69.81			58.11	61.02	66.73			**382.60**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				87.80	87.84	95.01			78.94	77.94	81.51			**509.05**
Normal (15-18) &(22-24)				37.09	36.53	36.64			26.32	25.91	28.95			**191.44**
Industrial Colonies		0.08	0.08	0.08	0.09	0.10	0.20	0.23	0.25	0.29	0.43	0.60	0.43	**2.87**
(B) : Seasonal Industries (off- season)		2.11	0.29	0.13	0.10	0.09	0.09	0.10	0.10	0.09	0.10	2.15	2.74	**8.08**
(C) : Energy Intensive Industries		24.06	21.69	17.90	12.03	6.06	10.54	12.15	13.42	14.23	15.87	18.40	24.59	**190.93**
HT IV INSTITUTIONAL		**0.01**	**0.02**	**0.04**	**0.13**	**0.14**	**0.29**	**0.33**	**0.35**	**0.35**	**0.26**	**0.30**	**0.33**	**2.55**
HT IV B:CPWS/PWS Schemes		0.01	0.02	0.04	0.13	0.14	0.29	0.33	0.35	0.35	0.26	0.30	0.33	**2.55**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V AGRICULTURE AND RELATED		**0.39**	**0.18**	**0.05**	**0.36**	**12.62**	**9.87**	**14.19**	**11.19**	**0.42**	**0.95**	**1.36**	**0.84**	**52.43**
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (F) : Government / Private Lift Irrigation Schemes		0.39	0.18	0.05	0.36	12.62	9.87	14.19	11.19	0.42	0.95	1.36	0.84	**52.43**
HT Category at 132 kv		**421.62**	**429.70**	**426.73**	**441.62**	**391.38**	**369.48**	**379.84**	**350.24**	**353.77**	**368.51**	**358.73**	**374.21**	**4665.83**
HT I B: Town ships and Residential colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II COMMERCIAL AND OTHERS		**2.53**	**2.98**	**2.36**	**2.35**	**2.32**	**2.10**	**2.17**	**2.09**	**2.14**	**2.45**	**2.18**	**2.81**	**28.48**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
(A) : i) Commercial Major		1.94	2.06	1.79	1.78	1.80	1.64	1.54	1.61	1.62	1.85	1.70	2.22	**21.55**
Time of Day tariff (TOD)- Peak		0.42	0.49	0.43	0.42	0.42	0.38	0.32	0.35	0.37	0.45	0.39	0.50	**4.94**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.17	0.43	0.15	0.14	0.10	0.08	0.31	0.13	0.15	0.14	0.09	0.09	**1.98**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**338.90**	**341.87**	**350.66**	**359.48**	**310.64**	**291.90**	**296.08**	**267.75**	**271.04**	**281.04**	**278.20**	**286.05**	**3673.62**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar) (Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		46.01	45.82				42.32	42.13				42.38	42.68	**261.35**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		64.74	68.42				60.66	60.16				58.92	62.16	**375.07**
Normal (15-18) &(22-24)		16.55	20.46				16.46	20.23				21.37	22.71	**117.78**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug) (Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				49.69	52.64	47.06			37.49	37.99	40.69			**265.56**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				78.45	80.63	68.06			55.05	52.90	55.15			**390.25**
Normal (15-18) &(22-24)				18.95	27.96	20.43			17.93	11.96	18.81			**116.04**
Industrial Colonies		3.18	3.67	3.82	3.68	2.94	3.34	3.26	2.65	2.01	2.04	2.20	2.33	**35.13**
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Energy Intensive Industries		208.41	203.50	199.74	194.57	172.15	169.12	170.31	154.63	166.19	164.35	153.32	156.16	**2112.44**
HT IV INSTITUTIONAL		**80.18**	**84.85**	**73.71**	**79.80**	**78.42**	**75.48**	**81.58**	**80.40**	**80.59**	**85.03**	**78.35**	**85.35**	**963.73**
HT IV B:CPWS/PWS Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV F: Railway Traction		80.18	84.85	73.71	79.80	78.42	75.48	81.58	80.40	80.59	85.03	78.35	85.35	**963.73**
HT V AGRICULTURE AND RELATED		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (F) : Government / Private Lift Irrigation Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT Category at 220 kv		**271.66**	**271.89**	**269.32**	**268.15**	**292.93**	**310.50**	**312.51**	**287.61**	**232.31**	**203.91**	**263.01**	**268.80**	**3252.59**
HT I B: Town ships and Residential colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II COMMERCIAL AND OTHERS		**18.12**	**19.64**	**20.12**	**20.46**	**4.04**	**4.62**	**5.79**	**4.74**	**5.84**	**6.27**	**4.90**	**5.12**	**119.66**
(A) : i) Commercial Major		14.91	16.21	16.62	16.79	3.27	3.40	3.48	3.22	3.69	3.97	3.27	3.23	**92.07**
Time of Day tariff (TOD)- Peak		3.13	3.30	3.47	3.51	0.76	0.74	0.81	0.85	0.96	0.96	0.76	0.78	**20.03**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.08	0.12	0.03	0.17	0.02	0.47	1.50	0.67	1.18	1.33	0.87	1.12	**7.56**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
HT III INDUSTRY		**253.40**	**252.09**	**249.04**	**246.48**	**252.57**	**243.35**	**240.63**	**233.58**	**226.32**	**197.50**	**257.97**	**263.52**	**2916.46**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar) (Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		35.95	33.69				41.42	43.18				50.87	55.72	**260.82**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		48.23	44.84				55.93	58.69				67.88	74.48	**350.04**
Normal (15-18) &(22-24)		16.54	15.05				21.49	22.90				28.36	30.59	**134.94**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug) (Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				36.70	36.85	43.76			47.64	49.05	49.18			**263.18**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				49.52	50.90	60.37			65.14	66.99	65.74			**358.66**
Normal (15-18) &(22-24)				14.50	17.92	21.72			26.70	27.42	27.50			**135.77**
Industrial Colonies		3.68	4.08	4.53	3.64	3.82	3.46	3.27	2.64	2.34	2.17	2.43	3.07	**39.13**
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Energy Intensive Industries		149.00	154.44	143.79	137.17	122.89	121.05	112.59	91.46	80.51	52.91	108.44	99.66	**1373.91**
HT IV INSTITUTIONAL		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV B:CPWS/PWS Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V AGRICULTURE AND RELATED		**0.13**	**0.16**	**0.16**	**1.20**	**36.32**	**62.53**	**66.09**	**49.29**	**0.16**	**0.14**	**0.14**	**0.15**	**216.47**
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (F) : Government / Private Lift Irrigation Schemes		0.13	0.16	0.16	1.20	36.32	62.53	66.09	49.29	0.16	0.14	0.14	0.15	**216.47**
Total HT		**1117.99**	**1156.92**	**1138.55**	**1141.03**	**1138.44**	**1096.05**	**1125.85**	**1042.76**	**983.04**	**982.73**	**1043.65**	**1103.41**	**13070.41**
Total (LT + HT)		**2321.61**	**2450.76**	**2577.36**	**2410.76**	**2349.17**	**2297.03**	**2361.01**	**2233.42**	**2009.59**	**1962.92**	**2117.80**	**2255.17**	**27346.60**

FY 2024-25

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Low Tension														
LT I: Domestic		789.55	821.90	727.04	645.14	699.34	648.58	639.41	492.74	443.54	446.39	509.06	678.21	**7540.89**
LT II: Non-Domestic/Commercial		138.90	137.84	127.27	123.12	129.35	122.59	125.47	110.07	106.13	103.23	111.41	133.39	**1468.77**
LT III: Industry		37.27	39.23	35.63	32.95	31.26	30.55	30.90	32.99	46.61	46.43	41.80	39.83	**445.45**
LT IV: INSTITUTIONAL		42.36	39.60	37.26	40.46	40.74	40.52	41.41	40.64	40.20	39.98	41.68	41.52	**486.37**
LT V: Agriculture		**458.76**	**387.59**	**310.13**	**215.18**	**281.87**	**249.26**	**335.78**	**397.13**	**377.84**	**470.80**	**487.62**	**548.18**	**4520.13**
Others		166.37	158.36	142.51	130.30	144.47	142.01	162.38	188.92	158.86	192.37	177.77	194.10	**1958.42**
Free Power Categories		292.38	229.24	167.62	84.87	137.40	107.25	173.40	208.21	218.98	278.43	309.86	354.08	**2561.72**
Total LT		**1466.83**	**1426.16**	**1237.33**	**1056.85**	**1182.56**	**1091.49**	**1172.97**	**1073.58**	**1014.32**	**1106.84**	**1191.57**	**1441.13**	**14461.62**
High Tension														
HT Category at 11 kv		**212.94**	**220.75**	**209.05**	**203.10**	**206.15**	**191.34**	**196.04**	**199.42**	**209.82**	**185.34**	**196.97**	**220.92**	**2451.84**
HT I B: Town ships and Residential colonies		2.50	2.72	2.42	2.05	2.30	2.07	2.22	1.77	1.64	0.94	1.67	2.28	**24.59**
HT II COMMERCIAL AND OTHERS		**61.26**	**61.58**	**58.78**	**57.14**	**61.69**	**56.16**	**58.63**	**51.40**	**50.19**	**44.01**	**50.96**	**61.52**	**673.32**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
(A) : i) Commercial Major		46.51	47.58	45.46	44.15	46.82	43.10	44.58	39.37	37.76	32.50	38.24	46.77	**512.85**
Time of Day tariff (TOD)- Peak		12.67	12.82	12.25	12.04	12.72	12.08	12.42	10.94	10.89	10.64	10.91	13.13	**143.51**
(iii) Function halls / Auditoriums		1.90	0.99	0.89	0.77	1.96	0.81	1.42	0.94	1.39	0.70	1.65	1.43	**14.84**
(B) : Startup power		0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.01	0.00	0.00	0.00	0.00	**0.06**
(C) : Electric Vehicles / Charging Stations		0.18	0.19	0.18	0.18	0.19	0.17	0.17	0.14	0.15	0.16	0.16	0.20	**2.07**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**131.50**	**139.76**	**132.02**	**127.36**	**123.75**	**115.75**	**121.93**	**126.97**	**140.65**	**129.89**	**127.82**	**137.99**	**1555.41**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar) (Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		43.30	45.37				37.37	39.14				39.21	44.47	**248.85**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		57.52	61.82				51.68	53.92				53.25	57.74	**335.93**
Normal (15-18) &(22-24)		27.08	30.33				26.23	28.34				29.56	28.22	**169.77**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug) (Nov- Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				42.53	41.22	39.62			40.92	43.97	40.27			**248.51**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				57.88	55.83	54.83			55.60	60.28	56.14			**340.55**
Normal (15-18) &(22-24)				29.91	29.29	28.65			29.41	31.30	28.56			**177.11**
Industrial Colonies		0.21	0.22	0.21	0.22	0.21	0.19	0.20	0.18	0.17	0.17	0.23	0.26	**2.45**
(B) : Seasonal Industries (off- season)		3.39	2.02	1.51	0.79	0.45	0.29	0.34	0.87	4.95	4.76	5.57	7.30	**32.23**
(C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV INSTITUTIONAL		**14.53**	**14.29**	**13.36**	**13.84**	**14.59**	**13.44**	**8.23**	**15.66**	**13.51**	**6.23**	**12.15**	**14.24**	**154.06**
HT IV B:CPWS/PWS Schemes		9.69	9.96	9.24	9.67	9.93	9.15	4.01	9.81	9.90	5.75	8.91	10.07	**106.10**
(B) : General Purpose		4.38	3.93	3.70	3.80	4.22	3.96	3.89	5.48	2.78	0.31	3.03	3.86	**43.32**
HT IV E:Religious places		0.47	0.40	0.43	0.37	0.44	0.33	0.33	0.37	0.83	0.16	0.21	0.31	**4.64**
HT V AGRICULTURE AND RELATED		**3.15**	**2.40**	**2.46**	**2.72**	**3.82**	**3.91**	**5.02**	**3.61**	**3.83**	**4.28**	**4.37**	**4.89**	**44.46**
HT V (C) : Aquaculture and Animal Husbandry		2.10	2.17	1.91	1.79	1.94	2.08	2.11	1.90	1.91	1.79	1.84	2.26	**23.81**
HT V (F) : Government / Private Lift Irrigation Schemes		1.05	0.23	0.55	0.93	1.88	1.83	2.91	1.70	1.92	2.49	2.53	2.63	**20.66**
														0.00
HT Category at 33 kv		**243.85**	**263.16**	**247.80**	**261.44**	**243.49**	**243.00**	**246.37**	**211.21**	**222.94**	**206.85**	**241.05**	**275.19**	**2906.35**
HT I B: Town ships and Residential colonies		1.30	1.50	1.34	1.21	1.34	1.29	1.35	1.12	1.06	1.11	1.04	1.26	**14.91**
HT II COMMERCIAL AND OTHERS		**23.17**	**25.44**	**24.36**	**25.07**	**24.70**	**22.74**	**23.88**	**21.96**	**23.05**	**22.66**	**22.49**	**26.44**	**285.96**
(A) : i) Commercial Major		18.61	20.44	19.49	20.10	19.78	18.21	19.10	17.71	18.63	18.25	18.08	21.26	**229.67**
Time of Day tariff (TOD)- Peak		4.47	4.91	4.65	4.86	4.82	4.41	4.61	4.16	4.31	4.27	4.31	5.08	**54.87**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.09	0.09	0.21	0.10	0.10	0.12	0.17	0.10	0.11	0.13	0.11	0.10	**1.43**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**218.33**	**235.65**	**221.68**	**230.26**	**213.31**	**213.44**	**213.39**	**182.50**	**196.13**	**181.12**	**214.48**	**244.58**	**2564.86**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar) (Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		68.80	70.62				65.38	64.40				67.10	74.14	**410.45**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		93.71	97.13				85.95	86.24				85.58	96.18	**544.77**
Normal (15-18) &(22-24)		31.54	42.57				39.03	41.75				34.47	40.99	**230.35**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug) (Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				67.88	72.61	67.02			60.53	63.75	63.78			**395.59**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				92.61	94.74	87.76			78.78	79.83	77.28			**511.00**
Normal (15-18) &(22-24)				38.39	41.03	35.41			20.66	27.86	14.96			**178.31**
Industrial Colonies		0.60	0.62	0.54	0.47	0.55	0.53	0.52	0.61	0.44	0.38	0.53	0.67	**6.45**
(B) : Seasonal Industries (off- season)		2.60	0.48	0.10	0.08	0.02	0.05	0.06	0.05	0.06	0.18	1.82	4.51	**10.02**
(C) : Energy Intensive Industries		21.08	24.24	22.16	21.33	22.53	22.50	20.43	21.88	24.19	24.53	24.97	28.08	**277.94**
HT IV INSTITUTIONAL		**0.43**	**0.42**	**0.40**	**0.34**	**0.37**	**1.08**	**1.22**	**0.87**	**0.78**	**0.75**	**1.06**	**1.30**	**9.02**
HT IV B:CPWS/PWS Schemes		0.43	0.42	0.40	0.34	0.37	0.52	0.65	0.38	0.32	0.31	0.34	0.43	**4.91**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.56	0.58	0.49	0.46	0.43	0.72	0.87	**4.10**
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V AGRICULTURE AND RELATED		**0.61**	**0.16**	**0.03**	**4.56**	**3.77**	**4.46**	**6.52**	**4.75**	**1.93**	**1.22**	**1.98**	**1.62**	**31.61**
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (F) : Government / Private Lift Irrigation Schemes		0.61	0.16	0.03	4.56	3.77	4.46	6.52	4.75	1.93	1.22	1.98	1.62	**31.61**
HT Category at 132 kv		**364.90**	**377.83**	**380.87**	**390.83**	**381.45**	**368.74**	**391.09**	**366.51**	**395.89**	**384.63**	**371.96**	**414.37**	**4589.06**
HT I B: Town ships and Residential colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II COMMERCIAL AND OTHERS		**2.54**	**3.23**	**2.43**	**2.54**	**2.25**	**2.30**	**1.88**	**1.85**	**1.99**	**2.24**	**2.10**	**2.56**	**27.90**
(A) : i) Commercial Major		1.91	2.42	1.87	1.99	1.77	1.83	1.49	1.47	1.50	1.78	1.49	1.86	**21.38**
Time of Day tariff (TOD)- Peak		0.43	0.54	0.43	0.47	0.41	0.41	0.30	0.33	0.29	0.39	0.33	0.39	**4.73**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.20	0.27	0.13	0.08	0.08	0.05	0.08	0.05	0.19	0.06	0.28	0.31	**1.79**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**275.98**	**285.74**	**293.24**	**305.63**	**296.06**	**285.84**	**302.32**	**280.88**	**305.65**	**294.72**	**289.69**	**321.76**	**3537.50**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		41.19	37.88				42.10	45.62				44.24	46.98	**258.01**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		61.76	60.20				63.58	72.17				64.15	71.36	**393.23**
Normal (15-18) &(22-24)		21.60	20.54				21.94	26.47				19.98	23.03	**133.55**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)														**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				37.19	44.05	39.80			40.02	45.12	45.70			**251.88**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				59.17	63.51	61.44			64.87	66.86	63.91			**379.76**
Normal (15-18) &(22-24)				20.32	18.28	20.88			22.69	18.13	6.88			**107.18**
Industrial Colonies		3.25	3.34	3.28	3.24	3.26	3.43	3.55	2.79	2.54	2.38	2.71	3.24	**37.01**
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Energy Intensive Industries		148.18	163.78	173.28	176.55	170.68	154.78	154.50	150.51	173.00	175.85	158.61	177.16	**1976.87**
HT IV INSTITUTIONAL		**86.37**	**88.86**	**85.20**	**82.66**	**83.14**	**80.61**	**86.90**	**83.78**	**88.25**	**87.68**	**80.17**	**90.05**	**1023.66**
HT IV B:CPWS/PWS Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV F: Railway Traction		86.37	88.86	85.20	82.66	83.14	80.61	86.90	83.78	88.25	87.68	80.17	90.05	**1023.66**
HT V AGRICULTURE AND RELATED		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (F) : Government / Private Lift Irrigation Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT Category at 220 kv		**225.37**	**246.12**	**212.76**	**290.14**	**199.08**	**204.79**	**183.73**	**176.16**	**165.38**	**141.55**	**106.97**	**83.15**	**2235.18**
HT I B: Town ships and Residential colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II COMMERCIAL AND OTHERS		**1.94**	**2.11**	**4.74**	**4.34**	**3.82**	**3.04**	**4.29**	**3.73**	**4.47**	**4.47**	**3.98**	**4.06**	**44.98**
(A) : i) Commercial Major		1.07	1.25	3.66	3.30	2.95	2.32	3.38	2.69	3.40	3.52	3.11	3.23	**33.89**
Time of Day tariff (TOD)- Peak		0.57	0.49	0.82	0.78	0.77	0.62	0.82	0.69	0.81	0.85	0.71	0.77	**8.71**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.30	0.36	0.25	0.25	0.10	0.10	0.09	0.35	0.26	0.10	0.17	0.05	**2.38**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III INDUSTRY		**223.25**	**243.83**	**207.83**	**237.07**	**189.99**	**200.95**	**176.61**	**141.26**	**159.05**	**136.86**	**102.84**	**78.93**	**1424.40**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		43.31	42.62				47.71	45.40				31.76	26.24	**237.04**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		58.05	56.67				63.54	59.79				39.09	32.10	**309.25**
Normal (15-18) &(22-24)		19.69	17.88				26.43	23.87				19.64	14.60	**122.11**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)				39.43	43.22	45.53			33.66	39.34	35.80			
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)				52.53	57.49	60.16			44.65	51.12	46.50			
Normal (15-18) &(22-24)				18.12	23.33	24.98			17.18	21.20	19.85			
Industrial Colonies		3.98	4.05	3.75	3.24	3.59	3.10	2.99	2.31	2.04	1.88	2.09	2.74	**35.76**
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Energy Intensive Industries		98.22	122.61	94.00	109.80	55.74	60.17	44.55	43.46	45.35	32.83	10.25	3.25	**720.24**
HT IV INSTITUTIONAL		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV B:CPWS/PWS Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV F: Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V AGRICULTURE AND RELATED		**0.17**	**0.18**	**0.19**	**48.73**	**5.27**	**0.80**	**2.84**	**31.17**	**1.85**	**0.22**	**0.15**	**0.16**	**91.72**
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation Schemes		0.17	0.18	0.19	48.73	5.27	0.80	2.84	31.17	1.85	0.22	0.15	0.16	**91.72**
Total HT		**1047.05**	**1107.85**	**1050.48**	**1145.51**	**1030.17**	**1007.87**	**1017.22**	**953.29**	**994.02**	**918.38**	**916.96**	**993.63**	**12182.43**
Total (LT + HT) (Restricted sales)		**2513.88**	**2534.01**	**2287.80**	**2202.36**	**2212.73**	**2099.36**	**2190.19**	**2026.88**	**2008.34**	**2025.21**	**2108.52**	**2434.75**	**26644.05**

FY 2025-26														
Sales / Forecast Sales (MU)	D Link	**April**	**May**	**June**	**July**	**August**	**Septembe**	**October**	**Novembe**	**December**	**January**	**February**	**March**	**Total**
Low Tension														
I: Domestic LT		731.60	795.62	685.83	739.77	675.95	655.96	674.85	619.98	514.87	473.22	500.38	558.62	**7626.65**
II: Non-Domestic/Commercial LT		137.71	140.16	133.22	139.80	134.76	133.26	126.02	124.76	113.86	111.24	112.92	122.20	**1529.91**
III: Industry LT		37.94	38.33	35.81	35.87	32.73	32.87	33.61	34.54	36.63	45.41	47.00	45.10	**455.83**
LT IV: INSTITUTIONAL		41.86	39.23	39.86	44.73	44.06	42.73	41.97	44.15	43.39	43.17	43.70	44.18	**513.03**
LT V: Agriculture		**449.81**	**327.17**	**335.41**	**304.49**	**334.08**	**295.19**	**341.59**	**399.52**	**403.39**	**478.01**	**530.11**	**582.56**	**4781.35**
Others		170.83	153.81	146.13	148.44	163.64	165.82	161.26	182.98	175.66	188.45	207.86	214.32	**2079.19**
Free Power Categories		278.98	173.36	189.28	156.05	170.45	129.37	180.33	216.54	227.74	289.57	322.25	368.24	**2702.16**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Total LT		**1398.92**	**1340.50**	**1230.14**	**1264.65**	**1221.58**	**1160.01**	**1218.03**	**1222.96**	**1112.15**	**1151.05**	**1234.11**	**1352.66**	**14906.77**
High Tension														
HT Category at 11 kv		**216.32**	**220.91**	**213.20**	**221.74**	**217.89**	**205.17**	**192.74**	**195.72**	**207.60**	**197.65**	**201.19**	**227.54**	**2517.66**
DOMESTIC		**2.39**	**2.49**	**2.52**	**2.59**	**2.60**	**2.50**	**2.34**	**1.89**	**1.54**	**1.53**	**1.69**	**2.12**	**26.20**
(B) : Townships, Colonies, Gated Communities and Villas		2.39	2.49	2.52	2.59	2.60	2.50	2.34	1.89	1.54	1.53	1.69	2.12	**26.20**
COMMERCIAL & OTHERS		**63.24**	**62.71**	**61.76**	**64.16**	**65.40**	**61.45**	**58.45**	**53.94**	**51.69**	**49.46**	**52.21**	**63.54**	**708.00**
(A) : i) Commercial Major		48.03	47.03	47.03	49.09	49.36	47.23	43.81	40.94	38.35	36.76	38.40	47.48	**533.50**
Time of Day tariff (TOD)- Peak		13.31	13.35	13.01	13.68	13.65	12.94	12.48	11.66	11.62	11.61	11.72	13.82	**152.87**
(iii) Function halls / Auditoriums		1.66	2.06	1.39	1.09	2.04	0.95	1.80	1.10	1.44	0.80	1.70	1.67	**17.70**
(B) : Startup power		0.00	0.00	0.02	0.00	0.03	0.02	0.00	0.01	0.01	0.01	0.01	0.01	**0.12**
(C) : Electric Vehicles / Charging Stations		0.24	0.28	0.30	0.30	0.32	0.31	0.36	0.23	0.26	0.28	0.38	0.56	**3.82**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INDUSTRY		**133.65**	**140.14**	**133.76**	**137.12**	**131.31**	**122.93**	**115.13**	**122.68**	**138.31**	**131.38**	**130.96**	**142.70**	**1580.06**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		42.21	44.73	0.00	0.00	0.00	40.24	36.70	0.00	0.00	0.00	40.38	45.53	**249.79**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		57.50	60.93	0.00	0.00	0.00	54.79	49.97	0.00	0.00	0.00	54.84	59.12	**337.13**
Normal (15-18) &(22-24)		27.45	30.88	0.00	0.00	0.00	26.96	27.77	0.00	0.00	0.00	30.44	28.89	**172.39**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		0.00	0.00	42.76	43.36	42.34	0.00	0.00	39.55	43.85	41.13	0.00	0.00	**252.99**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		0.00	0.00	58.02	59.60	58.99	0.00	0.00	53.74	60.12	57.34	0.00	0.00	**347.81**
Normal (15-18) &(22-24)		0.00	0.00	30.43	31.93	28.62	0.00	0.00	28.43	31.22	29.17	0.00	0.00	**179.79**
Industrial Colonies		0.24	0.26	0.20	0.25	0.25	0.23	0.19	0.24	0.23	0.20	0.22	0.24	**2.75**
(B) : Seasonal Industries (off- season)		6.25	3.34	2.36	1.98	1.12	0.72	0.50	0.71	2.90	3.55	5.08	8.92	**37.41**
(C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INSTITUTIONAL		**14.29**	**13.69**	**12.92**	**14.11**	**14.24**	**13.76**	**13.36**	**13.07**	**12.36**	**10.76**	**11.62**	**13.82**	**158.00**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		9.85	9.65	8.94	9.59	9.71	9.38	9.31	8.81	8.99	8.21	8.29	9.24	**109.98**
(B) : General Purpose		4.05	3.53	3.53	4.13	4.07	3.97	3.60	3.85	2.92	2.25	3.01	4.16	**43.07**
(C) : Religious Places		0.39	0.50	0.45	0.38	0.46	0.41	0.45	0.41	0.45	0.29	0.33	0.42	**4.95**
(D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
AGRICULTURE & RELATED		**2.74**	**1.88**	**2.24**	**3.76**	**4.35**	**4.53**	**3.47**	**4.13**	**3.69**	**4.53**	**4.71**	**5.37**	**45.39**
(B) : Aquaculture and Animal Husbandry		2.19	1.82	1.69	1.82	2.08	2.15	2.05	2.28	2.12	2.01	2.00	2.42	**24.64**
(E) : Government / Private Lift Irrigation Schemes		0.55	0.06	0.55	1.94	2.26	2.39	1.42	1.85	1.57	2.52	2.70	2.95	**20.75**
RESCOS														**0.00**
HT Category at 33kv		**260.51**	**263.87**	**258.90**	**260.32**	**265.25**	**274.87**	**246.02**	**246.98**	**244.55**	**238.19**	**251.26**	**289.47**	**3100.20**
DOMESTIC		**1.45**	**1.44**	**1.46**	**1.57**	**1.80**	**1.71**	**1.39**	**1.25**	**1.08**	**1.09**	**1.10**	**1.37**	**16.71**
(B) : Townships, Colonies, Gated Communities, and Villas		1.45	1.44	1.46	1.57	1.80	1.71	1.39	1.25	1.08	1.09	1.10	1.37	**16.71**
COMMERCIAL & OTHERS		**25.98**	**27.21**	**26.94**	**28.01**	**27.65**	**23.43**	**23.38**	**25.07**	**24.98**	**25.41**	**25.20**	**28.93**	**312.19**
(A) : i) Commercial Major		21.07	21.84	21.74	22.41	22.27	18.71	18.74	20.19	20.13	20.43	20.18	23.11	**250.82**
Time of Day tariff (TOD)- Peak		4.83	5.25	5.11	5.51	5.29	4.60	4.45	4.82	4.80	4.92	4.89	5.57	**60.04**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.08	0.11	0.09	0.10	0.10	0.12	0.19	0.06	0.05	0.06	0.14	0.25	**1.34**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INDUSTRY		**231.17**	**233.50**	**228.72**	**226.86**	**229.76**	**243.18**	**215.43**	**214.88**	**216.21**	**210.15**	**223.12**	**257.19**	**2730.18**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		69.23	70.84	0.00	0.00	0.00	73.41	67.56	0.00	0.00	0.00	69.30	77.60	**427.95**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		90.34	95.47	0.00	0.00	0.00	95.64	89.41	0.00	0.00	0.00	88.37	100.67	**559.90**
Normal (15-18) &(22-24)		42.07	38.65	0.00	0.00	0.00	46.14	31.97	0.00	0.00	0.00	35.60	42.91	**237.34**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		0.00	0.00	67.38	73.08	70.89	0.00	0.00	71.58	70.51	74.22	0.00	0.00	**427.68**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		0.00	0.00	89.88	95.97	92.54	0.00	0.00	93.16	88.29	89.93	0.00	0.00	**549.78**
Normal (15-18) &(22-24)		0.00	0.00	43.48	31.35	38.80	0.00	0.00	24.43	30.81	17.41	0.00	0.00	**186.29**
Industrial Colonies		0.70	0.73	0.71	0.72	0.65	0.63	0.61	0.54	0.50	0.49	0.65	0.69	**7.63**
(B) : Seasonal Industries (off- season)		2.83	0.19	0.11	0.11	0.10	0.11	0.10	0.08	0.08	0.23	1.85	4.54	**10.32**
(C) : Energy Intensive Industries		25.99	27.61	27.15	25.63	26.78	27.25	25.78	25.09	26.01	27.86	27.36	30.78	**323.30**
INSTITUTIONAL		**1.43**	**1.45**	**1.73**	**1.97**	**2.09**	**2.12**	**2.11**	**1.19**	**1.19**	**1.03**	**1.33**	**1.61**	**19.26**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.46	0.54	0.94	1.11	1.07	1.09	1.11	0.67	0.64	0.57	0.65	0.78	**9.63**
(B) : General Purpose		0.97	0.91	0.79	0.86	1.03	1.03	1.00	0.52	0.55	0.46	0.68	0.83	**9.63**
(C) : Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
AGRICULTURE & RELATED		**0.48**	**0.27**	**0.05**	**1.91**	**3.94**	**4.43**	**3.71**	**4.58**	**1.10**	**0.51**	**0.51**	**0.37**	**21.85**
(B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(E) : Government / Private Lift Irrigation Schemes		0.48	0.27	0.05	1.91	3.94	4.43	3.71	4.58	1.10	0.51	0.51	0.37	**21.85**
HT Category at 132 KV		**401.51**	**391.64**	**387.42**	**413.44**	**392.50**	**374.55**	**372.73**	**380.76**	**396.39**	**400.13**	**380.78**	**410.61**	**4702.46**
DOMESTIC		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Townships, Colonies, Gated Communities,and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
COMMERCIAL & OTHERS		**2.26**	**2.61**	**2.02**	**1.72**	**1.73**	**3.08**	**3.26**	**1.88**	**2.13**	**2.22**	**1.78**	**2.31**	**27.00**
(A) : i) Commercial Major		1.75	2.01	1.58	1.32	1.28	2.40	2.43	1.45	1.68	1.74	1.37	1.78	**20.79**
Time of Day tariff (TOD)- Peak		0.45	0.45	0.38	0.33	0.36	0.62	0.58	0.37	0.37	0.39	0.33	0.45	**5.09**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.05	0.15	0.05	0.07	0.09	0.06	0.25	0.06	0.07	0.08	0.08	0.08	**1.11**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INDUSTRY		**310.25**	**297.21**	**293.26**	**320.55**	**301.63**	**282.91**	**279.57**	**291.05**	**302.85**	**302.02**	**289.67**	**312.18**	**3583.14**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		42.82	39.78	0.00	0.00	0.00	42.34	40.46	0.00	0.00	0.00	44.24	46.87	**256.50**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		68.69	67.08	0.00	0.00	0.00	64.23	65.83	0.00	0.00	0.00	64.15	71.20	**401.18**
Normal (15-18) &(22-24)		27.56	17.34	0.00	0.00	0.00	23.00	20.11	0.00	0.00	0.00	19.98	22.98	**130.97**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		0.00	0.00	40.09	49.20	45.24	0.00	0.00	40.46	45.05	50.80	0.00	0.00	**270.84**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		0.00	0.00	66.40	72.77	67.03	0.00	0.00	65.59	66.75	71.04	0.00	0.00	**409.58**
Normal (15-18) &(22-24)		0.00	0.00	17.74	26.08	24.00	0.00	0.00	22.94	18.11	7.65	0.00	0.00	**116.51**
Industrial Colonies		3.81	3.69	3.69	3.88	3.50	3.00	3.22	2.93	2.65	2.65	2.72	3.38	**39.13**
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Energy Intensive Industries		167.38	169.33	165.34	168.62	161.87	150.34	149.95	159.13	170.29	169.88	158.57	167.74	**1958.44**
INSTITUTIONAL		**89.00**	**91.82**	**92.14**	**91.18**	**89.14**	**88.55**	**89.91**	**87.82**	**91.41**	**95.89**	**89.34**	**96.12**	**1092.32**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Railway Traction		89.00	91.82	92.14	91.18	89.14	88.55	89.91	87.82	91.41	95.89	89.34	96.12	**1092.32**
AGRICULTURE & RELATED		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(E) : Government / Private Lift Irrigation Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT Category at 220 kv		**103.72**	**88.17**	**86.31**	**164.57**	**167.57**	**182.33**	**162.85**	**139.90**	**133.89**	**117.60**	**105.10**	**112.82**	**1564.84**
DOMESTIC		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Townships, Colonies, Gated Communities,and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
COMMERCIAL & OTHERS		**3.02**	**3.96**	**3.31**	**3.72**	**3.59**	**3.32**	**3.63**	**4.10**	**4.76**	**5.16**	**4.98**	**5.61**	**49.16**
(A) : i) Commercial Major		2.37	3.15	2.44	2.79	2.72	2.31	2.76	3.22	3.64	3.99	3.95	4.47	**37.80**
Time of Day tariff (TOD)- Peak		0.62	0.80	0.67	0.81	0.84	0.68	0.78	0.77	0.88	0.93	0.91	1.03	**9.72**
(iii) Function halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.03	0.01	0.20	0.12	0.03	0.33	0.09	0.11	0.25	0.24	0.13	0.11	**1.64**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INDUSTRY		**100.54**	**84.05**	**82.80**	**123.84**	**136.40**	**146.06**	**146.79**	**110.83**	**117.36**	**111.96**	**99.83**	**106.91**	**1367.38**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		33.22	28.64	0.00	0.00	0.00	43.91	42.27	0.00	0.00	0.00	32.53	35.62	**216.19**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		43.10	36.06	0.00	0.00	0.00	60.59	57.89	0.00	0.00	0.00	40.04	43.58	**281.26**
Normal (15-18) &(22-24)		17.80	16.28	0.00	0.00	0.00	23.70	23.04	0.00	0.00	0.00	20.12	19.82	**120.77**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		0.00	0.00	27.90	41.58	45.56	0.00	0.00	36.41	38.79	36.75	0.00	0.00	**227.00**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		0.00	0.00	38.90	56.61	62.14	0.00	0.00	48.31	50.40	47.73	0.00	0.00	**304.09**
Normal (15-18) &(22-24)		0.00	0.00	12.99	22.66	25.42	0.00	0.00	18.59	20.90	20.38	0.00	0.00	**120.94**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Industrial Colonies		3.17	3.06	3.01	2.99	2.96	2.62	2.43	2.53	2.26	2.10	2.14	2.88	**32.15**
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Energy Intensive Industries		3.25	0.00	0.00	0.00	0.33	15.24	21.16	5.00	5.00	5.00	5.00	5.00	**64.98**
INSTITUTIONAL		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(C) : Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
AGRICULTURE & RELATED		**0.15**	**0.17**	**0.20**	**37.01**	**27.58**	**32.95**	**12.43**	**24.98**	**11.77**	**0.48**	**0.29**	**0.31**	**148.30**
(B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(E) : Government / Private Lift Irrigation Schemes		0.15	0.17	0.20	37.01	27.58	32.95	12.43	24.98	11.77	0.48	0.29	0.31	**148.30**
Total HT		**982.06**	**964.59**	**945.82**	**1060.07**	**1043.21**	**1036.91**	**974.35**	**963.35**	**982.43**	**953.58**	**938.33**	**1040.44**	**11885.15**
Total (LT + HT)		**2380.99**	**2305.09**	**2175.96**	**2324.73**	**2264.79**	**2196.92**	**2192.38**	**2186.31**	**2094.58**	**2104.63**	**2172.45**	**2393.09**	**26791.92**

FY 2026-27														
Sales / Forecast Sales (MU)	D Link	**April**	**May**	**June**	**July**	**August**	**Septembe**	**October**	**Novembe**	**December**	**January**	**February**	**March**	**Total**
Low Tension														
LT I: Domestic		685.30	791.39	840.70	743.99	715.15	721.88	693.99	637.53	529.41	486.55	514.45	574.28	**7934.63**
LT II: Non-Domestic/Commercial		145.27	139.21	147.86	140.95	141.21	140.06	131.53	130.18	120.40	113.18	117.04	126.86	**1593.76**
LT III: Industry		42.92	36.23	39.25	37.76	34.89	32.92	34.43	35.39	36.52	45.52	46.14	46.20	**468.16**
LT IV: INSTITUTIONAL		47.47	43.00	42.69	43.78	45.35	47.02	44.06	46.34	45.50	45.23	45.77	46.34	**542.55**
LT V: Agriculture		494.89	362.68	363.55	322.66	331.60	286.42	361.16	422.13	425.83	503.82	558.62	613.31	**5046.68**
Other than agriculture sales		204.75	182.39	166.70	160.37	154.34	151.88	173.61	196.93	188.98	202.67	223.48	230.34	**2236.43**
Agriculture sales		290.14	180.30	196.85	162.29	177.27	134.55	187.55	225.20	236.84	301.15	335.14	382.97	**2810.25**
Total LT		**1415.85**	**1372.52**	**1434.05**	**1289.13**	**1268.20**	**1228.31**	**1265.17**	**1271.57**	**1157.67**	**1194.29**	**1282.02**	**1406.99**	**15585.77**
High Tension														
HT Category at 11 kv		**217.03**	**226.88**	**223.37**	**221.53**	**225.98**	**216.35**	**209.95**	**205.82**	**217.85**	**207.38**	**211.40**	**239.36**	**2622.91**
DOMESTIC		**2.68**	**3.03**	**2.86**	**2.54**	**2.56**	**2.52**	**2.45**	**2.06**	**1.67**	**1.66**	**1.83**	**2.39**	**28.26**
(B) : Townships, Colonies, Gated Communities and Villas		2.68	3.03	2.86	2.54	2.56	2.52	2.45	2.06	1.67	1.66	1.83	2.39	**28.26**
COMMERCIAL & OTHERS		**64.47**	**66.86**	**66.32**	**65.20**	**68.93**	**66.00**	**63.49**	**57.82**	**55.41**	**52.93**	**55.95**	**68.02**	**751.39**
(A) : i) Commercial Major		49.21	50.84	50.31	49.62	51.36	50.18	47.97	43.86	41.07	39.34	41.07	50.77	**565.61**
Time of Day tariff (TOD)- Peak		13.13	13.52	13.90	14.03	14.83	14.15	13.62	12.39	12.34	12.32	12.44	14.65	**161.31**
(iii) Function halls / Auditoriums		1.73	2.08	1.69	1.14	2.31	1.27	1.60	1.30	1.70	0.94	2.01	1.96	**19.75**
(B) : Startup power		0.01	0.02	0.02	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01	**0.15**
(C) : Electric Vehicles / Charging Stations		0.38	0.41	0.39	0.39	0.42	0.39	0.28	0.26	0.29	0.31	0.42	0.62	**4.57**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INDUSTRY		**132.38**	**139.55**	**136.93**	**136.02**	**134.49**	**128.20**	**124.86**	**126.98**	**142.98**	**136.03**	**135.75**	**147.97**	**1622.13**
(A) : Industry (General)#														

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		41.77	44.85	-	-	-	42.03	39.81	-	-	-	41.74	46.99	**257.20**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		56.89	61.08	-	-	-	57.23	54.21	-	-	-	56.68	61.03	**347.12**
Normal (15-18) &(22-24)		27.16	30.96	-	-	-	28.16	30.13	-	-	-	31.47	29.82	**177.70**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		-	-	44.10	43.34	43.51	-	-	40.92	45.26	42.50	-	-	**259.63**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		-	-	59.83	59.56	60.63	-	-	55.60	62.05	59.25	-	-	**356.93**
Normal (15-18) &(22-24)		-	-	31.38	31.91	29.41	-	-	29.41	32.22	30.14	-	-	**184.48**
Industrial Colonies		0.22	0.24	0.23	0.24	0.24	0.24	0.26	0.26	0.24	0.20	0.23	0.25	**2.85**
(B) : Seasonal Industries (off- season)		6.33	2.42	1.39	0.96	0.69	0.53	0.45	0.79	3.22	3.93	5.63	9.87	**36.22**
(C) : Energy Intensive Industries		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
INSTITUTIONAL		**14.21**	**15.05**	**14.63**	**14.54**	**15.44**	**15.03**	**13.84**	**14.82**	**14.07**	**12.28**	**13.21**	**15.66**	**172.78**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		9.47	10.16	9.86	10.10	10.55	10.16	9.29	10.22	10.44	9.53	9.61	10.72	**120.12**
(B) : General Purpose		4.29	4.38	4.30	4.05	4.47	4.48	4.14	4.16	3.15	2.44	3.25	4.49	**47.62**
(C) : Religious Places		0.45	0.51	0.47	0.39	0.42	0.39	0.41	0.44	0.48	0.31	0.35	0.44	**5.05**
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
AGRICULTURE & RELATED		**3.29**	**2.39**	**2.63**	**3.24**	**4.57**	**4.59**	**5.30**	**4.15**	**3.72**	**4.49**	**4.65**	**5.32**	**48.35**
(B) : Aquaculture and Animal Husbandry		2.13	2.12	1.97	1.84	1.93	2.07	2.44	2.41	2.24	2.12	2.11	2.55	**25.93**
(E) : Government / Private Lift Irrigation Schemes		1.17	0.27	0.66	1.40	2.64	2.52	2.86	1.74	1.48	2.37	2.54	2.77	**22.42**
HT Category at 33kv		**255.71**	**272.10**	**270.53**	**274.97**	**279.52**	**275.51**	**272.93**	**255.47**	**252.77**	**246.36**	**259.51**	**300.45**	**3215.83**
DOMESTIC		**1.68**	**1.86**	**1.84**	**1.70**	**1.67**	**1.63**	**1.53**	**1.39**	**1.20**	**1.21**	**1.23**	**1.52**	**18.44**
(B) : Townships, Colonies, Gated Communities, and Villas		1.68	1.86	1.84	1.70	1.67	1.63	1.53	1.39	1.20	1.21	1.23	1.52	**18.44**
COMMERCIAL & OTHERS		**25.81**	**27.99**	**28.18**	**29.54**	**28.88**	**28.35**	**28.44**	**26.88**	**26.77**	**27.23**	**27.01**	**31.02**	**336.11**
(A) : ii) Commercial Major		20.80	22.77	22.55	23.62	22.93	22.61	22.98	21.72	21.65	21.97	21.69	24.84	**270.14**
Time of Day tariff (TOD)- Peak (6 PM to 10 PM)		4.85	5.17	5.56	5.87	5.75	5.53	5.39	5.09	5.06	5.19	5.15	5.87	**64.50**
(iv) Function halls / Auditoria		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(B) : Startup power		0.16	0.05	0.07	0.06	0.19	0.21	0.07	0.07	0.06	0.07	0.17	0.30	**1.48**
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
INDUSTRY		**226.44**	**240.66**	**238.79**	**240.04**	**242.92**	**237.36**	**236.65**	**220.98**	**222.29**	**216.22**	**229.24**	**265.73**	**2817.34**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		67.14	72.34	-	-	-	71.85	74.87	-	-	-	70.90	79.94	**437.05**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		87.61	97.50	-	-	-	93.61	99.08	-	-	-	90.42	103.69	**571.91**
Normal (15-18) &(22-24)		40.80	39.47	-	-	-	45.16	35.43	-	-	-	36.42	44.20	**241.48**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		-	-	70.02	76.83	75.78	-	-	73.33	72.21	76.04	-	-	**444.22**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		-	-	93.40	100.90	98.91	-	-	95.44	90.42	92.14	-	-	**571.20**
Normal (15-18) &(22-24)		-	-	45.18	32.97	41.48	-	-	25.02	31.55	17.84	-	-	**194.04**
Industrial Colonies		0.51	0.55	0.50	0.48	0.52	0.56	0.58	0.60	0.56	0.55	0.72	0.76	**6.90**
(B) : Seasonal Industries (off- season)		2.43	0.37	0.10	0.08	0.07	0.09	0.09	0.08	0.08	0.23	1.88	4.63	**10.14**
(C) : Energy Intensive Industries		27.95	30.43	29.58	28.78	26.16	26.09	26.61	26.50	27.47	29.42	28.89	32.51	**340.40**
INSTITUTIONAL		**1.51**	**1.48**	**1.51**	**1.52**	**1.57**	**3.63**	**1.66**	**1.34**	**1.33**	**1.16**	**1.49**	**1.80**	**19.98**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.84	0.76	0.85	0.84	0.88	1.37	0.99	0.75	0.72	0.64	0.72	0.87	**10.23**
(B) : General Purpose		0.67	0.72	0.66	0.68	0.69	2.27	0.67	0.58	0.61	0.51	0.76	0.92	**9.76**
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
AGRICULTURE & RELATED		**0.26**	**0.11**	**0.21**	**2.17**	**4.49**	**4.54**	**4.63**	**4.88**	**1.17**	**0.54**	**0.55**	**0.39**	**23.95**
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(E) : Government / Private Lift Irrigation Schemes		0.26	0.11	0.21	2.17	4.49	4.54	4.63	4.88	1.17	0.54	0.55	0.39	**23.95**
HT Category at 132 KV		**387.30**	**401.52**	**407.22**	**423.88**	**412.76**	**412.46**	**415.87**	**401.04**	**422.54**	**420.95**	**406.38**	**438.01**	**4949.93**
DOMESTIC		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Townships, Colonies, Gated Communities,and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
COMMERCIAL & OTHERS		**2.74**	**2.84**	**2.84**	**2.76**	**2.86**	**2.59**	**2.95**	**2.17**	**2.45**	**2.55**	**2.04**	**2.66**	**31.45**
(A) : ii) Commercial Major		2.15	2.15	2.23	2.13	2.21	1.96	2.35	1.69	1.96	2.03	1.59	2.08	**24.55**
Time of Day tariff (TOD)- Peak		0.50	0.57	0.55	0.56	0.57	0.52	0.51	0.41	0.41	0.44	0.37	0.50	**5.92**
(iv) Function halls / Auditoria		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(B) : Startup power		0.08	0.11	0.06	0.07	0.07	0.10	0.10	0.06	0.07	0.08	0.08	0.08	**0.97**
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
INDUSTRY		**289.60**	**300.21**	**308.03**	**323.09**	**312.95**	**313.74**	**318.05**	**305.35**	**322.77**	**316.33**	**309.26**	**333.09**	**3752.46**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		40.65	41.58	-	-	-	46.10	48.96	-	-	-	50.67	53.49	**281.44**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		65.21	70.12	-	-	-	69.94	79.67	-	-	-	73.47	81.24	**439.65**
Normal (15-18) &(22-24)		26.16	18.12	-	-	-	25.05	24.34	-	-	-	22.88	26.22	**142.77**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		-	-	43.26	48.77	45.96	-	-	44.62	51.58	56.00	-	-	**290.20**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		-	-	71.65	72.12	68.11	-	-	72.33	76.43	78.32	-	-	**438.97**
Normal (15-18) &(22-24)		-	-	19.15	25.85	24.38	-	-	25.29	20.73	8.43	-	-	**123.83**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
Industrial Colonies		3.57	3.68	3.69	3.56	3.51	3.60	3.43	3.03	2.74	2.74	2.81	3.49	**39.86**
(B) : Seasonal Industries (off- season)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(C) : Energy Intensive Industries		154.01	166.71	170.28	172.78	170.99	169.04	161.65	160.07	171.28	170.84	159.44	168.64	**1995.73**
INSTITUTIONAL		**94.96**	**98.47**	**96.35**	**98.03**	**96.96**	**96.13**	**94.86**	**93.52**	**97.32**	**102.07**	**95.07**	**102.27**	**1166.02**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(B) : General Purpose		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(D) : Railway Traction		94.96	98.47	96.35	98.03	96.96	96.13	94.86	93.52	97.32	102.07	95.07	102.27	**1166.02**
AGRICULTURE & RELATED		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(E) : Government / Private Lift Irrigation Schemes		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
HT Category at 220 kv		**103.01**	**114.13**	**129.57**	**159.12**	**166.23**	**161.40**	**150.51**	**154.52**	**124.55**	**118.59**	**106.02**	**113.81**	**1601.46**
DOMESTIC		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
(B) : Townships, Colonies, Gated Communities,and Villas		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
COMMERCIAL & OTHERS		**4.82**	**5.28**	**5.50**	**5.58**	**3.56**	**3.42**	**4.06**	**4.17**	**4.85**	**5.24**	**5.06**	**5.70**	**57.22**
(A) : ii) Commercial Major		3.80	4.19	4.40	4.38	2.75	2.54	3.04	3.15	3.56	3.90	3.86	4.37	**43.94**
Time of Day tariff (TOD)- Peak		0.85	0.91	0.98	1.01	0.65	0.61	0.87	0.91	1.04	1.10	1.07	1.22	**11.22**
(iv) Function halls / Auditoria		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(B) : Startup power		0.17	0.18	0.12	0.19	0.16	0.26	0.15	0.11	0.25	0.24	0.13	0.11	**2.06**
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
INDUSTRY		**98.04**	**108.69**	**114.51**	**117.00**	**128.19**	**131.59**	**113.46**	**111.87**	**118.46**	**113.01**	**100.76**	**107.90**	**1363.49**
(A) : Industry (General)#														
Time of Day tariff (TOD) (High Grid Demand) Feb, Mar),(Apr-May) & (Sep-Oct)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		31.56	35.24	-	-	-	42.24	36.14	-	-	-	32.85	35.97	**214.01**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		40.95	44.37	-	-	-	58.29	49.49	-	-	-	40.43	44.01	**277.56**
Normal (15-18) &(22-24)		16.92	20.03	-	-	-	22.81	19.70	-	-	-	20.31	20.01	**119.79**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug),(Nov-Jan)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		-	-	36.92	37.34	40.97	-	-	36.77	39.18	37.12	-	-	**228.29**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		-	-	51.47	50.84	55.87	-	-	48.79	50.90	48.21	-	-	**306.07**
Normal (15-18) &(22-24)		-	-	17.19	20.35	22.86	-	-	18.77	21.11	20.58	-	-	**120.85**
Industrial Colonies		3.60	4.05	3.94	3.47	3.49	3.24	3.13	2.54	2.28	2.11	2.16	2.90	**36.92**
(B) : Seasonal Industries (off- season)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(C) : Energy Intensive Industries		5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	**60.00**
INSTITUTIONAL		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	Septembe	October	Novembe	December	January	February	March	Total
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(B) : General Purpose		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
AGRICULTURE & RELATED		**0.15**	**0.16**	**9.56**	**36.53**	**34.47**	**26.40**	**32.99**	**38.48**	**1.24**	**0.33**	**0.20**	**0.21**	**180.74**
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	**0.00**
(E) : Government / Private Lift Irrigation Schemes		0.15	0.16	9.56	36.53	34.47	26.40	32.99	38.48	1.24	0.33	0.20	0.21	**180.74**
Total HT		**963.04**	**1014.64**	**1030.69**	**1079.50**	**1084.50**	**1065.72**	**1049.26**	**1017**	**1017.70**	**993.28**	**983.31**	**1092**	**12390.12**
Total (LT + HT)		**2378.89**	**2387.15**	**2464.74**	**2368.64**	**2352.70**	**2294.03**	**2314.43**	**2288**	**2175.36**	**2187.58**	**2265.33**	**2499**	**27975.89**

Form 4a Energy Losses (Distribution System)

Particulars			D - Link	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
I. Losses in 33 KV System and Connected Equipment							
(i)	Total Energy delivered into 33 KV Distribution System from EHT SSs	A		21219.36	21483.17	22196.17	23259.91
(ii)	Energy delivered by all other Generating Stations at 33kV	B					
(iii)	Energy consumed by HT consumers at 33KV (Sales)	X		2708.77	2906.35	3100.20	3215.83
(iv)	Energy Delivered into 11 KV and LT System from 33/11 KV SSs	C		17836.03	17984.96	18424.57	19411.41
	Losses (33 kV System)	**(A + B) - (C + X)**		**674.56**	**591.86**	**671.40**	**632.67**
	% Losses (33 kV System)	**100 x [(A+B)-(C+X)] / (A+B)**		**3.18**	**2.76**	**3.02**	**2.72**
II. Losses in 11 KV System and Connected Equipment							
(i)	Energy delivered into 11 KV system from 33/11kV SSs	C		17836.03	17984.96	18424.57	19411.41
(ii)	Energy delivered into 11 KV Distribution System from EHT SSs	D					
(iii)	Energy delivered at 11kV from all other Generating Static	E					
(iv)	Total Energy delivered into 11 KV and LT Distribution Sy	C+D+E		17836.03	17984.96	18424.57	19411.41
(v)	Energy consumed by HT consumers at 11KV (Sales)	Y		2443.23	2451.84	2517.66	2622.91
(vi)	Total Output from 11kV to LT	F		14797.97	14959.94	15391.36	16134.34
	Losses (11kV System)	**(C + D + E) - (Y + F)**		**594.83**	**573.18**	**515.55**	**654.16**
	% Losses (11kV System)	**[(C+D+E)-(Y+F)] x 100 / (C+D+E)**		**3.34**	**3.19**	**2.80**	**3.37**

Particulars			D - Link	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
III. Losses in LT system and connected equipment							
(i)	Energy delivered to LT system from 11/400 V DTRs	F		14797.97	14959.94	15391.36	16134.34
(ii)	Energy sold to metered categories	Z		11624.98	11899.90	12204.61	12775.52
(iii)	Energy sold to un-metered categories	N		2651.21	2561.72	2702.16	2810.25
	Losses (LT System)	**F-(Z+N)**		**521.78**	**498.32**	**484.59**	**548.57**
	% Losses (LT System)	**[F-(Z+N)] x 100 / (F)**		**3.53**	**3.33**	**3.15**	**3.40**
IV. Total losses in the Distribution System							
(i)	Total Input to the distribution system	A + B + D + E		21219.36	21483.17	22196.17	23259.91
(ii)	Total Output from the Distribution Sytem	X + Y + Z + N		19428.19	19819.81	20524.63	21424.51
(iii)	EHT Sales	G		7918.41	6824.24	6267.30	6551.38
	Distribution System Losses	**(A + B + D + E)-(X + Y + Z + N)**		**1791.17**	**1663.36**	**1671.54**	**1835.40**
	% Distribution System Losses (Excluding EHT Sales	**[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E)**		**8.44**	**7.74**	**7.53**	**7.89**
	% Distribution System Losses (Including EHT Sales)	**[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E +G)**		**6.15**	**5.88**	**5.87**	**6.16**

Form 4 **Power Purchase Requirement**

Particulars	Detail Links	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
Total Sales, MU		**27346.60**	**26644.05**	**26791.92**	**27975.89**
Sales (LT, 11kV, 33kV) (MU)	Form 3	19428.19	19819.81	20524.63	21424.51
EHT Sales (MU)	Form 3	7918.41	6824.24	6267.30	6551.38
Total Losses, MU		**2780.08**	**2644.04**	**2596.50**	**2895.20**
Distribution System Losses (MU)	Form 4a	1791.17	1663.36	1671.54	1835.40
Transmission System Losses (MU)		988.91	980.68	924.96	1059.80
Total Losses, (%)		9.21	9.01	8.82	9.36
Transmission Losses (%)	Form 4b	3.49	3.55	3.34	3.65
Distribution System Losses(%) (Excluding EHT sales)	Form 4a	8.44	7.74	7.53	7.89
Input to Distribution System		21219.36	21483.17	22196.17	23259.91
Power Purchase Requirement (MU)		**30191.46**	**29349.31**	**29446.13**	**30940.63**
Availability	Form 4.1	28138.23	29885.74	31884.74	33323.04
Dispatch	Form 4.2	30038.27	29805.14	29446.62	30940.62
Surplus /(deficit)		-2053.22	536.43	2438.61	2382.41

Note:

1. Transmission Losses percentage e.g. 4.52 % to be entered in numbers as 4.52 in Form 4b only
2. Transmission Losses to include PGCIL Losses.
3. The Transmission Losses percentage should be consistent with calculations in **Form 4b**

Form 4.1 **Energy Availability**

FY 2022-23

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
Apgenco-Thermal																		
Dr. NTTPS		71.11		260.08	253.33	219.12	204.58	177.60	177.05	155.79	168.38	215.05	248.67	240.37	267.05	2587.07		2587.07
Dr. NTTPS-IV		82.20		116.64	117.39	118.26	60.52	87.38	93.41	102.22	99.20	86.67	104.89	100.70	118.95	1206.25		1206.25
RTPP Stage-I		60.88		87.37	72.82	63.89	39.06	55.15	73.76	62.56	48.11	43.26	48.19	69.98	74.18	738.32		738.32
RTPP Stage-II		82.62		73.89	83.80	94.15	96.21	85.35	90.54	69.52	29.38	100.31	98.42	82.40	97.99	1001.95		1001.95
RTPP Stage-III		80.88		28.81	42.08	42.46	43.72	43.15	39.31	40.50	38.67	44.01	44.26	38.42	45.00	490.38		490.38
RTPP Stage-IV		60.80		107.39	112.34	86.70	107.77	23.25	30.51	95.84	88.60	114.35	96.57	110.68	116.90	1090.90		1090.90
Genco-Thermal Total				**674.18**	**681.76**	**624.57**	**551.85**	**471.89**	**504.58**	**526.43**	**472.35**	**603.65**	**641.00**	**642.55**	**720.07**	**7114.88**	**0.00**	**7114.88**
Srisailam RCPH		99.36		-0.11	-0.11	-0.11	46.26	162.06	155.02	160.33	81.50	25.37	19.68	10.41	7.46	667.76		667.76
NSRCPH		100.00		2.59	0.40	1.24	0.83	11.03	16.21	15.16	16.00	14.13	14.27	9.64	5.37	106.86		106.86
NSTPDC PH		92.86		0.56	0.24	0.44	0.20	2.23	4.11	6.38	9.91	6.01	1.54	2.36	0.52	34.50		34.50
Upper Sileru		99.54		21.42	7.29	7.47	5.92	5.74	9.33	3.16	12.98	15.35	12.89	15.25	21.29	138.08		138.08
Lower Sileru		99.92		36.35	33.70	14.72	41.24	38.70	34.36	39.23	30.41	14.02	27.89	35.92	36.74	383.28		383.28
Donkarayi		99.54		2.40	3.77	1.83	3.82	3.48	3.09	3.48	2.37	1.00	3.52	3.79	2.62	35.16		35.16
PABM		100.00		-0.01	-0.01	-0.01	-0.01	0.36	1.30	1.52	0.92	0.57	0.25	0.00	0.00	4.88		4.88
Minihydel(Chettipet)		100.00		0.11	0.00	0.05	0.09	0.05	0.07	0.06	0.10	0.14	0.14	0.11	0.14	1.04		1.04
Machkund AP Share		100.00		8.67	7.06	8.09	9.52	7.11	6.90	9.22	8.25	9.21	7.37	6.34	8.29	96.04		96.04
TB Dam AP Share		100.00		2.36	-0.15	-0.03	5.17	11.36	7.91	6.71	5.69	3.91	6.95	6.15	6.93	62.96		62.96
Genco Hydel Total				**74.34**	**52.18**	**33.69**	**113.04**	**242.11**	**238.30**	**245.26**	**168.13**	**89.70**	**94.50**	**89.95**	**89.36**	**1530.55**	**0.00**	**1530.55**
APGENCO-TOTAL				**748.52**	**733.94**	**658.27**	**664.89**	**714.01**	**742.88**	**771.69**	**640.48**	**693.35**	**735.49**	**732.50**	**809.43**	**8645.43**	**0.00**	**8645.43**
APPDCL Stage-I		41.82		186.68	166.09	100.11	176.98	206.89	200.84	126.75	150.24	172.10	148.11	166.26	183.79	1984.83		1984.83
APPDCL Stage-II		30.42		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.87	43.87		43.87
Godavari Gas Power Plant		12.62		15.91	15.50	14.86	10.15	11.44	13.48	2.25	-0.14	-0.19	-0.20	-0.24	-0.24	82.58		82.58
Joint Sector-TOTAL				**202.59**	**181.59**	**114.97**	**187.13**	**218.33**	**214.32**	**128.99**	**150.10**	**171.91**	**147.91**	**166.02**	**227.41**	**2111.28**	**0.00**	**2111.28**
NTPC(SR) Ramagundam I & II		86.93		58.47	62.31	65.64	68.93	79.22	76.04	79.69	97.06	48.04	47.26	48.43	56.52	787.61		787.61
NTPC(SR) Simhadri Stage-I		93.94		110.07	115.41	116.06	120.53	119.35	117.23	102.57	78.55	101.45	118.15	106.24	115.30	1320.91		1320.91
NTPC(SR) Simhadri Stage-II		93.69		50.71	43.50	26.90	43.45	55.32	47.87	56.76	54.49	55.95	52.20	43.51	54.15	584.79		584.79
NTPC(SR) Talcher Stage-II		96.32		43.19	44.09	44.96	43.85	46.33	45.30	47.71	34.01	38.85	38.42	38.48	45.00	510.19		510.19
NTPC(SR) Ramagundam III		84.83		17.56	18.20	6.47	0.00	10.13	20.59	24.39	26.87	18.49	15.59	12.57	14.41	185.27		185.27
NTPC Kudgi Stage-I		89.79		42.09	58.81	62.75	63.09	65.74	84.08	109.02	37.01	40.95	41.24	41.85	49.84	696.46		696.46
NTECL Valluru		88.87		22.64	22.54	20.69	14.32	16.71	21.17	21.90	20.28	18.23	13.88	17.35	20.89	230.59		230.59
NLC Stage-I		59.46		9.59	8.27	9.53	5.97	4.90	4.23	4.05	5.35	5.68	7.03	4.95	6.10	75.65		75.65
NLC Stage-II		67.06		18.68	16.91	14.72	16.21	17.57	16.30	12.73	7.40	5.80	6.95	10.62	13.63	157.52		157.52
NPC(MAPS)		17.68		1.68	1.26	1.48	2.11	1.53	1.88	1.87	2.03	2.12	2.11	1.44	1.99	21.49		21.49
NPC(KAIGA unit I,II,III,IV)		95.26		27.54	28.60	26.61	28.54	28.00	22.07	27.85	25.79	20.78	28.69	25.41	28.39	318.28		318.28
KKNPP Unit-I		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.40	0.43	0.41	0.39	0.45	2.31		2.31
NLC TPS-I Expansion		87.68		0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.90	0.53	0.42	0.44	0.30	3.56		3.56
NLC TPS-II Expansion		44.99		0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.15	0.25	0.13	0.31	0.16	1.32		1.32
NTPL(NLC TamilNadu)		84.73		14.29	32.62	29.31	27.82	31.10	22.62	30.88	15.12	30.29	29.39	23.24	27.50	314.18		314.18
NLC NNTPS		86.92		10.04	12.66	10.19	12.63	11.60	10.65	11.66	10.04	4.29	10.57	10.27	12.68	127.27		127.27
JNNSM Ph-1 Thermal		0.00		8.30	7.46	8.02	5.44	4.79	6.42	4.53	5.69	6.76	9.53	4.63	10.26	81.82		81.82
CGS TOTAL				**434.85**	**472.63**	**443.33**	**452.88**	**492.30**	**496.45**	**537.13**	**421.14**	**398.89**	**421.97**	**390.13**	**457.54**	**5419.23**	**0.00**	**5419.23**
SEIL P1 (Formerly Thermal Powertech)		97.26		55.28	59.23	37.61	59.97	62.08	54.29	62.09	55.43	58.44	55.38	56.09	61.84	677.73		677.73
SEIL P2		76.33		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.39	127.17	224.55		224.55
HNPCL		54.64		106.47	157.67	129.47	143.67	165.99	137.17	120.18	172.42	129.32	125.15	130.22	186.19	1703.91		1703.91
IPP TOTAL				**161.75**	**216.89**	**167.08**	**203.63**	**228.07**	**191.45**	**182.27**	**227.85**	**187.77**	**180.53**	**283.69**	**375.20**	**2606.19**	**0.00**	**2606.19**
NCE- Others		15.99		10.80	10.78	9.05	10.76	13.00	14.57	14.71	10.73	11.10	10.79	7.70	8.60	132.60		132.60
NCE Solar(includes solar parks)		21.58		153.11	137.13	141.70	120.65	131.96	131.13	130.88	116.14	130.46	163.95	154.59	159.95	1671.65		1671.65
NCE WIND		20.34		125.56	324.58	344.57	438.34	356.82	258.45	78.67	69.45	104.76	118.74	87.29	112.15	2419.38		2419.38
JNNSM PH 1 SOLAR		12.06		1.49	1.87	0.33	1.73	-0.14	0.98	1.96	1.01	0.18	0.79	1.69	2.93	14.85		14.85
JNNSM PH 2 SOLAR		24.86		75.93	103.71	66.57	81.20	51.24	82.37	72.55	80.91	76.48	85.42	101.36	98.35	976.08		976.08
NCE TOTAL				**366.90**	**578.07**	**562.22**	**652.69**	**552.88**	**487.49**	**298.77**	**278.24**	**322.97**	**379.69**	**352.63**	**381.98**	**5214.55**	**0.00**	**5214.55**
GRAND TOTAL				**1914.60**	**2183.13**	**1945.87**	**2161.22**	**2205.58**	**2132.60**	**1918.86**	**1717.81**	**1774.90**	**1865.60**	**1924.97**	**2251.56**	**23996.69**	**0.00**	**23996.69**

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
FY 2023-24	Energy Availability																	
Generating Station	**D Link**	**PLF (%)**	**Variable Cost (Rs. / kWh)**	**Gross Energy Availability (MU)**													**Yearly Auxiliary Consumption (MU)**	**Net Energy Availability (MU)**
				April	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**January**	**February**	**March**	**Total**		
Thermal																		
Apgenco-Thermal																		
Dr. NTTPS				278.20	296.23	280.07	233.94	203.97	206.75	224.07	232.26	181.23	226.83	233.25	236.98	2833.77		2833.77
Dr. NTTPS-IV				113.41	110.82	127.69	112.22	94.06	102.10	105.09	97.17	101.19	103.16	93.50	111.29	1271.71		1271.71
Dr. NTTPS-V				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.84	69.87	12.82	111.47	240.00		240.00
RTPP Stage-I				76.85	85.36	92.58	84.65	76.00	73.02	59.56	57.27	81.10	79.26	79.89	83.40	928.93		928.93
RTPP Stage-II				104.13	106.30	101.78	54.28	92.21	96.37	95.18	98.14	54.99	98.72	93.22	98.05	1093.39		1093.39
RTPP Stage-III				43.63	45.31	41.28	39.94	2.94	41.36	42.74	45.33	48.52	48.52	42.43	44.96	486.98		486.98
RTPP Stage-IV				107.30	129.25	131.05	128.37	108.05	94.29	97.88	109.25	99.60	117.67	111.02	98.72	1332.46		1332.46
GENCO THERMAL TOTAL				**723.53**	**773.28**	**774.45**	**653.40**	**577.23**	**613.89**	**624.52**	**639.43**	**612.48**	**744.02**	**666.13**	**784.87**	**8187.23**	**0.00**	**8187.23**
Srisailam RCPH				1.88	-0.03	-0.12	-0.07	0.09	-0.09	-0.08	-0.08	-0.06	-0.07	-0.08	-0.10	1.20		1.20
NSRCPH				0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.10		-0.10
NSTPDC PH				0.08	-0.03	-0.04	-0.04	0.05	-0.03	-0.03	-0.02	-0.02	-0.02	-0.02	-0.03	-0.15		-0.15
Upper Sileru				9.33	14.13	13.58	14.05	15.32	9.76	6.67	12.58	12.33	14.88	3.75	5.93	132.31		132.31
Lower Sileru				31.65	35.06	30.37	34.72	35.07	34.65	38.70	31.56	32.79	30.12	9.77	26.71	371.16		371.16
Donkarayi				1.03	-0.06	-0.06	0.62	3.35	3.81	4.44	3.45	3.95	3.68	1.13	3.32	28.65		28.65
PABM				0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.11		-0.11
Minihydel(Chettipet)				0.10	0.00	0.10	0.14	0.14	0.15	0.17	0.10	0.06	0.07	0.09	0.10	1.23		1.23
Machkund AP Share				9.72	12.92	16.95	17.43	15.95	14.44	16.15	16.16	17.36	16.33	9.54	6.00	168.93		168.93
TB Dam AP Share				1.20	-0.08	-0.10	0.17	5.13	7.47	7.08	5.86	2.50	-0.14	0.40	0.63	30.13		30.13
GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	**0.00**	**0.00**	**0.00**	**55.02**	**61.89**	**60.65**	**67.00**	**75.09**	**70.13**	**73.07**	**69.58**	**68.89**	**64.83**	**24.55**	**42.56**	**733.26**	**0.00**	**733.26**
NTPC(SR) Ramagundam I &II				63.83	66.01	56.27	64.51	58.88	58.58	47.90	65.08	67.33	64.08	52.53	66.05	731.06		731.06
NTPC(SR) Simhadri Stage-I				117.44	127.62	127.67	134.49	118.59	122.14	111.58	77.90	49.11	99.96	108.95	116.53	1311.97		1311.97
NTPC(SR) Simhadri Stage-II				57.38	57.90	56.22	29.38	40.79	49.42	46.29	53.53	51.74	52.02	47.88	53.21	595.76		595.76
NTPC(SR) Talcher Stage-II				47.79	50.48	37.92	38.32	29.13	34.81	45.46	45.23	44.19	42.42	41.30	44.33	501.39		501.39
NTPC(SR) Ramagundam III				17.45	20.25	19.72	19.80	18.40	17.93	17.15	17.73	15.79	16.56	15.87	17.63	214.29		214.29
NTPC Kudgi Stage-I				56.10	59.86	59.49	45.85	45.37	41.28	46.62	41.37	33.81	42.87	47.98	52.68	573.28		573.28
NTPC-TELANGANA-STPS STAGE-1				0.00	0.00	0.00	0.00	0.00	0.38	1.92	1.40	1.35	0.71	0.79	1.59	8.14		8.14
NTECL Valluru				22.91	16.81	20.41	24.81	17.45	13.36	13.86	12.14	7.34	6.87	5.32	22.11	183.39		183.39
NLC Stage-I				5.51	5.48	7.81	4.32	4.16	3.99	4.26	4.66	4.90	4.84	5.04	7.80	62.76		62.76
NLC Stage-II				9.70	3.93	5.93	5.88	8.56	5.87	8.62	6.97	6.12	9.10	9.97	13.57	94.22		94.22
NPC(MAPS)				2.09	2.20	1.99	0.00	0.00	0.00	1.77	2.04	2.06	1.95	1.82	0.45	16.39		16.39
NPC(KAIGA unit I,II,III,IV)				29.96	27.74	26.11	29.15	27.98	29.18	23.39	27.02	28.93	25.59	26.98	6.45	308.46		308.46
NTPL(NLC TamilNadu)				31.08	23.40	25.24	17.94	14.38	25.71	29.78	21.82	17.65	16.05	15.86	23.99	262.91		262.91
NLC NNTPS				12.66	11.19	12.53	12.49	7.75	6.62	10.38	11.59	12.43	12.01	8.44	13.15	131.25		131.25
KKNPP Unit-I				0.35	0.49	0.49	0.50	0.29	0.34	0.43	0.46	0.46	0.39	0.00	0.00	4.20		4.20
NLC TPS- I Expn.				0.55	0.45	0.37	0.58	0.63	0.42	0.35	0.43	0.32	0.53	0.51	0.56	5.70		5.70
NLC TPS- II Expn.				0.42	0.31	0.34	0.45	0.20	0.43	0.31	0.39	0.22	0.27	0.19	0.32	3.84		3.84
JNNSM Ph-1 Thermal				61.68	66.31	64.12	66.35	58.05	58.63	53.93	47.62	36.55	57.16	56.19	60.19	686.76		686.76
NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
CGS TOTAL				**536.90**	**540.44**	**522.63**	**494.82**	**450.61**	**469.10**	**463.99**	**437.39**	**380.30**	**453.38**	**445.62**	**500.61**	**5695.77**	**0.00**	**5695.77**
NCE- Others				8.90	7.20	7.53	8.61	9.27	8.16	8.48	7.94	8.60	7.87	8.08	8.05	98.69		98.69
NCE Solar				172.55	175.69	160.76	133.36	151.83	145.91	161.71	129.44	125.19	140.97	159.01	109.97	1766.39		1766.39
NCE WIND				132.94	205.64	475.85	671.07	351.28	366.07	97.70	126.29	142.33	138.66	162.89	154.60	3025.31		3025.31
JNNSM PH 1 SOLAR				1.27	2.81	1.16	0.95	0.29	1.44	0.60	1.54	0.67	0.62	0.66	0.84	12.83		12.83
JNNSM PH 2 SOLAR				67.27	111.16	116.81	90.41	46.89	98.70	71.90	104.69	63.22	70.83	87.00	24.30	953.18		953.18

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
NCE TOTAL	**0.00**	**0.00**	**0.00**	**382.92**	**502.49**	**762.11**	**904.41**	**559.56**	**620.27**	**340.38**	**369.90**	**340.00**	**358.97**	**417.63**	**297.76**	**5856.40**	**0.00**	**5856.40**
APPDCL Stage-I				235.75	284.93	212.22	202.85	228.47	163.63	206.32	101.79	154.54	111.72	194.90	217.49	2314.63		2314.63
APPDCL Stage-II				142.70	147.92	158.02	102.02	1.32	11.73	53.78	141.07	79.18	82.02	107.39	142.74	1169.89		1169.89
Godavari Gas Power Plant				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13		0.13
TS NPDCL (TSPCC)				0.85	0.83	0.00	0.00	1.99	0.00	1.48	0.00	1.71	0.48	0.65	0.76	8.74		8.74
JOINT SECTOR TOTAL	**0.00**	**0.00**	**0.00**	**379.29**	**433.67**	**370.24**	**304.88**	**231.79**	**175.36**	**261.59**	**242.87**	**235.43**	**194.22**	**302.94**	**361.12**	**3493.39**	**0.00**	**3493.39**
Thermal Powertech Corporation (SEIL P1)				61.07	63.97	61.68	61.38	57.69	56.05	53.11	47.62	35.56	56.51	53.04	59.09	666.77		666.77
SEIL P 2 (500MW) Firm				95.46	103.35	100.83	103.18	94.60	95.61	96.58	98.55	84.64	84.19	87.99	89.06	1134.04		1134.04
SEIL P 2 (125MW) Open				31.29	36.91	0.00	0.00	19.62	34.14	34.49	31.45	33.40	29.94	31.33	31.69	314.26		314.26
HNPCL				154.60	210.21	204.23	167.56	163.60	225.28	230.11	136.75	124.96	148.57	116.28	174.95	2057.12		2057.12
IPPs TOTAL	**0.00**	**0.00**	**0.00**	**342.43**	**414.45**	**366.74**	**332.13**	**335.51**	**411.08**	**414.30**	**314.36**	**278.56**	**319.20**	**288.64**	**354.80**	**4172.18**	**0.00**	**4172.18**
UI CHARGES																0.00		0.00
Short term purchases																0.00		0.00
Short term Sales																0.00		0.00
Swapping power to be returned																0.00		0.00
TOTAL OTHERS	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
GRAND TOTAL	**0.00**	**0.00**	**0.00**	**2420.09**	**2726.21**	**2856.82**	**2756.63**	**2229.78**	**2359.82**	**2177.84**	**2073.53**	**1915.66**	**2134.62**	**2145.51**	**2341.70**	**28138.23**	**0.00**	**28138.23**

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
FY 2024-25	Energy Availability																	

Generating Station	Installed capacity(MW)	PAF (%)	DISCOM SHARE(MW)	%DISCOM SHARE	Auxiliary consumption (%)	Net Energy Availability (MU)												
						April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
Apgenco-Thermal												Ex-bus						
Dr. NTTPS	1260	28.46	1260	100.00%	9.00%	255.02	287.21	272.83	201.13	187.40	177.50	253.77	267.09	245.37	241.30	217.08	252.70	2858.40
Dr. NTTPS-IV	500	30.38	500	100.00%	7.50%	104.73	113.77	113.74	99.84	85.27	0.00	96.41	134.78	120.91	119.14	116.44	125.97	1231.00
Dr.NTTPS V	800	19.23	800	100.00%	5.75%	113.01	73.40	130.52	91.16	23.17	0.00	119.34	105.36	159.22	155.39	133.22	166.59	1270.38
RTPP Stage-I	420	26.37	420	100.00%	9.00%	77.08	83.86	53.60	50.58	64.65	74.07	75.07	82.92	87.32	81.52	74.11	78.17	882.94
RTPP Stage-II	420	33.84	420	100.00%	9.00%	100.73	111.76	107.88	85.74	64.47	89.65	90.78	96.13	106.89	99.33	83.85	95.85	1133.06
RTPP Stage-III	210	30.19	210	100.00%	9.00%	47.90	48.71	46.43	41.85	38.57	38.36	17.48	43.83	48.85	44.95	43.79	44.63	505.37
RTPP Stage-IV	600	23.88	600	100.00%	5.75%	111.48	123.29	112.44	100.19	84.87	88.41	104.36	71.86	29.92	110.38	123.93	122.02	1183.17
Genco-Thermal Total	**4210**		**4210**			**809.96**	**842.01**	**837.44**	**670.50**	**548.40**	**467.98**	**757.20**	**801.99**	**798.48**	**852.01**	**792.42**	**885.94**	**9064.32**
Srisailam RCPH	770	6.35	770	100.00%	1.00%	-0.10	-0.10	-0.10	31.86	138.69	110.67	134.01	9.55	-0.08	-0.08	-0.07	-0.07	424.18
NSRCPH	90	10.20	90	100.00%	1.00%	-0.01	-0.02	-0.02	-0.01	13.00	12.92	10.11	12.67	14.55	11.61	4.81	-0.01	79.59
NSTPDC PH	50	7.75	50	100.00%	1.00%	0.17	-0.03	-0.03	-0.03	7.56	8.07	10.84	5.56	1.56	-0.03	0.00	-0.03	33.60
Upper Sileru	240	10.76	240	100.00%	1.00%	18.98	8.11	11.71	11.30	16.19	20.57	24.60	15.84	9.97	17.62	24.77	44.39	224.05
Lower Sileru	460	11.53	460	100.00%	1.00%	37.05	31.31	22.73	37.11	40.71	38.63	43.19	45.08	39.75	42.40	39.32	42.65	459.93
Donkarayi	25	24.49	25	100.00%	1.00%	3.69	2.98	2.34	2.79	5.08	4.60	5.78	6.08	3.77	5.44	4.96	5.58	53.09
PABM	20	-0.07	20	100.00%	1.00%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.12
Minihydel(Chettipet)	1	12.26	1	100.00%	1.00%	0.07	0.03	0.10	0.07	0.03	0.01	0.13	0.09	0.13	0.13	0.12	0.15	1.06
Machkund AP Share	60	18.11	60	100.00%	1.00%	4.91	6.03	6.54	6.87	7.75	6.38	9.10	12.00	9.44	7.85	6.40	10.95	94.21
TB Dam AP Share	57.6	13.41	57.6	100.00%	1.00%	0.30	-0.11	-0.10	3.64	9.70	9.69	9.60	6.07	5.21	9.18	7.57	6.23	66.98
Genco Hydel Total	**1773.6**		**1773.6**			**65.05**	**48.19**	**43.16**	**93.60**	**238.70**	**211.54**	**247.34**	**112.92**	**84.28**	**94.11**	**87.88**	**109.83**	**1436.58**
APGENCO-TOTAL	**5983.6**		**5983.6**			**875.00**	**890.20**	**880.60**	**764.09**	**787.10**	**679.51**	**1004.54**	**914.91**	**882.76**	**946.12**	**880.30**	**995.77**	**10500.90**
APPDCL Stage-I	1600	23.19	1440	90.00%	6.50%	227.62	271.07	260.45	258.60	189.35	228.51	231.00	235.88	195.35	160.78	258.78	217.40	2734.79
APPDCL Stage-II	800	25.26	800	100.00%	5.75%	129.99	166.82	156.09	0.00	166.08	108.24	129.61	100.86	176.57	181.96	168.55	183.71	1668.47
Godavari Gas Power Plant	216.824	0.62	216	100.00%	5.75%	4.13	6.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.97
TS NPDCL (TSPCC)																		0.00
Joint Sector-TOTAL	**2616.824**		**2456**			**361.74**	**444.73**	**416.54**	**258.60**	**355.43**	**336.75**	**360.61**	**336.74**	**371.92**	**342.74**	**427.33**	**401.10**	**4414.23**
NTPC(SR) Ramagundam I &II	2100	32.81	287.520	14.93%	7.04%	67.91	72.41	73.32	61.06	53.40	57.11	63.74	72.67	63.74	64.22	54.63	63.94	768.16
NTPC(SR) Simhadri Stage-I	1000	33.46	461.100	46.11%	5.75%	118.08	129.20	127.93	123.69	117.11	102.12	103.05	74.69	62.95	95.94	106.07	112.84	1273.67
NTPC(SR) Simhadri Stage-II	1000	33.78	216.430	21.39%	5.75%	54.08	59.43	41.84	21.69	47.00	49.22	57.22	58.40	55.93	53.36	50.31	55.12	603.60
NTPC(SR) Talcher Stage-II	2000	33.13	180.510	8.84%	6.25%	41.29	47.39	44.11	33.34	40.83	38.87	44.61	47.32	44.08	36.12	32.55	40.69	491.20
NTPC(SR) Ramagundam III	500	31.28	72.190	14.57%	6.25%	16.56	15.47	18.69	18.28	17.67	16.80	18.62	3.14	9.18	17.94	15.29	17.81	185.44
NTPC Kudgi Stage-I	2400	31.03	224.390	8.79%	6.25%	51.54	56.05	56.79	34.75	42.27	44.26	56.45	42.89	41.54	51.66	45.20	48.49	571.90
NTPC-TELANGANA-STPS STAGE-1	1600	719.37	3.9	1.01%	6.25%	12.13	15.42	18.10	22.03	20.62	17.69	21.40	20.12	19.02	21.97	20.04	21.87	230.40
NTECL Valluru	1500	10.01	85.900	5.98%	6.69%	8.41	8.60	6.15	6.88	4.55	6.65	6.63	5.96	2.99	3.86	4.71	4.88	70.28
NLC Stage-I	630	36.90	46.590	7.88%	10.00%	16.74	16.20	11.33	9.99	12.78	8.72	9.15	9.67	7.10	13.18	9.27	11.39	135.53
NLC Stage-II	840	3.04	85.440	10.54%	10.00%	1.92	2.11	2.07	2.02	1.92	1.80	0.88	2.12	2.17	1.66	0.00	1.84	20.51
NPC(MAPS)	440	231.47	18.070	4.12%	10.5%	28.91	30.88	29.82	30.09	28.66	25.27	28.70	30.32	24.00	21.32	21.83	28.13	327.92
NPC(KAIGA unit I,II,III,IV)	880	0.45	113.81	12.99%	10.5%	0.18	0.49	0.42	0.36	0.34	0.35	0.38	0.34	0.29	0.34	0.30	0.24	4.05
NTPL(NLC TamilNadu)	1000	0.47	121.04	12.82%	5.75%	0.49	0.61	0.50	0.42	0.42	0.37	0.47	0.21	0.18	0.39	0.37	0.26	4.69
NLC NNTPS	1000	0.36	52.670	5.27%	6.25%	0.21	0.25	0.25	0.17	0.07	0.11	0.17	0.11	0.02	0.09	0.05	0.07	1.56
KKNPP Unit-I	1000	2525.05	1.540	0.17%	7.00%	25.25	27.38	26.47	29.88	30.99	27.86	32.76	28.42	15.33	15.76	26.66	30.02	316.79
NLC TPS- I Expn.	420	900.78	1.940	0.51%	8.50%	14.02	15.15	11.82	7.31	7.58	11.34	14.60	13.46	10.62	11.54	10.24	12.40	140.07
NLC TPS- II Expn.	500	21.47	2.300	0.51%	10.00%	0.31	0.53	0.37	0.29	0.32	0.32	0.41	0.33	0.26	0.29	0.23	0.23	3.89
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities					6.49	9.04	8.27	5.26	5.24	6.86	6.68	5.68	6.47	7.71	7.15	9.28	84.12
NTPC Aravali																		0.00
CGS TOTAL	**18810**		**1975.34**			**464.54**	**506.60**	**478.23**	**407.53**	**431.78**	**415.73**	**465.92**	**415.87**	**365.87**	**417.36**	**404.90**	**459.47**	**5233.80**

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
SEIL P1 (Formerly Thermal Powertech)	1320	37.80	230.55	18.39%	5.00%	60.35	67.69	64.90	65.45	62.84	59.88	65.86	67.23	67.11	63.83	57.37	60.83	763.34
SEIL P2 (500MW Firm)	500	36.74	500	100.00%	5.00%	98.75	144.89	140.71	111.99	128.58	129.87	110.99	132.06	132.80	138.71	125.60	133.86	1528.80
SEIL P2 (125MW Open Cap)	125	31.81	125	100.00%	5.00%	31.86	36.07	36.64	0.00	32.34	32.47	35.50	32.98	30.79	0.00	30.13	32.11	330.89
HNPCL	1040	17.13	1040	100.00%	5.75%	191.41	157.57	85.91	125.02	87.13	99.14	182.27	139.26	81.19	100.91	105.72	115.76	1471.29
SEMBCORP PROJECT-1 (625MW)																		0.00
IPP TOTAL	**2985.00**		**1895.55**			**382.38**	**406.21**	**328.16**	**302.47**	**310.88**	**321.35**	**394.62**	**371.53**	**311.89**	**303.45**	**318.82**	**342.56**	**4094.33**
NCE- Others	141.86	9.58	141.86	100.00%	10.00%	8.04	8.18	8.35	9.27	10.13	8.84	8.96	9.72	9.04	9.17	8.55	8.92	107.17
NCE Solar	3755.626	8.61	3755.626	100.00%	1.00%	265.80	280.03	242.68	182.12	200.85	220.67	227.38	213.98	194.14	205.17	269.92	300.94	2803.68
NCE WIND	3638.95	8.61	3638.95	100.00%	0.50%	155.57	227.77	406.08	675.05	293.03	319.31	68.26	84.94	101.35	140.80	133.05	126.41	2731.62
SECI (APRAPSCOM)	1000	0.00	1000	100.00%	1.00%													0.00
NCE TOTAL	**8536.436**		**8536.436**			**429.41**	**515.99**	**657.11**	**866.44**	**504.01**	**548.81**	**304.60**	**308.64**	**304.54**	**355.14**	**411.51**	**436.27**	**5642.48**
GRAND TOTAL	**38931.86**		**20846.93**			**2513.07**	**2763.72**	**2760.65**	**2599.13**	**2389.20**	**2302.16**	**2530.29**	**2347.69**	**2236.97**	**2364.81**	**2442.86**	**2635.18**	**29885.74**

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)												Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total	
Year (2025-26)	**Energy Availability**																

Generating Station	Installed capacity(MW)	PAF (%)	DISCOM SHARE(MW)	%DISCOM SHARE	Auxiliary consumption (%)	Net Energy Availability (MU)												Net Energy Availability (MU)
						April	May	June	July	August	September	October	November	December	January	February	March	
Apgenco-Thermal																		
Dr. NTTPS	1260	25.89	1260	100.00%	9.00%	246.80	231.04	206.12	194.16	231.61	189.37	242.85	220.06	206.67	210.36	205.54	221.41	2605.99
Dr. NTTPS-IV	500	27.46	500	100.00%	7.50%	114.35	116.13	111.52	22.42	84.49	100.23	92.33	91.37	94.51	87.60	78.15	84.18	1077.29
Dr.NTTPS V	800	20.98	800	100.00%	5.75%	130.62	39.79	138.07	120.12	132.71	89.41	129.03	127.67	132.07	122.41	109.20	117.63	1388.72
RTPP Stage-I	420	26.54	420	100.00%	9.00%	64.66	68.73	65.74	86.82	92.47	76.48	79.22	60.87	81.09	75.16	67.05	72.23	890.50
RTPP Stage-II	420	30.27	420	100.00%	9.00%	94.81	83.04	90.39	92.28	99.11	90.50	83.66	67.60	56.63	79.37	70.80	76.27	984.46
RTPP Stage-III	210	29.76	210	100.00%	9.00%	44.54	44.16	43.34	44.59	46.23	43.86	0.18	45.47	47.03	43.59	38.89	41.89	483.76
RTPP Stage-IV	600	26.23	600	100.00%	5.75%	118.49	110.38	101.24	97.59	115.93	111.13	114.94	113.73	117.65	52.76	97.28	104.79	1255.90
Genco-Thermal Total	**4210**		**4210**			**814.26**	**693.27**	**756.41**	**657.99**	**802.55**	**700.98**	**742.21**	**726.77**	**735.65**	**671.25**	**666.89**	**718.40**	**8686.62**
Srisailam RCPH	770	9.76	770	100.00%	1.00%	0.47	0.03	5.00	178.04	173.23	169.77	24.92	23.52	23.54	21.82	19.76	12.14	652.23
NSRCPH	90	7.55	90	100.00%	1.00%	-0.01	-0.01	-0.01	1.28	14.05	17.49	7.67	7.06	5.89	3.64	1.44	0.61	59.06
NSTPDC PH	50	7.38	50	100.00%	1.00%	-0.03	-0.04	-0.02	4.16	4.64	5.11	5.75	3.92	3.14	2.18	1.80	1.47	32.09
Upper Sileru	240	8.26	240	100.00%	1.00%	19.57	7.18	10.16	16.94	15.23	11.38	15.33	16.46	16.48	15.27	14.37	13.98	172.35
Lower Sileru	460	10.36	460	100.00%	1.00%	38.87	39.26	37.53	38.16	39.20	36.05	34.50	31.36	31.39	29.46	30.53	27.96	414.26
Donkarayi	25	18.38	25	100.00%	1.00%	4.89	4.42	2.06	2.79	4.55	4.79	3.26	2.82	2.75	2.62	2.51	2.45	39.92
PABM	20	0.79	20	100.00%	1.00%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.58	0.33	0.27	0.13	0.06	0.05	1.37
Minihydel(Chettipet)	1	9.82	1	100.00%	1.00%	0.10	0.00	0.00	0.08	0.09	0.06	0.03	0.02	0.11	0.14	0.10	0.13	0.85
Machkund AP Share	60	25.37	60	100.00%	1.00%	8.45	11.62	12.46	13.52	13.04	12.44	9.58	10.78	11.77	10.91	8.98	8.74	132.28
TB Dam AP Share	57.6	10.64	57.6	100.00%	1.00%	1.29	-0.05	-0.06	6.40	10.76	10.21	7.67	6.27	4.71	2.91	2.30	0.84	53.23
Genco Hydel Total	**1773.6**		**1773.6**			**73.58**	**62.39**	**67.12**	**261.36**	**274.78**	**267.28**	**109.28**	**102.53**	**100.05**	**89.09**	**81.84**	**68.37**	**1557.65**
APGENCO-TOTAL	**5983.6**		**5983.6**			**887.84**	**755.65**	**823.53**	**919.35**	**1077.32**	**968.26**	**851.49**	**829.30**	**835.69**	**760.34**	**748.73**	**786.77**	**10244.27**
APPDCL Stage-I	1600	24.61	1440	90.00%	6.50%	254.66	255.74	254.04	227.16	239.94	222.15	180.36	135.03	279.36	258.93	230.98	248.82	2787.18
APPDCL Stage-II	800	24.24	800	100.00%	5.75%	142.78	180.02	14.59	156.76	170.02	141.24	99.05	120.94	125.10	115.95	103.44	111.43	1481.32
Godavari Gas Power Plant	216.824	0.00	216	100.00%	3.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL	**2616.824**		**2456**			**397.44**	**435.76**	**268.64**	**383.92**	**409.95**	**363.39**	**279.41**	**255.97**	**404.46**	**374.88**	**334.42**	**360.25**	**4268.50**
NTPC(SR) Ramagundam I & II	2100	35.20	287.680	0.15	7.04%	65.31	70.20	61.30	56.30	54.64	47.49	87.94	87.02	71.58	77.52	70.20	77.14	826.63
NTPC(SR) Simhadri Stage-I	1000	33.49	461.100	0.46	5.75%	115.78	122.96	113.01	113.83	118.91	104.58	120.21	77.32	65.49	114.04	101.73	109.59	1277.44
NTPC(SR) Simhadri Stage-II	1000	34.18	216.460	0.21	5.75%	51.68	56.77	36.83	29.37	54.12	50.93	58.13	57.53	59.50	55.15	49.20	53.00	612.22
NTPC(SR) Talcher Stage-II	2000	35.24	180.570	0.09	6.25%	43.66	46.48	37.28	34.84	42.68	31.99	50.41	48.21	51.65	47.92	42.68	46.05	523.85
NTPC(SR) Ramagundam III	500	38.53	72.230	0.15	6.25%	16.83	18.02	16.91	17.30	18.41	15.71	22.01	21.78	22.53	20.89	18.63	20.07	229.10
NTPC Kudgi Stage-I	2400	38.83	201.000	0.09	6.25%	47.84	52.23	49.79	47.76	32.94	39.28	65.15	64.47	66.69	61.81	55.14	59.40	642.48
NTECL Valluru	1500	36.70	82.970	0.06	6.69%	19.71	22.78	18.86	10.29	21.55	22.56	25.38	25.12	16.97	21.62	21.48	23.14	249.47
NLC Stage-I	630	19.80	45.020	0.08	10.00%	3.07	2.37	7.01	4.21	4.24	5.12	6.47	7.37	6.34	7.95	7.85	8.46	70.45
NLC Stage-II	840	18.84	83.380	0.11	10.00%	7.44	5.43	6.29	7.52	10.21	10.50	13.19	11.77	13.87	11.66	11.64	14.63	124.14
NPC(MAPS)	440	14.54	17.610	0.04	10.5%	1.82	1.96	1.26	2.00	2.18	0.00	0.00	2.28	2.36	2.19	1.96	2.10	20.12
NPC(KAIGA unit I,II,III,IV)	880	28.93	110.37	0.130	10.5%	21.15	22.62	16.41	15.02	24.31	23.35	22.39	22.11	22.91	21.24	18.98	20.41	250.90
NTPL(NLC TamilNadu)	1000	35.27	117.96	0.13	5.75%	27.71	15.53	29.65	30.18	31.94	32.22	34.58	17.11	35.40	29.10	29.27	31.53	344.23
NLC NNTPS	1000	30.41	52.490	0.05	6.25%	11.06	10.77	8.96	5.72	8.38	11.16	13.49	11.11	13.81	12.95	11.57	12.45	131.42
KKNPP Unit-I	1000	109.84	0.240	0.00	7.00%	0.06	0.06	0.14	0.72	0.00	0.00	0.20	0.20	0.21	0.19	0.17	0.19	2.15
NLC TPS- I Expn.	420	448.20	0.300	0.01	8.50%	0.06	0.06	0.13	0.70	0.71	0.38	1.00	1.63	1.69	1.56	1.39	1.50	10.81
NLC TPS- II Expn.	500	493.50	0.350	0.01	10.00%	0.00	0.02	0.05	0.27	0.60	0.81	2.03	1.81	1.77	2.21	1.98	2.12	13.67
NTPC Telangana STPS - I	1600	165.52	3.93	0.01	6.25%	0.04	0.81	0.13	0.46	0.68	0.66	10.08	4.99	8.49	9.56	8.53	9.19	53.64
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities					7.66	8.22	1.27	9.64	7.15	5.35	10.40	9.20	9.65	9.67	8.66	9.38	96.26
CGS TOTAL	**18810**		**1933.66**			**440.90**	**457.29**	**405.28**	**386.13**	**433.64**	**402.10**	**543.06**	**471.00**	**470.91**	**507.25**	**461.07**	**500.36**	**5478.99**
SEIL P1 (230MW)	1320	33.72	230.55	18.39%	5.00%	59.81	65.33	57.76	62.83	60.70	61.12	58.70	65.06	13.03	62.38	55.65	59.95	682.30
SEIL P1 (660MW)	660	24.42	660		5.00%	0.00	90.51	113.84	123.03	89.98	126.32	118.38	129.63	134.09	165.98	148.07	159.50	1399.33
SEIL P2 (500MW Firm)	502	33.31	502	100.00%	5.00%	115.31	126.47	131.84	64.97	137.05	125.75	121.21	119.94	124.07	115.00	102.58	110.51	1394.69
SEIL P2 (125MW Open Cap)	125	31.02	125	100.00%	5.00%	27.46	30.05	31.35	0.00	31.75	29.46	30.26	29.99	31.03	28.76	25.65	27.63	323.41
HNPCL	1040	25.5	1040	100.00%	5.75%	119.49	136.05	192.71	224.33	253.29	164.92	133.71	167.41	173.17	160.50	143.18	154.24	2022.98
IPP TOTAL	**3647.00**		**2557.55**			**322.08**	**448.42**	**527.49**	**475.15**	**572.76**	**507.57**	**462.26**	**512.04**	**475.38**	**532.62**	**475.13**	**511.83**	**5822.71**
NCE- Others	141.86	10.72	122.66	100.00%	0.1	7.57	8.06	7.35	7.48	11.17	10.47	8.94	9.39	9.02	8.28	7.80	8.40	103.93
NCE Solar	3755.626	8.43	4005.626	100.00%	0.01	273.31	255.45	207.75	207.71	213.21	210.37	244.96	234.45	234.69	243.71	300.46	308.30	2934.36
NCE WIND	3638.95	8.86	3636.45	100.00%	0.005	122.41	287.45	497.30	575.04	392.27	307.83	68.08	82.00	101.03	137.31	127.54	113.56	2811.82
SECI (APRAPSCOM)	1000	2.53	1000	100.00%	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.06	65.17	81.93	220.16
NCE TOTAL	**8536.436**		**8764.736**			**403.29**	**550.95**	**712.39**	**790.23**	**616.65**	**528.67**	**321.98**	**325.84**	**344.74**	**462.36**	**500.98**	**512.19**	**6070.27**
GRAND TOTAL	**39593.86**		**21695.55**			**2451.54**	**2648.08**	**2737.32**	**2954.78**	**3110.32**	**2769.99**	**2458.20**	**2394.16**	**2531.17**	**2637.45**	**2520.34**	**2671.39**	**31884.74**

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	Septem ber	October	November	December	January	February	March	Total		
Year (2026-27)	**Energy Availability**																	
Generating Station						**Net Energy Availability (MU)**												
	Installed capacity(MW)	**PAF (%)**	**DISCOM SHARE(MW)**	**%DISCOM SHARE**	**Auxiliary consumption (%)**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**January**	**February**	**March**	**Net Energy Availability (MU)**
Apgenco-Thermal																		
Dr. NTTPS	1260	25.94	1260	100.00%	9.00%	220.51	238.43	197.52	204.40	233.15	226.07	237.47	194.31	219.82	222.09	198.23	213.70	2605.72
Dr. NTTPS-IV	500	26.03	500	100.00%	7.50%	90.19	97.52	94.61	93.52	95.36	92.47	97.13	95.26	97.89	32.23	81.08	87.41	1054.68
Dr. NTTPS-V	800	22.27	800	100.00%	5.75%	126.77	137.07	132.98	59.36	112.42	129.97	136.51	133.89	137.59	127.68	113.96	122.85	1471.05
RTPP Stage-I	420	25.96	420	100.00%	9.00%	73.47	79.44	77.07	57.75	77.68	75.32	79.12	58.20	79.74	73.99	66.05	71.20	869.02
RTPP Stage-II	420	25.93	420	100.00%	9.00%	73.57	79.55	77.18	76.28	77.79	75.43	79.23	63.46	54.10	74.10	66.14	71.30	868.14
RTPP Stage-III	210	26.02	210	100.00%	9.00%	36.79	39.78	38.59	38.14	38.90	37.71	39.62	38.85	39.93	18.53	33.07	35.65	435.55
RTPP Stage-IV	600	24.13	600	100.00%	5.75%	102.40	110.72	107.42	37.67	108.27	104.98	110.27	108.16	111.15	103.14	92.06	99.24	1195.49
Genco-Thermal Total	**4210**		**4210**			**723.70**	**782.50**	**725.37**	**567.13**	**743.57**	**741.96**	**779.34**	**692.14**	**740.22**	**651.76**	**650.59**	**701.36**	**8499.64**
Srisailam RCPH	770	5.44	770	100.00%	1.00%	3.66	0.38	0.77	29.36	81.21	74.62	92.24	28.20	9.60	14.97	18.32	10.29	363.60
NSRCPH	90	6.42	90	100.00%	1.00%	0.40	0.18	0.14	0.18	5.85	9.15	7.83	8.51	7.39	5.62	3.12	1.75	50.12
NSTPDC PH	50	7.11	50	100.00%	1.00%	0.73	0.38	0.38	1.10	4.86	5.62	6.86	5.02	2.69	1.43	0.70	1.03	30.82
Upper Sileru	240	8.33	240	100.00%	1.00%	16.82	10.72	9.59	11.01	13.47	14.62	15.25	15.07	12.68	15.33	16.91	21.95	173.41
Lower Sileru	460	9.73	460	100.00%	1.00%	32.55	24.11	23.79	33.03	35.18	34.12	37.73	32.83	33.81	32.79	32.41	36.01	388.36
Donkarayi	25	16.04	25	100.00%	1.00%	2.34	2.03	1.80	2.45	2.65	3.45	4.14	3.36	3.41	3.10	2.99	3.08	34.78
PABM	20	1.04	20	100.00%	1.00%	0.00	0.00	0.00	0.00	0.14	0.34	0.50	0.32	0.24	0.14	0.07	0.06	1.80
Minihydel(Chettipet)	1	11.16	1	100.00%	1.00%	0.05	0.00	0.03	0.14	0.11	0.12	0.03	0.02	0.11	0.14	0.10	0.13	0.97
Machkund AP Share	60	22.94	60	100.00%	1.00%	8.78	10.52	9.97	10.28	9.92	9.56	10.48	11.01	11.14	10.34	8.81	8.57	119.38
TB Dam AP Share	57.6	8.62	57.6	100.00%	1.00%	1.17	0.31	0.31	1.76	6.29	6.90	6.71	5.87	3.38	3.99	3.38	3.02	43.08
Genco Hydel Total	**1773.6**		**1773.6**			**66.49**	**48.63**	**46.77**	**89.30**	**159.68**	**158.51**	**181.76**	**110.20**	**84.44**	**87.84**	**86.81**	**85.89**	**1206.33**
APGENCO-TOTAL	**5983.6**		**5983.6**			**790.19**	**831.13**	**772.14**	**656.43**	**903.25**	**900.47**	**961.11**	**802.35**	**824.66**	**739.60**	**737.39**	**787.25**	**9705.97**
APPDCL Stage-I	1600	20.39	1440	90.00%	5.75%	237.10	252.38	253.01	123.06	255.16	243.08	251.36	250.43	154.58	235.08	212.62	226.20	2694.07
APPDCL Stage-II	800	20.39	800	100.00%	5.75%	118.55	124.05	124.36	123.06	25.10	121.54	123.55	125.22	124.52	119.53	106.31	111.19	1346.98
Godavari Gas Power Plant	216.824	0.00	216	100.00%	4.73%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL	**2616.824**		**2456**			**355.65**	**376.42**	**377.37**	**246.11**	**280.26**	**364.63**	**374.91**	**375.65**	**279.11**	**354.62**	**318.94**	**337.39**	**4041.05**
NTPC(SR) Ramagundam I & II	2100	39.57	301.430	14.93	7.04%	81.19	87.79	79.13	70.26	85.85	83.24	87.44	85.76	88.13	78.68	68.85	78.69	975.00
NTPC(SR) Simhadri Stage-I	1000	33.60	461.100	46.11	5.75%	110.98	120.00	116.42	115.07	117.35	113.78	119.52	76.19	64.12	111.78	99.77	107.56	1272.54
NTPC(SR) Simhadri Stage-II	1000	34.96	219.610	21.39	5.75%	53.67	58.04	42.23	37.70	56.75	55.03	57.80	56.69	58.26	54.06	48.25	52.02	630.50
NTPC(SR) Talcher Stage-II	2000	35.62	185.780	8.84	6.25%	46.48	50.24	39.91	42.67	49.20	47.69	50.11	49.20	47.64	36.16	41.87	45.20	546.37
NTPC(SR) Ramagundam III	500	36.16	75.570	14.57	6.25%	20.33	21.98	21.32	21.07	21.49	20.84	21.89	12.23	6.00	20.47	18.27	19.70	225.59
NTPC Kudgi Stage-I	2400	41.28	201.000	8.79	6.25%	61.73	66.75	64.76	42.67	44.92	63.29	66.48	53.61	44.67	53.49	55.50	59.83	677.71
NTECL Valluru	1500	36.91	89.820	5.98	6.25%	23.43	25.34	16.05	18.84	24.78	24.03	25.24	24.75	23.88	23.60	21.07	22.71	273.72
NLC Stage-I	630	28.93	48.700	7.88	10.00%	9.96	10.77	9.63	7.21	10.53	10.21	10.69	9.34	7.20	6.91	8.94	9.66	111.06
NLC Stage-II	840	27.33	88.220	10.54	10.00%	17.21	16.82	14.61	17.40	13.67	13.24	13.87	15.12	18.67	17.33	15.48	16.67	190.09
NPC(MAPS)	440	12.99	18.700	4.12	10.5%	2.01	2.18	2.11	2.09	2.13	2.06	2.17	2.12	2.19	0.00	0.00	0.00	19.05
NPC(KAIGA unit I,II,III,IV)	880	27.46	118.41	12.985	10.5%	19.47	21.13	20.42	20.26	20.66	19.96	21.05	27.16	20.81	17.71	21.31	25.02	254.97
NTPL(NLC TamilNadu)	1000	33.86	125.17	12.82	5.75%	30.08	32.53	27.87	31.19	31.81	30.84	32.39	31.77	16.85	30.30	27.04	29.15	351.82
NLC NNTPS	1000	33.32	52.920	5.27	6.25%	12.79	13.84	13.42	6.44	10.28	10.83	13.66	13.36	13.77	13.04	11.63	12.55	145.59
KKNPP Unit-I	1000	7.13	3.280	0.17	7.00%	0.19	0.20	0.20	0.13	0.00	0.04	0.20	0.20	0.20	0.19	0.17	0.18	1.91
NLC TPS- I Expn.	420	47.73	4.130	0.51	8.50%	1.64	0.78	1.72	1.70	1.73	1.68	1.76	1.00	1.01	0.94	0.85	0.91	15.71
NLC TPS- II Expn.	500	61.28	4.920	0.51	10.00%	2.02	2.19	2.12	2.10	2.14	1.17	1.25	2.09	2.16	2.06	1.83	1.98	23.11
NTPC Telangana STPS - I	1600	201.17	6.6	1.01	6.25%	4.65	8.28	9.76	9.65	9.84	9.54	10.02	9.83	10.10	9.37	8.37	9.02	108.46
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities			100	6.25%	8.69	10.08	9.62	8.28	9.28	9.92	10.42	9.39	8.89	9.02	8.56	9.38	111.51
CGS TOTAL	**18810**		**2005.36**			**506.52**	**548.93**	**491.30**	**454.73**	**512.41**	**517.39**	**545.97**	**479.83**	**434.55**	**485.10**	**457.76**	**500.21**	**5934.70**
SEIL P1 (230MW)	1320	33.39	230.55	18.39%	5.00%	54.64	59.08	57.32	56.65	57.77	56.02	58.84	57.71	59.30	55.03	49.12	52.95	674.42
SEIL P1 (660MW)	660	29.67	660	100.00%	5.00%	141.79	153.32	99.16	75.88	149.92	145.37	152.70	149.77	153.90	142.81	127.47	137.42	1629.51
SEIL P2 (500MW Firm)	502	31.41	502	100.00%	5.00%	111.91	121.00	117.40	116.03	118.33	114.74	120.52	118.20	121.47	112.71	100.61	108.46	1381.37
SEIL P2 (125MW Open Cap)	125	31.54	125	100.00%	5.00%	27.98	30.25	29.35	29.01	29.58	28.68	30.13	29.55	30.37	28.18	25.15	27.11	345.34
HNPCL	1040	20.3	1040	100.00%	5.75%	150.31	162.52	157.67	147.19	133.86	171.22	179.85	104.37	93.70	146.34	138.12	161.85	1747.01
IPP TOTAL	**3647.00**		**2557.55**			**486.63**	**526.17**	**460.90**	**424.76**	**489.47**	**516.03**	**542.03**	**459.60**	**458.75**	**485.07**	**440.47**	**487.79**	**5777.65**
NCE- Others	115.26	10.70	115.26	100.00%	10	7.57	8.23	7.83	7.50	11.01	9.25	10.75	10.78	9.27	8.89	7.84	9.09	108.00
NCE Solar	4005.626	9.02	4005.626	100.00%	1	295.03	287.67	247.20	240.70	239.29	248.40	274.61	251.68	241.11	241.89	294.66	302.58	3164.83
NCE WIND	3573.85	8.51	3573.85	100.00%	0.5	147.89	216.16	393.39	648.42	308.73	331.51	67.69	80.82	98.92	134.58	125.08	111.45	2664.63
SECI (APRAPSCOM)	3675	5.37	3675	100.00%	1	82.97	89.71	87.04	86.03	87.73	85.06	89.35	87.63	283.59	263.15	234.88	253.21	1730.36
Solar (FLS)	1021.8	2.19	1021.8			0.00	0.00	0.00	5.02	10.04	15.06	20.09	25.11	30.13	30.13	30.13	30.13	195.84
NCE TOTAL	**11369.736**		**12391.536**			**533.47**	**601.77**	**735.45**	**987.67**	**656.80**	**689.27**	**462.50**	**456.02**	**663.01**	**678.65**	**692.60**	**706.46**	**7863.67**
GRAND TOTAL	**42427.16**		**25394.05**			**2672.47**	**2884.42**	**2837.16**	**2769.70**	**2842.18**	**2987.79**	**2886.50**	**2573.44**	**2660.07**	**2743.03**	**2647.15**	**2819.10**	**33323.04**

Form 4.2 **Energy Dispatch**

FY 2022-23

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
APGENCO															
Thermal															
VTPS I		1.31	83.83	78.63	68.86	65.28	57.24	57.35	49.70	55.19	69.73	80.96	79.14	86.58	832.49
VTPS II		1.31	83.83	78.63	68.86	65.28	57.24	57.35	49.70	55.19	69.73	80.96	79.14	86.58	832.49
VTPS III		1.31	83.83	78.63	68.86	65.28	57.24	57.35	49.70	55.19	69.73	80.96	79.14	86.58	832.49
VTPS IV		3.60	113.77	106.70	116.15	60.50	82.95	90.93	94.74	98.46	84.94	103.95	100.38	116.38	1169.84
RTPP I		4.29	82.44	58.60	60.11	36.81	51.09	69.30	54.93	46.88	41.20	44.61	69.03	70.27	685.27
RTPP Stage-II		4.30	70.55	73.63	86.91	75.95	69.62	82.71	63.98	27.99	93.79	93.61	81.26	78.79	898.78
RTPP Stage-III		4.31	27.72	37.28	39.78	29.49	40.78	36.54	38.16	37.99	42.34	42.57	37.91	30.31	440.88
RTPP IV		4.04	102.62	100.68	80.78	100.17	23.65	26.49	90.14	86.33	109.32	94.75	110.22	113.69	1038.85
Damodaram Sanjeevaiah Thermal power plant - I		3.23	99.88	77.98	88.33	89.24	107.02	103.67	93.31	98.37	76.77	37.81	85.60	88.94	1046.92
Damodaram Sanjeevaiah Thermal power plant - II		3.23	82.74	90.77	6.89	86.47	99.23	96.71	34.33	49.38	97.01	110.06	80.65	92.12	926.37
Damodaram Sanjeevaiah Thermal power Stage - II, Unit-3		3.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.43	42.43
RTPP Stage-IV (Differential cost)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APPDCL Stage-II Unit III Infirm Power		4.11	0.00	0.00	0.00	0.00	2.56	23.84	53.98	6.70	0.00	16.31	52.58	52.04	208.00
FPPCA Adjustment F.Y21-22			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FCA CLAIMS FY 22-23			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL THERMAL		**38.19**	**831.22**	**781.53**	**685.53**	**674.46**	**648.60**	**702.25**	**672.67**	**617.67**	**754.55**	**786.57**	**855.04**	**944.72**	**8954.82**
MACHKUND PH AP Share		0.00	8.67	7.06	8.09	9.52	7.11	6.90	9.22	8.25	9.21	7.37	6.34	8.29	96.04
TUNGBHADRA PH AP Share		0.00	2.36	-0.15	-0.03	5.17	11.36	7.91	6.71	5.69	3.91	6.95	6.15	6.93	62.96
Upper Sileru Power House (AP)		0.00	21.42	7.29	7.47	5.92	5.74	9.33	3.16	12.98	15.35	12.89	15.25	21.29	138.08
Lower Sileru Power House (AP)		0.00	36.35	33.70	14.72	41.24	38.70	34.36	39.23	30.41	14.02	27.89	35.92	36.74	383.28
DONKARAYI (AP)		0.00	2.40	3.77	1.83	3.82	3.48	3.09	3.48	2.37	1.00	3.52	3.79	2.62	35.16
Srisailam Right Bank Power House (AP)		0.00	-0.11	-0.11	-0.11	46.26	162.06	155.02	160.33	81.50	25.37	19.68	10.41	7.46	667.76
Nagarjunasagar Right Bank Power House (AP)		0.00	2.59	0.40	1.24	0.83	11.03	16.21	15.16	16.00	14.13	14.27	9.64	5.37	106.86
Penna Ahobilam (AP)		0.00	-0.01	-0.01	-0.01	-0.01	0.36	1.30	1.52	0.92	0.57	0.25	0.00	0.00	4.88
MINI HYDEL(Chettipeta)-AP		0.00	0.11	0.00	0.05	0.09	0.05	0.07	0.06	0.10	0.14	0.14	0.11	0.14	1.04
Nagarjunasagar Tail Pond Dam Power House		0.00	0.56	0.24	0.44	0.20	2.23	4.11	6.38	9.91	6.01	1.54	2.36	0.52	34.50
TOTAL HYDRO		**0.00**	**74.34**	**52.18**	**33.69**	**113.04**	**242.11**	**238.30**	**245.26**	**168.13**	**89.70**	**94.50**	**89.95**	**89.36**	**1530.55**
TOTAL APGENCO		**38.19**	**905.56**	**833.71**	**719.22**	**787.50**	**890.72**	**940.55**	**917.93**	**785.80**	**844.26**	**881.06**	**944.99**	**1034.07**	**10485.37**
Central Generating Stations															
NTPC															
NTPC (SR)															
NTPC (SR)-Ramagundam Stage1&2		4.14	58.19	58.04	63.89	67.89	72.05	71.37	69.13	97.46	42.84	36.45	45.63	44.22	727.16
RRAS			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC (SR)-Ramagundam Stage 3		3.84	17.10	16.44	6.39	0.00	10.42	18.83	21.34	25.76	15.49	11.66	10.81	10.11	164.36
Total NTPC(SR)		**7.98**	**75.29**	**74.49**	**70.28**	**67.89**	**82.47**	**90.20**	**90.47**	**123.22**	**58.34**	**48.11**	**56.44**	**54.33**	**891.52**
NTPC (ER)															
Farakka		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kahalgaon		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Talcher - Stage 1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Talcher Stage 2		1.94	41.57	41.29	42.93	40.32	41.01	41.52	40.61	33.33	37.40	37.08	37.33	42.00	476.38
NTPC (SR) Talcher St. II (2019-20)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Others		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NTPC(ER)		**1.94**	**41.57**	**41.29**	**42.93**	**40.32**	**41.01**	**41.52**	**40.61**	**33.33**	**37.40**	**37.08**	**37.33**	**42.00**	**476.38**
NTPC (WR)															**0.00**
NTPC WR		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NTPC(WR)		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
NTPC Mouda			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Aravalli			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NTPC		**9.92**	**116.86**	**115.77**	**113.21**	**108.20**	**123.47**	**131.73**	**131.07**	**156.55**	**95.74**	**85.19**	**93.77**	**96.34**	**1367.90**
NLC TS-II															
Stage-I		2.73	10.38	8.77	10.28	6.21	5.01	4.21	4.94	5.78	6.17	7.62	5.37	6.48	81.24
Stage-II		2.74	19.82	17.16	15.44	16.46	17.13	16.54	12.39	7.85	6.14	7.39	11.31	14.13	161.75
NLC Wage revision Stage 1			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC TPS I EXP)		2.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.52	0.42	0.44	0.43	2.65
NLC Deferred tax liability			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC Wage revision Stage 2			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC TPS II EXP		2.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.25	0.13	0.31	0.16	1.01
Total NLC		**10.56**	**30.19**	**25.93**	**25.72**	**22.68**	**22.14**	**20.75**	**17.33**	**14.62**	**13.08**	**15.56**	**17.43**	**21.20**	**246.64**
NPC															
NPC-MAPS		2.63	1.68	1.26	1.48	2.11	1.53	1.88	1.87	2.03	2.12	2.11	1.44	1.99	21.49
NPC-Kaiga unit I&ii & iii		3.54	27.54	28.60	26.61	28.54	28.00	22.07	27.85	25.79	20.78	28.69	25.41	28.39	318.28
NPC-Kaiga unit IV		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPCIL(Kudamkulam)		4.39	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.40	0.43	0.41	0.39	0.45	2.31
Total NPC		**10.56**	**29.22**	**29.86**	**28.09**	**30.65**	**29.53**	**23.95**	**29.95**	**28.22**	**23.34**	**31.22**	**27.23**	**30.82**	**342.08**
NTPC - Simhadri															
NTPC Simhadri Stage I		4.49	107.36	100.94	108.39	103.74	99.71	99.91	74.37	75.47	90.16	106.20	101.89	101.82	1169.97
NTPC Simhadri Stage II		4.36	48.23	36.86	25.14	35.43	44.50	38.07	43.70	50.51	46.92	42.97	39.16	41.11	492.61
NTPC (SR) Simhadri Stage 1 (2019-20)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NTPC- Simhadri		**8.85**	**155.59**	**137.80**	**133.53**	**139.18**	**144.21**	**137.97**	**118.07**	**125.99**	**137.09**	**149.17**	**141.05**	**142.94**	**1662.58**
CGS - New															
Vallur Thermal Power Plant		3.48	22.28	19.49	19.18	12.10	13.87	18.13	15.85	19.09	16.40	11.69	15.95	16.73	200.76
NTECL 19-20			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kudigi		5.70	40.70	48.33	54.63	52.12	45.86	54.81	5.37	28.56	29.42	26.15	30.39	28.28	444.60
NLC Tamilnadu Power Ltd Stage.1		4.16	14.17	29.41	27.52	22.43	22.19	14.27	20.37	12.92	24.27	25.09	20.54	21.56	254.73
NTPL Surcharge			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC NNTPS		2.20	10.73	12.73	10.68	12.60	11.51	10.61	11.07	10.75	4.58	11.29	10.98	13.13	130.67
JNNSM Ph-1 Thermal		4.27	8.30	7.46	8.02	5.44	4.79	6.42	4.53	5.69	6.76	9.53	4.63	10.26	81.82
NTPC NSM Phase-II, Bundled Power (COAL)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC NVVNL Bundled Power (Only COAL)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POSOCO-Deviation Charges (CGS UI charges)		0.00	12.79	1.35	6.44	2.40	4.54	-0.49	4.60	6.03	-8.99	-5.01	-2.31	-6.87	14.47
TOTAL CGS		**59.69**	**440.84**	**428.12**	**427.03**	**407.80**	**422.10**	**418.14**	**358.22**	**408.42**	**341.67**	**359.88**	**359.66**	**374.37**	**4746.26**
APGPCL															
APGPCL I - Allocated capacity			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL II - Allocated capacity			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total APGPCL		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
IPPS															
Godavari Gas Power Plant		5.82	15.91	15.50	14.86	10.15	11.44	13.48	2.25	-0.14	-0.19	-0.20	-0.24	-0.24	82.58
Spectrum			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kondapalli (Gas)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL IPPS		**5.82**	**15.91**	**15.50**	**14.86**	**10.15**	**11.44**	**13.48**	**2.25**	**-0.14**	**-0.19**	**-0.20**	**-0.24**	**-0.24**	**82.58**
NCE															
NCE - Bio Mass		6.32	0.16	0.23	0.21	0.66	0.58	0.26	0.17	0.13	0.59	0.84	0.05	0.36	4.24
NCE - Bagasse		0.00	1.74	0.00	0.00	0.00	0.00	0.00	1.40	1.50	1.98	1.58	0.80	0.89	9.89
NCE - Industrial Waste		6.19	8.61	7.71	7.28	7.55	8.89	9.93	7.34	5.30	5.88	6.60	5.97	6.75	87.82
NCE - Wind Power		4.62	0.00	0.00	0.00	0.00	0.00	0.00	78.67	69.45	104.76	118.74	87.29	112.15	571.05
NCE - Mini Hydel		1.72	0.07	0.42	0.23	1.80	3.14	3.16	5.81	3.80	2.65	1.76	0.87	0.60	24.30
NCE - SOLAR Power (Without Bundled)		4.83	1.35	1.45	1.28	1.11	1.09	1.04	71.56	65.41	72.53	90.99	87.02	88.51	483.36
NTPC NVVNL Bundled Power (Only SOLAR)		10.76	0.00	0.00	0.00	0.00	0.00	0.00	1.96	1.01	0.18	0.79	1.69	2.93	8.57
NTPC NSM Phase-II, Bundled Power (SOLAR)		4.47	0.00	0.00	0.00	0.00	0.00	0.00	72.55	80.91	76.48	85.42	101.36	98.35	515.07

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
NTPC NSM Phase-II, Bundled Power (COAL)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC NPKunta Ultra Mega Solar Project 1000M		3.41	0.00	0.00	0.00	0.00	0.00	0.00	59.31	50.73	57.93	72.97	67.57	71.44	379.94
TOTAL NCE		**42.32**	**11.93**	**9.80**	**9.01**	**11.12**	**13.70**	**14.39**	**298.77**	**278.24**	**322.97**	**379.69**	**352.63**	**381.98**	**2084.25**
IPPS-Others															
Srivathsa (Exclusive EPDCL)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hinduja National Power Corp Ltd(HNPCL)		3.08	106.06	136.64	121.85	137.27	152.97	134.03	117.49	170.84	129.62	124.19	131.66	179.33	1641.96
Thermal Power Tech		2.31	55.05	56.02	36.94	55.87	56.27	50.55	55.20	55.43	57.72	55.12	56.09	59.93	650.19
Change in Law(TPCIL)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Carrying Cost(TPCIL)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEMBCORP PROJECT-2 (350MW)		2.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.74	90.22	171.96
SEMBCORP PROJECT-2 (150MW)		7.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.65	13.04	28.69
SEMBCORP PROJECT-2 (125MW)		5.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.91	23.91
Hinduja National Power Corp Ltd(HNPCL) FC ARREAR			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OTHERS		**20.11**	**161.12**	**192.66**	**158.79**	**193.15**	**209.23**	**184.58**	**172.69**	**226.27**	**187.34**	**179.31**	**285.14**	**366.43**	**2516.70**
MARKET															
Indian Energy Exchange Ltd (Short Term Purchases (Trading/IEX/PXIL)		7.36	281.20	165.79	316.68	129.68	141.63	116.51	190.71	225.88	259.05	249.77	199.17	178.99	2455.06
Indian Energy Exchange Ltd-STOA chargess			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Exchange India Ltd		8.44	81.25	41.96	22.42	1.95	0.34	0.95	0.11	50.85	39.12	42.59	0.00	0.00	281.54
Power Exchange India Ltd(STOA Charges)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HINDUSTAN POWER EXCHANGE LTD(EP)		6.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	16.56	18.25	0.00	53.90	106.96
HINDUSTAN POWER EXCHANGE LTD(STOA Charges)(EP)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NHPC Limited (Trading)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kreate Energy(Trading)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL Limited Banked (Trading)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Limited (Trading)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kreate Energy (STOA Charges)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL - OTPC		8.21	2.77	0.00	0.00	0.00	0.00	52.02	19.02	0.00	0.00	0.00	0.00	21.60	95.41
NVVNL - APNAR			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL-JPNL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC-SEIL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC-NBEIL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC-OTPC		10.24	13.04	57.08	0.00	0.00	0.00	13.58	10.44	0.00	0.00	3.32	2.79	6.49	106.73
PTC-EMPL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARUNCHAL PRADESH			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEMBCORP GAYATRI POWER LTD			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Shubheksha (STOA & Trading Margin)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Shubheksha		8.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	4.07
PTC-ref compensation			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL-Rev& compensation(EP)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Swapping														176.74	176.74
Discom to Discom IBSS/FBSS settlements														5214.29	5214.29
Exchange Sales														-643.42	-643.42
TOTAL MARKET		**49.78**	**378.25**	**264.83**	**339.10**	**131.63**	**141.97**	**183.06**	**220.27**	**294.99**	**314.72**	**313.94**	**201.96**	**5012.66**	**7797.38**
TSPPCC		7.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.33	**10.33**
TOTAL (From All Sources)		**4.11**	**1913.61**	**1744.62**	**1668.01**	**1541.35**	**1689.15**	**1754.21**	**1970.13**	**1993.59**	**2010.78**	**2113.68**	**2144.14**	**7179.61**	**27722.88**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total

FY 2023-24

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
Dr. NTTPS			264.30	281.62	268.71	225.72	199.87	200.55	217.78	221.79	164.13	214.13	217.02	218.92	2694.54
Dr. NTTPS-IV			107.39	103.03	122.21	106.22	91.27	95.68	102.98	89.61	88.31	93.96	87.47	103.21	1191.35
Dr. NTTPS-V			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.43	70.46	10.01	226.98	355.88
RTPP Stage-I			72.36	82.58	89.06	81.85	74.69	66.66	57.87	55.09	75.81	73.32	74.00	80.11	883.39
RTPP Stage-II			94.00	95.96	92.35	49.61	88.29	85.42	89.89	91.11	47.12	84.34	81.70	88.61	988.40
RTPP Stage-III			40.86	42.63	39.12	38.95	2.04	37.14	40.09	41.98	42.88	41.91	37.67	41.09	446.36
RTPP Stage-IV			100.93	118.69	118.79	117.45	101.25	86.98	95.56	105.32	91.02	105.64	101.43	91.32	1234.39
GENCO THERMAL TOTAL			**679.8324**	**724.5099**	**730.2490**	**619.8051**	**557.4175**	**572.4307**	**604.1623**	**604.9082**	**557.6992**	**683.7551**	**609.3033**	**850.2358**	**7794.3085**
Srisailam RCPH			1.88	-0.03	-0.12	-0.07	0.09	-0.09	-0.08	-0.08	-0.06	-0.07	-0.08	-0.10	1.20
NSRCPH			0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.10
NSTPDC PH			0.08	-0.03	-0.04	-0.04	0.05	-0.03	-0.03	-0.02	-0.02	-0.02	-0.02	-0.03	-0.15
Upper Sileru			9.33	14.13	13.58	14.05	15.32	9.76	6.67	12.58	12.33	14.88	3.75	5.93	132.31
Lower Sileru			31.65	35.06	30.37	34.72	35.07	34.65	38.70	31.56	32.79	30.12	9.77	26.71	371.16
Donkarayi			1.03	-0.06	-0.06	0.62	3.35	3.81	4.44	3.45	3.95	3.68	1.13	3.32	28.65
PABM			0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.11
Minihydel(Chettipet)			0.10	0.00	0.10	0.14	0.14	0.15	0.17	0.10	0.06	0.07	0.09	0.10	1.23
Machkund AP Share			9.72	12.92	16.95	17.43	15.95	14.44	16.15	16.16	17.36	16.33	9.54	6.00	168.93
TB Dam AP Share			1.20	-0.08	-0.10	0.17	5.13	7.47	7.08	5.86	2.50	-0.14	0.40	0.63	30.13
GENCO HYDEL(INCLUDING INTERSTATE)TOTAL			**55.0151**	**61.8902**	**60.6518**	**66.9974**	**75.0877**	**70.1350**	**73.0704**	**69.5830**	**68.8873**	**64.8333**	**24.5511**	**42.5575**	**733.2598**
NTPC(SR) Ramagundam I &II			54.55	58.09	52.01	58.72	57.82	52.93	44.36	58.59	54.63	52.96	49.76	64.05	658.46
NTPC(SR) Simhadri Stage-I			98.06	101.12	106.48	107.71	106.09	84.40	103.18	77.14	46.32	93.27	98.61	106.73	1129.12
NTPC(SR) Simhadri Stage-II			46.94	28.10	41.76	22.54	34.04	30.20	37.38	52.78	46.16	45.16	43.48	46.80	475.33
NTPC(SR) Talcher Stage-II			45.57	46.68	35.19	28.02	28.38	32.75	45.97	45.25	44.31	41.90	41.11	44.76	479.88
NTPC(SR) Ramagundam III			14.14	17.55	17.85	16.99	17.38	15.61	16.31	16.20	13.46	14.01	15.15	17.18	191.83
NTPC Kudgi Stage-I			33.48	32.61	39.99	35.15	34.84	20.63	29.95	11.48	11.95	29.38	39.21	40.76	359.44
NTPC-TELANGANA-STPS STAGE-1			0.00	0.00	0.00	0.00	0.00	0.03	1.92	1.36	1.09	0.57	0.78	1.66	7.42
NTECL Valluru			19.74	14.90	18.71	21.01	16.37	11.84	13.46	10.73	4.37	4.67	5.10	6.87	147.78
NLC Stage-I			5.92	5.98	8.50	4.69	4.52	4.31	4.55	5.00	5.02	5.18	5.46	8.43	67.57
NLC Stage-II			10.19	4.13	6.25	6.23	9.10	6.22	9.01	7.37	6.34	9.47	10.54	14.37	99.22
NPC(MAPS)			2.09	2.20	1.99	0.00	0.00	0.00	1.77	2.04	2.06	1.95	1.82	0.45	16.39
NPC(KAIGA unit I,II,III,IV)			29.96	27.74	26.11	29.15	27.98	29.18	23.39	27.02	28.93	25.59	26.98	6.45	308.46
NTPL(NLC TamilNadu)			25.80	19.52	23.27	16.65	14.04	23.46	29.08	21.43	15.12	15.99	15.86	22.95	243.17
NLC NNTPS			13.48	11.91	12.99	12.60	8.24	6.83	11.02	12.37	13.08	12.71	8.88	13.90	138.02
KKNPP Unit-I			0.35	0.49	0.49	0.50	0.29	0.34	0.43	0.46	0.46	0.39	0.00	0.00	4.20
NLC TPS- I Expn.			0.54	0.56	0.38	0.54	0.65	0.40	0.35	0.43	0.31	0.51	0.50	0.56	5.72
NLC TPS- II Expn.			0.42	0.30	0.33	0.44	0.20	0.40	0.30	0.39	0.21	0.27	0.19	0.31	3.75
JNNSM Ph-1 Thermal			6.11	7.86	7.85	6.94	6.86	7.84	8.46	7.53	6.63	7.91	7.90	2.12	84.00
NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL			**407.3355**	**379.7459**	**400.1267**	**367.8937**	**366.8055**	**327.3801**	**380.8768**	**357.5624**	**300.4683**	**361.9043**	**371.3349**	**398.3344**	**4419.7685**
NCE- Others			8.90	7.20	7.53	8.61	9.27	8.16	8.48	7.94	8.60	7.87	8.08	8.05	98.69
NCE Solar			172.55	175.69	160.76	133.36	151.83	145.91	161.71	129.44	125.19	140.97	159.01	109.97	1766.39
NCE WIND			132.94	205.64	475.85	671.07	351.28	366.07	97.70	126.29	142.33	138.66	162.89	154.60	3025.31
JNNSM PH 1 SOLAR			1.27	2.81	1.16	0.95	0.29	1.44	0.60	1.54	0.67	0.62	0.66	0.84	12.83
JNNSM PH 2 SOLAR			67.27	111.16	116.81	90.41	46.89	98.70	71.90	104.69	63.22	70.83	87.00	24.30	953.18
NCE TOTAL			**382.9244**	**502.4895**	**762.1141**	**904.4053**	**559.5604**	**620.2711**	**340.3759**	**369.9014**	**340.0032**	**358.9658**	**417.6319**	**297.7615**	**5856.4045**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
APPDCL Stage-I			227.73	276.71	212.31	200.16	225.02	162.83	205.77	102.23	152.12	107.94	194.17	220.77	2287.76
APPDCL Stage-II			140.91	142.34	157.92	101.62	-0.75	10.26	49.84	142.91	75.54	80.55	106.46	142.55	1150.14
Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13
TS NPDCL (TSPCC)			0.85	0.83	0.00	0.00	1.99	0.00	1.48	0.00	1.71	0.48	0.65	0.76	8.74
JOINT SECTOR TOTAL			**369.4787**	**419.8794**	**370.2299**	**301.7816**	**226.2704**	**173.0902**	**257.0870**	**245.1425**	**229.3662**	**188.9741**	**301.2770**	**364.2008**	**3446.7779**
SEIL P1 (Formerly Thermal Powertech)			61.07	63.97	61.68	61.38	57.69	56.05	53.11	47.62	35.56	56.51	53.04	59.09	666.77
SEIL P 2 (500MW) Firm			117.67	141.18	102.27	103.17	140.38	143.41	142.82	96.73	106.46	99.94	104.60	102.99	1401.63
HNPCL			155.89	199.36	185.48	166.38	164.10	190.06	217.67	133.71	118.67	136.72	110.00	157.89	1935.94
IPPs TOTAL			**334.6315**	**404.5088**	**349.4261**	**330.9371**	**362.1689**	**389.5190**	**413.6050**	**278.0646**	**260.7021**	**293.1684**	**267.6378**	**319.9704**	**4004.3397**
UI CHARGES			-2.58	6.62	-1.62	-5.02	12.40	-20.55	3.42	-7.59	-2.90	-7.88	-8.53	-10.16	-44.40
Short term purchases			409.91	242.94	209.89	130.75	474.87	485.25	584.72	436.97	268.63	288.55	339.34	520.19	4392.01
Short term Sales			-14.14	-12.76	-20.36	-37.93	-19.47	-82.00	-20.00	-0.90	-12.43	-26.67	-22.80	-39.71	-309.17
Swapping power to be returned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-234.42	-234.42
TOTAL OTHERS			**393.19**	**236.80**	**187.91**	**87.80**	**467.79**	**382.70**	**568.14**	**428.48**	**253.30**	**254.00**	**308.02**	**235.90**	**3804.02**
TOTAL COST			**2622.40**	**2729.83**	**2860.71**	**2679.62**	**2615.10**	**2535.52**	**2637.32**	**2353.64**	**2010.43**	**2205.60**	**2299.75**	**2508.96**	**30058.88**
Past claims/refunds, if any, pertaining to previous years and other Adjustments			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-20.61	-20.61
Total			**2622.40**	**2729.83**	**2860.71**	**2679.62**	**2615.10**	**2535.52**	**2637.32**	**2353.64**	**2010.43**	**2205.60**	**2299.75**	**2488.34**	**30038.27**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total

FY 2024-25

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
Dr. NTTPS			236.88	265.90	245.17	189.70	172.89	165.14	253.77	267.09	245.37	241.30	217.08	252.70	**2753.01**
Dr. NTTPS-IV			101.50	101.94	94.34	81.01	73.84	-0.82	96.41	134.78	120.91	119.14	116.44	125.97	**1165.47**
Dr.NTTPS V			110.32	71.85	129.94	90.25	23.37	-0.86	119.34	105.36	159.22	155.39	133.22	166.59	**1263.99**
RTPP Stage-I			73.46	77.99	49.24	34.70	59.25	55.06	75.07	82.92	87.32	81.52	74.11	78.17	**828.80**
RTPP Stage-II			93.07	92.97	84.75	66.76	42.31	72.30	90.78	96.13	106.89	99.33	83.85	95.85	**1024.99**
RTPP Stage-III			44.54	42.50	41.72	37.35	38.53	38.15	17.48	43.83	48.85	44.95	43.79	44.63	**486.33**
RTPP Stage-IV			105.32	110.40	96.27	86.69	77.88	79.55	104.36	71.86	29.92	110.38	123.93	122.02	**1118.60**
GENCO THERMAL TOTAL			**765.10**	**763.54**	**741.43**	**586.47**	**488.09**	**408.51**	**757.20**	**801.99**	**798.48**	**852.01**	**792.42**	**885.94**	**8641.19**
Srisailam RCPH			-0.10	-0.10	-0.10	31.87	138.69	110.69	134.01	9.55	-0.08	-0.08	-0.07	-0.07	**424.20**
NSRCPH			-0.01	-0.02	-0.02	-0.01	13.00	12.92	10.11	12.67	14.55	11.61	4.81	-0.01	**79.60**
NSTPDC PH			0.17	-0.03	-0.03	-0.03	7.56	8.07	10.84	5.56	1.56	-0.03	0.00	-0.03	**33.60**
Upper Sileru			18.98	8.11	11.71	11.30	16.19	20.58	24.60	15.84	9.97	17.62	24.77	44.39	**224.05**
Lower Sileru			37.05	31.31	22.73	37.12	40.71	38.64	43.19	45.08	39.75	42.40	39.32	42.65	**459.94**
Donkarayi			3.69	2.98	2.33	2.79	5.08	4.60	5.78	6.08	3.77	5.44	4.96	5.58	**53.09**
PABM			-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	**-0.12**
Minihydel(Chettipet)			0.07	0.03	0.10	0.07	0.03	0.01	0.13	0.09	0.13	0.13	0.12	0.15	**1.06**
Machkund AP Share			4.92	6.03	6.53	6.87	7.75	6.38	9.10	12.00	9.44	7.85	6.40	10.95	**94.21**
TB Dam AP Share			0.30	-0.11	-0.10	3.64	9.70	9.69	9.60	6.07	5.21	9.18	7.57	6.23	**66.99**
GENCO HYDEL(INCLUDING INTERSTATE)TOTAL			**65.05**	**48.19**	**43.16**	**93.61**	**238.71**	**211.57**	**247.34**	**112.92**	**84.28**	**94.11**	**87.88**	**109.83**	**1436.63**
NTPC(SR) Ramagundam I & II			66.24	60.86	55.65	39.96	39.59	36.23	38.80	59.90	57.27	50.20	46.75	61.95	**613.39**
NTPC(SR) Simhadri Stage-I			110.17	107.57	103.86	95.32	102.32	78.44	81.17	68.09	59.62	81.78	99.66	110.77	**1098.76**
NTPC(SR) Simhadri Stage-II			49.62	47.16	32.79	15.12	39.98	38.69	42.25	52.16	52.40	45.54	47.16	54.14	**517.00**
NTPC(SR) Talcher Stage-II			40.95	42.96	32.85	31.99	39.33	34.02	43.37	43.66	42.88	34.71	31.33	39.66	**457.72**
NTPC(SR) Ramagundam III			16.14	13.19	14.26	12.86	14.19	11.30	11.55	2.41	8.46	14.38	13.29	17.33	**149.37**
NTPC Kudgi Stage-I			42.83	40.13	33.46	16.21	23.29	19.00	19.99	20.24	24.99	26.94	29.26	39.88	**336.23**
NTPC Telangana STPS - I			0.37	0.55	0.36	0.16	0.41	0.25	0.29	0.49	0.55	0.54	0.30	0.29	**4.58**
NTECL Valluru			11.68	12.23	13.79	14.95	16.39	11.62	15.12	18.02	17.73	18.03	18.43	21.13	**189.11**
NLC Stage-I			8.39	8.52	6.09	6.70	4.48	6.23	6.39	5.49	2.90	3.72	4.52	4.78	**68.21**
NLC Stage-II			16.68	15.98	11.18	9.74	12.53	8.12	8.64	8.93	6.89	12.62	8.92	11.17	**131.40**
NPC(MAPS)			1.92	2.11	2.07	2.02	1.92	1.80	0.90	1.96	2.12	1.60	0.00	1.80	**20.21**
NPC(KAIGA unit I,II,III,IV)			28.91	30.88	29.82	30.10	28.66	25.27	29.20	27.99	23.41	20.57	21.00	27.54	**323.35**
NTPL(NLC TamilNadu)			24.75	24.75	19.55	21.32	23.23	16.86	18.27	23.10	12.18	9.93	19.67	25.62	**239.23**
NLC NNTPS			13.94	14.06	10.68	6.81	7.25	10.33	13.62	12.39	10.35	11.04	9.85	12.14	**132.45**
KKNPP Unit-I			0.18	0.49	0.42	0.36	0.34	0.35	0.39	0.31	0.29	0.33	0.29	0.23	**3.99**
NLC TPS- I Expn.			0.49	0.57	0.46	0.39	0.40	0.35	0.44	0.20	0.17	0.37	0.35	0.26	**4.45**
NLC TPS- II Expn.			0.21	0.24	0.25	0.17	0.07	0.11	0.17	0.10	0.02	0.09	0.04	0.06	**1.53**
JNNSM Ph-1 Thermal			6.49	9.04	8.27	5.26	5.24	6.86	6.80	5.24	6.31	7.44	6.88	9.08	**82.91**
CGS TOTAL			**439.95**	**431.31**	**375.81**	**309.46**	**359.61**	**305.80**	**337.35**	**350.68**	**328.54**	**339.86**	**357.69**	**437.84**	**4373.89**
NCE- Others			8.04	8.18	8.35	9.27	10.13	8.84	9.11	8.98	8.82	8.85	8.22	8.73	**105.53**
NCE Solar			265.80	280.03	242.66	182.14	200.86	220.71	231.36	197.56	189.39	197.98	259.66	294.60	**2762.73**
NCE WIND			155.57	227.77	406.04	675.11	293.04	319.36	69.46	78.42	98.87	135.87	127.99	123.75	**2711.24**
NCE TOTAL			**429.42**	**515.98**	**657.04**	**866.52**	**504.03**	**548.90**	**309.93**	**284.96**	**297.08**	**342.69**	**395.87**	**427.08**	**5579.49**
APPDCL Stage-I			222.81	261.62	246.75	245.24	179.84	211.33	231.03	215.80	187.77	145.49	249.03	213.01	**2609.72**
APPDCL Stage-II			127.69	158.64	153.31	-1.41	156.96	101.04	124.51	88.83	171.38	171.61	162.36	182.23	**1597.15**
Godavari Gas Power Plant			4.13	6.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**10.97**
TS NPDCL (TSPCC)			1.52	0.00	1.27	0.55	0.59	0.58	0.87	0.73	0.73	0.00	1.45	0.97	**9.25**
JOINT SECTOR TOTAL			**356.15**	**427.10**	**401.34**	**244.38**	**337.40**	**312.94**	**356.41**	**305.36**	**359.87**	**317.10**	**412.84**	**396.20**	**4227.10**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
SEIL P1 (Formerly Thermal Powertech)			59.66	60.05	53.13	57.51	58.44	54.01	60.79	61.96	65.18	60.54	55.19	59.55	**706.00**
SEIL P2 (500MW Firm)			105.06	137.91	130.99	105.93	122.32	122.92	108.17	121.44	128.25	133.01	120.82	131.04	**1467.87**
SEMBCORP PROJECT-1 (625MW)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
SEIL P2 (125MW Open Cap)			17.18	12.73	8.93	0.00	13.80	12.24	14.93	18.63	17.82	0.00	20.25	26.02	**162.55**
HNPCL			185.41	151.62	67.09	104.96	85.44	97.38	171.60	126.08	79.30	94.96	101.20	113.08	**1378.12**
IPPs TOTAL			**367.30**	**362.31**	**260.14**	**268.41**	**280.00**	**286.54**	**355.49**	**328.12**	**290.56**	**288.51**	**297.46**	**329.69**	**3714.54**
UI CHARGES			-5.80	-11.88	-14.83	-18.39	-1.49	-6.72	-11.41	-4.34	-2.66	-6.74	-1.91	0.00	**-86.17**
Short term purchases			319.74	317.08	169.11	86.21	212.72	193.69	185.64	162.42	129.15	83.81	61.41	86.26	**2007.25**
Short term Sales			-30.21	-59.43	-83.80	-61.17	-22.31	-50.55	-24.47	-0.55	-1.71	-13.74	-6.12	-16.43	**-370.48**
Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Sale to CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Swapping power			44.33	-5.22	14.63	-33.77	21.84	25.57	0.00	1.59	-0.79	12.87	40.59	160.07	**281.71**
TOTAL OTHERS			**328.06**	**240.56**	**85.10**	**-27.12**	**210.76**	**161.99**	**149.76**	**159.13**	**123.98**	**76.19**	**93.97**	**229.90**	**1832.30**
POWER PURCHASE FOR THE MONTH			**2751.04**	**2789.00**	**2564.01**	**2341.73**	**2418.59**	**2236.26**	**2513.49**	**2343.15**	**2282.79**	**2310.47**	**2438.13**	**2816.48**	**29805.14**

	Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
				April	May	June	July	August	September	October	November	December	January	February	March	Total
	FY 2025-26															
	Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
				APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	NET MU
MUST RUN																
	Srisailam RCPH			0.47	0.03	4.99	177.93	172.71	169.42	24.92	23.52	23.54	21.82	19.76	12.14	651.24
	NSRCPH			-0.01	-0.01	-0.01	1.28	14.01	17.45	7.67	7.06	5.89	3.64	1.44	0.61	58.99
	NSTPDC PH			-0.03	-0.04	-0.02	4.16	4.63	5.10	5.75	3.92	3.14	2.18	1.80	1.47	32.06
	Upper Sileru			19.59	7.18	10.15	16.93	15.18	11.36	15.33	16.46	16.48	15.27	14.37	13.98	172.28
	Lower Sileru			38.91	39.26	37.48	38.14	39.08	35.97	34.50	31.36	31.39	29.46	30.53	27.96	414.04
	Donkarayi			4.90	4.42	2.06	2.79	4.54	4.78	3.26	2.82	2.75	2.62	2.51	2.45	39.90
PABRHES	PABM			-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.58	0.33	0.27	0.13	0.06	0.05	1.37
	Minihydel(Chettipet)			0.10	0.00	0.00	0.08	0.09	0.06	0.03	0.02	0.11	0.14	0.10	0.13	0.85
Machkund HES (AP Share)	Machkund AP Share			8.46	11.62	12.44	13.51	13.00	12.41	9.58	10.78	11.77	10.91	8.98	8.74	132.20
Tungabhadra HES (AP Share)	TB Dam AP Share			1.29	-0.05	-0.06	6.39	10.73	10.19	7.67	6.27	4.71	2.91	2.30	0.84	53.18
	NCE- Others			7.58	8.06	7.34	7.47	11.13	10.45	8.94	9.39	9.02	8.28	7.80	8.40	103.87
	NCE Solar			273.63	255.45	207.47	207.59	212.57	209.93	244.96	234.45	234.69	243.71	300.46	308.30	2933.20
	NCE WIND			122.55	287.45	496.64	574.68	391.10	307.18	68.08	82.00	101.03	137.31	127.54	113.56	2809.14
	SECI (APRAPSCOM)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.06	65.17	81.93	220.16
	NPC(MAPS)			1.82	1.96	1.26	2.00	2.17	0.00	0.00	2.28	2.36	2.19	1.96	2.10	20.12
	NPC(KAIGA unit I,II,III,IV)			21.18	22.62	16.39	15.01	24.24	23.31	22.39	22.11	22.91	21.24	18.98	20.41	250.78
	JNNSM Ph-1 Thermal			7.67	8.22	1.26	9.63	7.13	5.34	10.40	9.20	9.65	9.67	8.66	9.38	96.23
	KKNPP Unit-I			0.06	0.06	0.14	0.72	0.00	0.00	0.20	0.20	0.21	0.19	0.17	0.19	2.15
	Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TS NPDCL (TSPCC)			0.00	0.00	0.00	1.28	0.00	0.00							1.28
	NTPC(SR) Talcher Stage-II			43.46	42.58	34.42	30.86	36.62	27.77	50.41	48.21	51.65	47.92	42.68	46.05	502.64
	SEIL P2 (500MW Firm)			115.20	122.82	127.47	61.88	130.19	121.57	121.21	119.94	124.07	115.00	102.58	110.51	1372.44
	SEIL P1 (230MW)			59.88	58.92	51.69	56.14	51.97	54.20	58.70	65.06	13.03	62.38	55.65	59.95	647.56
SEMBCORP PROJECT-1 (625MW)	SEIL P1 (660MW)			0.00	81.99	105.14	115.03	80.00	113.35	118.38	129.63	134.09	165.98	148.07	159.50	1351.16
	NLC NNTPS			11.75	10.01	8.57	5.11	6.51	8.50	13.49	11.11	13.81	12.95	11.57	12.45	125.81
	NLC TPS- I Expn.			0.06	0.05	0.11	0.60	0.55	0.29	1.00	1.63	1.69	1.56	1.39	1.50	10.44
	NLC Stage-II			7.92	5.09	5.13	5.40	7.45	7.13	13.19	11.77	13.87	11.66	11.64	14.63	114.87
	NLC Stage-I			3.33	2.24	6.13	3.02	3.22	3.63	6.47	7.37	6.34	7.95	7.85	8.46	66.00
	NLC TPS- II Expn.			0.00	0.02	0.04	0.21	0.48	0.62	2.03	1.81	1.77	2.21	1.98	2.12	13.29
Dr. NTTPS-V	Dr.NTTPS V			125.89	39.26	126.19	115.45	125.81	90.87	129.03	127.67	132.07	122.41	109.20	117.63	1361.48
	NTPC Telangana STPS - I			0.21	0.24	0.17	0.27	0.33	0.42	10.08	4.99	8.49	9.56	8.53	9.19	52.48
	HNPCL			115.56	114.82	166.96	199.28	202.77	126.51	133.71	167.41	173.17	160.50	143.18	154.24	1858.10
	NTPC(SR) Simhadri Stage-II			49.32	42.98	27.56	16.49	30.99	33.74	58.13	57.53	59.50	55.15	49.20	53.00	533.58
	NTPC(SR) Ramagundam III			16.02	13.86	12.09	10.24	10.54	8.58	22.01	21.78	22.53	20.89	18.63	20.07	197.25
	NTPC(SR) Simhadri Stage-I			114.42	102.12	84.96	69.65	80.01	75.84	120.21	77.32	65.49	114.04	101.73	109.59	1115.39
	APPDCL Stage-II			136.59	166.35	13.25	141.96	147.66	124.79	99.05	120.94	125.10	115.95	103.44	111.43	1406.51
	NTPC(SR) Ramagundam I & II			61.50	50.62	40.83	29.96	32.88	26.91	87.94	87.02	71.58	77.52	70.20	77.14	714.08
	NTECL Valluru			18.17	14.13	11.48	4.22	8.84	12.61	25.38	25.12	16.97	21.62	21.48	23.14	203.16
	APPDCL Stage-I			243.51	241.01	237.72	213.21	211.96	211.25	180.36	135.03	279.36	258.93	230.98	248.82	2692.16
	Dr. NTTPS-IV			99.81	92.59	91.27	15.67	51.82	75.45	92.33	91.37	94.51	87.60	78.15	84.18	954.74
	NTPL(NLC TamilNadu)			22.47	6.74	17.70	13.58	13.69	16.10	34.58	17.11	35.40	29.10	29.27	31.53	267.28
	Dr. NTTPS			232.10	214.06	189.49	183.83	204.74	177.13	242.85	220.06	206.67	200.03	205.54	221.41	2497.91
	RTPP Stage-IV			105.54	95.95	95.10	91.17	99.16	87.28	114.94	113.73	117.65	0.00	97.28	104.79	1122.59
	NTPC Kudgi Stage-I			34.77	25.10	22.31	13.71	13.58	12.81	65.15	64.47	39.14	0.00	55.14	59.40	405.57
	SEIL P2 (125MW Open Cap)			25.88	24.32	25.58	0.00	24.19	23.57	30.26	29.99	31.03	28.76	25.65	27.63	296.87
	RTPP Stage-I			58.48	63.48	56.33	63.04	64.39	66.33	79.22	60.87	0.00	0.00	52.72	72.23	637.08
	RTPP Stage-II			76.20	58.16	68.72	47.35	46.19	65.18	34.63	67.60	0.00	0.00	0.00	39.51	503.54
	RTPP Stage-III			37.47	36.70	35.71	30.78	27.41	31.84	0.00	45.47	0.00	0.00	0.00	0.00	245.37

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
NET SHORTTERM			-17.00	-24.84	-26.81	-64.92	-56.72	-20.44	0.00	5.23	0.00	0.00	0.00	0.00	-205.49
Swapping power			112.60	0.00	-172.27	-143.50	-126.70	-105.79							-435.66
UI CHARGES			5.01	-13.09	-6.76	-3.40	-7.89	-9.35							-35.47
Market Purchases			166.54	165.70	138.56	87.70	98.26	99.32							756.08
Swapping Import			0.00	0.00	0.00	0.00	0.00	0.00	14.83	18.91	3.96	17.07	9.24	57.20	121.21
Swapping Export			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-10.72	-5.71	0.00	0.00	-16.43
Total Power Purchase MU			**2590.78**	**2500.18**	**2392.36**	**2493.60**	**2543.20**	**2390.96**	**2423.83**	**2418.30**	**2312.12**	**2325.79**	**2405.56**	**2649.94**	**29446.62**

	Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
				April	May	June	July	August	September	October	November	December	January	February	March	Total
	FY 2026-27			-	-	-	-	-	-	-	-	-	-	-	-	-
	Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
				APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	NET MU
MUST RUN	Srisailam RCPH			3.66	0.38	0.77	29.36	81.21	74.62	92.24	28.20	9.60	14.97	18.32	10.29	363.60
	NSRCPH			0.40	0.18	0.14	0.18	5.85	9.15	7.83	8.51	7.39	5.62	3.12	1.75	50.12
	NSTPDC PH			0.73	0.38	0.38	1.10	4.86	5.62	6.86	5.02	2.69	1.43	0.70	1.03	30.82
	Upper Sileru			16.82	10.72	9.59	11.01	13.47	14.62	15.25	15.07	12.68	15.33	16.91	21.95	173.41
	Lower Sileru			32.55	24.11	23.79	33.03	35.18	34.12	37.73	32.83	33.81	32.79	32.41	36.01	388.36
	Donkarayi			2.34	2.03	1.80	2.45	2.65	3.45	4.14	3.36	3.41	3.10	2.99	3.08	34.78
	PABM			0.00	0.00	0.00	0.00	0.14	0.34	0.50	0.32	0.24	0.14	0.07	0.06	1.80
	Minihydel(Chettipet)			0.05	0.00	0.03	0.14	0.11	0.12	0.03	0.02	0.11	0.14	0.10	0.13	0.97
	Machkund AP Share			8.78	10.52	9.97	10.28	9.92	9.56	10.48	11.01	11.14	10.34	8.81	8.57	119.38
	TB Dam AP Share			1.17	0.31	0.31	1.76	6.29	6.90	6.71	5.87	3.38	3.99	3.38	3.02	43.08
	NCE- Others			7.57	8.23	7.83	7.50	11.01	9.25	10.75	10.78	9.27	8.89	7.84	9.09	108.00
	NCE Solar			295.03	287.67	247.20	240.70	239.29	248.40	274.61	251.68	241.11	241.89	294.66	302.58	3164.83
	NCE WIND			147.89	216.16	393.39	648.42	308.73	331.51	67.69	80.82	98.92	134.58	125.08	111.45	2664.63
	SECI (APRAPSCOM)			82.97	89.71	87.04	86.03	87.73	85.06	89.35	87.63	283.59	263.15	234.88	253.21	1730.36
	NPC(MAPS)			2.01	2.18	2.11	2.09	2.13	2.06	2.17	2.12	2.19	0.00	0.00	0.00	19.05
	NPC(KAIGA unit I,II,III,IV)			19.47	21.13	20.42	20.26	20.66	19.96	21.05	27.16	20.81	17.71	21.31	25.02	254.97
	JNNSM Ph-1 Thermal			8.69	10.08	9.62	8.28	9.28	9.92	10.42	9.39	8.89	9.02	8.56	9.38	111.51
	KKNPP Unit-I			0.19	0.20	0.20	0.13	0.00	0.04	0.20	0.20	0.20	0.19	0.17	0.18	1.91
	Solar (FLS)			0.00	0.00	0.00	5.02	10.04	15.06	20.09	25.11	30.13	30.13	30.13	30.13	195.84
	NTPC(SR) Talcher Stage-II			46.48	50.24	39.91	42.67	49.20	47.69	50.11	49.20	47.64	36.16	41.87	45.20	546.37
	SEIL P1 (230MW)			54.64	59.08	57.32	56.65	57.77	56.02	58.84	57.71	59.30	55.03	49.12	52.95	674.42
	SEIL P2 (500MW Firm)			111.91	121.00	117.40	116.03	118.33	114.74	120.52	118.20	121.47	112.71	100.61	108.46	1381.37
	SEIL P1 (660MW)			141.79	153.32	99.16	75.88	149.92	145.37	152.70	149.77	153.90	142.81	127.47	137.42	1629.51
	NLC NNTPS			12.79	13.84	13.42	6.44	10.28	10.83	13.66	13.36	13.77	13.04	11.63	12.55	145.59
	NLC TPS- I Expn.			1.64	0.78	1.72	1.70	1.73	1.68	1.76	1.00	1.01	0.94	0.85	0.91	15.71
	NLC Stage-II			17.21	16.82	14.61	17.40	13.67	13.24	13.87	15.12	18.67	17.33	15.48	16.67	190.09
	NLC Stage-I			9.96	10.77	9.63	7.21	10.53	10.21	10.69	9.34	7.20	6.91	8.94	9.66	111.06
	NLC TPS- II Expn.			2.02	2.19	2.12	2.10	2.14	1.17	1.25	2.09	2.16	2.06	1.83	1.98	23.11
	Dr. NTTPS-V			126.77	137.07	132.98	59.36	112.42	129.97	136.51	133.89	137.59	127.68	113.96	122.85	1471.05
	NTPC Telangana STPS - I			4.65	8.28	9.76	9.65	9.84	9.54	10.02	9.83	10.10	9.37	8.37	9.02	108.46
	HNPCL			150.31	162.52	157.67	147.19	133.86	171.22	179.85	104.37	93.70	146.34	138.12	161.85	1747.01
	NTPC(SR) Simhadri Stage-II			53.67	58.04	42.23	37.70	56.75	55.03	57.80	56.69	58.26	54.06	48.25	52.02	630.50
	NTPC(SR) Ramagundam III			20.33	21.98	21.32	21.07	21.49	20.84	21.89	12.23	6.00	20.47	18.27	19.70	225.59
	NTPC(SR) Simhadri Stage-I			110.98	120.00	116.42	115.07	117.35	113.78	119.52	76.19	64.12	111.78	99.77	107.56	1272.54
	NTPC(SR) Ramagundam I & II			81.19	87.79	79.13	70.26	85.85	83.24	87.44	85.76	88.13	78.68	68.85	78.69	975.00
	APPDCL Stage-II			118.55	124.05	124.36	123.06	25.10	121.54	123.55	125.22	124.52	119.53	106.31	111.19	1346.98
	NTECL Valluru			23.43	25.34	16.05	18.84	24.78	24.03	25.24	24.75	23.88	23.60	21.07	22.71	273.72
	APPDCL Stage-I			237.10	252.38	253.01	123.06	255.16	243.08	251.36	250.43	154.58	235.08	212.62	226.20	2694.07
	Dr. NTTPS-IV			90.19	97.52	94.61	93.52	95.36	92.47	97.13	95.26	97.89	32.23	81.08	87.41	1054.68
	NTPL(NLC TamilNadu)			30.08	32.53	27.87	31.19	31.81	30.84	32.39	31.77	16.85	30.30	27.04	29.15	351.82
	Dr. NTTPS			220.51	238.43	197.52	204.40	233.15	130.42	237.47	194.31	219.82	219.14	198.23	213.70	2507.11
	RTPP Stage-IV			102.40	110.72	107.42	37.67	106.71	0.00	45.11	108.16	70.70	0.00	92.06	99.24	880.18
	NTPC Kudgi Stage-I			61.73	25.83	64.76	42.67	0.00	0.00	0.00	53.61	0.00	0.00	55.50	59.83	363.94
	RTPP Stage-III			8.93	0.00	38.59	38.14	0.00	0.00	0.00	38.85	0.00	0.00	25.50	35.65	185.67
	RTPP Stage-II			0.00	0.00	77.18	40.93	0.00	0.00	0.00	63.46	0.00	0.00	0.00	71.30	252.87
	RTPP Stage-I			0.00	0.00	29.40	0.00	0.00	0.00	0.00	14.55	0.00	0.00	0.00	17.81	61.75
	SEIL P2 (125MW Open Cap)			27.98	30.25	29.35	29.01	29.58	28.68	30.13	29.55	30.37	28.18	25.15	27.11	345.34
	Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NET SHORTTERM			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Swapping Import			142.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.02
	Swapping Export			0.00	0.00	-58.03	-60.11	-3.15	-3.06	0.00	0.00	0.00	0.00	0.00	0.00	-124.35
	Total Power Purchase MU			**2639.59**	**2644.74**	**2731.46**	**2616.49**	**2598.18**	**2532.34**	**2556.89**	**2529.79**	**2401.19**	**2416.84**	**2507.40**	**2765.71**	**30940.62**

Form 4b **Transmission Losses**

Relates to detailed calculation of the Transmission Losses percentage entered in **Form 4**. The working of the losses (MU & percentages) to be entered under working notes **Form 4b**.

Particulars	Detail Links	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
Total Transmission Losses (Inclusive of PGCIL) (%)					
Input to APTransco Network (MU)					
APTransco Losses (%)		2.69	2.75	2.75	2.75
APTransco Losses (MU)					
Input to PGCIL (For CGS) (MU)					
PGCIL Losses (%) (For CGS)		0.80	0.80	0.90	0.90
PGCIL Losses (MU) (For CGS)					

Form 5 **Revenue from Current Tariffs**

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Base Year							FY 2024-25						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Low Tension		**6385.95**	**0.00**	**6385.95**	**0.00**	**0.00**	**0.00**	**6385.95**	**6574.71**	**0.00**	**6574.71**	**0.00**	**0.00**	**0.00**	**6574.71**
I(A): Domestic- LT	Form-7	3403.44	0.00	3403.44				3403.44	3536.42		3536.42				3536.42
II: Commercial and others- LT	Form-5a	1424.31	0.00	1424.31				1424.31	1498.95		1498.95				1498.95
III: Industry- LT		382.39	0.00	382.39				382.39	365.65		365.65				365.65
IV: Institutional- LT		364.46	0.00	364.46				364.46	370.05		370.05				370.05
V: Agriculture & Related- LT		811.35	0.00	811.35				811.35	803.65		803.65				803.65
				0.00											0.00
				0.00											
High Tension		**9359.54**	**0.00**	**9359.54**	**0.00**	**0.00**	**0.00**	**9359.54**	**9039.91**	**0.00**	**9039.91**	**0.00**	**0.00**	**0.00**	**7890.99**
HT Category at 11 kv		**2276.94**	**0.00**	**2276.94**	**0.00**	**0.00**	**0.00**	2276.94	**2302.31**	**0.00**	**2302.31**	**0.00**	**0.00**	**0.00**	**1737.62**
I (B):Townships, Colonies, Gated Communities and Villas - HT		17.65	0.00	17.65				17.65	18.51		18.51				18.51
II COMMERCIAL AND OTHERS - HT		**701.28**	**-**	**701.28**	**-**	**-**	**-**	**701.28**	**744.90**	**-**	**744.90**	**-**	**-**	**-**	**744.90**
(A) : ii) Commercial Major		569.16	0.00	569.16				569.16	600.72		600.72				600.72
Time of Day tariff (TOD)- Peak		114.19	0.00	114.19				114.19	124.13		124.13				124.13
(iv) Function halls / Auditoria		17.65	0.00	17.65				17.65	18.57		18.57				18.57
(B) : Startup power		0.03	0.00	0.03				0.03	0.08		0.08				0.08
(C) : Electric Vehicles / Charging Stations		0.25	0.00	0.25				0.25	1.39		1.39				1.39
(D) : Green Power		0.00	0.00	0.00				0.00	0.00		0.00				0.00
III INDUSTRY - HT		**1,377.53**	**-**	**1,377.53**	**-**	**-**	**-**	**1,377.53**	**1,360.29**	**-**	**1,360.29**	**-**	**-**	**-**	**795.60**
(A) : Industry (General)#		1346.19	0.00	1346.19				1346.19		0.00	0.00				0.00
Time of Day tariff (TOD)- Peak		386.06	0.00	386.06				386.06	375.52		375.52				375.52
Time of Day tariff (TOD) - Off Peak		391.82	0.00	391.82				391.82	375.45		375.45				375.45
Normal		566.46	0.00	566.46				566.46	564.69		564.69				
Industrial Colonies		1.84	0.00	1.84				1.84	1.71		1.71				1.71
(B) : Seasonal Industries (off- season)		31.34	0.00	31.34				31.34	42.92		42.92				42.92
(C) : Energy Intensive Industries		0.00	0.00	0.00				0.00	0.00		0.00				0.00
IV INSTITUTIONAL - HT		**155.07**	**-**	**155.07**	**-**	**-**	**-**	**155.07**	**154.00**	**-**	**154.00**	**-**	**-**	**-**	**154.00**
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		107.21	0.00	107.21				107.21	103.59		103.59				103.59
(B) : General Purpose		45.41	0.00	45.41				45.41	47.91		47.91				47.91
(C) : Religious Places		2.45	0.00	2.45				2.45	2.50		2.50				2.50
(D) : Railway Traction		0.00	0.00	0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT		**25.42**	**-**	**25.42**	**-**	**-**	**-**	**25.42**	**24.62**	**-**	**24.62**	**-**	**-**	**-**	**24.62**
(B) : Aquaculture and Animal Husbandry		9.42	0.00	9.42				9.42	9.66		9.66				9.66
(E) : Government / Private Lift Irrigation Schemes		16.00	0.00	16.00				16.00	14.96		14.96				14.96

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Base Year							FY 2024-25						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
HT Category at 33 kv		**2074.39**	**0.00**	**2074.39**	**0.00**	**0.00**	**0.00**	**2074.39**	**2203.99**	**0.00**	**2203.99**	**0.00**	**0.00**	**0.00**	**1619.75**
I (B):Townships, Colonies, Gated Communities and Villas - HT		9.58	0.00	9.58				9.58	11.08		11.08				11.08
II COMMERCIAL AND OTHERS - HT		**249.38**	**-**	**249.38**	**-**	**-**	**-**	**249.38**	**273.48**	**-**	**273.48**	**-**	**-**	**-**	**273.48**
(A) : ii) Commercial Major		208.25	0.00	208.25				208.25	228.03		228.03				228.03
Time of Day tariff (TOD)- Peak		39.15	0.00	39.15				39.15	43.62		43.62				43.62
(iv) Function halls / Auditoria		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(B) : Startup power		1.97	0.00	1.97				1.97	1.83		1.83				1.83
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(D) : Green Power		0.00	0.00	0.00				0.00	0.00		0.00				0.00
				0.00											
III INDUSTRY - HT		**1,773.19**	**-**	**1,773.19**	**-**	**-**	**-**	**1,773.19**	**1,886.61**	**-**	**1,886.61**	**-**	**-**	**-**	**1,302.38**
(A) : Industry (General)#			0.00	0.00				0.00			0.00				0.00
Time of Day tariff (TOD)- Peak		548.88	0.00	548.88				548.88	572.66		572.66				572.66
Time of Day tariff (TOD) - Off Peak		528.52	0.00	528.52				528.52	538.44		538.44				538.44
Normal		555.49	0.00	555.49				555.49	584.24		584.24				
Industrial Colonies		2.01	0.00	2.01				2.01	4.51		4.51				4.51
(B) : Seasonal Industries (off- season)		8.21	0.00	8.21				8.21	9.56		9.56				9.56
(C) : Energy Intensive Industries		130.08	0.00	130.08				130.08	177.21		177.21				177.21
IV INSTITUTIONAL - HT		**4.70**	**-**	**4.70**	**-**	**-**	**-**	**4.70**	**10.16**	**-**	**10.16**	**-**	**-**	**-**	**10.16**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		4.70	0.00	4.70				4.70	6.35		6.35				6.35
(B) : General Purpose		0.00	0.00	0.00				0.00	3.82		3.82				3.82
(C) : Religious Places		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction		0.00	0.00	0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT		**37.54**	**-**	**37.54**	**-**	**-**	**-**	**37.54**	**22.66**	**-**	**22.66**	**-**	**-**	**-**	**22.66**
(B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes		37.54	0.00	37.54				37.54	22.66		22.66				22.66
Category at 132 kv		**2948.54**	**0.00**	**2948.54**	**0.00**	**0.00**	**0.00**	2948.54	**3044.71**	**0.00**	**3044.71**	**0.00**	**0.00**	**0.00**	3044.71
I (B):Townships, Colonies, Gated Communities and Villas - HT		0.00	0.00	0.00				0.00	0.00		0.00				0.00
II COMMERCIAL AND OTHERS - HT		**27.09**	**-**	**27.09**	**-**	**-**	**-**	**27.09**	**26.75**	**-**	**26.75**	**-**	**-**	**-**	**26.75**
(A) : ii) Commercial Major		21.22	0.00	21.22				21.22	20.89		20.89				20.89
Time of Day tariff (TOD)- Peak		3.80	0.00	3.80				3.80	3.64		3.64				3.64
(iv) Function halls / Auditoria		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(B) : Startup power		2.07	0.00	2.07				2.07	2.21		2.21				2.21
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(D) : Green Power		0.00	0.00	0.00				0.00	0.00		0.00				0.00
								0.00							

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Base Year							FY 2024-25						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
III INDUSTRY - HT		**2,260.71**	**-**	**2,260.71**	**-**	**-**	**-**	**2,260.71**	**2,219.69**	**-**	**2,219.69**	**-**	**-**	**-**	**2,219.69**
(A) : Industry (General)#		1037.89	0.00	1037.89				1037.89	1048.50	0.00	1048.50				1048.50
Time of Day tariff (TOD)- Peak		345.21	0.00	345.21				345.21	339.23		339.23				339.23
Time of Day tariff (TOD) - Off Peak		352.06	0.00	352.06				352.06	359.44		359.44				359.44
Normal		340.62	0.00	340.62				340.62	349.83		349.83				349.83
Industrial Colonies		24.59	0.00	24.59				24.59	25.91		25.91				25.91
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(C) : Energy Intensive Industries		1198.23	0.00	1198.23				1198.23	1145.29		1145.29				1145.29
HT IV INSTITUTIONAL - HT		**660.74**	**-**	**660.74**	**-**	**-**	**-**	**660.74**	**798.27**	**-**	**798.27**	**-**	**-**	**-**	**798.27**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(B) : General Purpose		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(C) : Religious Places		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction		660.74	0.00	660.74				660.74	798.27		798.27				798.27
V AGRICULTURE AND RELATED - HT		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
(B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes		0.00	0.00	0.00				0.00	0.00		0.00				0.00
Category at 220 kv		**2059.67**	**0.00**	**2059.67**	**0.00**	**0.00**	**0.00**	2059.67	**1488.90**	**0.00**	**1488.90**	**0.00**	**0.00**	**0.00**	1488.90
I (B):Townships, Colonies, Gated Communities and Villas - HT		0.00	0.00	0.00				0.00	0.00		0.00				0.00
II COMMERCIAL AND OTHERS - HT		**94.09**	**-**	**94.09**	**-**	**-**	**-**	**94.09**	**40.40**	**-**	**40.40**	**-**	**-**	**-**	**40.40**
(A) : ii) Commercial Major		69.50	0.00	69.50				69.50	30.81		30.81				30.81
Time of Day tariff (TOD)- Peak		15.32	0.00	15.32				15.32	6.66		6.66				6.66
(iv) Function halls / Auditoria		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(B) : Startup power		9.27	0.00	9.27				9.27	2.93		2.93				2.93
(C) : Electric Vehicles / Charging Stations		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(D) : Green Power		0.00	0.00	0.00				0.00	0.00		0.00				0.00
				0.00				0.00							
III INDUSTRY - HT		**1,811**	**-**	**1,811**	**-**	**-**	**-**	**1,489**	**1,383**	**-**	**1,383**	**-**	**-**	**-**	**1,087**
(A) : Industry (General)#		993.33	0.00	993.33				993.33	894.76	0.00	894.76				894.76
Time of Day tariff (TOD)- Peak		345.79	0.00	345.79				345.79	312.86		312.86				312.86
Time of Day tariff (TOD) - Off Peak		326.00	0.00	326.00				326.00	285.98		285.98				285.98
Normal		321.54	0.00	321.54					295.92		295.92				
Industrial Colonies		27.39	0.00	27.39				27.39	25.03		25.03				25.03
(B) : Seasonal Industries (off- season)		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(C) : Energy Intensive Industries		790.08	0.00	790.08				790.08	463.12		463.12				463.12
HT IV INSTITUTIONAL - HT		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(B) : General Purpose		0.00	0.00	0.00				0.00	0.00		0.00				0.00

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Base Year							FY 2024-25						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
(C) : Religious Places		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction		0.00	0.00	0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT		**154.79**	**-**	**154.79**	**-**	**-**	**-**	**154.79**	**65.59**	**-**	**65.59**	**-**	**-**	**-**	**65.59**
(B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes		154.79	0.00	154.79				154.79	65.59		65.59				65.59
Total (LT + HT)		**15745.48**	**0.00**	**15745.48**	**0.00**	**0.00**	**0.00**	15745.48	**15614.6**	**0.00**	**15614.62**	**0.00**	**0.00**	**0.00**	15614.62

Form 5

Revenue from Current Tariffs (Rs. Crs.)	FY 2025-26							FY 2026-27						
	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Low Tension	**6744.71**	**0.00**	**6744.71**	**0.00**	**0.00**	**0.00**	**6744.71**	**7077.22**	**0.00**	**7077.22**	**0.00**	**0.00**	**0.00**	**7077.22**
I(A): Domestic- LT	3531.12		3531.12				3531.12	3668.37		3668.37				3668.37
II: Commercial and others- LT	1564.52		1564.52				1564.52	1632.91		1632.91				1632.91
III: Industry- LT	389.81		389.81				389.81	414.89		414.89				414.89
IV: Institutional- LT	394.56		394.56				394.56	420.30		420.30				420.30
V: Agriculture & Related- LT	864.70		864.70				864.70	940.75		940.75				940.75
							0.00							0.00
High Tension	**8965.03**	**0.00**	**8965.03**	**0.00**	**0.00**	**0.00**	**7771.61**	**9473.76**	**0.00**	**9473.76**	**0.00**	**0.00**	**0.00**	**8249.32**
HT Category at 11 kv	**2389.67**	**0.00**	**2389.67**	**0.00**	**0.00**	**0.00**	**1810.36**	**2485.40**	**0.00**	**2485.40**	**0.00**	**0.00**	**0.00**	**1888.79**
I (B):Townships, Colonies, Gated Communities and Villas - HT	19.71		19.71				19.71	21.21		21.21				21.21
II COMMERCIAL AND OTHERS - HT	**794.65**	**-**	**794.65**	**-**	**-**	**-**	**794.65**	**835.38**	**-**	**835.38**	**-**	**-**	**-**	**835.38**
(A) : ii) Commercial Major	637.55		637.55				637.55	667.91		667.91				667.91
Time of Day tariff (TOD)- Peak	132.23		132.23				132.23	139.54		139.54				139.54
(iv) Function halls / Auditoria	22.14		22.14				22.14	24.66		24.66				24.66
(B) : Startup power	0.15		0.15				0.15	0.19		0.19				0.19
(C) : Electric Vehicles / Charging Stations	2.58		2.58				2.58	3.08		3.08				3.08
(D) : Green Power			0.00				0.00	0.00		0.00				0.00
III INDUSTRY - HT	**1,391.36**	**-**	**1,391.36**	**-**	**-**	**-**	**812.04**	**1,429.49**	**-**	**1,429.49**	**-**	**-**	**-**	**832.88**
(A) : Industry (General)#		15.50	-15.50				-15.50		0.00	0.00				0.00
Time of Day tariff (TOD)- Peak	379.52		379.52				379.52	390.14		390.14				390.14
Time of Day tariff (TOD) - Off Peak	380.14		380.14				380.14	390.75		390.75				390.75
Normal	579.31		579.31					596.61		596.61				
Industrial Colonies	1.93		1.93				1.93	2.00		2.00				2.00
(B) : Seasonal Industries (off- season)	50.46		50.46				50.46	49.99		49.99				49.99
(C) : Energy Intensive Industries	0.00		0.00				0.00	0.00		0.00				0.00
IV INSTITUTIONAL - HT	**158.92**	**-**	**158.92**	**-**	**-**	**-**	**158.92**	**172.19**	**-**	**172.19**	**-**	**-**	**-**	**172.19**
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	107.19		107.19				107.19	115.46		115.46				115.46
(B) : General Purpose	49.03		49.03				49.03	53.98		53.98				53.98
(C) : Religious Places	2.70		2.70				2.70	2.75		2.75				2.75
(D) : Railway Traction	0.00		0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT	**25.03**	**-**	**25.03**	**-**	**-**	**-**	**25.03**	**27.13**	**-**	**27.13**	**-**	**-**	**-**	**27.13**
(B) : Aquaculture and Animal Husbandry	10.00		10.00				10.00	10.90		10.90				10.90
(E) : Government / Private Lift Irrigation Schemes	15.03		15.03				15.03	16.23		16.23				16.23

Revenue from Current Tariffs (Rs. Crs.)	FY 2025-26							FY 2026-27						
	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
HT Category at 33 kv	**2354.27**	**0.00**	**2354.27**	**0.00**	**0.00**	**0.00**	**1740.17**	**2452.82**	**0.00**	**2452.82**	**0.00**	**0.00**	**0.00**	**1824.99**
I (B):Townships, Colonies, Gated Communities and Villas - HT	12.36		12.36				12.36	13.57		13.57				13.57
II COMMERCIAL AND OTHERS - HT	**302.52**	**-**	**302.52**	**-**	**-**	**-**	**302.52**	**339.28**	**-**	**339.28**	**-**	**-**	**-**	**339.28**
(A) : ii) Commercial Major	253.07		253.07				253.07	286.11		286.11				286.11
Time of Day tariff (TOD)- Peak	47.73		47.73				47.73	51.27		51.27				51.27
(iv) Function halls / Auditoria	0.00		0.00				0.00	0.00		0.00				0.00
(B) : Startup power	1.73		1.73				1.73	1.90		1.90				1.90
(C) : Electric Vehicles / Charging Stations	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Green Power	0.00		0.00				0.00	0.00		0.00				0.00
III INDUSTRY - HT	**2,003.27**	**-**	**2,003.27**	**-**	**-**	**-**	**1,389.17**	**2,061.84**	**-**	**2,061.84**	**-**	**-**	**-**	**1,434.01**
(A) : Industry (General)#			0.00				0.00			0.00				0.00
Time of Day tariff (TOD)- Peak	607.50		607.50				607.50	625.52		625.52				625.52
Time of Day tariff (TOD) - Off Peak	565.93		565.93				565.93	582.99		582.99				582.99
Normal	614.11		614.11					627.83		627.83				
Industrial Colonies	5.34		5.34				5.34	4.83		4.83				4.83
(B) : Seasonal Industries (off- season)	9.77		9.77				9.77	10.91		10.91				10.91
(C) : Energy Intensive Industries	200.62		200.62				200.62	209.77		209.77				209.77
IV INSTITUTIONAL - HT	**20.43**	**-**	**20.43**	**-**	**-**	**-**	**20.43**	**20.94**	**-**	**20.94**	**-**	**-**	**-**	**20.94**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	10.54		10.54				10.54	10.96		10.96				10.96
(B) : General Purpose	9.90		9.90				9.90	9.99		9.99				9.99
(C) : Religious Places	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction	0.00		0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT	**15.68**	**-**	**15.68**	**-**	**-**	**-**	**15.68**	**17.18**	**-**	**17.18**	**-**	**-**	**-**	**17.18**
(B) : Aquaculture and Animal Husbandry	0.00		0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes	15.68		15.68				15.68	17.18		17.18				17.18
Category at 132 kv	**3146.30**	**0.00**	**3146.30**	**0.00**	**0.00**	**0.00**	3146.30	**3404.76**	**0.00**	**3404.76**	**0.00**	**0.00**	**0.00**	3404.76
I (B):Townships, Colonies, Gated Communities and Villas - HT	0.00		0.00				0.00	0.00		0.00				0.00
II COMMERCIAL AND OTHERS - HT	**27.14**	**-**	**27.14**	**-**	**-**	**-**	**27.14**	**31.84**	**-**	**31.84**	**-**	**-**	**-**	**31.84**
(A) : ii) Commercial Major	21.84		21.84				21.84	26.07		26.07				26.07
Time of Day tariff (TOD)- Peak	3.92		3.92				3.92	4.56		4.56				4.56
(iv) Function halls / Auditoria	0.00		0.00				0.00	0.00		0.00				0.00
(B) : Startup power	1.37		1.37				1.37	1.21		1.21				1.21
(C) : Electric Vehicles / Charging Stations	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Green Power	0.00		0.00				0.00	0.00		0.00				0.00

Revenue from Current Tariffs (Rs. Crs.)	FY 2025-26							FY 2026-27						
	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
III INDUSTRY - HT	**2,270.77**	**-**	**2,270.77**	**-**	**-**	**-**	**1,895.56**	**2,446.17**	**-**	**2,446.17**	**-**	**-**	**-**	**1,980.81**
(A) : Industry (General)#	1102.54	179.53	923.01				923.01		0.00	0.00				0.00
Time of Day tariff (TOD)- Peak	350.32		350.32				350.32	379.92		379.92				379.92
Time of Day tariff (TOD) - Off Peak	377.00		377.00				377.00	408.55		408.55				408.55
Normal	375.21		375.21					465.36		465.36				
Industrial Colonies	27.39		27.39				27.39	27.90		27.90				27.90
(B) : Seasonal Industries (off- season)	0.00		0.00				0.00	0.00		0.00				0.00
(C) : Energy Intensive Industries	1140.84		1140.84				1140.84	1164.43		1164.43				1164.43
HT IV INSTITUTIONAL - HT	**848.40**	**-**	**848.40**	**-**	**-**	**-**	**848.40**	**926.75**	**-**	**926.75**	**-**	**-**	**-**	**926.75**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	0.00		0.00				0.00	0.00		0.00				0.00
(B) : General Purpose	0.00		0.00				0.00	0.00		0.00				0.00
(C) : Religious Places	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction	848.40		848.40				848.40	926.75		926.75				926.75
V AGRICULTURE AND RELATED - HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
(B) : Aquaculture and Animal Husbandry	0.00		0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes	0.00		0.00				0.00	0.00		0.00				0.00
Category at 220 kv	**1074.79**	**0.00**	**1074.79**	**0.00**	**0.00**	**0.00**	1074.79	**1130.78**	**0.00**	**1130.78**	**0.00**	**0.00**	**0.00**	1130.78
I (B):Townships, Colonies, Gated Communities and Villas - HT	0.00		0.00				0.00	0.00		0.00				0.00
II COMMERCIAL AND OTHERS - HT	**42.86**	**-**	**42.86**	**-**	**-**	**-**	**42.86**	**48.61**	**-**	**48.61**	**-**	**-**	**-**	**48.61**
(A) : ii) Commercial Major	33.41		33.41				33.41	37.49		37.49				37.49
Time of Day tariff (TOD)- Peak	7.44		7.44				7.44	8.59		8.59				8.59
(iv) Function halls / Auditoria	0.00		0.00				0.00	0.00		0.00				0.00
(B) : Startup power	2.01		2.01				2.01	2.53		2.53				2.53
(C) : Electric Vehicles / Charging Stations	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Green Power	0.00		0.00				0.00	0.00		0.00				0.00
III INDUSTRY - HT	**926**	**-**	**926**	**-**	**-**	**-**	**634**	**953**	**-**	**953**	**-**	**-**	**-**	**634**
(A) : Industry (General)#	853.01	0.00	853.01				853.01		0.00	0.00				0.00
Time of Day tariff (TOD)- Peak	292.23		292.23				292.23	291.56		291.56				291.56
Time of Day tariff (TOD) - Off Peak	269.26		269.26				269.26	268.47		268.47				268.47
Normal	291.51		291.51					319.13		319.13				
Industrial Colonies	22.51		22.51				22.51	25.84		25.84				25.84
(B) : Seasonal Industries (off- season)	0.00		0.00				0.00	0.00		0.00				0.00
(C) : Energy Intensive Industries	50.37		50.37				50.37	47.93		47.93				47.93
HT IV INSTITUTIONAL - HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	0.00		0.00				0.00	0.00		0.00				0.00
(B) : General Purpose	0.00		0.00				0.00	0.00		0.00				0.00

Revenue from Current Tariffs (Rs. Crs.)	FY 2025-26							FY 2026-27						
	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
(C) : Religious Places	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction	0.00		0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT	**106.04**	**-**	**106.04**	**-**	**-**	**-**	**106.04**	**129.24**	**-**	**129.24**	**-**	**-**	**-**	**129.24**
(B) : Aquaculture and Animal Husbandry	0.00		0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes	106.04		106.04				106.04	129.24		129.24				129.24
Total (LT + HT)	**15709.74**	**0.00**	**15709.74**	**0.00**	**0.00**	**0.00**	15709.74	**16550.98**	**0.00**	**16550.98**	**0.00**	**0.00**	**0.00**	16550.98

Index sheet

Form 5 a

Consumer Category	Data Link	Total		Remarks
		No. of consumers	Incentive Amount	
Low Tension	Form-7			
LT I: Domestic				
LT II: Non-Domestic/Commercial				
LT III: Industry				
LT IV: INSTITUTIONAL				
LT V: Agriculture				
Total LT				
High Tension				
HT Category at 11 kv				
I B Domestic: Townships, Colonies, Gated Communities and Villas				
COMMERCIAL & OTHERS				
(A) : ii) Commercial Major				
Time of Day tariff (TOD)- Peak				
(iv) Function halls / Auditoria				
(B) : Startup power				
(C) : Electric Vehicles / Charging Stations				
(D) : Green Power				
INDUSTRY				
(A) : Industry (General)#				
Time of Day tariff (TOD)- Peak				
Time of Day tariff (TOD) - Off Peak				
Normal				
Industrial Colonies				
(B) : Seasonal Industries (off- season)				
(C) : Energy Intensive Industries				
HT IV INSTITUTIONAL				
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)				
(B) : General Purpose				
(C) : Religious Places				
(D) : Railway Traction				
HT V AGRICULTURE AND RELATED				
(B) : Aquaculture and Animal Husbandry				
(E) : Government / Private Lift Irrigation Schemes				
RESCO				

Consumer Category	Data Link	Total		Remarks
		No. of consumers	Incentive Amount	
HT Category at 33 kv				
I B Domestic: Townships, Colonies, Gated Communities and Villas				
COMMERCIAL & OTHERS				
(A) : ii) Commercial Major				
Time of Day tariff (TOD)- Peak				
(iv) Function halls / Auditoria				
(B) : Startup power				
(C) : Electric Vehicles / Charging Stations				
(D) : Green Power				
HT III INDUSTRY				
(A) : Industry (General)#				
Time of Day tariff (TOD)- Peak				
Time of Day tariff (TOD) - Off Peak				
Normal				
Industrial Colonies				
(B) : Seasonal Industries (off- season)				
(C) : Energy Intensive Industries				
HT IV INSTITUTIONAL				
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)				
(B) : General Purpose				
(C) : Religious Places				
(D) : Railway Traction				
HT V AGRICULTURE AND RELATED				
(B) : Aquaculture and Animal Husbandry				
(E) : Government / Private Lift Irrigation Schemes				
HT Category at 132 kv				
I B Domestic: Townships, Colonies, Gated Communities and Villas				
COMMERCIAL & OTHERS				
(A) : ii) Commercial Major				
Time of Day tariff (TOD)- Peak				
(iv) Function halls / Auditoria				
(B) : Startup power				
(C) : Electric Vehicles / Charging Stations				
(D) : Green Power				
HT III INDUSTRY				
(A) : Industry (General)#				
Time of Day tariff (TOD)- Peak				
Time of Day tariff (TOD) - Off Peak				
Normal				
Industrial Colonies				
(B) : Seasonal Industries (off- season)				
(C) : Energy Intensive Industries				

Consumer Category	Data Link	Total		Remarks
		No. of consumers	Incentive Amount	
HT IV INSTITUTIONAL				
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)				
(B) : General Purpose				
(C) : Religious Places		-	-	
(D) : Railway Traction		-	-	
HT V AGRICULTURE AND RELATED				
(B) : Aquaculture and Animal Husbandry				
(E) : Government / Private Lift Irrigation Schemes				
HT Category at 220 kv				
I B Domestic: Townships, Colonies, Gated Communities and Villas				
COMMERCIAL & OTHERS				
(A) : ii) Commercial Major				
Time of Day tariff (TOD)- Peak				
(iv) Function halls / Auditoria				
(B) : Startup power				
(C) : Electric Vehicles / Charging Stations				
(D) : Green Power				
HT III INDUSTRY				
(A) : Industry (General)#				
Time of Day tariff (TOD)- Peak				
Time of Day tariff (TOD) - Off Peak				
Normal				
Industrial Colonies				
(B) : Seasonal Industries (off- season)				
(C) : Energy Intensive Industries				
HT IV INSTITUTIONAL				
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)				
(B) : General Purpose				
(C) : Religious Places		-	-	
(D) : Railway Traction		-	-	
HT V AGRICULTURE AND RELATED				
(B) : Aquaculture and Animal Husbandry				
(E) : Government / Private Lift Irrigation Schemes				
Total HT		-	-	
Total (LT + HT)		-	-	

Form 5c **Consumers served under Open Access as per Section 42 and Section 49 of E Act**

The form refers to revenue from Open Access consumers served within or outside area of supply of the licensee

Consumers to be classified as per their geographical area. Details for each area to be entered in the header in the field Name of Area (yellow cells in headers). Areas may be classified as districts, regions or states or other licensee's area of supply or any other suitable combination.

FY 2023-24

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
Low Tension													
LT I: Domestic													
LT II: Non-Domestic/Commercial													
LT III: Industry													
LT IV: INSTITUTIONAL													
LT V: Agriculture													
Total LT		-	-	-	-	-	-	-	-	-	-	-	-
High Tension													
HT Category at 11 kv		7	6.48	3.91	1.37	-	-	-	-	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		3	5.364	2.200	1.180	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major		3	5.36	2.2	1.18								
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
INDUSTRY		4	1.12	1.71	0.19	-	-	-	-	-	-	-	-
(A) : Industry (General)#		4	1.12	1.71	0.19								
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries													
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
							-		-		-		-

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
HT Category at 33 kv		9	49.67	3.38	7.34	40	190.75	2.64	27.94	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		1	0.88	1.91	0.17	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major		1	0.88	1.91	0.17								
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		8	48.78	1.47	7.17	40	190.75	2.64	27.94	-	-	-	-
(A) : Industry (General)#		8	48.78	1.47	7.17	39	187.35	1.47	27.54				
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries						1	3.40	1.17	0.40				
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
HT Category at 132 kv		1	1.85	1.01	0.19	14	83.26	4.00	10.51	1	20.22	1.37	2.77
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		-	-	-	-	1	4.58	1.62	0.74	-	-	-	-
(A) : ii) Commercial Major						1	4.58	1.62	0.74				-
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		1	1.848	1.010	0.187	13	78.68	2.38	9.77	1	20.22	1.37	2.77
(A) : Industry (General)#						9	50.55	1.37	6.93	1	20.22	1.37	2.77
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries		1	1.85	1.01	0.19	4	28.13	1.01	2.84				

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
HT Category at 220 kv		-	-	-	-	-	-	-	-	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		-	-	-	-	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major													
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Industry (General)#													
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries													
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
Total HT		17	57.99		8.90	54	274.01		38.45	1	20.22		2.77
Total (LT + HT)		17	57.99		8.90	54	274.01		38.45	1	20.22		2.77

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)

FY 2024-25

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
Low Tension													
LT I: Domestic													
LT II: Non-Domestic/Commercial													
LT III: Industry													
LT IV: INSTITUTIONAL													
LT V: Agriculture													
Total LT		-	-	-	-	-	-	-	-	-	-	-	-
High Tension													
HT Category at 11 kv		6	5.78	3.93	1.23	-	-	-	-	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		2	4.742	2.230	1.057	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major		2	4.74	2.23	1.06								
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
INDUSTRY		4	1.04	1.70	0.18	-	-	-	-	-	-	-	-
(A) : Industry (General)#		4	1.04	1.70	0.18								
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries													
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
							-		-		-		-

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
HT Category at 33 kv		5	43.12	3.37	6.35	39	242.71	1.84	35.17	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		1	1.12	1.91	0.21	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major		1	1.12	1.91	0.21								
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		4	42.00	1.46	6.13	39	242.71	1.84	35.17	-	-	-	-
(A) : Industry (General)#		4	42.00	1.46	6.13	38	240.27	1.46	35.08				
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries						1	2.44	0.38	0.09				
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
HT Category at 132 kv		-	-	-	-	14	228.76	4.23	20.03	1	34.59	1.37	4.74
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		-	-	-	-	1	3.58	2.53	0.91	-	-	-	-
(A) : ii) Commercial Major						1	3.58	2.53	0.91				-
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		-	-	-	-	13	225.18	1.70	19.13	1	34.59	1.37	4.74
(A) : Industry (General)#						11	112.46	1.37	15.41	1	34.59	1.37	4.74
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries						2	112.72	0.33	3.72				
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
HT Category at 220 kv		-	-	-	-	-	-	-	-	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		-	-	-	-	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major													
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Industry (General)#													
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries													
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
Total HT		11	48.90		7.58	53	471.47		55.20	1	34.59		4.74
Total (LT + HT)		11	48.90		7.58	53	471.47		55.20	1	34.59		4.74

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
FY 2025-26													
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Area 1**				**Area 2**				**Area 3**			
		Name of Area :	ISOA (CSS)			**Name of Area :**	IEX (CSS)			**Name of Area :**	TP (CSS)		
		Number of consumers	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**
Low Tension													
LT I: Domestic													
LT II: Non-Domestic/Commercial													
LT III: Industry													
LT IV: INSTITUTIONAL													
LT V: Agriculture													
Total LT		-	-	-	-	-	-	-	-	-	-	-	-
High Tension													
HT Category at 11 kv		6	2.02	3.91	0.42	-	-	-	-	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		2	1.631	2.190	0.357	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major		2	1.63	2.19	0.36								
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
INDUSTRY		4	0.39	1.72	0.07	-	-	-	-	-	-	-	-
(A) : Industry (General)#		4	0.39	1.72	0.07								
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries													
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
							-		-		-		-
HT Category at 33 kv		4	9.06	3.39	1.36	44	152.80	1.48	22.61	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		1	0.44	1.91	0.08	-	-	-	-	-	-	-	-
(A) : ii) Commercial Major		1	0.44	1.91	0.08								
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		3	8.62	1.48	1.28	44	152.80	1.48	22.61	-	-	-	-

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
(A) : Industry (General)#		3	8.62	1.48	1.28	44	152.80	1.48	22.61				
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries									-				
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
HT Category at 132 kv		-	-	-	-	18	294.56	3.52	29.00	1	13.11	1.37	1.80
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		-	-	-	-	1	3.47	1.80	0.63	-	-	-	-
(A) : ii) Commercial Major						1	3.47	1.80	0.63				-
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		-	-	-	-	17	291.09	1.72	28.37	1	13.11	1.37	1.80
(A) : Industry (General)#						15	178.30	1.37	24.43	1	13.11	1.37	1.80
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													
(C) : Energy Intensive Industries						2	112.79	0.35	3.95				
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
HT Category at 220 kv		-	-	-	-	1	6.83	1.73	1.18	-	-	-	-
I B Domestic: Townships, Colonies, Gated Communities and Villas							-		-		-		-
COMMERCIAL & OTHERS		-	-	-	-	1	6.83	1.73	1.18	-	-	-	-
(A) : ii) Commercial Major						1	6.83	1.73	1.18				
Time of Day tariff (TOD)- Peak													
(iv) Function halls / Auditoria													
(B) : Startup power													
(C) : Electric Vehicles / Charging Stations													
(D) : Green Power													
HT III INDUSTRY		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Industry (General)#													
Time of Day tariff (TOD)- Peak													
Time of Day tariff (TOD) - Off Peak													
Industrial Colonies													
(B) : Seasonal Industries (off- season)													

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	Area 1				Area 2				Area 3			
		Name of Area :	ISOA (CSS)			Name of Area :	IEX (CSS)			Name of Area :	TP (CSS)		
		Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)	Number of consumers	Sales (MU)	Average Supply Rate (Rs/kWh)	Amount (In Rs crores)
(C) : Energy Intensive Industries													
HT IV INSTITUTIONAL		-	-	-	-	-	-	-	-	-	-	-	-
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)													
(B) : General Purpose													
(C) : Religious Places													
(D) : Railway Traction													
HT V AGRICULTURE AND RELATED		-	-	-	-	-	-	-	-	-	-	-	-
(B) : Aquaculture and Animal Husbandry													
(E) : Government / Private Lift Irrigation Schemes													
Total HT		10	11		1.78	63	454		53	1	13		2
Total (LT + HT)		10	11.08		1.78	63	454.19		52.80	1	13.11		1.80

Form 6 **Non-tariff Income at Current Charges**

This form refers to income other than the income derived from tariffs and does not include cross subsidy surcharge, additional surcharge, etc.

Items of Non - Tariff Income (Rs. Crs.)	Detail Links	Base Year	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
Delayed Payment Surcharge		426.79	541.21	505.38	530.65		
Interest on ED		8.21	10.23	17.64	18.52		
Miscellaneous charges from consumers		46.95	30.91	14.92	15.67		
Recoveries for theft of power / Malpractices		10.41	9.77	11.64	0.00		
R.C. Fees			24.63	25.48	26.75		
L.T.Application Fee			3.72	4.74	4.98		
Other Income			10.11	10.88	11.42		
LPS paid to Generators			95.55	40.70	40.70		
Total Non tariff income		**492.36**	**535.03**	**549.98**	**567.29**	**0.00**	**0.00**

Form 7 **Total Revenue at Current Tariff and Charges**

A) The user need not enter anything in the yellow spaces in column C for Consumer Categories. For addition of new category, data first needs to be provided in Form A, which will be automatically reflected in these yellow spaces.

For spaces in orange color, it is to furnish data for the following

1) Segregation or Aggregation of existing slabs
2) Addition of new slab
3) Addition of new sub-category

For LT Category, totals should be manually entered for new categories and slabs in the row for 'New L T Categories (Total).'

B) For Non Tariff Income, provide direct and apportioned Non Tariff Income (column V and W) for each consumer category

C) Include Revenue from Power Factor Surcharge in OTHERS (column O)

Base Year

Consumer Categories	No of consumers	Components of tariff								Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Low Tension											
I(A): DOMESTIC -LT	**58,98,859**					**7,294.67**	**-**	**6,465.81**	**-**		
(A) : Domestic (Telescopic)	**58,98,859**					**7,294.67**	**-**	**6,465.81**	**-**		
0-30	13,49,177	1.90	120		25	1,791.71		1,171.23		2.65	
31-75	16,46,606	3.00	120		30	2,093.90		1,399.09		3.75	
76-125	14,83,501	4.50	120		45	1,418.90		1,618.96		5.25	
126-225	10,76,744	6.00	120		50	1,173.16		1,582.42		6.75	
226-400	2,79,582	8.75	120		55	488.21		538.17		9.50	
>400	63,249	9.75	120		55	328.79		155.95		10.50	
Smart Meters (Optional for above 500 units / month Time of Day tariff (ToD) 10 AM to 12 Noon											
II: COMMERCIAL & OTHERS -LT	**6,61,777**					**1,410.27**	**-**	**1,532.40**	**-**		
II (A) (i): Commercial -LT	**6,61,700**					**1,409.85**	**-**	**1,530.82**	**-**		
0-50	3,75,089	5.40	900		30	247.68		485.95		6.15	
51-100	1,11,116	7.65	900		40	142.29		155.64		8.40	
101-300	1,10,178	9.05	900		45	266.04		237.90		9.80	
301-500	24,192	9.60	900		45	128.42		102.55		10.35	
Above 500	38,414	10.15	900		45	612.55		515.78		10.90	
II (A) (ii) Advertising Hoardings -LT	1,115	12.25	1,200		50	1.51		2.48		13.00	
II (A) (iii) Function halls / Auditoriums -LT	1,596	12.25	-		50	11.36		30.52		13.00	
II (B) : Startup power -LT	4	12.25	-		500	0.01		0.01		13.00	
II (C) : Electric Vehicles / Charging Stations -LT	73	6.70	-		250	0.41		1.57		7.45	
II (D) : Green Power -LT	-	12.25	-			-		-		13.00	
III: INDUSTRY -LT	**21,061**					**471.26**	**-**	**509.15**	**-**		
III (A):Industry (General) -LT	19,350	6.70	900		938	468.28		505.23		7.45	
III (B): Seasonal Industries (off season) -LT	6	7.45	900		250	0.09		0.23		8.20	
III(D): Cottage Industries upto 10HP -LT	1,705	3.75	240		63	2.90		3.69		4.50	
IV: INSTITUTIONAL -LT	**1,40,401**					**482.23**	**-**	**282.01**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	59,647	7.00	900		35	334.02		142.40		7.75	
IV (B) : General Purpose -LT	61,701	7.00	900		45	130.08		120.13		7.75	
IV (C) : Religious Places -LT	**19,053**					**18.13**	**-**	**19.49**	**-**		
(i) Religious Places (CL <= 2kW)	18,296	3.85	360		30	13.11		13.73		4.60	
(ii) Religious Places (CL > 2kW)	757	5.00	360		30	5.02		5.76		5.75	
V: Agriculture & Related -LT	**3,22,305**					**4,617.76**	**-**	**1,201.38**	**23,53,074**		
V (A) : Agriculture -LT	**2,89,397**					**2,663.28**	**-**	**0.02**	**23,53,074**		
V (A) (i) Corporate farmers	2,051	3.50			30	10.01			8,004.21	4.25	
V (A) (ii) Non-Corporate farmers	2,85,385				30	2,637.93			23,35,038.52	0.75	
V (A) (iii) Salt farming units upto 15 HP*	83	2.50			30	2.00			556.54	3.25	
V (A) (iv) Sugarcane crushing	28				30	0.18			243.11	0.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
V (A) (v) Rural Horticulture Nurseries	1,843				30	13.11			9,231.79	0.75	
V (A) (vi) Floriculture in Green House	7	4.50	900		30	0.06		0.02		5.25	
Agl others	**32,908**					**1,954.48**	**-**	**1,201.37**	**-**		
V (B) : Aquaculture and Animal Husbandry -LT	32,742	3.85	360		30	1,954.16		1,200.85		4.60	
V (D) : Agro Based Cottage Industries upto 10 HP -LT	166	3.75	240		30	0.32		0.52		4.50	
Total LT	**70,44,403**	**-**	**-**	**-**	**-**	**14,276.19**	**-**	**9,990.76**	**23,53,074.17**		
High Tension											
Category at 11 kv -HT	**4,492**					**2,443.23**	**-**	**1,147.94**	**-**		
I B : Townships, Colonies, Gated Communities and Villas -HT	46	7.00	900		1,406	23.47		12.67		7.75	
II: COMMERCIAL & OTHERS -HT	**2,006**					**625.34**	**-**	**396.39**	**-**		
II (A): Commercial (ii) Major -HT	1,780	7.65	5,700		1,406	478.84		350.60		8.40	
Time of Day tariff (TOD)- Peak	-	8.65	5,700			132.01		-		9.40	
(iv): Function halls / Auditoria --HT	220	12.25	-		1,406	14.11		42.89		13.00	
II (B) : Startup power -HT	3	12.25	-		1,406	0.02		1.47		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	3	6.70	-		1,406	0.36		1.43		7.45	
II (D) : Green Power -HT	-	12.25	-		1,406	-		-		13.00	
III INDUSTRY -HT	**2,017**					**1,592.96**	**-**	**625.71**	**-**		
III (A) : Industry (General) -HT	**1,911**					**1,572.15**	**-**	**598.97**	**-**		
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		7.80	5,700		1,406	254.42				8.55	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.55	5,700		1,406	351.82				6.30	
Normal (15-18) &(22-24)	1,911	6.30	5,700		1,406	170.48		598.97		7.05	
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		7.30	5,700		1,406	257.00				8.05	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.55	5,700		1,406	354.17				6.30	
Normal (15-18) &(22-24)		6.30	5,700		1,406	181.63				7.05	
Industrial Colonies		7.00	-		1,406	2.63		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	106	**7.65**	**5,700.00**		**1,406**	20.81		26.74		8.40	
III (C) : Energy Intensive Industries -HT	-	**5.80**	**5,700**		**1,406**	-		-		6.55	
IV INSTITUTIONAL -HT	**267**					**156.11**	**-**	**65.58**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	153	7.65	5,700		1,406	110.91		38.78		8.40	
IV (B) : General Purpose -HT	98	7.95	5,700		1,406	40.65		22.67		8.70	
IV (C) : Religious Places -HT	16	5.00	360		1,406	4.55		4.13		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		1,406	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**156**					**45.35**	**-**	**47.60**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	41	3.85	360		1,406	23.24		11.14		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	115	7.15	-		1,406	22.11		36.46		7.90	
Category at 33 kv	**365**					**2,708.77**	**-**	**866.73**	**-**		

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
I B : Townships, Colonies, Gated Communities and Villas -HT	4	7.00	900		2,813	13.00		5.15		7.75	
II: COMMERCIAL & OTHERS -HT	**94**					**255.05**	**-**	**126.57**	**-**		
II (A): Commercial (ii) Major -HT	69	6.95	5,700		2,813	204.26		115.89		7.70	
Time of Day tariff (TOD)- Peak	-	7.95	5,700			49.25		-		8.70	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	25	12.25	-		2,813	1.54		10.68		13.00	
II (C) : Electric Vehicles / Charging Stations -HT		6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT		12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**247**					**2,385.74**	**-**	**642.03**	**-**		
III (A) : Industry (General) -HT	**235**					**2,186.73**	**-**	**588.54**	**-**		
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		7.35	5,700		2,813	390.20				8.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.10	5,700		2,813	527.27				5.85	
Normal (15-18) &(22-24)	235	5.85	5,700		2,813	183.31		588.54		6.60	
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.85	5,700		2,813	382.60				7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.10	5,700		2,813	509.05				5.85	
Normal (15-18) &(22-24)		5.85	5,700		2,813	191.44				6.60	
Industrial Colonies		7.00	-		2,813	2.87		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	2	**6.95**	**5,700**		**2,813**	8.08		4.55		7.70	
III (C) : Energy Intensive Industries -HT	10	**5.35**	**5,700**		**2,813**	190.93		48.95		6.10	
IV INSTITUTIONAL -HT	**3**					**2.55**	**-**	**5.13**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	3	6.95	5,700		2,813	2.55		5.13		7.70	
IV (B) : General Purpose -HT		7.25	5,700		2,813	-		-		8.00	
IV (C) : Religious Places -HT		5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT		5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**17**					**52.43**	**-**	**87.85**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT		3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	17	7.15	-		2,813	52.43		87.85		7.90	
HT Category at 132 KV	**70**					**4,665.83**	**-**	**960.53**	**-**		
I B : Townships, Colonies, Gated Communities and Villas -HT		7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	**9**					**28.48**	**-**	**21.10**	**-**		
II (A): Commercial (ii) Major -HT	4	6.70	5,700		2,813	21.86		11.50		7.45	
Time of Day tariff (TOD)- Peak	-	7.70	5,700			4.94		-		8.45	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	5	12.25	-		2,813	1.68		9.60		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**41**					**3,673.62**	**-**	**628.43**	**-**		

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
III (A) : Industry (General) -HT	**30**					**1,561.17**	**-**	**360.83**	**-**		
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.90	5,700		2,813	258.35		-		7.65	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.65	5,700		2,813	371.57		-		5.40	
Normal (15-18) &(22-24)	30	5.40	5,700		2,813	124.28		360.83		6.15	
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.40	5,700		2,813	260.86				7.15	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.65	5,700		2,813	385.55				5.40	
Normal (15-18) &(22-24)		5.40	5,700		2,813	125.44				6.15	
Industrial Colonies		7.00	-			35.13		-		7.75	
III (B) : Seasonal Industries (off- season) -HT		**6.70**	**5,700**		**2,813**	-		-		7.45	
III (C) : Energy Intensive Industries -HT	11	**4.95**	**5,700**		**2,813**	2,112.44		267.60		5.70	
IV INSTITUTIONAL -HT	**20**					**963.73**	**-**	**311.00**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.70	5,700		2,813	-		-		7.45	
IV (B) : General Purpose -HT	-	7.00	5,700		2,813	-		-		7.75	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	20	5.50	4,200		2,813	963.73		311.00		6.25	
V AGRICULTURE AND RELATED -HT	**-**					**-**	**-**	**-**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT		3.85	360		2,813	-				4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT		7.15	-		2,813	-				7.90	
HT Category at 220 kv	**12**					**3,252.59**	**-**	**792.81**	**-**		
I B : Townships, Colonies, Gated Communities and Villas -HT		7.00	900		2,813	-				7.75	
II: COMMERCIAL & OTHERS -HT	**4**					**119.66**	**-**	**32.90**	**-**		
II (A): Commercial (ii) Major -HT	2	6.65	5,700		2,813	92.07		14.50		7.40	
Time of Day tariff (TOD)- Peak		7.65	5,700			20.03		-		8.40	
(iv): Function halls / Auditoria --HT		12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	2	12.25	-		2,813	7.56		18.40		13.00	
II (C) : Electric Vehicles / Charging Stations -HT		6.70	-		2,813	-				7.45	
II (D) : Green Power -HT		12.25	-		2,813	-				13.00	
III INDUSTRY -HT	**5**					**2,916.46**	**-**	**515.00**	**-**		
III (A) : Industry (General) -HT	**2**					**1,542.55**	**-**	**310.00**	**-**		
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.85	5,700		2,813	260.82				7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.60	5,700		2,813	350.04				5.35	
Normal (15-18) &(22-24)	2	5.35	5,700		2,813	134.94		310.00		6.10	
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.35	5,700		2,813	263.18				7.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.60	5,700		2,813	358.66				5.35	
Normal (15-18) &(22-24)		5.35	5,700		2,813	135.77				6.10	
Industrial Colonies		7.00	-		2,813	39.13		-		7.75	
III (B) : Seasonal Industries (off- season) -HT		**6.65**	**5,700**		**2,813**	-		-		7.40	
III (C) : Energy Intensive Industries -HT	3	**4.90**	**5,700**		**2,813**	1,373.91		205.00		5.65	
IV INSTITUTIONAL -HT	**-**					**-**	**-**	**-**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT		6.65	5,700		2,813	-		-		7.40	
IV (B) : General Purpose -HT		6.95	5,700		2,813	-		-		7.70	
IV (C) : Religious Places -HT		5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT		5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**3**					**216.47**	**-**	**244.91**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT		3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	3	7.15	-		2,813	216.47		244.91		7.90	
Total HT	**4,939**	**-**	**-**	**-**	**-**	**13,070.41**	**-**	**3,768.01**	**-**		
Total (LT + HT)	**70,49,342**	**-**	**-**	**-**	**-**	**27,346.60**	**-**	**13,758.77**	**23,53,074.17**		

Form 7

A) The user need not enter anything in the yellow spaces in
which will be automatically reflected in these yellow spaces
For spaces in orange color, it is to furnish data for the follov
1) Segregation or Aggregation of existing slabs
2) Addition of new slab
3) Addition of new sub-category
For LT Category, totals should be manually entered for new
B) For Non Tariff Income, provide direct and apportioned N
C) Include Revenue from Power Factor Surcharge in OTHE

Base Year 1.00

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Low Tension														
I(A): DOMESTIC -LT	**3,058.75**	**77.59**	**-**	**267.09**	**-**	**3,403.44**	**-**	**3,403.44**	**-**	**-**	**-**	**-**	**145.44**	**3,548.87**
(A) : Domestic (Telescopic)	**3,058.75**	**77.59**	**-**	**267.09**	**-**	**3,403.44**	**-**	**3,403.44**	**-**	**-**	**-**	**-**	**145.44**	**3,548.87**
0-30	340.42	14.05		40.48		394.95		394.95					35.72	**430.68**
31-75	628.17	16.79		59.28		704.24		704.24					41.75	**745.98**
76-125	638.50	19.43		80.11		738.04		738.04					28.29	**766.33**
126-225	703.90	18.99		64.60		787.49		787.49					23.39	**810.88**
226-400	427.19	6.46		18.45		452.10		452.10					9.73	**461.83**
>400	320.57	1.87		4.17		326.62		326.62					6.56	**333.17**
Smart Meters (Optional for above 500 units / month Time of Day tariff (ToD) 10 AM to 12 Noon	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -LT	**1,244.43**	**135.10**	**16.42**	**28.35**	**-**	**1,424.31**	**-**	**1,424.31**	**-**	**-**	**-**	**-**	**28.12**	**1,452.43**
II (A) (i): Commercial -LT	**1,244.15**	**135.10**	**16.42**	**28.33**	**-**	**1,424.01**	**-**	**1,424.01**	**-**	**-**	**-**	**-**	**28.11**	**1,452.12**
0-50	133.75	43.74	16.15	13.50		207.14		207.14					4.94	**212.07**
51-100	108.85	14.01	-	5.33		128.20		128.20					2.84	**131.03**
101-300	240.77	21.41	-	5.95		268.13		268.13					5.30	**273.43**
301-500	123.28	9.23	-	1.31		133.82		133.82					2.56	**136.38**
Above 500	621.74	46.42	-	2.07		670.23		670.23					12.21	**682.44**
II (A) (ii) Advertising Hoardings -LT	1.85	0.30	0.27	0.07		2.48		2.48					0.03	**2.51**
II (A) (iii) Function halls / Auditoriums -LT	13.91	-	-	0.10		14.01		14.01					0.23	**14.24**
II (B) : Startup power -LT	0.01	-	-	0.00		0.01		0.01					0.00	**0.01**
II (C) : Electric Vehicles / Charging Stations -LT	0.27	-	-	0.02		0.29		0.29					0.01	**0.30**
II (D) : Green Power -LT	-	-	-	-		-		-					-	**-**
III: INDUSTRY -LT	**314.90**	**45.58**	**-**	**21.91**	**-**	**382.39**	**-**	**382.39**	**-**	**-**	**-**	**-**	**9.40**	**391.78**
III (A):Industry (General) -LT	313.74	45.47		21.78		381.00		381.00					9.34	**390.33**
III (B): Seasonal Industries (off season) -LT	0.06	0.02		0.00		0.09		0.09					0.00	**0.09**
III(D): Cottage Industries upto 10HP -LT	1.09	0.09		0.13		1.31		1.31					0.06	**1.36**
IV: INSTITUTIONAL -LT	**332.43**	**24.33**	**1.19**	**6.52**	**-**	**364.46**	**-**	**364.46**	**-**	**-**	**-**	**-**	**9.61**	**374.08**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	233.81	12.82	-	2.51		249.13		249.13					6.66	**255.79**
IV (B) : General Purpose -LT	91.06	10.81	1.19	3.33		106.38		106.38					2.59	**108.98**
IV (C) : Religious Places -LT	**7.56**	**0.70**	**-**	**0.69**	**-**	**8.94**	**-**	**8.94**	**-**	**-**	**-**	**-**	**0.36**	**9.31**
(i) Religious Places (CL <= 2kW)	5.05	0.49	-	0.66		6.20		6.20					0.26	**6.46**
(ii) Religious Places (CL > 2kW)	2.51	0.21	-	0.03		2.74		2.74					0.10	**2.84**
V: Agriculture & Related -LT	**756.50**	**43.24**	**-**	**11.60**	**-**	**811.35**	**-**	**811.35**	**-**	**-**	**-**	**-**	**39.21**	**850.56**
V (A) : Agriculture -LT	**4.03**	**0.00**	**-**	**10.42**	**-**	**14.45**	**-**	**14.45**	**-**	**-**	**-**	**-**	**0.24**	**14.69**
V (A) (i) Corporate farmers	3.50	-		0.07		3.58		3.58					0.20	**3.78**
V (A) (ii) Non-Corporate farmers	-	-		10.27		10.27		10.27						**10.27**
V (A) (iii) Salt farming units upto 15 HP*	0.50	-		0.00		0.50		0.50					0.04	**0.54**
V (A) (iv) Sugarcane crushing	-	-		0.00		0.00		0.00						**0.00**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
V (A) (v) Rural Horticulture Nurseries	-	-		0.07		0.07		0.07						**0.07**
V (A) (vi) Floriculture in Green House	0.03	0.00		0.00		0.03		0.03					0.00	**0.03**
Agl others	**752.47**	**43.24**	**-**	**1.18**	**-**	**796.90**	**-**	**796.90**	**-**	**-**	**-**	**-**	**38.97**	**835.87**
V (B) : Aquaculture and Animal Husbandry -LT	752.35	43.23		1.18		796.76		796.76					38.96	**835.72**
V (D) : Agro Based Cottage Industries upto 10 HP -LT	0.12	0.01		0.01		0.14		0.14					0.01	**0.15**
Total LT	**5,707.01**	**325.85**	**17.61**	**335.48**	**-**	**6,385.95**	**-**	**6,385.95**	**-**	**-**	**-**	**-**	**231.77**	**6,617.72**
				-										
High Tension														
Category at 11 kv -HT	**1,676.14**	**593.21**	**-**	**7.58**	**-**	**2,276.94**	**-**	**2,276.94**	**-**	**-**	**-**	**-**	**48.71**	**2,325.65**
I B : Townships, Colonies, Gated Communities and Villas -HT	16.43	1.14		0.08		17.65		17.65					0.47	**18.11**
II: COMMERCIAL & OTHERS -HT	**498.05**	**199.84**	**-**	**3.38**	**-**	**701.28**	**-**	**701.28**	**-**	**-**	**-**	**-**	**12.47**	**713.75**
II (A): Commercial (ii) Major -HT	366.31	199.84		3.00		569.16		569.16					9.55	**578.71**
Time of Day tariff (TOD)- Peak	114.19	-		-		114.19		114.19					2.63	**116.82**
(iv): Function halls / Auditoria --HT	17.28	-		0.37		17.65		17.65					0.28	**17.94**
II (B) : Startup power -HT	0.03	-		0.01		0.03		0.03					0.00	**0.03**
II (C) : Electric Vehicles / Charging Stations -HT	0.24	-		0.01		0.25		0.25					0.01	**0.25**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,017.47**	**356.65**	**-**	**3.40**	**-**	**1,377.53**	**-**	**1,377.53**	**-**	**-**	**-**	**-**	**31.76**	**1,409.29**
III (A) : Industry (General) -HT	**1,001.55**	**341.41**	**-**	**3.22**	**-**	**1,346.19**	**-**	**1,346.19**	**-**	**-**	**-**	**-**	**31.34**	**1,377.53**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	198.45	-		-		198.45		198.45						**198.45**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	195.26	-		-		195.26		195.26						**195.26**
Normal (15-18) &(22-24)	107.40	341.41		3.22		452.03		452.03					31.34	**483.38**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	187.61	-		-		187.61		187.61						**187.61**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	196.56	-		-		196.56		196.56						**196.56**
Normal (15-18) &(22-24)	114.43	-		-		114.43		114.43						**114.43**
Industrial Colonies	1.84	-		-		1.84		1.84						**1.84**
III (B) : Seasonal Industries (off- season) -HT	15.92	**15.24**		**0.18**		**31.34**		**31.34**					0.41	**31.76**
III (C) : Energy Intensive Industries -HT	-	**-**		**-**		**-**		**-**					-	**-**
IV INSTITUTIONAL -HT	**119.44**	**35.18**	**-**	**0.45**	**-**	**155.07**	**-**	**155.07**	**-**	**-**	**-**	**-**	**3.11**	**158.18**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	84.85	22.10		0.26		107.21		107.21					2.21	**109.42**
IV (B) : General Purpose -HT	32.32	12.92		0.17		45.41		45.41					0.81	**46.22**
IV (C) : Religious Places -HT	2.28	0.15		0.03		2.45		2.45					0.09	**2.54**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**24.75**	**0.40**	**-**	**0.26**	**-**	**25.42**	**-**	**25.42**	**-**	**-**	**-**	**-**	**0.90**	**26.32**
V (B) : Aquaculture and Animal Husbandry -HT	8.95	0.40		0.07		9.42		9.42					0.46	**9.88**
V (E) : Government / Private Lift Irrigation Schemes -HT	15.81	-		0.19		16.00		16.00					0.44	**16.44**
Category at 33 kv	**1,637.76**	**435.40**	**-**	**1.23**	**-**	**2,074.39**	**-**	**2,074.39**	**-**	**-**	**-**	**-**	**54.01**	**2,128.40**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
I B : Townships, Colonies, Gated Communities and Villas -HT	9.10	0.46		0.01		9.58		9.58					0.26	**9.84**
II: COMMERCIAL & OTHERS -HT	**183.00**	**66.06**	**-**	**0.32**	**-**	**249.38**	**-**	**249.38**	**-**	**-**	**-**	**-**	**5.09**	**254.46**
II (A): Commercial (ii) Major -HT	141.96	66.06		0.23		208.25		208.25					4.07	**212.33**
Time of Day tariff (TOD)- Peak	39.15	-		-		39.15		39.15					0.98	**40.13**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	1.89	-		0.08		1.97		1.97					0.03	**2.00**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,406.39**	**365.96**	**-**	**0.83**	**-**	**1,773.19**	**-**	**1,773.19**	**-**	**-**	**-**	**-**	**47.56**	**1,820.75**
III (A) : Industry (General) -HT	**1,298.63**	**335.47**	**-**	**0.79**	**-**	**1,634.89**	**-**	**1,634.89**	**-**	**-**	**-**	**-**	**43.60**	**1,678.49**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	286.80	-		-		286.80		286.80						**286.80**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	268.91	-		-		268.91		268.91						**268.91**
Normal (15-18) &(22-24)	107.23	335.47		0.79		443.50		443.50					43.60	**487.09**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	262.08	-		-		262.08		262.08						**262.08**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	259.61	-		-		259.61		259.61						**259.61**
Normal (15-18) &(22-24)	111.99	-		-		111.99		111.99						**111.99**
Industrial Colonies	2.01	-		-		2.01		2.01						**2.01**
III (B) : Seasonal Industries (off- season) -HT	5.61	**2.59**		**0.01**		**8.21**		**8.21**					0.16	**8.38**
III (C) : Energy Intensive Industries -HT	102.15	**27.90**		**0.03**		**130.08**		**130.08**					3.81	**133.89**
IV INSTITUTIONAL -HT	**1.77**	**2.92**	**-**	**0.01**	**-**	**4.70**	**-**	**4.70**	**-**	**-**	**-**	**-**	**0.05**	**4.75**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	1.77	2.92		0.01		4.70		4.70					0.05	**4.75**
IV (B) : General Purpose -HT	-	-		-		-		-					-	**-**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**37.49**	**-**	**-**	**0.06**	**-**	**37.54**	**-**	**37.54**	**-**	**-**	**-**	**-**	**1.05**	**38.59**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes -HT	37.49	-		0.06		37.54		37.54					1.05	**38.59**
HT Category at 132 KV	**2,452.93**	**495.38**	**-**	**0.24**	**-**	**2,948.54**	**-**	**2,948.54**	**-**	**-**	**-**	**-**	**93.02**	**3,041.56**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -HT	**20.51**	**6.56**	**-**	**0.03**	**-**	**27.09**	**-**	**27.09**	**-**	**-**	**-**	**-**	**0.57**	**27.66**
II (A): Commercial (ii) Major -HT	14.65	6.56		0.01		21.22		21.22					0.44	**21.65**
Time of Day tariff (TOD)- Peak	3.80	-		-		3.80		3.80					0.10	**3.90**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	2.05	-		0.02		2.07		2.07					0.03	**2.10**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,902.37**	**358.20**	**-**	**0.14**	**-**	**2,260.71**	**-**	**2,260.71**	**-**	**-**	**-**	**-**	**73.24**	**2,333.95**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
III (A) : Industry (General) -HT	**856.71**	**205.67**	**-**	**0.10**	**-**	**1,062.48**	**-**	**1,062.48**	**-**	**-**	**-**	**-**	**31.13**	**1,093.61**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	178.26	-		-		178.26		178.26						**178.26**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	172.78	-		-		172.78		172.78						**172.78**
Normal (15-18) &(22-24)	67.11	205.67		0.10		272.88		272.88					31.13	**304.01**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	166.95	-		-		166.95		166.95						**166.95**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	179.28	-		-		179.28		179.28						**179.28**
Normal (15-18) &(22-24)	67.74	-		-		67.74		67.74						**67.74**
Industrial Colonies	24.59	-		-		24.59		24.59						**24.59**
III (B) : Seasonal Industries (off- season) -HT	-	**-**		**-**		**-**		**-**					-	**-**
III (C) : Energy Intensive Industries -HT	1,045.66	**152.53**		**0.04**		**1,198.23**		**1,198.23**					42.12	**1,240.34**
IV INSTITUTIONAL -HT	**530.05**	**130.62**	**-**	**0.07**	**-**	**660.74**	**-**	**660.74**	**-**	**-**	**-**	**-**	**19.21**	**679.95**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	**-**
IV (B) : General Purpose -HT	-	-		-		-		-					-	**-**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	530.05	130.62		0.07		660.74		660.74					19.21	**679.95**
V AGRICULTURE AND RELATED -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes -HT	-	-		-		-		-					-	**-**
HT Category at 220 kv	**1,757.81**	**301.82**	**-**	**0.04**	**-**	**2,059.67**	**-**	**2,059.67**	**-**	**-**	**-**	**-**	**64.85**	**2,124.51**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -HT	**85.81**	**8.27**	**-**	**0.01**	**-**	**94.09**	**-**	**94.09**	**-**	**-**	**-**	**-**	**2.39**	**96.47**
II (A): Commercial (ii) Major -HT	61.23	8.27		0.01		69.50		69.50					1.84	**71.33**
Time of Day tariff (TOD)- Peak	15.32	-		-		15.32		15.32					0.40	**15.72**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	9.26	-		0.01		9.27		9.27					0.15	**9.42**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,517.22**	**293.55**	**-**	**0.02**	**-**	**1,810.79**	**-**	**1,810.79**	**-**	**-**	**-**	**-**	**58.15**	**1,868.94**
III (A) : Industry (General) -HT	**844.01**	**176.70**	**-**	**0.01**	**-**	**1,020.72**	**-**	**1,020.72**	**-**	**-**	**-**	**-**	**30.75**	**1,051.47**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	178.66	-		-		178.66		178.66						**178.66**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	161.02	-		-		161.02		161.02						**161.02**
Normal (15-18) &(22-24)	72.19	176.70		0.01		248.90		248.90					30.75	**279.65**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	167.12	-		-		167.12		167.12						**167.12**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	164.98	-		-		164.98		164.98						**164.98**
Normal (15-18) &(22-24)	72.64	-		-		72.64		72.64						**72.64**
Industrial Colonies	27.39	-		-		27.39		27.39						**27.39**
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	-
III (C) : Energy Intensive Industries -HT	673.22	**116.85**		**0.01**		**790.08**		**790.08**					27.39	**817.47**
IV INSTITUTIONAL -HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	-
IV (B) : General Purpose -HT	-	-		-		-		-					-	-
IV (C) : Religious Places -HT	-	-		-		-		-					-	-
IV (D) : Railway Traction -HT	-	-		-		-		-					-	-
V AGRICULTURE AND RELATED -HT	**154.78**	-	-	**0.01**	-	**154.79**	-	**154.79**	-	-	-	-	**4.32**	**159.10**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	-
V (E) : Government / Private Lift Irrigation Schemes -HT	154.78	-		0.01		154.79		154.79					4.32	**159.10**
Total HT	**7,524.64**	**1,825.81**	-	**9.09**	-	**9,359.54**	-	**9,359.54**	-	-	-	-	**260.59**	**9,620.12**
Total (LT + HT)	**13,231.65**	**2,151.65**	**17.61**	**344.57**	-	**15,745.48**	-	**15,745.48**	-	-	-	-	**492.36**	**16,237.84**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)

Form 7 **Total Revenue at Current Tariff and Charges**

FY 2024-25

Consumer Categories	No of consumers	Components of tariff				Relevant sales related data				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Low Tension											
I(A): DOMESTIC -LT	**60,55,212**					**7,540.89**	**-**	**6,983.81**	**-**		
(A) : Domestic (Telescopic)	**60,55,212**					**7,540.89**	**-**	**6,983.81**	**-**		
0-30	13,68,135	1.90	120		25	1,795		1,218.66		2.65	
31-75	14,54,198	3.00	120		30	2,155		1,164.82		3.75	
76-125	14,14,658	4.50	120		45	1,494		1,406.85		5.25	
126-225	12,34,610	6.00	120		50	1,272		1,723.14		6.75	
226-400	4,57,625	8.75	120		55	576		1,012.95		9.50	
>400	1,25,986	9.75	120		55	249		457.39		10.50	
Smart Meters (Optional for above 500 units / month Time of Day tariff (ToD) 10 AM to 12 Noon										0.75	
II: COMMERCIAL & OTHERS -LT	**6,83,035**					**1,469**	**-**	**1,654.49**	**-**		
II (A) : Commercial -LT	**6,82,898**					**1,468**	**-**	**1,650.36**	**-**		
0-50	3,67,696	5.40	900		30	236		514.53		6.15	
51-100	1,13,180	7.65	900		40	145		166.33		8.40	
101-300	1,23,444	9.05	900		45	277		256.21		9.80	
301-500	29,220	9.60	900		45	135		112.65		10.35	
Above 500	46,571	10.15	900		45	664		565.01		10.90	
II (A) (ii) Advertising Hoardings -LT	1,198	12.25	1,200		50	2		2.66		13.00	
II (A) (iii) Function halls / Auditoriums -LT	1,589	12.25	-		50	11		32.98		13.00	
II (B) : Startup power -LT	3	12.25	-		500	0		0.00		13.00	
II (C) : Electric Vehicles / Charging Stations -LT	134	6.70	-		250	1		4.13		7.45	
II (D) : Green Power -LT	-	12.25	-			-		-		13.00	
III: INDUSTRY -LT	**20,834**					**445**	**-**	**517.76**	**-**		
III (A):Industry (General) -LT	19,129	6.70	900		938	443		513.76		7.45	
III (B): Seasonal Industries (off season) -LT	5	7.45	900		250	0		0.21		8.20	
III(D): Cottage Industries upto 10HP -LT	1,700	3.75	240		63	3		3.79		4.50	
IV: INSTITUTIONAL -LT	**1,48,928**					**486**	**-**	**311.80**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	62,874	7.00	900		35	334		155.91		7.75	
IV (B) : General Purpose -LT	66,617	7.00	900		45	133		134.81		7.75	
IV (C) : Religious Places -LT	**19,437**					**20**	**-**	**21.08**	**-**		
(i) Religious Places (CL <= 2kW)	18,487	3.85	360		30	13		14.07		4.60	
(ii) Religious Places (CL > 2kW)	950	5.00	360		30	6		7.01		5.75	
V: Agriculture & Related -LT	**3,30,168**					**4,520**	**-**	**1,058.99**	**23,57,414**		
V (A) : Agriculture -LT	**2,96,835**					**2,570**	**-**	**0.02**	**23,57,414**		
V (A) (i) Corporate farmers	1,268	3.50			30	8		-	7,713.16	4.25	
V (A) (ii) Non-Corporate farmers	2,93,661				30	2,561		-	23,39,957.17	0.75	
V (A) (iii) Salt farming units upto 15 HP*	83	2.50			30	0		-	554.04	3.25	
V (A) (iv) Sugarcane crushing	27				30	0		-	251.61	0.75	
V (A) (v) Rural Horticulture Nurseries	1,791				30	0		-	8,938.13	0.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
V (A) (vi) Floriculture in Green House	5	4.50	900		30	0		0.02		5.25	
Agl others	**33,333**					**1,950**	**-**	**1,058.96**	**-**		
V (B) : Aquaculture and Animal Husbandry -LT	33,170	3.85	360		30	1,950		1,058.52		4.60	
V (D) : Agro Based Cottage Industries upto 10 HP -LT	163	3.75	240		30	0		0.44		4.50	
Total LT	**72,38,177**	**-**	**-**	**-**	**-**	**14,461.62**	**-**	**10,527**	**23,57,414**		
High Tension											
Category at 11 kv -HT	**4,593**					**2,446**	**-**	**1,169.49**	**-**		**5.96**
TB : Townships, Colonies, Gated Communities and Villas -HT	49	7.00	900		1,406	25		13.44		7.75	0.00
II: COMMERCIAL & OTHERS -HT	**2,085**					**671**	**-**	**408.54**	**-**		**2.65**
II (A): Commercial (ii) Major -HT	1,845	7.65	5,700		1,406	510		359.79		8.40	2.65
Time of Day tariff (TOD)- Peak	-	8.65	5,700			144		-		9.40	
(iv): Function halls / Auditoria --HT	233	12.25	-		1,406	15		45.64		13.00	
II (B) : Startup power -HT	3	12.25	-		1,406	0		1.47		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	4	6.70	-		1,406	2		1.64		7.45	
II (D) : Green Power -HT	-	12.25	-		1,406	-		-		13.00	
III INDUSTRY -HT	**2,032**					**1,552**	**-**	**632.88**	**-**	**68**	**3**
III (A) : Industry (General) -HT	**1,904**					**1,520**	**-**	**601.22**	**-**	**53**	**3**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		7.80	5,700		1,406	249				8.55	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.55	5,700		1,406	336				6.30	
Normal (15-18) &(22-24)	1,904	6.30	5,700		1,406	166		601.22		7.05	3.31
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		7.30	5,700		1,406	249				8.05	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.55	5,700		1,406	341				6.30	
Normal (15-18) &(22-24)		6.30	5,700		1,406	177				7.05	
Industrial Colonies		7.00	-		1,406	2				7.75	
III (B) : Seasonal Industries (off- season) -HT	128	**7.65**	**5,700.00**		**1,406**	32		31.66		8.40	
III (C) : Energy Intensive Industries -HT	-	**5.80**	**5,700**		**1,406**	-		-		6.55	
IV INSTITUTIONAL -HT	**269**					**154**	**-**	**66.48**	**-**	**29**	**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	153	7.65	5,700		1,406	106		38.88		8.40	
IV (B) : General Purpose -HT	100	7.95	5,700		1,406	43		23.34		8.70	
IV (C) : Religious Places -HT	16	5.00	360		1,406	5		4.25		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		1,406	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**158**					**44**	**-**	**48.15**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	43	3.85	360		1,406	24		11.66		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	115	7.15	-		1,406	21		36.49		7.90	
Category at 33 kv	**382**					**2,892.55**	**-**	**888.48**	**-**		**13.80**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
I B : Townships, Colonies, Gated Communities and Villas -HT	4	7.00	900		2,813	15		6.98		7.75	
II: COMMERCIAL & OTHERS -HT	**97**					**272**	**-**	**128.44**	**-**		**13.80**
II (A): Commercial (ii) Major -HT	72	6.95	5,700		2,813	216		117.77		7.70	13.80
Time of Day tariff (TOD)- Peak	-	7.95	5,700			55		-		8.70	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	25	12.25	-		2,813	1		10.67		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**260**					**2,565**	**-**	**658.60**	**-**	**63**	**-**
III (A) : Industry (General) -HT	**247**					**2,277**	**-**	**604.10**	**-**	**49**	**-**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		7.35	5,700		2,813	410				8.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.10	5,700		2,813	545				5.85	
Normal (15-18) &(22-24)	247	5.85	5,700		2,813	230		604.10		6.60	
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.85	5,700		2,813	396				7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		5.10	5,700		2,813	511				5.85	
Normal (15-18) &(22-24)		5.85	5,700		2,813	178				6.60	
Industrial Colonies	-	7.00	-		2,813	6		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	2	**6.95**	**5,700**		**2,813**	10		4.55		7.70	
III (C) : Energy Intensive Industries -HT	11	**5.35**	**5,700**		**2,813**	278		49.95		6.10	
IV INSTITUTIONAL -HT	**4**					**9**	**-**	**6.60**	**-**	**28**	**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	3	6.95	5,700		2,813	5		5.13		7.70	
IV (B) : General Purpose -HT	1	7.25	5,700		2,813	4		1.48		8.00	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**17**					**32**	**-**	**87.85**	**-**	**13**	**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	17	7.15	-		2,813	32		87.85		7.90	
HT Category at 132 KV	**71**					**4,589.06**	**-**	**1,016.28**	**-**		**-**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	**9**					**28**	**-**	**22.10**	**-**		
II (A): Commercial (ii) Major -HT	4	6.70	5,700		2,813	21		11.50		7.45	
Time of Day tariff (TOD)- Peak	-	7.70	5,700			5		-		8.45	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	5	12.25	-		2,813	2		10.60		13.00	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	42					3,538	-	677.93	-	60	-
III (A) : Industry (General) -HT	31					1,561	-	385.48	-	46	-
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.90	5,700		2,813	258				7.65	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.65	5,700		2,813	393				5.40	
Normal (15-18) &(22-24)	31	5.40	5,700		2,813	134		385.48		6.15	
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.40	5,700		2,813	252				7.15	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.65	5,700		2,813	380				5.40	
Normal (15-18) &(22-24)		5.40	5,700		2,813	107				6.15	
Industrial Colonies	-	7.00	-			37		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	-	6.70	5,700		2,813	-		-		7.45	
III (C) : Energy Intensive Industries -HT	11	4.95	5,700		2,813	1,977		292.45		5.70	
IV INSTITUTIONAL -HT	20					1,024	-	316.25	-	28	-
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.70	5,700		2,813	-		-		7.45	
IV (B) : General Purpose -HT	-	7.00	5,700		2,813	-		-		7.75	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	20	6.50	4,200		2,813	1,024		316.25		7.25	
V AGRICULTURE AND RELATED -HT	-					-	-	-	-	13	-
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	-	7.15	-		2,813	-		-		7.90	
HT Category at 220 kv	12					2,215.90	-	735.66	-	129	19
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	5					45	-	32.83	-	62	-
II (A): Commercial (ii) Major -HT	2	6.65	5,700		2,813	34		14.50		7.40	
Time of Day tariff (TOD)- Peak	-	7.65	5,700			9		-		8.40	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	3	12.25	-		2,813	2		18.33		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	4					2,079	-	478.33	-	59	19
III (A) : Industry (General) -HT	2					1,359	-	285.00	-	46	19
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.85	5,700		2,813	237				7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.60	5,700		2,813	309				5.35	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Normal (15-18) &(22-24)	2	5.35	5,700		2,813	103		285.00		6.10	19.28
TOD low Grid Demand (June -Aug) & Nov-Jan)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		6.35	5,700		2,813	237				7.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		4.60	5,700		2,813	312				5.35	
Normal (15-18) &(22-24)		5.35	5,700		2,813	125				6.10	
Industrial Colonies	-	7.00	-		2,813	36		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	-	**6.65**	**5,700**		**2,813**	-		-		7.40	
III (C) : Energy Intensive Industries -HT	2	**4.90**	**5,700**		**2,813**	720		193.33		5.65	
IV INSTITUTIONAL -HT	**-**					**-**	**-**	**-**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.65	5,700		2,813	-		-		7.40	
IV (B) : General Purpose -HT	-	6.95	5,700		2,813	-		-		7.70	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**3**					**92**	**-**	**224.50**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	3	7.15	-		2,813	92		224.50		7.90	
Total HT	**5,058**	**-**	**-**	**-**	**-**	**12,143.39**	**-**	**3,809.90**	**-**		**39.04**
Total (LT + HT)	**72,43,235**	**-**	**-**	**-**	**-**	**26,605.01**	**-**	**14,337**	**23,57,414**		**39.04**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	

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Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Low Tension														
I(A): DOMESTIC -LT	**3,170.23**	**83.81**	**-**	**282.38**	**-**	**3,536.42**	**-**	**3,536.42**	**-**	**-**	**-**	**-**	**167.81**	**3,704.22**
(A) : Domestic (Telescopic)	**3,170.23**	**83.81**	**-**	**282.38**	**-**	**3,536.42**	**-**	**3,536.42**	**-**	**-**	**-**	**-**	**167.81**	**3,704.22**
0-30	340.98	14.62		41.04		396.65		396.65					39.94	**436.59**
31-75	646.38	13.98		52.35		712.71		712.71					47.95	**760.65**
76-125	672.32	16.88		76.39		765.59		765.59					33.25	**798.84**
126-225	763.18	20.68		74.08		857.94		857.94					28.30	**886.24**
226-400	504.26	12.16		30.20		546.62		546.62					12.82	**559.44**
>400	243.11	5.49		8.32		256.91		256.91					5.55	**262.46**
Smart Meters (Optional for above 500 units / month Time of Day tariff (ToD) 10 AM to 12 Noon	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -LT	**1,307.25**	**145.64**	**16.42**	**29.64**	**-**	**1,498.95**	**-**	**1,498.95**	**-**	**-**	**-**	**-**	**32.68**	**1,531.63**
II (A) : Commercial -LT	**1,306.80**	**145.64**	**16.42**	**29.60**	**-**	**1,498.46**	**-**	**1,498.46**	**-**	**-**	**-**	**-**	**32.67**	**1,531.13**
0-50	127.28	46.31	16.15	13.24		202.97		202.97					5.25	**208.22**
51-100	110.68	14.97		5.43		131.08		131.08					3.22	**134.30**
101-300	250.50	23.06		6.67		280.23		280.23					6.16	**286.39**
301-500	129.21	10.14		1.58		140.93		140.93					3.00	**143.92**
Above 500	673.68	50.85		2.51		727.05		727.05					14.77	**741.82**
II (A) (ii) Advertising Hoardings -LT	2.22	0.32	0.27	0.07		2.89		2.89					0.04	**2.93**
II (A) (iii) Function halls / Auditoriums -LT	13.22	-		0.10		13.32		13.32					0.24	**13.56**
II (B) : Startup power -LT	0.00	-		0.00		0.01		0.01					0.00	**0.01**
II (C) : Electric Vehicles / Charging Stations -LT	0.44	-		0.04		0.48		0.48					0.01	**0.50**
II (D) : Green Power -LT	-	-		-		-		-					-	**-**
III: INDUSTRY -LT	**297.64**	**46.35**	**-**	**21.66**	**-**	**365.65**	**-**	**365.65**	**-**	**-**	**-**	**-**	**9.91**	**375.56**
III (A):Industry (General) -LT	296.56	46.24		21.53		364.33		364.33					9.85	**374.18**
III (B): Seasonal Industries (off season) -LT	0.04	0.02		0.00		0.06		0.06					0.00	**0.06**
III(D): Cottage Industries upto 10HP -LT	1.04	0.09		0.13		1.26		1.26					0.06	**1.32**
IV: INSTITUTIONAL -LT	**335.00**	**26.92**	**1.19**	**6.94**	**-**	**370.05**	**-**	**370.05**	**-**	**-**	**-**	**-**	**10.82**	**380.87**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	233.82	14.03		2.64		250.49		250.49					7.43	**257.92**
IV (B) : General Purpose -LT	92.88	12.13	1.19	3.60		109.80		109.80					2.95	**112.75**
IV (C) : Religious Places -LT	**8.30**	**0.76**	**-**	**0.70**	**-**	**9.76**	**-**	**9.76**	**-**	**-**	**-**	**-**	**0.44**	**10.19**
(i) Religious Places (CL <= 2kW)	5.12	0.51		0.67		6.29		6.29					0.30	**6.59**
(ii) Religious Places (CL > 2kW)	3.18	0.25		0.03		3.47		3.47					0.14	**3.61**
V: Agriculture & Related -LT	**753.65**	**38.12**	**-**	**11.89**	**-**	**803.65**	**-**	**803.65**	**-**	**-**	**-**	**-**	**43.58**	**847.23**
V (A) : Agriculture -LT	**2.89**	**0.00**	**-**	**10.69**	**-**	**13.57**	**-**	**13.57**	**-**	**-**	**-**	**-**	**0.19**	**13.76**
V (A) (i) Corporate farmers	2.76	-		0.05		2.80		2.80					0.18	**2.98**
V (A) (ii) Non-Corporate farmers	-	-		10.57		10.57		10.57						**10.57**
V (A) (iii) Salt farming units upto 15 HP*	0.12	-		0.00		0.12		0.12					0.01	**0.13**
V (A) (iv) Sugarcane crushing	-	-		0.00		0.00		0.00						**0.00**
V (A) (v) Rural Horticulture Nurseries	-	-		0.06		0.06		0.06						**0.06**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
V (A) (vi) Floriculture in Green House	0.01	0.00		0.00		0.01		0.01					0.00	**0.01**
Agl others	**750.76**	**38.12**	**-**	**1.20**	**-**	**790.08**	**-**	**790.08**	**-**	**-**	**-**	**-**	**43.39**	**833.47**
V (B) : Aquaculture and Animal Husbandry -LT	750.63	38.11		1.19		789.93		789.93					43.39	**833.32**
V (D) : Agro Based Cottage Industries upto 10 HP -LT	0.13	0.01		0.01		0.15		0.15					0.01	**0.16**
Total LT	**5,863.76**	**340.84**	**17.61**	**352.50**	**-**	**6,574.71**	**-**	**6,574.71**	**-**	**-**	**-**	**-**	**264.81**	**6,839.52**
				-										
High Tension														
Category at 11 kv -HT	**1,691.49**	**603.07**	**-**	**7.75**	**-**	**2,302.31**	**-**	**2,302.31**	**-**	**-**	**-**	**-**	**54.43**	**2,356.74**
TB : Townships, Colonies, Gated Communities and Villas -HT	17.21	1.21		0.08		18.51		18.51					0.55	**19.05**
II: COMMERCIAL & OTHERS -HT	**536.30**	**205.08**	**-**	**3.52**	**-**	**744.90**	**-**	**744.90**	**-**	**-**	**-**	**-**	**14.92**	**759.82**
II (A): Commercial (ii) Major -HT	392.53	205.08		3.11		600.72		600.72					11.35	**612.07**
Time of Day tariff (TOD)- Peak	124.13	-		-		124.13		124.13					3.19	**127.33**
(iv): Function halls / Auditoria --HT	18.18	-		0.39		18.57		18.57					0.33	**18.90**
II (B) : Startup power -HT	0.07	-		0.01		0.08		0.08					0.00	**0.08**
II (C) : Electric Vehicles / Charging Stations -HT	1.39	-		0.01		1.39		1.39					0.05	**1.44**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**996**	**361**	**-**	**3**	**-**	**1,360**	**-**	**1,360**	**-**	**-**	**-**	**-**	**35**	**1,395**
III (A) : Industry (General) -HT	**971**	**343**	**-**	**3**	**-**	**1,317**	**-**	**1,317**	**-**	**-**	**-**	**-**	**34**	**1,351**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	194.10	-		-		194.10		194.10						**194.10**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	186.44	-		-		186.44		186.44						**186.44**
Normal (15-18) &(22-24)	107.20	342.69		3.21		453.11		453.11					33.82	**486.93**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	181.41	-		-		181.41		181.41						**181.41**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	189.01	-		-		189.01		189.01						**189.01**
Normal (15-18) &(22-24)	111.58	-		-		111.58		111.58						**111.58**
Industrial Colonies	1.71	-		-		1.71		1.71						**1.71**
III (B) : Seasonal Industries (off- season) -HT	24.66	**18.04**		**0.22**		**42.92**		**42.92**					0.72	**43.64**
III (C) : Energy Intensive Industries -HT	-	**-**		**-**		**-**		**-**					-	**-**
IV INSTITUTIONAL -HT	**118**	**36**	**-**	**0**	**-**	**154**	**-**	**154**	**-**	**-**	**-**	**-**	**3**	**157**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	81.16	22.16		0.26		103.59		103.59					2.36	**105.95**
IV (B) : General Purpose -HT	34.44	13.31		0.17		47.91		47.91					0.96	**48.88**
IV (C) : Religious Places -HT	2.32	0.15		0.03		2.50		2.50					0.10	**2.61**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**23.93**	**0.42**	**-**	**0.27**	**-**	**24.62**	**-**	**24.62**	**-**	**-**	**-**	**-**	**0.99**	**25.61**
V (B) : Aquaculture and Animal Husbandry -HT	9.17	0.42		0.07		9.66		9.66					0.53	**10.19**
V (E) : Government / Private Lift Irrigation Schemes -HT	14.77	-		0.19		14.96		14.96					0.46	**15.42**
		-		-		-		-						**-**
		-		-		-		-						
Category at 33 kv	**1,755.77**	**446.92**	**-**	**1.29**	**-**	**2,203.99**	**-**	**2,203.99**	**-**	**-**	**-**	**-**	**64.37**	**2,268.35**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
I B : Townships, Colonies, Gated Communities and Villas -HT	10.43	0.63		0.01		11.08		11.08					0.33	**11.41**
II: COMMERCIAL & OTHERS -HT	**206.02**	**67.13**	**-**	**0.33**	**-**	**273.48**	**-**	**273.48**	**-**	**-**	**-**	**-**	**6.06**	**279.53**
II (A): Commercial (ii) Major -HT	160.66	67.13		0.24		228.03		228.03					4.80	**232.83**
Time of Day tariff (TOD)- Peak	43.62	-		-		43.62		43.62					1.22	**44.84**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	1.75	-		0.08		1.83		1.83					0.03	**1.86**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,510**	**375**	**-**	**1**	**-**	**1,887**	**-**	**1,887**	**-**	**-**	**-**	**-**	**57**	**1,944**
III (A) : Industry (General) -HT	**1,355**	**344**	**-**	**1**	**-**	**1,700**	**-**	**1,700**	**-**	**-**	**-**	**-**	**51**	**1,751**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	301.68	-		-		301.68		301.68						**301.68**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	277.83	-		-		277.83		277.83						**277.83**
Normal (15-18) &(22-24)	134.75	344.34		0.83		479.93		479.93					50.67	**530.59**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	270.98	-		-		270.98		270.98						**270.98**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	260.61	-		-		260.61		260.61						**260.61**
Normal (15-18) &(22-24)	104.31	-		-		104.31		104.31						**104.31**
Industrial Colonies	4.51	-		-		4.51		4.51						**4.51**
III (B) : Seasonal Industries (off- season) -HT	6.96	**2.59**		**0.01**		**9.56**		**9.56**					0.22	**9.78**
III (C) : Energy Intensive Industries -HT	148.70	**28.47**		**0.04**		**177.21**		**177.21**					6.18	**183.39**
IV INSTITUTIONAL -HT	**6**	**4**	**-**	**0**	**-**	**10**	**-**	**10**	**-**	**-**	**-**	**-**	**0**	**10**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	3.41	2.92		0.01		6.35		6.35					0.11	**6.46**
IV (B) : General Purpose -HT	2.97	0.84		0.00		3.82		3.82					0.09	**3.91**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**23**	**-**	**-**	**0**	**-**	**23**	**-**	**23**	**-**	**-**	**-**	**-**	**1**	**23**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes -HT	22.60	-		0.06		22.66		22.66					0.70	**23.36**
HT Category at 132 KV	**2,518.67**	**525.80**	**-**	**0.24**	**-**	**3,044.71**	**-**	**3,044.71**	**-**	**-**	**-**	**-**	**102.12**	**3,146.83**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -HT	**20.16**	**6.56**	**-**	**0.03**	**-**	**26.75**	**-**	**26.75**	**-**	**-**	**-**	**-**	**0.62**	**27.37**
II (A): Commercial (ii) Major -HT	14.33	6.56		0.01		20.89		20.89					0.48	**21.37**
Time of Day tariff (TOD)- Peak	3.64	-		-		3.64		3.64					0.11	**3.74**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	2.20	-		0.02		2.21		2.21					0.04	**2.25**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	-
II (D) : Green Power -HT	-	-		-		-		-					-	-
III INDUSTRY -HT	1,833	386	-	0	-	2,220	-	2,220	-	-	-	-	79	2,298
III (A) : Industry (General) -HT	855	220	-	0	-	1,074	-	1,074	-	-	-	-	35	1,109
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	178.03	-		-		178.03		178.03						178.03
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	182.85	-		-		182.85		182.85						182.85
Normal (15-18) &(22-24)	72.12	219.72		0.10		291.95		291.95					34.73	326.68
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	161.21	-		-		161.21		161.21						161.21
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	176.59	-		-		176.59		176.59						176.59
Normal (15-18) &(22-24)	57.88	-		-		57.88		57.88						57.88
Industrial Colonies	25.91	-		-		25.91		25.91						25.91
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	-
III (C) : Energy Intensive Industries -HT	978.55	166.70		0.04		1,145.29		1,145.29					43.99	1,189.28
IV INSTITUTIONAL -HT	665	133	-	0	-	798	-	798	-	-	-	-	23	821
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	-
IV (B) : General Purpose -HT	-	-		-		-		-					-	-
IV (C) : Religious Places -HT	-	-		-		-		-					-	-
IV (D) : Railway Traction -HT	665.38	132.83		0.07		798.27		798.27					22.78	821.05
V AGRICULTURE AND RELATED -HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	-
V (E) : Government / Private Lift Irrigation Schemes -HT	-	-		-		-		-					-	-
HT Category at 220 kv	1,207.95	281	-	0	-	1,489	-	1,489	-	-	-	-	49	1,538
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	-
II: COMMERCIAL & OTHERS -HT	32.12	8	-	0	-	40	-	40	-	-	-	-	1	41
II (A): Commercial (ii) Major -HT	22.54	8.27		0.01		30.81		30.81					0.75	31.56
Time of Day tariff (TOD)- Peak	6.66	-		-		6.66		6.66					0.19	6.85
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	-
II (B) : Startup power -HT	2.92	-		0.01		2.93		2.93					0.05	2.98
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	-
II (D) : Green Power -HT	-	-		-		-		-					-	-
III INDUSTRY -HT	1,110.25	273	-	0	-	1,383	-	1,383	-	-	-	-	46	1,429
III (A) : Industry (General) -HT	757	162	-	0	-	920	-	920	-	-	-	-	30	950
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	162.37	-		-		162.37		162.37						162.37
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	142.25	-		-		142.25		142.25						142.25

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Normal (15-18) &(22-24)	66.78	162.45		0.01		229.23		229.23					30.24	**259.47**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	150.49	-		-		150.49		150.49						**150.49**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	143.72	-		-		143.72		143.72						**143.72**
Normal (15-18) &(22-24)	66.69	-		-		66.69		66.69						**66.69**
Industrial Colonies	25.03	-		-		25.03		25.03						**25.03**
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	**-**
III (C) : Energy Intensive Industries -HT	352.92	**110.20**		**0.01**		**463.12**		**463.12**					16.03	**479.15**
IV INSTITUTIONAL -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	**-**
IV (B) : General Purpose -HT	-	-		-		-		-					-	**-**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**65.58**	**-**	**-**	**0.01**	**-**	**65.59**	**-**	**65.59**	**-**	**-**	**-**	**-**	**2.04**	**67.63**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes - HT	65.58	-		0.01		65.59		65.59					2.04	**67.63**
Total HT	**7,173.88**	**1,856.71**	**-**	**9.32**	**-**	**9,039.91**	**-**	**9,039.91**	**-**	**-**	**-**	**-**	**270.22**	**9,310.13**
Total (LT + HT)	**13,037.64**	**2,197.55**	**17.61**	**361.82**	**-**	**15,614.62**	**-**	**15,614.62**	**-**	**-**	**-**	**-**	**535.03**	**16,149.65**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)

Form 7 **Total Revenue at Current Tariff and Charges**

FY 2025-26

Consumer Categories	No of consumers	Components of tariff				Relevant sales related data				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Low Tension											
I(A): DOMESTIC -LT	**61,81,029**					**7,626.65**	**-**	**7,541.58**	**-**		
(A) : Domestic (Telescopic)	**61,81,029**					**7,626.65**	**-**	**7,541.58**	**-**		
0-30	13,96,563	1.90	120		25	1,861		1,316		2.65	-
31-75	14,84,413	3.00	120		30	2,215		1,258		3.75	
76-125	14,44,053	4.50	120		45	1,523		1,519		5.25	
126-225	12,60,263	6.00	120		50	1,273		1,861		6.75	
226-400	4,67,134	8.75	120		55	503		1,094		9.50	
>400	1,28,603	9.75	120		55	251		494		10.50	
II: COMMERCIAL & OTHERS -LT	**6,97,860.00**					**1,529.91**		**1,777.42**		**105.05**	
II (A) : Commercial -LT	**6,97,580.00**					**1,515.43**		**1,726.00**		**45.60**	
0-50	3,75,551	5.40	900		30	242		550		6.15	
51-100	1,15,597	7.65	900		40	151		178		8.40	
101-300	1,26,081	9.05	900		45	295		274		9.80	
301-500	29,844	9.60	900		45	145		120		10.35	
Above 500	47,567	10.15	900		45	683		604		10.90	
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	-	0.50				16		-			
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW	-	1.00				9		-			
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20KW	-	(0.50)				21		-			
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW	-	(1.00)				11		-			
II (A) (ii) Advertising Hoardings -LT	1,282	12.25	1,200		50	2		3		13.00	
II (A) (iii) Function halls / Auditoriums -LT	1,658	12.25	-		50	12		36		13.00	
II (B) : Startup power -LT	3	12.25	-		500	0		0		13.00	
II (C) : Electric Vehicles / Charging Stations -LT	277	6.70	-		250	1		12		7.45	
II (D) : Green Power -LT	-	12.25	-			-		-		13.00	
III: INDUSTRY -LT	**20,698**					**456**	**-**	**705**	**-**	**20**	**-**
III (A):Industry (General) -LT	19,001	6.70	900		938	452		700		7.45	
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP	-	0.50				2		-		1.25	
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP	-	1.00				9		-		1.75	
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)	-	1.00				2		-			
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP	-	(0.50)				1		-			
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP	-	(1.00)				5		-			
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)	-	(1.00)				1		-			
III (B): Seasonal Industries (off season) -LT	6	7.45	900		250	0		0		8.20	
III(D): Cottage Industries upto 10HP -LT	1,691	3.75	240		63	3		5		4.50	
IV: INSTITUTIONAL -LT	**1,56,989**					**513.03**	**-**	**375.80**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	64,691	7.00	900		35	349		201		7.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
IV (B) : General Purpose -LT	72,545	7.00	900		45	143		151		7.75	
IV (C) : Religious Places -LT	**19,753**					**20.68**	**-**	**23.16**	**-**		
(i) Religious Places (CL <= 2kW)	18,622	3.85	360		30	14		15		4.60	
(ii) Religious Places (CL > 2kW)	1,131	5.00	360		30	7		9		5.75	
V: Agriculture & Related -LT	**3,37,291**					**4,781.35**	**-**	**1,455.97**	**24,01,555**		
V (A) : Agriculture -LT	**3,03,484**					**2,710.59**	**-**	**0.02**	**24,01,555**		
V (A) (i) Corporate farmers	1,229	3.50			30	8		-	7,384	4.25	
V (A) (ii) Non-Corporate farmers	3,00,405				30	2,701.71		-	23,84,652	0.75	
V (A) (iii) Salt farming units upto 15 HP*	82	2.50			30	0		-	559	3.25	
V (A) (iv) Sugarcane crushing	28				30	0.02		-	283	0.75	
V (A) (v) Rural Horticulture Nurseries	1,736				30	0.43		-	8,678	0.75	
V (A) (vi) Floriculture in Green House	4	4.50	900		30	0		0.02		5.25	
Agl others	**33,807**					**2,070.76**	**-**	**1,455.95**	**-**		
V (B) : Aquaculture and Animal Husbandry -LT	33,644	3.85	360		30	2,070		1,455		4.60	
V (D) : Agro Based Cottage Industries upto 10 HP -LT	163	3.75	240		30	0		1		4.50	
Total LT	**73,93,867**	**-**	**-**	**-**	**-**	**14,906.77**	**-**	**11,856.17**	**24,01,555**		
High Tension											
Category at 11 kv -HT	**4,852**					**2,509.36**	**-**	**1,246.68**	**-**		**8.30**
TB : Townships, Colonies, Gated Communities and Villas -HT	50	7.00	900		1,406	26		14		7.75	0.01
II: COMMERCIAL & OTHERS -HT	**2,269**					**703.97**	**-**	**453.53**	**-**		**4.04**
II (A): Commercial (ii) Major -HT	1,986	7.65	5,700		1,406	529		396		8.40	4.04
Time of Day tariff (TOD)- Peak	-	8.65	5,700			153		-		9.40	
(iv): Function halls / Auditoria --HT	269	12.25	-		1,406	18		52		13.00	
II (B) : Startup power -HT	3	12.25	-		1,406	0		1		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	11	6.70	-		1,406	4		4		7.45	
II (D) : Green Power -HT	-	12.25	-		1,406	-		-		13.00	
III INDUSTRY -HT	**2,095**					**1,575.81**	**-**	**658.64**	**-**	**66.75**	**4.25**
III (A) : Industry (General) -HT	**1,937**					**1,538.40**	**-**	**620.80**	**-**	**51.80**	**4.25**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)											
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	7.80	5,700		1,406	250		-		8.55	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.55	5,700		1,406	337		-		6.30	
Normal (15-18) &(22-24)	1,937	6.30	5,700		1,406	168		621		7.05	4.25
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	7.30	5,700		1,406	253		-		8.05	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.55	5,700		1,406	348		-		6.30	
Normal (15-18) &(22-24)	-	6.30	5,700		1,406	180		-		7.05	
Industrial Colonies	-	7.00	-		1,406	3		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	158	**7.65**	**5,700**		**1,406**	37.41		37.84		8.40	
III (C) : Energy Intensive Industries -HT	-	**5.80**	**5,700**		**1,406**	-		-		6.55	
IV INSTITUTIONAL -HT	**277**					**158.00**	**-**	**70.96**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	153	7.65	5,700		1,406	110		40		8.40	
IV (B) : General Purpose -HT	104	7.95	5,700		1,406	43		26		8.70	
IV (C) : Religious Places -HT	20	5.00	360		1,406	5		5		5.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
IV (D) : Railway Traction -HT	-	5.50	4,200		1,406	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**161**					**45.39**	**-**	**49.23**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	45	3.85	360		1,406	25		12		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	116	7.15	-		1,406	21		37		7.90	
Category at 33 kv	**405**					**3,083.46**	**-**	**947.00**	**-**		**16.74**
I B : Townships, Colonies, Gated Communities and Villas -HT	4	7.00	900		2,813	17		7		7.75	0.05
II: COMMERCIAL & OTHERS -HT	**102**					**295.50**	**-**	**146.13**	**-**		**16.69**
II (A): Commercial (ii) Major -HT	77	6.95	5,700		2,813	234		136		7.70	16.69
Time of Day tariff (TOD)- Peak	-	7.95	5,700			60		-		8.70	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	25	12.25	-		2,813	1		11		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**276**					**2,730.18**	**-**	**694.05**	**-**		
III (A) : Industry (General) -HT	**264**					**2,396.55**	**-**	**641.03**	**-**	**49.10**	**-**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	7.35	5,700			428		-		8.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.10	5,700			560		-		5.85	
Normal (15-18) &(22-24)	264	5.85	5,700		2,813	237		641		6.60	
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.85	5,700			428		-		7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.10	5,700			550		-		5.85	
Normal (15-18) &(22-24)	-	5.85	5,700		2,813	186		-		6.60	
Industrial Colonies	-	7.00	-		2,813	8		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	2	**6.95**	**5,700**		**2,813**	10		5		7.70	
III (C) : Energy Intensive Industries -HT	10	**5.35**	**5,700**		**2,813**	323		48		6.10	
IV INSTITUTIONAL -HT	**6**					**19.26**	**-**	**11.83**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	4	6.95	5,700		2,813	10		7		7.70	
IV (B) : General Purpose -HT	2	7.25	5,700		2,813	10		5		8.00	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**17**					**21.85**	**-**	**87.85**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	17	7.15	-		2,813	22		88		7.90	
HT Category at 132 KV	**71**					**4,702.46**	**-**	**1,081.08**	**-**		
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	**10**					**27.00**	**-**	**27.45**	**-**		

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
II (A): Commercial (ii) Major -HT	4	6.70	5,700		2,813	21		14		7.45	
Time of Day tariff (TOD)- Peak	-	7.70	5,700			5		-		8.45	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	6	12.25	-		2,813	1		14		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**41**					**3,583.14**	**-**	**724.30**	**-**	**59.55**	**-**
III (A) : Industry (General) -HT	**31**					**1,624.70**	**-**	**423.63**	**-**	**46.40**	**-**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.90	5,700		2,813	257		-		7.65	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.65	5,700		2,813	401		-		5.40	
Normal (15-18) &(22-24)	31	5.40	5,700		2,813	131		424		6.15	
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.40	5,700		2,813	271		-		7.15	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.65	5,700		2,813	410		-		5.40	
Normal (15-18) &(22-24)	-	5.40	5,700		2,813	117		-		6.15	
Industrial Colonies	-	7.00	-			39		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	-	**6.70**	**5,700**		**2,813**	-		-		7.45	
III (C) : Energy Intensive Industries -HT	10	**4.95**	**5,700**		**2,813**	1,958		301		5.70	
IV INSTITUTIONAL -HT	**20**					**1,092.32**	**-**	**329.33**	**-**		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.70	5,700		2,813	-		-		7.45	
IV (B) : General Purpose -HT	-	7.00	5,700		2,813	-		-		7.75	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	20	6.50	4,200		2,813	1,092		329		7.25	
V AGRICULTURE AND RELATED -HT	**-**					**-**	**-**	**-**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	-	7.15	-		2,813	-		-		7.90	
HT Category at 220 kv	**10**					**1,560.66**	**-**	**591.69**	**-**		**4.18**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	**4**					**49.16**	**-**	**30.28**	**-**		**-**
II (A): Commercial (ii) Major -HT	2	6.65	5,700		2,813	38		15		7.40	
Time of Day tariff (TOD)- Peak	-	7.65	5,700			10		-		8.40	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	2	12.25	-		2,813	2		16		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**3**	**52**	**45,600**	**-**	**25,317**	**1,363**	**-**	**317**	**-**	**59**	**4**
III (A) : Industry (General) -HT	**2**	**40**	**34,200**	**-**	**19,691**	**1,298**	**-**	**284**	**-**	**46**	**4**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.85	5,700		2,813	216		-		7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.60	5,700		2,813	281		-		5.35	
Normal (15-18) &(22-24)	2	5.35	5,700		2,813	117		284		6.10	4.18
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.35	5,700		2,813	227		-		7.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.60	5,700		2,813	304		-		5.35	
Normal (15-18) &(22-24)	-	5.35	5,700		2,813	121		-		6.10	
Industrial Colonies	-	7.00	-		2,813	32		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	-	**6.65**	**5,700**		**2,813**	-		-		7.40	
III (C) : Energy Intensive Industries -HT	1	**4.90**	**5,700**		**2,813**	65		33		5.65	
IV INSTITUTIONAL -HT	-					-	-	-	-		
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.65	5,700		2,813	-		-		7.40	
IV (B) : General Purpose -HT	-	6.95	5,700		2,813	-		-		7.70	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**3**					**148.30**	**-**	**244.91**	**-**		
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	3	7.15	-		2,813	148		245		7.90	
Total HT	**5,338**	**-**	**-**	**-**	**-**	**11,855.94**	**-**	**3,866.45**	**-**		**29.22**
Total (LT + HT)	**73,99,205**	**-**	**-**	**-**	**-**	**26,762.71**	**-**	**15,723**	**24,01,555**		**29.22**

Form 7 **Total Revenue at Current Tariff and Charges** 26791.92

FY 2026-27

Consumer Categories	No of consumers	Components of tariff				Relevant sales related data				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Low Tension											
I(A): DOMESTIC -LT	**63,12,441**					**7,935**	**-**	**8,060**	**-**		**-**
(A) : Domestic (Telescopic)	**63,12,441**					**7,934.63**	**-**	**8,060**	**-**		**-**
0-30	14,26,254	1.90	120		25	1,936.95		1,406.45		2.65	
31-75	15,15,973	3.00	120		30	2,306.35		1,344.31		3.75	
76-125	14,74,754	4.50	120		45	1,586.33		1,623.64		5.25	
126-225	12,87,057	6.00	120		50	1,324.86		1,988.66		6.75	
226-400	4,77,065	8.75	120		55	520.57		1,169.04		9.50	
>400	1,31,338	9.75	120		55	259.57		527.87		10.50	
II: COMMERCIAL & OTHERS -LT	**7,15,070**					**1,593.76**	**-**	**1,899.13**	**-**	**105.05**	**-**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
II (A) : Commercial -LT	**7,14,653**					**1,578.59**	**-**	**1,832.89**	**-**	**45.60**	**-**
0-50	3,84,720	5.40	900		30	252.61		584.05		6.15	
51-100	1,18,420	7.65	900		40	157.13		188.80		8.40	
101-300	1,29,159	9.05	900		45	307.11		290.83		9.80	
301-500	30,572	9.60	900		45	150.68		127.87		10.35	
Above 500	48,728	10.15	900		45	711.07		641.35		10.90	
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	-	0.50				16.37		-			
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW	-	1.00				9.04		-			
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20 KW	-	(0.50)				22.32		-			
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW	-	(1.00)				11.91		-			
II (A) (ii) Advertising Hoardings -LT	1,320	12.25	1,200		50	1.87		3.12		13.00	
II (A) (iii) Function halls / Auditoriums -LT	1,734	12.25	-		50	12.29		39.82		13.00	
II (B) : Startup power -LT	3	12.25	-		500	0.02		0.02		13.00	
II (C) : Electric Vehicles / Charging Stations -LT	414	6.70	-		250	0.99		23.28		7.45	
II (D) : Green Power -LT	-	12.25	-			-		-		13.00	
III: INDUSTRY -LT	**20,660**					**468**	**-**	**895**	**-**	**20**	**-**
III (A):Industry (General) -LT	18,953	6.70	900		938	464.32		886.29		7.45	
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP	-	0.50				2.33		-			
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP	-	1.00				9.21		-			
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)	-	1.00				1.78		-			
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP	-	(0.50)				0.89		-			
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP	-	(1.00)				4.67		-			
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)	-	(1.00)				1.19		-			
III (B): Seasonal Industries (off season) -LT	11	7.45	900		250	0.79		0.83		8.20	
III(D): Cottage Industries upto 10HP -LT	1,696	3.75	240		63	3.06		7.40		4.50	
IV: INSTITUTIONAL -LT	**1,67,388**					**543**	**-**	**428**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	66,393	7.00	900		35	366.58		239.79		7.75	
IV (B) : General Purpose -LT	80,897	7.00	900		45	154.85		163.30		7.75	
IV (C) : Religious Places -LT	**20,098**					**21**	**-**	**25**	**-**		**-**
(i) Religious Places (CL <= 2kW)	18,796	3.85	360		30	14.07		15.03		4.60	
(ii) Religious Places (CL > 2kW)	1,302	5.00	360		30	7.06		9.68		5.75	
V: Agriculture & Related -LT	**3,55,007**					**5,047**	**-**	**1,870**	**24,93,098**		**-**
V (A) : Agriculture -LT	**3,20,501**					**2,819**	**-**	**0**	**24,93,098**		**-**
V (A) (i) Corporate farmers	1,293	3.50			30	8.30		-	7,595.50	4.25	
V (A) (ii) Non-Corporate farmers	3,17,351				30	2,809.78		-	24,75,685.64	0.75	
V (A) (iii) Salt farming units upto 15 HP*	82	2.50			30	0.44		-	576.85	3.25	
V (A) (iv) Sugarcane crushing	29				30	0.02		-	309.69	0.75	
V (A) (v) Rural Horticulture Nurseries	1,741				30	0.45		-	8,930.27	0.75	
V (A) (vi) Floriculture in Green House	5	4.50	900		30	0.02		0.02	-	5.25	
Agl others	**34,506**					**2,228**	**-**	**1,870**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -LT	34,341	3.85	360		30	2,227.33		1,868.76		4.60	
V (D) : Agro Based Cottage Industries upto 10 HP -LT	165	3.75	240		30	0.34		0.77		4.50	
Total LT	**75,70,566**	**-**	**-**	**-**	**-**	**15,585.77**	**-**	**13,150.97**	**24,93,097.94**		**-**
High Tension											
Category at 11 kv -HT	**5,011**					**2,613.09**	**-**	**1,291**	**-**		**10**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
I B : Townships, Colonies, Gated Communities and Villas -HT	53	7.00	900		1,406	28.25		14.87		7.75	0.01
II: COMMERCIAL & OTHERS -HT	**2,318**					**747**	**-**	**466**	**-**		**5**
II (A): Commercial (ii) Major -HT	2,022	7.65	5,700		1,406	560.75		406.03		8.40	4.86
Time of Day tariff (TOD)- Peak	-	8.65	5,700			161.31		-		9.40	
(iv): Function halls / Auditoria --HT	279	12.25	-		1,406	19.75		54.28		13.00	
II (B) : Startup power -HT	3	12.25	-		1,406	0.15		1.47		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	14	6.70	-		1,406	4.57		4.65		7.45	
II (D) : Green Power -HT	-	12.25	-		1,406	-		-		13.00	
III INDUSTRY -HT	**2,119**					**1,617**	**-**	**679**	**-**	**66.75**	**5**
III (A) : Industry (General) -HT	**1,960**					**1,581**	**-**	**640**	**-**	**51.80**	**5**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)											
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	7.80	5,700		1,406	257.20		-		8.55	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.55	5,700		1,406	347.12		-		6.30	
Normal (15-18) &(22-24)	1,960	6.30	5,700		1,406	172.75		640		7.05	4.95
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	7.30	5,700		1,406	259.63		-		8.05	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.55	5,700		1,406	356.93		-		6.30	
Normal (15-18) &(22-24)	-	6.30	5,700		1,406	184.48		-		7.05	
Industrial Colonies	-	7.00	-		1,406	2.85		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	159	**7.65**	**5,700.00**		**1,406**	36.22		39		8.40	
III (C) : Energy Intensive Industries -HT	-	**5.80**	**5,700**		**1,406**	-		-		6.55	
IV INSTITUTIONAL -HT	**285**					**173**	**-**	**74**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	154	7.65	5,700		1,406	120.12		41		8.40	
IV (B) : General Purpose -HT	110	7.95	5,700		1,406	47.62		28		8.70	
IV (C) : Religious Places -HT	21	5.00	360		1,406	5.05		5		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		1,406	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**236**					**48**	**-**	**57**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	120	3.85	360		1,406	25.93		20		4.60	
V (E) : Government / Private Lift Irrigation Schemes -HT	116	7.15	-		1,406	22.42		37		7.90	
Category at 33 kv	**422**					**3,196**	**-**	**995**	**-**		**20.04**
I B : Townships, Colonies, Gated Communities and Villas -HT	4	7.00	900		2,813	18.40		7.15		7.75	0.04
II: COMMERCIAL & OTHERS -HT	**115**					**316**	**-**	**180**	**-**		**20**
II (A): Commercial (ii) Major -HT	89	6.95	5,700		2,813	250.14		169.41		7.70	20.00
Time of Day tariff (TOD)- Peak	-	7.95	5,700			64.50		-		8.70	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	26	12.25	-		2,813	1.48		10.70		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**280**					**2,817**	**-**	**708**	**-**		**-**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
III (A) : Industry (General) -HT	**266**					**2,467**	**-**	**653**	**-**	**49.10**	**-**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	7.35	5,700		2,813	437.05		-		8.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.10	5,700		2,813	571.91		-		5.85	
Normal (15-18) &(22-24)	266	5.85	5,700		2,813	241.48		652.89		6.60	
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.85	5,700		2,813	444.22		-		7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	5.10	5,700		2,813	571.20		-		5.85	
Normal (15-18) &(22-24)	-	5.85	5,700		2,813	194.04		-		6.60	
Industrial Colonies	-	7.00	-		2,813	6.90		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	4	**6.95**	**5,700**		**2,813**	10.14		6.75		7.70	
III (C) : Energy Intensive Industries -HT	10	**5.35**	**5,700**		**2,813**	340.40		48.46		6.10	
IV INSTITUTIONAL -HT	**6**					**20**	**-**	**12**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	4	6.95	5,700		2,813	10.23		6.73		7.70	
IV (B) : General Purpose -HT	2	7.25	5,700		2,813	9.76		5.10		8.00	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**17**					**24**	**-**	**88**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes - HT	17	7.15	-		2,813	23.95		87.85		7.90	
HT Category at 132 KV	**73**					**4,950**	**-**	**1,324**	**-**		**-**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	**10**					**31**	**-**	**48**	**-**		**-**
II (A): Commercial (ii) Major -HT	4	6.70	5,700		2,813	24.55		16.85		7.45	
Time of Day tariff (TOD)- Peak	-	7.70	5,700			5.92		-		8.45	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	6	12.25	-		2,813	0.97		31.60		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**43**					**3,752**	**-**	**873**	**-**	**59.55**	**-**
III (A) : Industry (General) -HT	**33**					**1,757**	**-**	**564**	**-**	**46.40**	**-**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.90	5,700		2,813	281.44		-		7.65	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.65	5,700		2,813	439.65		-		5.40	
Normal (15-18) &(22-24)	33	5.40	5,700		2,813	142.77		563.64		6.15	
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.40	5,700		2,813	290.20		-		7.15	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.65	5,700		2,813	438.97		-		5.40	
Normal (15-18) &(22-24)	-	5.40	5,700		2,813	123.83		-		6.15	
Industrial Colonies	-	7.00	-			39.86		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	-	**6.70**	**5,700**		**2,813**	-		-		7.45	
III (C) : Energy Intensive Industries -HT	10	**4.95**	**5,700**		**2,813**	1,995.73		309.67		5.70	
IV INSTITUTIONAL -HT	**20**					**1,166**	**-**	**402**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.70	5,700		2,813	-		-		7.45	
IV (B) : General Purpose -HT	-	7.00	5,700		2,813	-		-		7.75	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	20	6.50	4,200		2,813	1,166.02		401.83		7.25	
V AGRICULTURE AND RELATED -HT	**-**					**-**	**-**	**-**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	
V (E) : Government / Private Lift Irrigation Schemes - HT	-	7.15	-		2,813	-		-		7.90	
HT Category at 220 kv	**10**					**1,601**	**-**	**642**	**-**		**-**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	
II: COMMERCIAL & OTHERS -HT	**4**					**57**	**-**	**30**	**-**		**-**
II (A): Commercial (ii) Major -HT	2	6.65	5,700		2,813	44		15		7.40	
Time of Day tariff (TOD)- Peak	-	7.65	5,700			11		-		8.40	
(iv): Function halls / Auditoria --HT	-	12.25	-		2,813	-		-		13.00	
II (B) : Startup power -HT	2	12.25	-		2,813	2		16		13.00	
II (C) : Electric Vehicles / Charging Stations -HT	-	6.70	-		2,813	-		-		7.45	
II (D) : Green Power -HT	-	12.25	-		2,813	-		-		13.00	
III INDUSTRY -HT	**3**	**52**	**45,600**	**-**	**25,317**	**1,363**	**-**	**367**	**-**	**59**	**-**
III (A) : Industry (General) -HT	**2**	**40**	**34,200**	**-**	**19,691**	**1,303**	**-**	**334**	**-**	**46**	**-**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)										0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.85	5,700		2,813	214		-		7.60	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.60	5,700		2,813	278		-		5.35	
Normal (15-18) &(22-24)	2	5.35	5,700		2,813	120		334		6.10	
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	-	6.35	5,700		2,813	228		-		7.10	
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	-	4.60	5,700		2,813	306		-		5.35	
Normal (15-18) &(22-24)	-	5.35	5,700		2,813	121		-		6.10	
Industrial Colonies	-	7.00	-		2,813	37		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	-	**6.65**	**5,700**		**2,813**	-		-		7.40	
III (C) : Energy Intensive Industries -HT	1	**4.90**	**5,700**		**2,813**	60		33		5.65	
IV INSTITUTIONAL -HT	**-**					**-**	**-**	**-**	**-**		**-**

Consumer Categories	No of consumers	Components of tariff				-				Green Tariff	
		Energy Charges (Rs/kWh) or (Rs.kVAh)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges (Rs/Month)	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs/kWh) or (Rs.kVAh)	Energy Sales (MU)
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.65	5,700		2,813	-		-		7.40	
IV (B) : General Purpose -HT	-	6.95	5,700		2,813	-		-		7.70	
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	
IV (D) : Railway Traction -HT	-	5.50	4,200		2,813	-		-		6.25	
V AGRICULTURE AND RELATED -HT	**3**					**181**	**-**	**245**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	-
V (E) : Government / Private Lift Irrigation Schemes -HT	3	7.15	-		2,813	181		245		7.90	-
Total HT	**5,516**	**-**	**-**	**-**	**-**	**12,360**	**-**	**4,251**	**-**		**29.87**
Total (LT + HT)	**75,76,082**	**-**	**-**	**-**	**-**	**27,946**	**-**	**17,402**	**24,93,098**		**29.87**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Form 7													-	

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Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Low Tension														
I(A): DOMESTIC -LT	**3,152.37**	**90.50**	**-**	**288.25**	**-**	**3,531.12**	**-**	**3,531.12**	**-**	**-**	**-**	**-**	**174.33**	**3,705.45**
(A) : Domestic (Telescopic)	**3,152.37**	**90.50**	**-**	**288.25**	**-**	**3,531.12**	**-**	**3,531.12**	**-**	**-**	**-**	**-**	**174.33**	**3,705.45**
0-30	353.62	15.79		41.90		411.31		411.31					42.54	**453.85**
31-75	664.55	15.09		53.44		733.08		733.08					50.63	**783.72**
76-125	685.39	18.23		77.98		781.60		781.60					34.81	**816.41**
126-225	763.98	22.33		75.62		861.92		861.92					29.11	**891.03**
226-400	439.78	13.13		30.83		483.73		483.73					11.49	**495.22**
>400	245.06	5.93		8.49		259.47		259.47					5.75	**265.22**
II: COMMERCIAL & OTHERS -LT	**1,361.56**	**155.69**	**16.96**	**30.32**	**-**	**1,564.52**	**-**	**1,564.52**	**-**	**-**	**-**	**-**	**34.97**	**1,599.49**
II (A) : Commercial -LT	**1,344.35**	**155.34**	**16.96**	**30.06**	**-**	**1,546.71**	**-**	**1,546.71**	**-**	**-**	**-**	**-**	**34.64**	**1,581.35**
0-50	130.92	49.50	16.96	13.52		210.90		210.90					5.54	**216.44**
51-100	115.37	16.00		5.55		136.92		136.92					3.45	**140.37**
101-300	266.78	24.65		6.81		298.24		298.24					6.74	**304.97**
301-500	138.85	10.84		1.61		151.30		151.30					3.31	**154.61**
Above 500	692.99	54.35		2.57		749.92		749.92					15.61	**765.52**
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	0.79	-		-		0.79		0.79						**0.79**
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW	0.87	-		-		0.87		0.87						**0.87**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20KW	(1.07)	-		-		(1.07)		(1.07)						**(1.07)**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW	(1.15)	-		-		(1.15)		(1.15)						**(1.15)**
II (A) (ii) Advertising Hoardings -LT	2.35	0.35		0.08		2.77		2.77					0.04	**2.82**
II (A) (iii) Function halls / Auditoriums -LT	14.21	-		0.10		14.30		14.30					0.27	**14.57**
II (B) : Startup power -LT	0.01	-		0.00		0.01		0.01					0.00	**0.01**
II (C) : Electric Vehicles / Charging Stations -LT	0.64	-		0.08		0.72		0.72					0.02	**0.74**
II (D) : Green Power -LT	-	-		-		-		-					-	**-**
III: INDUSTRY -LT	**305**	**63**	**-**	**22**	**-**	**390**	**-**	**390**	**-**	**-**	**-**	**-**	**10**	**400**
III (A):Industry (General) -LT	303.15	62.98		21.39		387.52		387.52					10.34	**397.86**
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP	0.11	-		-		0.11		0.11						**0.11**
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP	0.89	-		-		0.89		0.89						**0.89**
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)	0.17	-		-		0.17		0.17						**0.17**
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP	(0.04)	-		-		(0.04)		(0.04)						**(0.04)**
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP	(0.45)	-		-		(0.45)		(0.45)						**(0.45)**
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)	(0.11)	-		-		(0.11)		(0.11)						**(0.11)**
III (B): Seasonal Industries (off season) -LT	0.35	0.04		0.00		0.39		0.39					0.01	**0.40**
III(D): Cottage Industries upto 10HP -LT	1.09	0.12		0.13		1.34		1.34					0.07	**1.41**
IV: INSTITUTIONAL -LT	**353.40**	**32.57**	**1.25**	**7.35**	**-**	**394.56**	**-**	**394.56**	**-**	**-**	**-**	**-**	**11.73**	**406.29**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	244.29	18.11		2.72		265.12		265.12					7.98	**273.10**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
IV (B) : General Purpose -LT	100.35	13.63	1.25	3.92		119.15		119.15					3.28	**122.42**
IV (C) : Religious Places -LT	**8.75**	**0.83**	**-**	**0.71**	**-**	**10.29**	**-**	**10.29**	**-**	**-**	**-**	**-**	**0.47**	**10.77**
(i) Religious Places (CL <= 2kW)	5.32	0.52		0.67		6.51		6.51					0.32	**6.83**
(ii) Religious Places (CL > 2kW)	3.43	0.31		0.04		3.78		3.78					0.16	**3.94**
V: Agriculture & Related -LT	**800.15**	**52.41**	**-**	**12.14**	**-**	**864.70**	**-**	**864.70**	**-**	**-**	**-**	**-**	**47.53**	**912.22**
V (A) : Agriculture -LT	**2.91**	**0.00**	**-**	**10.93**	**-**	**13.83**	**-**	**13.83**	**-**	**-**	**-**	**-**	**0.19**	**14.03**
V (A) (i) Corporate farmers	2.79	-		0.04		2.84		2.84					0.18	**3.02**
V (A) (ii) Non-Corporate farmers	-	-		10.81		10.81		10.81						**10.81**
V (A) (iii) Salt farming units upto 15 HP*	0.11	-		0.00		0.11		0.11					0.01	**0.12**
V (A) (iv) Sugarcane crushing	-	-		0.00		0.00		0.00						**0.00**
V (A) (v) Rural Horticulture Nurseries	-	-		0.06		0.06		0.06						**0.06**
V (A) (vi) Floriculture in Green House	0.01	0.00		0.00		0.01		0.01					0.00	**0.01**
Agl others	**797.24**	**52.41**	**-**	**1.22**	**-**	**850.86**	**-**	**850.86**	**-**	**-**	**-**	**-**	**47.33**	**898.20**
V (B) : Aquaculture and Animal Husbandry -LT	797.10	52.39		1.21		850.70		850.70					47.33	**898.03**
V (D) : Agro Based Cottage Industries upto 10 HP -LT	0.14	0.01		0.01		0.16		0.16					0.01	**0.17**
Total LT	**5,972.63**	**394.31**	**18.20**	**359.57**	**-**	**6,744.71**	**-**	**6,744.71**	**-**	**-**	**-**	**-**	**278.97**	**7,023.69**
				-										
High Tension														
Category at 11 kv -HT	**1,740.96**	**640.52**	**-**	**8.19**	**-**	**2,389.67**	**-**	**2,389.67**	**-**	**-**	**-**	**-**	**57.36**	**2,447.03**
TB : Townships, Colonies, Gated Communities and Villas -HT	18.34	1.29		0.08		19.71		19.71					0.60	**20.31**
II: COMMERCIAL & OTHERS -HT	**565.05**	**225.77**	**-**	**3.83**	**-**	**794.65**	**-**	**794.65**	**-**	**-**	**-**	**-**	**16.09**	**810.74**
II (A): Commercial (ii) Major -HT	408.43	225.77		3.35		637.55		637.55					12.10	**649.65**
Time of Day tariff (TOD)- Peak	132.23	-		-		132.23		132.23					3.49	**135.73**
(iv): Function halls / Auditoria --HT	21.68	-		0.45		22.14		22.14					0.40	**22.54**
II (B) : Startup power -HT	0.15	-		0.01		0.15		0.15					0.00	**0.16**
II (C) : Electric Vehicles / Charging Stations -HT	2.56	-		0.02		2.58		2.58					0.09	**2.66**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,012.40**	**375.42**	**-**	**3.53**	**-**	**1,391.36**	**-**	**1,391.36**	**-**	**-**	**-**	**-**	**36.02**	**1,427.38**
III (A) : Industry (General) -HT	**983.78**	**353.85**	**-**	**3.27**	**-**	**1,340.90**	**-**	**1,340.90**	**-**	**-**	**-**	**-**	**35.16**	**1,376.06**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)														
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	194.83	-		-		194.83		194.83					5.71	**200.54**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	187.11	-		-		187.11		187.11					7.71	**194.82**
Normal (15-18) &(22-24)	108.93	353.85		3.27		466.05		466.05					3.84	**469.89**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	184.68	-		-		184.68		184.68					5.78	**190.47**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	193.03	-		-		193.03		193.03					7.95	**200.98**
Normal (15-18) &(22-24)	113.27	-		-		113.27		113.27					4.11	**117.38**
Industrial Colonies	1.93	-		-		1.93		1.93					0.06	**1.99**
III (B) : Seasonal Industries (off- season) -HT	28.62	**21.57**		**0.27**		**50.46**		**50.46**					0.86	**51.31**
III (C) : Energy Intensive Industries -HT	-	**-**		**-**		**-**		**-**					-	**-**
IV INSTITUTIONAL -HT	**120.85**	**37.60**	**-**	**0.47**	**-**	**158.92**	**-**	**158.92**	**-**	**-**	**-**	**-**	**3.61**	**162.53**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	84.13	22.80		0.26		107.19		107.19					2.51	**109.70**
IV (B) : General Purpose -HT	34.24	14.61		0.18		49.03		49.03					0.98	**50.01**
IV (C) : Religious Places -HT	2.47	0.19		0.03		2.70		2.70					0.11	**2.81**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
IV (D) : Railway Traction -HT	-	-		-		-		-					-	-
V AGRICULTURE AND RELATED -HT	**24.32**	**0.44**	**-**	**0.27**	**-**	**25.03**	**-**	**25.03**	**-**	**-**	**-**	**-**	**1.04**	**26.07**
V (B) : Aquaculture and Animal Husbandry -HT	9.49	0.44		0.08		10.00		10.00					0.56	**10.57**
V (E) : Government / Private Lift Irrigation Schemes -HT	14.83	-		0.20		15.03		15.03					0.47	**15.50**
		-		-		-		-						-
		-		-		-		-						
Category at 33 kv	**1,872.68**	**480.23**	**-**	**1.37**	**-**	**2,354.27**	**-**	**2,354.27**	**-**	**-**	**-**	**-**	**70.48**	**2,424.75**
I B : Townships, Colonies, Gated Communities and Villas -HT	11.70	0.64		0.01		12.36		12.36					0.38	**12.74**
II: COMMERCIAL & OTHERS -HT	**224.94**	**77.24**	**-**	**0.34**	**-**	**302.52**	**-**	**302.52**	**-**	**-**	**-**	**-**	**6.75**	**309.28**
II (A): Commercial (ii) Major -HT	175.57	77.24		0.26		253.07		253.07					5.35	**258.42**
Time of Day tariff (TOD)- Peak	47.73	-		-		47.73		47.73					1.37	**49.10**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	-
II (B) : Startup power -HT	1.64	-		0.08		1.73		1.73					0.03	**1.76**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	-
II (D) : Green Power -HT	-	-		-		-		-					-	-
III INDUSTRY -HT	**1,606.74**	**395.61**	**-**	**0.93**	**-**	**2,003.27**	**-**	**2,003.27**	**-**	**-**	**-**	**-**	**62.41**	**2,065.68**
III (A) : Industry (General) -HT	**1,426.59**	**365.39**	**-**	**0.89**	**-**	**1,792.88**	**-**	**1,792.88**	**-**	**-**	**-**	**-**	**54.78**	**1,847.66**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-						-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	314.54	-		-		314.54		314.54					9.78	**324.32**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	285.55	-		-		285.55		285.55					12.80	**298.35**
Normal (15-18) &(22-24)	138.84	365.39		0.89		505.12		505.12					5.43	**510.55**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-						-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	292.96	-		-		292.96		292.96					9.78	**302.73**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	280.39	-		-		280.39		280.39					12.57	**292.95**
Normal (15-18) &(22-24)	108.98	-		-		108.98		108.98					4.26	**113.24**
Industrial Colonies	5.34	-		-		5.34		5.34					0.17	**5.51**
III (B) : Seasonal Industries (off- season) -HT	7.17	**2.59**		**0.01**		**9.77**		**9.77**					0.24	**10.01**
III (C) : Energy Intensive Industries -HT	172.97	**27.62**		**0.03**		**200.62**		**200.62**					7.39	**208.01**
IV INSTITUTIONAL -HT	**13.67**	**6.74**	**-**	**0.02**	**-**	**20.43**	**-**	**20.43**	**-**	**-**	**-**	**-**	**0.44**	**20.87**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	6.69	3.83		0.01		10.54		10.54					0.22	**10.76**
IV (B) : General Purpose -HT	6.98	2.91		0.01		9.90		9.90					0.22	**10.12**
IV (C) : Religious Places -HT	-	-		-		-		-					-	-
IV (D) : Railway Traction -HT	-	-		-		-		-					-	-
V AGRICULTURE AND RELATED -HT	**15.63**	**-**	**-**	**0.06**	**-**	**15.68**	**-**	**15.68**	**-**	**-**	**-**	**-**	**0.50**	**16.18**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	-
V (E) : Government / Private Lift Irrigation Schemes -HT	15.63	-		0.06		15.68		15.68					0.50	**16.18**
HT Category at 132 KV	**2,587.00**	**559.06**	**-**	**0.24**	**-**	**3,146.30**	**-**	**3,146.30**	**-**	**-**	**-**	**-**	**107.49**	**3,253.79**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	-
II: COMMERCIAL & OTHERS -HT	**19.21**	**7.89**	**-**	**0.03**	**-**	**27.14**	**-**	**27.14**	**-**	**-**	**-**	**-**	**0.62**	**27.75**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
II (A): Commercial (ii) Major -HT	13.93	7.89		0.01		21.84		21.84					0.48	**22.31**
Time of Day tariff (TOD)- Peak	3.92	-		-		3.92		3.92					0.12	**4.04**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	1.35	-		0.02		1.37		1.37					0.03	**1.40**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,857.78**	**412.85**	**-**	**0.14**	**-**	**2,270.77**	**-**	**2,270.77**	**-**	**-**	**-**	**-**	**81.90**	**2,352.67**
III (A) : Industry (General) -HT	**888.35**	**241.47**	**-**	**0.10**	**-**	**1,129.93**	**-**	**1,129.93**	**-**	**-**	**-**	**-**	**37.14**	**1,167.06**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	176.99	-		-		176.99		176.99					5.86	**182.85**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	186.55	-		-		186.55		186.55					9.17	**195.72**
Normal (15-18) &(22-24)	70.72	241.47		0.10		312.30		312.30					2.99	**315.29**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	173.34	-		-		173.34		173.34					6.19	**179.53**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	190.45	-		-		190.45		190.45					9.36	**199.82**
Normal (15-18) &(22-24)	62.91	-		-		62.91		62.91					2.66	**65.58**
Industrial Colonies	27.39	-		-		27.39		27.39					0.89	**28.28**
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	**-**
III (C) : Energy Intensive Industries -HT	969.43	**171.38**		**0.03**		**1,140.84**		**1,140.84**					44.77	**1,185.61**
IV INSTITUTIONAL -HT	**710.01**	**138.32**	**-**	**0.07**	**-**	**848.40**	**-**	**848.40**	**-**	**-**	**-**	**-**	**24.97**	**873.37**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	**-**
IV (B) : General Purpose -HT	-	-		-		-		-					-	**-**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	710.01	138.32		0.07		848.40		848.40					24.97	**873.37**
V AGRICULTURE AND RELATED -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes -HT	-	-		-		-		-					-	**-**
HT Category at 220 kv	**886.08**	**188.67**	**-**	**0.03**	**-**	**1,074.79**	**-**	**1,074.79**	**-**	**-**	**-**	**-**	**35.67**	**1,110.46**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -HT	**34.58**	**8.27**	**-**	**0.01**	**-**	**42.86**	**-**	**42.86**	**-**	**-**	**-**	**-**	**1.12**	**43.98**
II (A): Commercial (ii) Major -HT	25.14	8.27		0.01		33.41		33.41					0.86	**34.27**
Time of Day tariff (TOD)- Peak	7.44	-		-		7.44		7.44					0.22	**7.66**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	2.00	-		0.01		2.01		2.01					0.04	**2.05**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**745**	**180**	**-**	**0**	**-**	**926**	**-**	**926**	**-**	**-**	**-**	**-**	**31**	**957**
III (A) : Industry (General) -HT	**714**	**162**	**-**	**0**	**-**	**876**	**-**	**876**	**-**	**-**	**-**	**-**	**30**	**905**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	148.09	-		-		148.09		148.09					4.94	**153.03**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	129.38	-		-		129.38		129.38					6.43	**135.81**
Normal (15-18) &(22-24)	64.92	161.88		0.01		226.81		226.81					2.67	**229.47**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	144.15	-		-		144.15		144.15					5.19	**149.34**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	139.88	-		-		139.88		139.88					6.95	**146.83**
Normal (15-18) &(22-24)	64.70	-		-		64.70		64.70					2.76	**67.47**
Industrial Colonies	22.51	-		-		22.51		22.51					0.73	**23.24**
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	**-**
III (C) : Energy Intensive Industries -HT	31.84	**18.53**		**0.00**		**50.37**		**50.37**					1.49	**51.85**
IV INSTITUTIONAL -HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	**-**
IV (B) : General Purpose -HT	-	-		-		-		-					-	**-**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**106.03**	-	-	**0.01**	-	**106.04**	-	**106.04**	-	-	-	-	**3.39**	**109.43**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes -HT	106.03	-		0.01		106.04		106.04					3.39	**109.43**
Total HT	**7,086.72**	**1,868.48**	-	**9.83**	-	**8,965.03**	-	**8,965.03**	-	-	-	-	**271.01**	**9,236.04**
Total (LT + HT)	**13,059.35**	**2,262.80**	**18.20**	**369.40**	-	**15,709.74**	-	**15,709.74**	-	-	-	-	**549.98**	**16,259.72**

Form 7

549.98	**-**

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Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Low Tension														
I(A): DOMESTIC -LT	**3,277.27**	**96.72**	-	**294.38**	-	**3,668.37**	-	**3,668.37**	-	-	-	-	**178.86**	**3,847.23**
(A) : Domestic (Telescopic)	**3,277.27**	**96.72**	-	**294.38**	-	**3,668.37**	-	**3,668.37**	-	-	-	-	**178.86**	**3,847.23**
0-30	368.02	16.88		42.79		427.69		427.69					43.66	**471.35**
31-75	691.90	16.13		54.58		762.61		762.61					51.99	**814.60**
76-125	713.85	19.48		79.64		812.97		812.97					35.76	**848.73**
126-225	794.92	23.86		77.22		896.00		896.00					29.87	**925.87**
226-400	455.50	14.03		31.49		501.01		501.01					11.73	**512.75**
>400	253.09	6.33		8.67		268.09		268.09					5.85	**273.94**
II: COMMERCIAL & OTHERS -LT	**1,418.37**	**165.33**	**18.10**	**31.10**	-	**1,632.91**	-	**1,632.91**	-	-	-	-	**35.93**	**1,668.84**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
II (A) : Commercial -LT	**1,400.35**	**164.96**	**17.80**	**30.79**	**-**	**1,613.90**	**-**	**1,613.90**	**-**	**-**	**-**	**-**	**35.59**	**1,649.49**
0-50	136.41	52.56	17.80	13.85		220.63		220.63					5.69	**226.32**
51-100	120.20	16.99		5.68		142.88		142.88					3.54	**146.42**
101-300	277.93	26.17		6.97		311.08		311.08					6.92	**318.01**
301-500	144.65	11.51		1.65		157.81		157.81					3.40	**161.21**
Above 500	721.73	57.72		2.63		782.09		782.09					16.03	**798.12**
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	0.82	-		-		0.82		0.82						**0.82**
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW	0.90	-		-		0.90		0.90						**0.90**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20 KW	(1.12)	-		-		(1.12)		(1.12)						**(1.12)**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW	(1.19)	-		-		(1.19)		(1.19)						**(1.19)**
II (A) (ii) Advertising Hoardings -LT	2.29	0.37	0.30	0.08		3.04		3.04					0.04	**3.08**
II (A) (iii) Function halls / Auditoriums -LT	15.05	-		0.10		15.16		15.16					0.28	**15.44**
II (B) : Startup power -LT	0.02	-		0.00		0.02		0.02					0.00	**0.02**
II (C) : Electric Vehicles / Charging Stations -LT	0.66	-		0.12		0.79		0.79					0.02	**0.81**
II (D) : Green Power -LT	-	-		-		-		-					-	**-**
III: INDUSTRY -LT	**313.41**	**80.02**	**-**	**21.47**	**-**	**414.89**	**-**	**414.89**	**-**	**-**	**-**	**-**	**10.55**	**425.45**
III (A):Industry (General) -LT	311.09	79.77		21.33		412.19		412.19					10.47	**422.66**
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP	0.12	-		-		0.12		0.12						**0.12**
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP	0.92	-		-		0.92		0.92						**0.92**
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)	0.18	-		-		0.18		0.18						**0.18**
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP	(0.04)	-		-		(0.04)		(0.04)						**(0.04)**
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP	(0.47)	-		-		(0.47)		(0.47)						**(0.47)**
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)	(0.12)	-		-		(0.12)		(0.12)						**(0.12)**
III (B): Seasonal Industries (off season) -LT	0.58	0.07		0.00		0.66		0.66					0.02	**0.68**
III(D): Cottage Industries upto 10HP -LT	1.15	0.18		0.13		1.45		1.45					0.07	**1.52**
IV: INSTITUTIONAL -LT	**373.94**	**37.17**	**1.31**	**7.88**	**-**	**420.30**	**-**	**420.30**	**-**	**-**	**-**	**-**	**12.23**	**432.53**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	256.61	21.58		2.79		280.98		280.98					8.26	**289.24**
IV (B) : General Purpose -LT	108.39	14.70	1.31	4.37		128.76		128.76					3.49	**132.26**
IV (C) : Religious Places -LT	**8.94**	**0.89**	**-**	**0.72**	**-**	**10.56**	**-**	**10.56**	**-**	**-**	**-**	**-**	**0.48**	**11.03**
(i) Religious Places (CL <= 2kW)	5.42	0.54		0.68		6.63		6.63					0.32	**6.95**
(ii) Religious Places (CL > 2kW)	3.53	0.35		0.05		3.92		3.92					0.16	**4.08**
V: Agriculture & Related -LT	**860.67**	**67.30**	**-**	**12.78**	**-**	**940.75**	**-**	**940.75**	**-**	**-**	**-**	**-**	**50.41**	**991.16**
V (A) : Agriculture -LT	**3.02**	**0.00**	**-**	**11.54**	**-**	**14.56**	**-**	**14.56**	**-**	**-**	**-**	**-**	**0.20**	**14.76**
V (A) (i) Corporate farmers	2.91	-		0.05		2.95		2.95					0.19	**3.14**
V (A) (ii) Non-Corporate farmers	-	-		11.42		11.42		11.42						**11.42**
V (A) (iii) Salt farming units upto 15 HP*	0.11	-		0.00		0.11		0.11					0.01	**0.12**
V (A) (iv) Sugarcane crushing	-	-		0.00		0.00		0.00						**0.00**
V (A) (v) Rural Horticulture Nurseries	-	-		0.06		0.06		0.06						**0.06**
V (A) (vi) Floriculture in Green House	0.01	0.00		0.00		0.01		0.01					0.00	**0.01**
Agl others	**857.65**	**67.29**	**-**	**1.24**	**-**	**926.19**	**-**	**926.19**	**-**	**-**	**-**	**-**	**50.22**	**976.40**
V (B) : Aquaculture and Animal Husbandry -LT	857.52	67.28		1.24		926.03		926.03					50.21	**976.24**
V (D) : Agro Based Cottage Industries upto 10 HP -LT	0.13	0.02		0.01		0.15		0.15					0.01	**0.16**
Total LT	**6,243.67**	**446.54**	**19.41**	**367.60**	**-**	**7,077.22**	**-**	**7,077.22**	**-**	**-**	**-**	**-**	**287.99**	**7,365.21**
				-										
High Tension														
Category at 11 kv -HT	**1,817.23**	**659.71**	**-**	**8.45**	**-**	**2,485.40**	**-**	**2,485.40**	**-**	**-**	**-**	**-**	**59.13**	**2,544.53**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
I B : Townships, Colonies, Gated Communities and Villas -HT	19.78	1.34		0.09		21.21		21.21					0.64	**21.85**
II: COMMERCIAL & OTHERS -HT	**600.03**	**231.44**	**-**	**3.91**	**-**	**835.38**	**-**	**835.38**	**-**	**-**	**-**	**-**	**16.94**	**852.31**
II (A): Commercial (ii) Major -HT	433.06	231.44		3.41		667.91		667.91					12.75	**680.66**
Time of Day tariff (TOD)- Peak	139.54	-		-		139.54		139.54					3.64	**143.17**
(iv): Function halls / Auditoria --HT	24.19	-		0.47		24.66		24.66					0.45	**25.11**
II (B) : Startup power -HT	0.18	-		0.01		0.19		0.19					0.00	**0.19**
II (C) : Electric Vehicles / Charging Stations -HT	3.06	-		0.02		3.08		3.08					0.10	**3.19**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,039.14**	**386.78**	**-**	**3.58**	**-**	**1,429.49**	**-**	**1,429.49**	**-**	**-**	**-**	**-**	**36.57**	**1,466.06**
III (A) : Industry (General) -HT	**1,011.43**	**364.76**	**-**	**3.31**	**-**	**1,379.50**	**-**	**1,379.50**	**-**	**-**	**-**	**-**	**35.75**	**1,415.25**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	200.61	-		-		200.61		200.61					5.80	**206.41**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	192.65	-		-		192.65		192.65					7.82	**200.48**
Normal (15-18) &(22-24)	112.32	364.76		3.31		480.39		480.39					4.01	**484.40**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	189.53	-		-		189.53		189.53					5.85	**195.38**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	198.10	-		-		198.10		198.10					8.05	**206.14**
Normal (15-18) &(22-24)	116.22	-		-		116.22		116.22					4.16	**120.38**
Industrial Colonies	2.00	-		-		2.00		2.00					0.06	**2.06**
III (B) : Seasonal Industries (off- season) -HT	27.71	**22.01**		**0.27**		**49.99**		**49.99**					0.82	**50.81**
III (C) : Energy Intensive Industries -HT	-	**-**		**-**		**-**		**-**					-	**-**
IV INSTITUTIONAL -HT	**132.27**	**39.45**	**-**	**0.48**	**-**	**172.19**	**-**	**172.19**	**-**	**-**	**-**	**-**	**3.89**	**176.09**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	91.89	23.31		0.26		115.46		115.46					2.71	**118.17**
IV (B) : General Purpose -HT	37.85	15.94		0.19		53.98		53.98					1.07	**55.05**
IV (C) : Religious Places -HT	2.52	0.19		0.04		2.75		2.75					0.11	**2.87**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**26.01**	**0.72**	**-**	**0.40**	**-**	**27.13**	**-**	**27.13**	**-**	**-**	**-**	**-**	**1.09**	**28.22**
V (B) : Aquaculture and Animal Husbandry -HT	9.98	0.72		0.20		10.90		10.90					0.58	**11.49**
V (E) : Government / Private Lift Irrigation Schemes -HT	16.03	-		0.20		16.23		16.23					0.51	**16.73**
		-		-		-		-						**-**
		-		-		-		-						
Category at 33 kv	**1,943.83**	**507.57**	**-**	**1.42**	**-**	**2,452.82**	**-**	**2,452.82**	**-**	**-**	**-**	**-**	**72.49**	**2,525.31**
I B : Townships, Colonies, Gated Communities and Villas -HT	12.91	0.64		0.01		13.57		13.57					0.42	**13.99**
II: COMMERCIAL & OTHERS -HT	**242.33**	**96.56**	**-**	**0.39**	**-**	**339.28**	**-**	**339.28**	**-**	**-**	**-**	**-**	**7.58**	**346.86**
II (A): Commercial (ii) Major -HT	189.25	96.56		0.30		286.11		286.11					6.09	**292.20**
Time of Day tariff (TOD)- Peak	51.27	-		-		51.27		51.27					1.45	**52.73**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	1.81	-		0.09		1.90		1.90					0.03	**1.93**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,657.28**	**403.62**	**-**	**0.95**	**-**	**2,061.84**	**-**	**2,061.84**	**-**	**-**	**-**	**-**	**63.51**	**2,125.35**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
III (A) : Industry (General) -HT	**1,468.12**	**372.15**	**-**	**0.90**	**-**	**1,841.17**	**-**	**1,841.17**	**-**	**-**	**-**	**-**	**55.61**	**1,896.77**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	321.23	-		-		321.23		321.23					9.85	**331.08**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	291.67	-		-		291.67		291.67					12.89	**304.57**
Normal (15-18) &(22-24)	141.27	372.15		0.90		514.32		514.32					5.44	**519.76**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	304.29	-		-		304.29		304.29					10.01	**314.30**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	291.31	-		-		291.31		291.31					12.88	**304.19**
Normal (15-18) &(22-24)	113.51	-		-		113.51		113.51					4.37	**117.89**
Industrial Colonies	4.83	-		-		4.83		4.83					0.16	**4.99**
III (B) : Seasonal Industries (off- season) -HT	7.05	**3.85**		**0.01**		**10.91**		**10.91**					0.23	**11.14**
III (C) : Energy Intensive Industries -HT	182.11	**27.62**		**0.03**		**209.77**		**209.77**					7.67	**217.44**
IV INSTITUTIONAL -HT	**14.18**	**6.74**	**-**	**0.02**	**-**	**20.94**	**-**	**20.94**	**-**	**-**	**-**	**-**	**0.45**	**21.39**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	7.11	3.83		0.01		10.96		10.96					0.23	**11.19**
IV (B) : General Purpose -HT	7.07	2.91		0.01		9.99		9.99					0.22	**10.21**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**
V AGRICULTURE AND RELATED -HT	**17.13**	**-**	**-**	**0.06**	**-**	**17.18**	**-**	**17.18**	**-**	**-**	**-**	**-**	**0.54**	**17.72**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes - HT	17.13	-		0.06		17.18		17.18					0.54	**17.72**
HT Category at 132 KV	**2,728.36**	**676.16**	**-**	**0.25**	**-**	**3,404.76**	**-**	**3,404.76**	**-**	**-**	**-**	**-**	**111.58**	**3,516.34**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -HT	**22.21**	**9.60**	**-**	**0.03**	**-**	**31.84**	**-**	**31.84**	**-**	**-**	**-**	**-**	**0.71**	**32.55**
II (A): Commercial (ii) Major -HT	16.45	9.60		0.01		26.07		26.07					0.55	**26.62**
Time of Day tariff (TOD)- Peak	4.56	-		-		4.56		4.56					0.13	**4.70**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	1.19	-		0.02		1.21		1.21					0.02	**1.24**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**1,948.24**	**497.79**	**-**	**0.15**	**-**	**2,446.17**	**-**	**2,446.17**	**-**	**-**	**-**	**-**	**84.59**	**2,530.76**
III (A) : Industry (General) -HT	**960.35**	**321.28**	**-**	**0.11**	**-**	**1,281.74**	**-**	**1,281.74**	**-**	**-**	**-**	**-**	**39.60**	**1,321.34**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	194.20	-		-		194.20		194.20					6.34	**200.54**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	204.44	-		-		204.44		204.44					9.91	**214.35**
Normal (15-18) &(22-24)	77.10	321.28		0.11		398.49		398.49					3.22	**401.70**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	185.73	-		-		185.73		185.73					6.54	**192.27**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	204.12	-		-		204.12		204.12					9.90	**214.01**
Normal (15-18) &(22-24)	66.87	-		-		66.87		66.87					2.79	**69.66**
Industrial Colonies	27.90	-		-		27.90		27.90					0.90	**28.80**
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	**-**
III (C) : Energy Intensive Industries -HT	987.89	**176.51**		**0.03**		**1,164.43**		**1,164.43**					44.99	**1,209.42**
IV INSTITUTIONAL -HT	**757.91**	**168.77**	**-**	**0.07**	**-**	**926.75**	**-**	**926.75**	**-**	**-**	**-**	**-**	**26.28**	**953.03**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	**-**
IV (B) : General Purpose -HT	-	-		-		-		-					-	**-**
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**
IV (D) : Railway Traction -HT	757.91	168.77		0.07		926.75		926.75					26.28	**953.03**
V AGRICULTURE AND RELATED -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	**-**
V (E) : Government / Private Lift Irrigation Schemes - HT	-	-		-		-		-					-	**-**
HT Category at 220 kv	**913.58**	**217.17**	**-**	**0.03**	**-**	**1,130.78**	**-**	**1,130.78**	**-**	**-**	**-**	**-**	**36.10**	**1,166.88**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	**-**
II: COMMERCIAL & OTHERS -HT	**40.33**	**8.27**	**-**	**0.01**	**-**	**48.61**	**-**	**48.61**	**-**	**-**	**-**	**-**	**1.29**	**49.90**
II (A): Commercial (ii) Major -HT	29.22	8.27		0.01		37.49		37.49					0.99	**38.48**
Time of Day tariff (TOD)- Peak	8.59	-		-		8.59		8.59					0.25	**8.84**
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**
II (B) : Startup power -HT	2.52	-		0.01		2.53		2.53					0.05	**2.57**
II (C) : Electric Vehicles / Charging Stations -HT	-	-		-		-		-					-	**-**
II (D) : Green Power -HT	-	-		-		-		-					-	**-**
III INDUSTRY -HT	**744**	**209**	**-**	**0**	**-**	**953**	**-**	**953**	**-**	**-**	**-**	**-**	**31**	**984**
III (A) : Industry (General) -HT	**715**	**190**	**-**	**0**	**-**	**905**	**-**	**905**	**-**	**-**	**-**	**-**	**29**	**934**
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	146.60	-		-		146.60		146.60					4.82	**151.42**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	127.68	-		-		127.68		127.68					6.26	**133.93**
Normal (15-18) &(22-24)	64.09	190.38		0.01		254.47		254.47					2.70	**257.17**
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**
Time of Day tariff (TOD)- Peak (06-10)&(18-22)	144.96	-		-		144.96		144.96					5.15	**150.11**
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)	140.79	-		-		140.79		140.79					6.90	**147.69**
Normal (15-18) &(22-24)	64.66	-		-		64.66		64.66					2.72	**67.38**
Industrial Colonies	25.84	-		-		25.84		25.84					0.83	**26.67**
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	**-**
III (C) : Energy Intensive Industries -HT	29.40	**18.53**		**0.00**		**47.93**		**47.93**					1.35	**49.28**
IV INSTITUTIONAL -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Consumer Categories	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharges (Open Access)		Grid Support Charges (Rs. Crores)	Non - tariff Income (Rs crores)		Total Revenue (Net of incentives)
	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)			Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)		Direct	Apportioned	
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	-
IV (B) : General Purpose -HT	-	-		-		-		-					-	-
IV (C) : Religious Places -HT	-	-		-		-		-					-	-
IV (D) : Railway Traction -HT	-	-		-		-		-					-	-
V AGRICULTURE AND RELATED -HT	**129.23**	**-**	**-**	**0.01**	**-**	**129.24**	**-**	**129.24**	**-**	**-**	**-**	**-**	**4.07**	**133.32**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	-
V (E) : Government / Private Lift Irrigation Schemes -HT	129.23	-		0.01		129.24		129.24					4.07	**133.32**
Total HT	**7,402.99**	**2,060.61**	**-**	**10.16**	**-**	**9,473.76**	**-**	**9,473.76**	**-**	**-**	**-**	**-**	**279.30**	**9,753.06**
Total (LT + HT)	**13,646.66**	**2,507.15**	**19.41**	**377.76**	**-**	**16,550.98**	**-**	**16,550.98**	**-**	**-**	**-**	**-**	**567.29**	**17,118.27**

Form 8 **Revenue Deficit / Surplus at Current Tariffs and Charges**

Items of Revenue Deficit/Surplus (Rs. Crs.)	Detail Links	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
Aggregate Revenue Requirement (Rs. Crs.)	Form 1	21509.00	20257.01	21428.56	21730.59
Total Revenue		16237.84	16149.65	16259.72	17118.27
Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	Form 5	15745.48	15614.62	15709.74	16550.98
Non - Tariff Income (Rs. Crs.)	Form 6'	492.36	535.03	549.98	567.29
Revenue from Trading (Rs. Crs.)	Form 1.4 b				
Revenue Deficit (-) / Surplus(+) at Current Tariffs (Rs. Crs.)		**-5271.16**	**-4107.36**	**-5168.83**	**-4612.32**

Note : The Revenue is exclusive of Govt Subsidy.

Form 9 Revenue Deficit / Surplus and Proposed Adjustments

	Items of Revenue Deficit/ Surplus (Rs. Crs.)	Detail Links	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
A	Aggregate Revenue Requirement	Form 1	21509.00	20257.01	21428.56	21730.59
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	Form 5	15745.48	15614.62	15709.74	16550.98
C	Non - Tariff Income (Rs. Crs.)	Form 6'	492.36	535.03	549.98	567.29
D	Revenue from Trading	Form 1.4 b	0.00	0.00	0.00	0.00
E	Revenue Deficit(-) / Surplus(+) at Current Tariff		**-5271.16**	**-4107.36**	**-5168.83**	**-4612.32**
F	Revenue changed through Full Cost Recovery tariff					4452.73
G	External subsidy available / contracted					
H	Any other means of adjustments					
I	Revenue from cross subsidy surcharge & Grid Support Charges		92.24	143.39	151.99	159.59
J	FPPCA 24-25 Adjustment *					
K	PP Cost Adjustment in RST order for FY 2025-26 #					
	Net Deficit / Surplus		**-5178.93**	**-3963.97**	**-5016.85**	**0.00**
Note :	The Revenue at Propposed Tariff as per directions of G.O.Rt. No 161, Dt: 15-11-2021.					

Form 10 **Revenue from Proposed Tariffs**

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Low Tension								
I(A): DOMESTIC -LT		**3,668.37**	**-**	**3,668.37**	**-**	**-**	**-**	**3,668.37**
(A) : Domestic (Telescopic)	**Form-12**	**3,668.37**	**-**	**3,668.37**	**-**	**-**	**-**	**3,668.37**
0-30		427.69	-	427.69				427.69
31-75		762.61	-	762.61				762.61
76-125		812.97	-	812.97				812.97
126-225		896.00	-	896.00				896.00
226-400		501.01	-	501.01				501.01
>400		268.09	-	268.09				268.09
II: COMMERCIAL & OTHERS -LT		**1,627.67**	**-**	**1,627.67**	**-**	**-**	**-**	**1,627.67**
II (A) (i): Commercial -LT		**1,601.99**	**-**	**1,601.99**	**-**	**-**	**-**	**1,601.99**
0-50		220.63	-	220.63				220.63
51-100		142.88	-	142.88				142.88
101-300		311.08	-	311.08				311.08
301-500		157.81	-	157.81				157.81
Above 500		767.87	-	767.87				767.87
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW		0.82		0.82				0.82
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW		0.90		0.90				0.90
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20KW		-		-				-
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW		-		-				-
II (A) (ii) Advertising Hoardings -LT		2.99	-	2.99				2.99
II (A) (iii) Function halls / Auditoriums -LT		21.89	-	21.89				21.89
II (B) : Startup power -LT		0.02	-	0.02				0.02
II (C) : Electric Vehicles / Charging Stations -LT		0.79	-	0.79				0.79
II (D) : Green Power -LT		-	-	-				-
III: INDUSTRY -LT		**414.89**	**-**	**414.89**	**-**	**-**	**-**	**414.89**
III (A):Industry (General) -LT		412.19	-	412.19				412.19
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP		0.12	-	0.12				0.12
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP		0.92	-	0.92				0.92
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)		0.18	-	0.18				0.18
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP		(0.04)	-	(0.04)				(0.04)
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP		(0.47)	-	(0.47)				(0.47)
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)		(0.12)	-	(0.12)				(0.12)
III (B): Seasonal Industries (off season) -LT		0.66	-	0.66				0.66
III(D): Cottage Industries upto 10HP -LT		1.45	-	1.45				1.45
IV: INSTITUTIONAL -LT		**420.30**	**-**	**420.30**	**-**	**-**	**-**	**420.30**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT		280.98	-	280.98				280.98

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
IV (B) : General Purpose -LT		128.76	-	128.76				128.76
IV (C) : Religious Places -LT		**10.56**	**-**	**10.56**	**-**	**-**	**-**	**10.56**
(i) Religious Places (CL <= 2kW)		6.63	-	6.63				6.63
(ii) Religious Places (CL > 2kW)		3.92	-	3.92				3.92
V: Agriculture & Related -LT		**940.75**	**-**	**940.75**	**-**	**-**	**-**	**940.75**
V (A) : Agriculture -LT		**14.56**	**-**	**14.56**	**-**	**-**	**-**	**14.56**
V (A) (i) Corporate farmers		2.95	-	2.95				2.95
V (A) (ii) Non-Corporate farmers		11.42	-	11.42				11.42
V (A) (iii) Salt farming units upto 15 HP*		0.11	-	0.11				0.11
V (A) (iv) Sugarcane crushing		0.00	-	0.00				0.00
V (A) (v) Rural Horticulture Nurseries		0.06	-	0.06				0.06
V (A) (vi) Floriculture in Green House		0.01	-	0.01				0.01
Agl others		**926.19**	**-**	**926.19**	**-**	**-**	**-**	**926.19**
V (B) : Aquaculture and Animal Husbandry -LT		926.03	-	926.03				926.03
V (D) : Agro Based Cottage Industries upto 10 HP -LT		0.15	-	0.15				0.15
Total LT		**7,071.98**	**-**	**7,071.98**	**-**	**-**	**-**	**7,071.98**
High Tension								
Category at 11 kv -HT		**2,493.85**	**-**	**2,493.85**	**-**	**-**	**-**	**2,493.85**
I B : Townships, Colonies, Gated Communities and Villas -HT		21.21	-	21.21				21.21
II: COMMERCIAL & OTHERS -HT		**843.83**	**-**	**843.83**	**-**	**-**	**-**	**843.83**
II (A): Commercial (ii) Major -HT		667.91	-	667.91				667.91
Time of Day tariff (TOD)- Peak		139.54	-	139.54				139.54
(iv): Function halls / Auditoria --HT		33.15	-	33.15				33.15
II (B) : Startup power -HT		0.15	-	0.15				0.15
II (C) : Electric Vehicles / Charging Stations -HT		3.08	-	3.08				3.08
II (D) : Green Power -HT		-	-	-				-
III INDUSTRY -HT		**1,429.49**	**-**	**1,429.49**	**-**	**-**	**-**	**1,429.49**
III (A) : Industry (General) -HT								
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		200.61	-	200.61				200.61
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		192.65	-	192.65				192.65
Normal (15-18) &(22-24)		480.39	-	480.39				480.39
TOD low Grid Demand (June -Aug) & Nov-Jan)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		189.53	-	189.53				189.53
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		198.10	-	198.10				198.10
Normal (15-18) &(22-24)		116.22	-	116.22				116.22
Industrial Colonies		2.00	-	2.00				2.00
III (B) : Seasonal Industries (off- season) -HT		49.99	-	49.99				49.99

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
III (C) : Energy Intensive Industries -HT		-	-	-				-
IV INSTITUTIONAL -HT		**172.19**	**-**	**172.19**	**-**	**-**	**-**	**172.19**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT		115.46	-	115.46				115.46
IV (B) : General Purpose -HT		53.98	-	53.98				53.98
IV (C) : Religious Places -HT		2.75	-	2.75				2.75
IV (D) : Railway Traction -HT		-	-	-				-
V AGRICULTURE AND RELATED -HT		**27.13**	**-**	**27.13**	**-**	**-**	**-**	**27.13**
V (B) : Aquaculture and Animal Husbandry -HT		10.90	-	10.90				10.90
V (E) : Government / Private Lift Irrigation Schemes -HT		16.23	-	16.23				16.23
Category at 33 kv		**2,452.48**	**-**	**2,452.48**	**-**	**-**	**-**	**2,452.48**
I B : Townships, Colonies, Gated Communities and Villas -HT		13.57	-	13.57				13.57
II: COMMERCIAL & OTHERS -HT		**338.94**	**-**	**338.94**	**-**	**-**	**-**	**338.94**
II (A): Commercial (ii) Major -HT		286.11	-	286.11				286.11
Time of Day tariff (TOD)- Peak		51.27	-	51.27				51.27
(iv): Function halls / Auditoria --HT		-	-	-				-
II (B) : Startup power -HT		1.56	-	1.56				1.56
II (C) : Electric Vehicles / Charging Stations -HT		-	-	-				-
II (D) : Green Power -HT		-	-	-				-
III INDUSTRY -HT		**2,061.84**	**-**	**2,061.84**	**-**	**-**	**-**	**2,061.84**
III (A) : Industry (General) -HT								
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		321.23	-	321.23				321.23
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		291.67	-	291.67				291.67
Normal (15-18) &(22-24)		514.32	-	514.32				514.32
TOD low Grid Demand (June -Aug) & Nov-Jan)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		304.29	-	304.29				304.29
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		291.31	-	291.31				291.31
Normal (15-18) &(22-24)		113.51	-	113.51				113.51
Industrial Colonies		4.83	-	4.83				4.83
III (B) : Seasonal Industries (off- season) -HT		10.91	-	10.91				10.91
III (C) : Energy Intensive Industries -HT		209.77	-	209.77				209.77
IV INSTITUTIONAL -HT		**20.94**	**-**	**20.94**	**-**	**-**	**-**	**20.94**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT		10.96	-	10.96				10.96
IV (B) : General Purpose -HT		9.99	-	9.99				9.99
IV (C) : Religious Places -HT		-	-	-				-

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
IV (D) : Railway Traction -HT		-	-	-				-
V AGRICULTURE AND RELATED -HT		**17.18**	**-**	**17.18**	**-**	**-**	**-**	**17.18**
V (B) : Aquaculture and Animal Husbandry -HT		-	-	-				-
V (E) : Government / Private Lift Irrigation Schemes -HT		17.18	-	17.18				17.18
								-
HT Category at 132 kv		**3,404.54**	**-**	**3,404.54**	**-**	**-**	**-**	**3,404.54**
I B : Townships, Colonies, Gated Communities and Villas -HT		-	-	-				-
II: COMMERCIAL & OTHERS -HT		**31.62**	**-**	**31.62**	**-**	**-**	**-**	**31.62**
II (A): Commercial (ii) Major -HT		26.07	-	26.07				26.07
Time of Day tariff (TOD)- Peak		4.56	-	4.56				4.56
(iv): Function halls / Auditoria --HT		-	-	-				-
II (B) : Startup power -HT		0.99	-	0.99				0.99
II (C) : Electric Vehicles / Charging Stations -HT		-	-	-				-
II (D) : Green Power -HT		-	-	-				-
III INDUSTRY -HT		**2,446.17**	**-**	**2,446.17**	**-**	**-**	**-**	**2,446.17**
III (A) : Industry (General) -HT								
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		194.20	-	194.20				194.20
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		204.44	-	204.44				204.44
Normal (15-18) &(22-24)		398.49	-	398.49				398.49
TOD low Grid Demand (June -Aug) & Nov-Jan)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		185.73	-	185.73				185.73
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		204.12	-	204.12				204.12
Normal (15-18) &(22-24)		66.87	-	66.87				66.87
Industrial Colonies		27.90	-	27.90				27.90
III (B) : Seasonal Industries (off- season) -HT		-	-	-				-
III (C) : Energy Intensive Industries -HT		1,164.43	-	1,164.43				1,164.43
IV INSTITUTIONAL -HT		**926.75**	**-**	**926.75**	**-**	**-**	**-**	**926.75**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT		-	-	-				-
IV (B) : General Purpose -HT		-	-	-				-
IV (C) : Religious Places -HT		-	-	-				-
IV (D) : Railway Traction -HT		926.75	-	926.75				926.75
V AGRICULTURE AND RELATED -HT		**-**	**-**	**-**	**-**	**-**	**-**	**-**
V (B) : Aquaculture and Animal Husbandry -HT		-	-	-				-
V (E) : Government / Private Lift Irrigation Schemes -HT		-	-	-				-
HT Category at 220 kv		**1,130.31**	**-**	**1,130.31**	**-**	**-**	**-**	**1,130.31**
I B : Townships, Colonies, Gated Communities and Villas -HT		-	-	-				-
II: COMMERCIAL & OTHERS -HT		**48.13**	**-**	**48.13**	**-**	**-**	**-**	**48.13**
II (A): Commercial (ii) Major -HT		37.49	-	37.49				37.49

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Time of Day tariff (TOD)- Peak		8.59	-	8.59				8.59
(iv): Function halls / Auditoria --HT		-	-	-				-
II (B) : Startup power -HT		2.05	-	2.05				2.05
II (C) : Electric Vehicles / Charging Stations -HT		-	-	-				-
II (D) : Green Power -HT		-	-	-				-
III INDUSTRY -HT		**952.93**	**-**	**952.93**	**-**	**-**	**-**	**952.93**
III (A) : Industry (General) -HT								
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		146.60	-	146.60				146.60
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		127.68	-	127.68				127.68
Normal (15-18) &(22-24)		254.47	-	254.47				254.47
TOD low Grid Demand (June -Aug) & Nov-Jan)		-	-	-				-
Time of Day tariff (TOD)- Peak (06-10)&(18-22)		144.96	-	144.96				144.96
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)		140.79	-	140.79				140.79
Normal (15-18) &(22-24)		64.66	-	64.66				64.66
Industrial Colonies		25.84	-	25.84				25.84
III (B) : Seasonal Industries (off- season) -HT		-	-	-				-
III (C) : Energy Intensive Industries -HT		47.93	-	47.93				47.93
IV INSTITUTIONAL -HT		**-**	**-**	**-**	**-**	**-**	**-**	**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT		-	-	-				-
IV (B) : General Purpose -HT		-	-	-				-
IV (C) : Religious Places -HT		-	-	-				-
IV (D) : Railway Traction -HT		-	-	-				-
V AGRICULTURE AND RELATED -HT		**129.24**	**-**	**129.24**	**-**	**-**	**-**	**129.24**
V (B) : Aquaculture and Animal Husbandry -HT		-	-	-				-
V (E) : Government / Private Lift Irrigation Schemes -HT		129.24	-	129.24				129.24
Total HT		**9,481.18**	**-**	**9,481.18**	**-**	**-**	**-**	**9,481**
Total (LT + HT)		**16,553.15**	**-**	**16,553.15**	**-**	**-**	**-**	**16,553.15**

Form 10 a **Incentives Proposed**

FY 2026-27

Consumer Category	Total		Remarks
	No. of consumers	Incentive Amount (Rs Crores)	
Low Tension			
I(A): DOMESTIC -LT			
(A) : Domestic (Telescopic)			
0-30			
31-75			
76-125			
126-225			
226-400			
>400			
Smart Meters (Optional for above 500 units / month Time of Day tariff (ToD) 10 AM to 12 Noon			
II: COMMERCIAL & OTHERS -LT			
II (A) (i): Commercial -LT			
0-50			
51-100			
101-300			
301-500			
Above 500			
II (A) (ii) Advertising Hoardings -LT			
II (A) (iii) Function halls / Auditoriums -LT			
II (B) : Startup power -LT			
II (C) : Electric Vehicles / Charging Stations -LT			
II (D) : Green Power -LT			
III: INDUSTRY -LT			
III (A):Industry (General) -LT			
III (B): Seasonal Industries (off season) -LT			
III(D): Cottage Industries upto 10HP -LT			
IV: INSTITUTIONAL -LT			
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT			
IV (B) : General Purpose -LT			
IV (C) : Religious Places -LT			
(i) Religious Places (CL <= 2kW)			
(ii) Religious Places (CL > 2kW)			
V: Agriculture & Related -LT			
V (A) : Agriculture -LT			
V (A) (i) Corporate farmers			
V (A) (ii) Non-Corporate farmers			
V (A) (iii) Salt farming units upto 15 HP*			
V (A) (iv) Sugarcane crushing			
V (A) (v) Rural Horticulture Nurseries			
V (A) (vi) Floriculture in Green House			
Agl others			
V (B) : Aquaculture and Animal Husbandry -LT			
V (D) : Agro Based Cottage Industries upto 10 HP -LT			
Total LT			

Consumer Category	Total		Remarks
	No. of consumers	Incentive Amount (Rs Crores)	
High Tension			
HT Category at 11 kv			
DOMESTIC			
(B) : Townships, Colonies, Gated Communities and Villas			
COMMERCIAL & OTHERS			
(A) : ii) Commercial Major			
Time of Day tariff (TOD)- Peak			
(iv) Function halls / Auditoria			
(B) : Startup power			
(C) : Electric Vehicles / Charging Stations			
(D) : Green Power			
INDUSTRY			
(A) : Industry (General)#			
Time of Day tariff (TOD)- Peak (06-10)&(18-22)			
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)			
Normal (15-18) &(22-24)			
Industrial Colonies			
(B) : Seasonal Industries (off- season)			
(C) : Energy Intensive Industries			
INSTITUTIONAL			
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)			
(B) : General Purpose			
(C) : Religious Places			
(D) : Railway Traction			
AGRICULTURE & RELATED			
(B) : Aquaculture and Animal Husbandry			
(E) : Government / Private Lift Irrigation Schemes			
HT Category at 33kv			
DOMESTIC			
(B) : Townships, Colonies, Gated Communities, and Villas			
COMMERCIAL & OTHERS			
(A) : ii) Commercial Major			
Time of Day tariff (TOD)- Peak (6 PM to 10 PM)			
(iv) Function halls / Auditoria			
(B) : Startup power			
(C) : Electric Vehicles / Charging Stations			
(D) : Green Power			
INDUSTRY			
(A) : Industry (General)#			
Time of Day tariff (TOD)- Peak (06-10)&(18-22)			
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)			
Normal (15-18) &(22-24)			
Industrial Colonies			
(B) : Seasonal Industries (off- season)			
(C) : Energy Intensive Industries			

Consumer Category	Total		Remarks
	No. of consumers	Incentive Amount (Rs Crores)	
INSTITUTIONAL			
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)			
(B) : General Purpose			
(C) : Religious Places			
(D) : Railway Traction			
AGRICULTURE & RELATED			
(B) : Aquaculture and Animal Husbandry			
(E) : Government / Private Lift Irrigation Schemes			
HT Category at 132 KV			
DOMESTIC			
(B) : Townships, Colonies, Gated Communities,and Villas			
COMMERCIAL & OTHERS			
(A) : ii) Commercial Major			
Time of Day tariff (TOD)- Peak			
(iv) Function halls / Auditoria			
(B) : Startup power			
(C) : Electric Vehicles / Charging Stations			
(D) : Green Power			
INDUSTRY			
(A) : Industry (General)#			
Time of Day tariff (TOD)- Peak (06-10)&(18-22)			
Time of Day tariff (TOD) - Off Peak (10-15)& (00-06)			
Normal (15-18) &(22-24)			
Industrial Colonies			
(B) : Seasonal Industries (off- season)			
(C) : Energy Intensive Industries			
INSTITUTIONAL			
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)			
(B) : General Purpose			
(C) : Religious Places			
(D) : Railway Traction			
AGRICULTURE & RELATED			
(B) : Aquaculture and Animal Husbandry			
(E) : Government / Private Lift Irrigation Schemes			
HT Category at 220 KV			
DOMESTIC			
(B) : Townships, Colonies, Gated Communities,and Villas			
COMMERCIAL & OTHERS			
(A) : ii) Commercial Major			
Time of Day tariff (TOD)- Peak			
(iv) Function halls / Auditoria			
(B) : Startup power			
(C) : Electric Vehicles / Charging Stations			
(D) : Green Power			

Consumer Category	Total		Remarks
	No. of consumers	Incentive Amount (Rs Crores)	
INDUSTRY			
(A) : Industry (General)#			
Time of Day tariff (TOD)- Peak (06-10) & (18-22)			
Time of Day tariff (TOD) - Off Peak (10-15) & (00-06)			
Normal (15-18) & (22-24)			
Industrial Colonies			
(B) : Seasonal Industries (off- season)			
(C) : Energy Intensive Industries			
INSTITUTIONAL			
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)			
(B) : General Purpose			
(C) : Religious Places			
(D) : Railway Traction			
AGRICULTURE & RELATED			
(B) : Aquaculture and Animal Husbandry			
(E) : Government / Private Lift Irrigation Schemes			
Total HT			
Total (LT + HT)			

Form 11 **Non-tariff Income at Proposed**

This form refers to the income other than the income derived from tariffs and does not include cross subsidy surcharge, additional surcharge, etc.

Items of Non - Tariff Income (Rs. Crs.)	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
Delayed Payment Surcharge	426.79	541.21	505.38	530.65
Interest on ED	8.21	10.23	17.64	18.52
Miscellaneous charges from consumers	46.95	30.91	14.92	15.67
Recoveries for theft of power / Malpractices	10.41	9.77	11.64	0.00
LPS paid to Generators	0.00	95.55	40.70	40.70
R.C. Fees	0.00	24.63	25.48	26.75
L.T. Application Fees	0.00	3.72	4.74	4.98
Other Income	0.00	10.11	10.88	11.42
Total Non tariff income	**492.36**	**535.03**	**549.98**	**567.29**

Form 12 **Total Revenue at Proposed Tariff and Charges**

Please Note:
A) The user need not enter anything in the yellow spaces in column C for Consumer Categories. For addition of new category, data first needs to be provided in Form A, which will be automatically reflected in these yellow
For spaces in orange color, it is to furnish data for the following
1) Segregation or Aggregation of existing slabs
2) Addition of new slab
3) Addition of new sub-category
For LT Category, totals should be manually entered for new categories and slabs in the row for 'New L T Categories (Total).'
B) For Non Tariff Income, provide direct and apportioned Non Tariff Income (column V and W) for each consumer category
C) Include Revenue from Power Factor Surcharge in OTHERS (column O)

FY 2026-27		Component of Tariff				Relavent Sales related data				Green Tariff	
Consumer Categories	No of consumers	Energy Charges (Rs./Unit)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs./Unit)	Energy Sales (MU)
Low Tension											
I(A): Domestic -LT	**63,12,441**					**7,935**	**-**	**8,060**	**-**		
(A) : Domestic (Telescopic)	**63,12,441**					**7,935**	**-**	**8,060**	**-**		
0-30	14,26,254.00	1.90	120		25	1,937		1,406.45		2.65	
31-75	15,15,973	3.00	120		30	2,306		1,344.31		3.75	
76-125	14,74,754	4.50	120		45	1,586		1,623.64		5.25	
126-225	12,87,057	6.00	120		50	1,325		1,988.66		6.75	
226-400	4,77,065	8.75	120		55	521		1,169.04		9.50	
>400	1,31,338	9.75	120		55	260		527.87		10.50	
II: COMMERCIAL & OTHERS -LT	**7,15,070**					**1,593.76**	**-**	**1,899.13**	**-**	**84.95**	**-**
II (A) (i): Commercial -LT	**7,14,653**					**1,578.59**	**-**	**1,832.89**	**-**	**45.40**	**-**
0-50	3,84,720	5.40	900		30	253		584.05		6.15	
51-100	1,18,420	7.65	900		40	157		188.80		8.40	
101-300	1,29,159	9.05	900		45	307		290.83		9.80	
301-500	30,572	9.60	900		45	151		127.87		10.35	
Above 500	48,728	9.95	900		45	711		641.35		10.70	
Peak (19:00 Hrs - 23:00 Hrs.) - 10KW to 20 KW	-	0.50				16		-			
Peak (19:00 Hrs - 23:00 Hrs.) - > 20 KW	-	1.00				9		-			
II (A) (ii) Advertising Hoardings -LT	1,320	9.95	2,400		50	2		3.12		10.70	
II (A) (iii) Function halls / Auditoriums -LT	1,734	9.95	2,400		50	12		39.82		10.70	
II (B) : Startup power -LT	3	9.95	-		500	0		0.02		10.70	
II (C) : Electric Vehicles / Charging Stations -LT	414	6.70	-		250	1		23.28		7.45	
III: INDUSTRY -LT	**20,660**					**468**	**-**	**895**	**-**	**20**	**-**
III (A):Industry (General) -LT	18,953	6.70	900		938	464		886.29		7.45	
Peak (19-23Hrs.) 15KW/20HP to 25KW/33.5HP	-	0.50				2		-		1.25	
Peak (19-23Hrs.) >25KW/33.5HP to 75KW/100HP	-	1.00				9		-		1.75	
Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (option)	-	1.00				2		-		1.75	
Off Peak (9-17Hrs.) 15KW/20HP to 25KW/33.5HP	-	(0.50)				1		-		0.25	
Off Peak (9-17Hrs.) >25KW/33.5HP to 75KW/100HP	-	(1.00)				5		-		(0.25)	
Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option)	-	(1.00)				1		-		(0.25)	
III (B): Seasonal Industries (off season) -LT	11	7.45	900		250	1		0.83		8.20	-
III(D): Cottage Industries upto 10HP -LT	1,696	3.75	240		63	3		7.40		4.50	-
IV: INSTITUTIONAL -LT	**1,67,388**					**543**	**-**	**427.80**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	66,393	7.00	900		35	367		239.79		7.75	
IV (B) : General Purpose -LT	80,897	7.00	900		45	155		163.30		7.75	
IV (C) : Religious Places -LT	**20,098.00**					**21.12**	**-**	**24.71**	**-**	0.75	**-**
(i) Religious Places (CL <= 2kW)	18,796	3.85	360		30	14		15.03		4.60	
(ii) Religious Places (CL > 2kW)	1,302	5.00	360		30	7		9.68		5.75	

FY 2026-27	No of consumers	Component of Tariff				Relavent Sales related data				Green Tariff	
Consumer Categories		Energy Charges (Rs./Unit)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs./Unit)	Energy Sales (MU)
V: Agriculture & Related -LT	**3,55,007**					**5,047**	**-**	**1,869.55**	**24,93,097.94**		**-**
V (A) : Agriculture -LT	**3,20,501**					**2,819**	**-**	**0.02**	**24,93,097.94**		**-**
V (A) (i) Corporate farmers	1,293	3.50			30	8		-	7,595.50	4.25	
V (A) (ii) Non-Corporate farmers	3,17,351				30	2,810		-	24,75,685.64	0.75	
V (A) (iii) Salt farming units upto 15 HP*	82	2.50			30	0		-	576.85	3.25	
V (A) (iv) Sugarcane crushing	29				30	0		-	309.69	0.75	
V (A) (v) Rural Horticulture Nurseries	1,741				30	0		-	8,930.27	0.75	
V (A) (vi) Floriculture in Green House	5	4.50	900		30	0		0.02		5.25	
Agl others	**34,506.00**					**2,227.67**	**-**	**1,869.53**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -LT	34,341	3.85	360		30	2,227		1,868.76		4.60	
V (D) : Agro Based Cottage Industries upto 10 HP -LT	165	3.75	240		30	0		0.77		4.50	
Total LT	**75,70,566**	**-**	**-**	**-**	**-**	**15,585.77**	**-**	**13,150.97**	**24,93,097.94**		**-**
High Tension											
Category at 11 kv -HT	**5,011.00**					**2,613.09**	**-**	**1,291.15**	**-**		**9.82**
I B : Townships, Colonies, Gated Communities and Villas -HT	53	7.00	900		1,406	28		15	-	7.75	0.01
II: COMMERCIAL & OTHERS -HT	**2,318.00**					**746.53**	**-**	**466.43**	**-**		**4.86**
II (A): Commercial (ii) Major -HT	2,022	7.65	5,700		1,406	561		406	-	8.40	4.86
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	-	8.65	5,700			161		-		9.40	
(iv): Function halls / Auditoria --HT	279	9.95	2,400		1,406	20		54		10.70	
II (B) : Startup power -HT	3	9.95	-		1,406	0		1		10.70	
II (C) : Electric Vehicles / Charging Stations -HT	14	6.70	-		1,406	5		5		7.45	
III INDUSTRY -HT	**2,119.00**					**1,617.18**	**-**	**678.55**	**-**	**72.25**	**4.95**
III (A) : Industry (General) -HT											
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-					-		-		0.75	
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	7.80	5,700		1,406	257		-		8.55	
Off Peak (09:00-17:00)	-	5.55	5,700		1,406	347		-		6.30	
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	1,960	6.30	5,700		1,406	173		640		7.05	4.95
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	7.30	5,700		1,406	260		-		8.05	
Off Peak (09:00-17:00)	-	5.55	5,700		1,406	357		-	-	6.30	
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	-	6.30	5,700		1,406	184		-		7.05	
Industrial Colonies	-	7.00	-		1,406	3		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	159	7.65	5,700		1,406	36		39		8.40	
III (C) : Energy Intensive Industries -HT	-	5.80	5,700		1,406	-		-		6.55	
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	-	4.00			1,406	-		-		4.75	
IV INSTITUTIONAL -HT	**285.00**					**172.78**	**-**	**74.27**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	154	7.65	5,700		1,406	120		41		8.40	
IV (B) : General Purpose -HT	110	7.95	5,700		1,406	48		28		8.70	
IV (C) : Religious Places -HT	21	5.00	360		1,406	5		5		5.75	
IV (D) : Railway Traction -HT	-	6.50	4,200		1,406	-		-		7.25	
V AGRICULTURE AND RELATED -HT	**236.00**					**48.35**	**-**	**57.02**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	120	3.85	360		1,406	26		20		4.60	-
V (E) : Government / Private Lift Irrigation Schemes -HT	116	7.15	-		1,406	22		37	-	7.90	-
Category at 33 kv	**422.00**					**3,195.79**	**-**	**995.04**	**-**		**20.04**
I B : Townships, Colonies, Gated Communities and Villas -HT	4	7.00	900		2,813	18		7		7.75	0.04
II: COMMERCIAL & OTHERS -HT	**115.00**					**316.11**	**-**	**180.11**	**-**		**20.00**

FY 2026-27	No of consumers	Component of Tariff				Relavent Sales related data				Green Tariff	
Consumer Categories		Energy Charges (Rs./Unit)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs./Unit)	Energy Sales (MU)
II (A): Commercial (ii) Major -HT	89	6.95	5,700		2,813	250		169		7.70	20.00
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	-	7.95	5,700			64		-	-	8.70	
(iv): Function halls / Auditoria --HT	-	9.95	2,400		2,813	-		-		10.70	
II (B) : Startup power -HT	26	9.95	-		2,813	1		11		10.70	
II (C) : Electric Vehicles / Charging Stations - HT	-	6.70	-		2,813	-		-		7.45	
III INDUSTRY -HT	**280.00**					**2,817.34**	**-**	**708.11**	**-**	**63.65**	**-**
III (A) : Industry (General) -HT											
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-					-		-	-	0.75	
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	7.35	5,700		2,813	437		-		8.10	
Off Peak (09:00-17:00)	-	5.10	5,700		2,813	572		-		5.85	
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	266	5.85	5,700		2,813	241		653		6.60	-
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	6.85	5,700		2,813	444		-		7.60	
Off Peak (09:00-17:00)	-	5.10	5,700		2,813	571		-		5.85	
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	-	5.85	5,700		2,813	194		-		6.60	
Industrial Colonies	-	7.00	-		2,813	7		-		7.75	
III (B) : Seasonal Industries (off- season) -HT	4	6.95	5,700		2,813	10		7		7.70	
III (C) : Energy Intensive Industries -HT	10	5.35	5,700		2,813	340		48		6.10	
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI		4.00			2,813						
IV INSTITUTIONAL -HT	**6.00**					**19.98**	**-**	**11.83**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	4	6.95	5,700		2,813	10		7		7.70	-
IV (B) : General Purpose -HT	2	7.25	5,700		2,813	10		5		8.00	-
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	-
IV (D) : Railway Traction -HT	-	6.50	4,200		2,813	-		-		7.25	-
V AGRICULTURE AND RELATED -HT	**17.00**					**23.95**	**-**	**87.85**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-	-	4.60	-
V (E) : Government / Private Lift Irrigation Schemes -HT	17	7.15	-		2,813	24		88		7.90	-
HT Category at 132 kv	**73**					**4,950**	**-**	**1,324**	**-**		**-**
I B : Townships, Colonies, Gated	-	7.00	900		2,813	-		-		7.75	-
II: COMMERCIAL & OTHERS -HT	**10.00**					**31.45**	**-**	**48.45**	**-**		**-**
II (A): Commercial (ii) Major -HT	4	6.70	5,700		2,813	25		17		7.45	-
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	-	7.70	5,700			6		-		8.45	-
(iv): Function halls / Auditoria --HT	-	9.95	2,400		2,813	-		-		10.70	-
II (B) : Startup power -HT	6	9.95	-		2,813	1		32		10.70	-
II (C) : Electric Vehicles / Charging Stations - HT	-	6.70	-		2,813	-		-		7.45	-
III INDUSTRY -HT	**43**					**3,752**	**-**	**873**	**-**	**65**	**-**
III (A) : Industry (General) -HT											
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-					-		-		0.75	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	6.90	5,700		2,813	281		-		7.65	-
Off Peak (09:00-17:00)	-	4.65	5,700		2,813	440		-	-	5.40	-
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	33	5.40	5,700		2,813	143		564		6.15	-

FY 2026-27	No of consumers	Component of Tariff				Relavent Sales related data				Green Tariff	
Consumer Categories		Energy Charges (Rs./Unit)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs./Unit)	Energy Sales (MU)
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-	-	0.75	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	6.40	5,700		2,813	290		-		7.15	-
Off Peak (09:00-17:00)	-	4.65	5,700		2,813	439		-		5.40	-
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	-	5.40	5,700		2,813	124		-		6.15	-
Industrial Colonies	-	7.00	-			40		-		7.75	-
III (B) : Seasonal Industries (off- season) -HT	-	**6.70**	5,700		2,813	-		-		7.45	-
III (C) : Energy Intensive Industries -HT	10	**4.95**	5,700		2,813	1,996		310		5.70	-
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI		**4.00**			2,813					4.75	
IV INSTITUTIONAL -HT	**20**					**1,166**	**-**	**402**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.70	5,700		2,813	-		-		7.45	-
IV (B) : General Purpose -HT	-	7.00	5,700		2,813	-		-		7.75	-
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	-
IV (D) : Railway Traction -HT	20	6.50	4,200		2,813	1,166		402		7.25	-
V AGRICULTURE AND RELATED -HT	**-**					**-**	**-**	**-**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	-
V (E) : Government / Private Lift Irrigation Schemes -HT	-	7.15	-		2,813	-		-	-	7.90	-
HT Category at 220 kv	**10**					**1,601**	**-**	**642**	**-**		**-**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	7.00	900		2,813	-		-		7.75	-
II: COMMERCIAL & OTHERS -HT	**4.00**					**57.22**	**-**	**30.28**	**-**		**-**
II (A): Commercial (ii) Major -HT	2	6.65	5,700		2,813	44		15		7.40	-
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	-	7.65	5,700			11		-		8.40	-
(iv): Function halls / Auditoria --HT	-	9.95	2,400		2,813	-		-		10.70	-
II (B) : Startup power -HT	2	9.95	-		2,813	2		16		10.70	-
II (C) : Electric Vehicles / Charging Stations - HT	-	6.70	-		2,813	-		-		7.45	-
III INDUSTRY -HT	**3**					**1,363**	**-**	**367**	**-**	**65**	**-**
III (A) : Industry (General) -HT											
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb March)										0.75	
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	6.85	5,700		2,813	214		-		7.60	-
Off Peak (09:00-17:00)	-	4.60	5,700		2,813	278		-		5.35	-
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	2	5.35	5,700		2,813	120		334		6.10	-
TOD low Grid Demand (June -Aug) & Nov-Jan)	-					-		-		0.75	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	-	6.35	5,700		2,813	228		-		7.10	-
Off Peak (09:00-17:00)	-	4.60	5,700		2,813	306		-		5.35	-
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	-	5.35	5,700		2,813	121		-		6.10	-
Industrial Colonies	-	7.00	-		2,813	37		-		7.75	-
III (B) : Seasonal Industries (off- season) -HT	-	**6.65**	5,700		2,813	-		-		7.40	-

FY 2026-27	No of consumers	Component of Tariff				Relavent Sales related data				Green Tariff	
Consumer Categories		Energy Charges (Rs./Unit)	Demand charges (Rs/kVA/Yr)	Demand charges (Rs/HP/Yr)	Customer charges	Energy Sales (MU)	Energy sales (MVAh)	Connected Load/ Contract Demand (MW)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs./Unit)	Energy Sales (MU)
III (C) : Energy Intensive Industries -HT	1	**4.90**	5,700		2,813	60		33		5.65	-
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI		**4.00**			2,813					4.75	
IV INSTITUTIONAL -HT	**-**					**-**	**-**	**-**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	6.65	5,700		2,813	-		-		7.40	-
IV (B) : General Purpose -HT	-	6.95	5,700		2,813	-		-		7.70	-
IV (C) : Religious Places -HT	-	5.00	360		2,813	-		-		5.75	-
IV (D) : Railway Traction -HT	-	6.50	4,200		2,813	-		-		7.25	-
V AGRICULTURE AND RELATED -HT	**3**					**181**	**-**	**245**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	3.85	360		2,813	-		-		4.60	-
V (E) : Government / Private Lift Irrigation Schemes -HT	3	7.15	-		2,813	181		245		7.90	-
Total HT	**5,516**	**-**	**-**	**-**	**-**	**12,360.26**		**4,251.46**	**-**		**29.87**
Total (LT + HT)	**75,76,082**	**-**	**-**	**-**	**-**	**27,946.03**		**17,402.43**	**24,93,097.94**		**29.87**

Form 12

Please Note:
A) The user need not enter anything in the yellov spaces.
For spaces in orange color, it is to furnish data f
1) Segregation or Aggregation of existing sla
2) Addition of new slab
3) Addition of new sub-category
For LT Category, totals should be manually ente
B) For Non Tariff Income, provide direct and ap
C) Include Revenue from Power Factor Surchar

FY 2026-27	Full year revenue excluding external subsidy						Incentives (Rs. Crs)		Surcharges			Non - tariff Income (Rs crores)		Total Revenue (Net of incentives) (Rs.Crs)	Proposed Full cost Tariff (Rs/unit) without gap as per Go Rt 161 Dt:15-11-21	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Consumer Categories	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)		Net Revenue from Tariff (Rs. Crores)	Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)	Grid Support Charges (Rs. Crs)	Direct	Apportioned			
Low Tension																
I(A): Domestic -LT	**3,277.27**	**96.72**	**-**	**294.38**	**-**	**3,668.37**	**-**	**3,668.37**	**-**	**-**	**-**	**-**	**178.86**	**3,847.23**		**5,260.77**
(A) : Domestic (Telescopic)	**3,277.27**	**96.72**	**-**	**294.38**	**-**	**3,668.37**	**-**	**3,668.37**	**-**	**-**	**-**	**-**	**178.86**	**3,847.23**		**5,260.77**
0-30	368.02	16.88		42.79		427.69		427.69					43.66	**471.35**	5.00	1,071.35
31-75	691.90	16.13		54.58		762.61		762.61					51.99	**814.60**	5.17	1,314.60
76-125	713.85	19.48		79.64		812.97		812.97					35.76	**848.73**	5.51	1,009.27
126-225	794.92	23.86		77.22		896.00		896.00					29.87	**925.87**	7.15	1,078.87
226-400	455.50	14.03		31.49		501.01		501.01					11.73	**512.75**	8.75	512.75
>400	253.09	6.33		8.67		268.09		268.09					5.85	**273.94**	9.75	273.94
II: COMMERCIAL & OTHERS -LT	**1,403.20**	**175.27**	**18.10**	**31.10**	**-**	**1,627.67**	**-**	**1,627.67**	**-**	**-**	**-**	**-**	**35.93**	**1,663.60**	**79.70**	**1,663.60**
II (A) (i): Commercial -LT	**1,388.43**	**164.96**	**17.80**	**30.79**	**-**	**1,601.99**	**-**	**1,601.99**	**-**	**-**	**-**	**-**	**35.59**	**1,637.57**	**43.15**	**1,637.57**
0-50	136.41	52.56	17.80	13.85		220.63		220.63					5.69	**226.32**	5.40	226.32
51-100	120.20	16.99		5.68		142.88		142.88					3.54	**146.42**	7.65	146.42
101-300	277.93	26.17		6.97		311.08		311.08					6.92	**318.01**	9.05	318.01
301-500	144.65	11.51		1.65		157.81		157.81					3.40	**161.21**	9.60	161.21
Above 500	707.51	57.72		2.63		767.87		767.87					16.03	**783.89**	9.95	783.89
Peak (19:00 Hrs - 23:00 Hrs.) - 10KW to 20 KW	0.82	-				0.82		0.82						**0.82**	0.50	0.82
Peak (19:00 Hrs - 23:00 Hrs.) - > 20 KW	0.90	-				0.90		0.90						**0.90**	1.00	0.90
II (A) (ii) Advertising Hoardings -LT	1.86	**0.75**	0.30	0.08		2.99		2.99					0.04	**3.03**	9.95	3.03
II (A) (iii) Function halls / Auditoriums -LT	12.23	**9.56**		0.10		21.89		21.89					0.28	**22.17**	9.95	22.17
II (B) : Startup power -LT	0.02	**-**		0.00		0.02		0.02					0.00	**0.02**	9.95	0.02
II (C) : Electric Vehicles / Charging Stations - LT	0.66	**-**		0.12		0.79		0.79					0.02	**0.81**	6.70	0.81
III: INDUSTRY -LT	**313.41**	**80.02**	**-**	**21.47**	**-**	**414.89**	**-**	**414.89**	**-**	**-**	**-**	**-**	**10.55**	**425.45**	**17.90**	**425.45**
III (A):Industry (General) -LT	311.09	79.77		21.33		412.19		412.19					10.47	**422.66**	6.70	422.66
Peak (19-23Hrs.) 15KW/20HP to 25KW/33.5HP	0.12	-		-		0.12		0.12						**0.12**	0.50	0.12
Peak (19-23Hrs.) >25KW/33.5HP to 75KW/100HP	0.92	-		-		0.92		0.92						**0.92**	1.00	0.92
Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (option)	0.18	-		-		0.18		0.18						**0.18**	1.00	0.18
Off Peak (9-17Hrs.) 15KW/20HP to 25KW/33.5HP	(0.04)	-		-		(0.04)		(0.04)						**(0.04)**	(0.50)	(0.04)
Off Peak (9-17Hrs.) >25KW/33.5HP to 75KW/100HP	(0.47)	-		-		(0.47)		(0.47)						**(0.47)**	(1.00)	(0.47)
Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option)	(0.12)	-		-		(0.12)		(0.12)						**(0.12)**	(1.00)	(0.12)
III (B): Seasonal Industries (off season) -LT	0.58	0.07		0.00		0.66		0.66					0.02	**0.68**	7.45	0.68
III(D): Cottage Industries upto 10HP -LT	1.15	0.18		0.13		1.45		1.45					0.07	**1.52**	3.75	1.52
IV: INSTITUTIONAL -LT	**373.94**	**37.17**	**1.31**	**7.88**	**-**	**420.30**	**-**	**420.30**	**-**	**-**	**-**	**-**	**12.23**	**432.53**		**432.53**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -LT	256.61	21.58		2.79		280.98		280.98					8.26	**289.24**	7.00	289.24
IV (B) : General Purpose -LT	108.39	14.70	1.31	4.37		128.76		128.76					3.49	**132.26**	7.00	132.26
IV (C) : Religious Places -LT	**8.94**	**0.89**	**-**	**0.72**	**-**	**10.56**	**-**	**10.56**	**-**	**-**	**-**	**-**	**0.48**	**11.03**	-	**11.03**
(i) Religious Places (CL <= 2kW)	5.42	0.54		0.68		6.63		6.63					0.32	**6.95**	3.85	6.95
(ii) Religious Places (CL > 2kW)	3.53	0.35		0.05		3.92		3.92					0.16	**4.08**	5.00	4.08

FY 2026-27	Full year revenue excluding external subsidy						Incentives (Rs. Crs)			Surcharges		Non - tariff Income (Rs crores)		Total Revenue (Net of incentives) (Rs.Crs)	Proposed Full cost Tariff (Rs/unit) without gap as per Go Rt 161 Dt:15-11-21	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Consumer Categories	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)		Net Revenue from Tariff (Rs. Crores)	Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)	Grid Support Charges (Rs. Crs)	Direct	Apportioned			
V: Agriculture & Related -LT	**860.67**	**67.30**	**-**	**12.78**	**-**	**940.75**	**-**	**940.75**	**-**	**-**	**-**	**-**	**50.41**	**991.16**	**-**	**4,051.20**
V (A) : Agriculture -LT	**3.02**	**0.00**	**-**	**11.54**	**-**	**14.56**	**-**	**14.56**	**-**	**-**	**-**	**-**	**0.20**	**14.76**		**2,262.95**
V (A) (i) Corporate farmers	2.91	-		0.05		2.95		2.95					0.19	**3.14**	7.75	6.66
V (A) (ii) Non-Corporate farmers	-	-		11.42		11.42		11.42					-	**11.42**	7.99	2,256
V (A) (iii) Salt farming units upto 15 HP*	0.11	-		0.00		0.11		0.11					0.01	**0.12**	7.73	0.35
V (A) (iv) Sugarcane crushing	-	-		0.00		0.00		0.00					-	**0.00**	7.55	0.02
V (A) (v) Rural Horticulture Nurseries	-	-		0.06		0.06		0.06					-	**0.06**	6.63	0.36
V (A) (vi) Floriculture in Green House	0.01	0.00		0.00		0.01		0.01					0.00	**0.01**	6.58	0.01
Agl others	**857.65**	**67.29**	**-**	**1.24**	**-**	**926.19**	**-**	**926.19**	**-**	**-**	**-**	**-**	**50.22**	**976.40**		**1,788.25**
V (B) : Aquaculture and Animal Husbandry -LT	857.52	67.28		1.24		926.03		926.03					50.21	**976.24**	7.49	1,787.98
V (D) : Agro Based Cottage Industries upto 10 HP -LT	0.13	0.02		0.01		0.15		0.15					0.01	**0.16**	7.09	0.28
Total LT	**6,228.49**	**456.47**	**19.41**	**367.60**	**-**	**7,071.98**	**-**	**7,071.98**	**-**	**-**	**-**	**-**	**287.99**	**7,359.97**		**11,833.54**
High Tension				**-**												
Category at 11 kv -HT	**1,812.66**	**672.74**	**-**	**8.45**	**-**	**2,493.85**	**-**	**2,493.85**	**-**	**-**	**-**	**-**	**59.13**	**2,552.98**		**2,545.40**
I B : Townships, Colonies, Gated Communities and Villas -HT	19.78	1.34		0.09		21.21		21.21	-	-	-	-	0.64	**21.85**	7.00	21.84
II: COMMERCIAL & OTHERS -HT	**595.45**	**244.47**	**-**	**3.91**	**-**	**843.83**	**-**	**843.83**	**-**	**-**	**-**	**-**	**16.94**	**860.76**		**856.68**
II (A): Commercial (ii) Major -HT	433.06	231.44		3.41		667.91		667.91	-	-	-	-	12.75	**680.66**	7.65	676.57
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	139.54	-		-		139.54		139.54					3.64	**143.17**	8.65	143.17
(iv): Function halls / Auditoria --HT	19.65	13.03		0.47		33.15		33.15					0.45	**33.59**	9.95	33.59
II (B) : Startup power -HT	0.15	-		0.01		0.15		0.15					0.00	**0.16**	9.95	0.16
II (C) : Electric Vehicles / Charging Stations -HT	3.06	-		0.02		3.08		3.08					0.10	**3.19**	6.70	3.19
III INDUSTRY -HT	**1,039.14**	**386.78**	**-**	**3.58**	**-**	**1,429.49**	**-**	**1,429.49**	**-**	**-**	**-**	**-**	**36.57**	**1,466.06**	**63.25**	**1,462.57**
III (A) : Industry (General) -HT													-			
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	200.61	-		-		200.61		200.61					5.80	**206.41**	7.80	206.41
Off Peak (09:00-17:00)	192.65	-		-		192.65		192.65					7.82	**200.48**	5.55	200.48
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	112.32	364.76		3.31		480.39		480.39					4.01	**484.40**	6.30	480.90
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	189.53	-		-		189.53		189.53					5.85	**195.38**	7.30	195.38
Off Peak (09:00-17:00)	198.10	-		-		198.10		198.10					8.05	**206.14**	5.55	206.14
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	116.22	-		-		116.22		116.22					4.16	**120.38**	6.30	120.38
Industrial Colonies	2.00	-		-		2.00		2.00					0.06	**2.06**	7.00	2.06
III (B) : Seasonal Industries (off- season) -HT	27.71	22.01		0.27		49.99		49.99					0.82	**50.81**	7.65	50.81
III (C) : Energy Intensive Industries -HT	-	-		-		-		-					-	**-**	5.80	-
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	-	-		-		-		-					-	**-**	4.00	-
IV INSTITUTIONAL -HT	**132.27**	**39.45**	**-**	**0.48**	**-**	**172.19**	**-**	**172.19**	**-**	**-**	**-**	**-**	**3.89**	**176.09**		**176.09**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	91.89	23.31		0.26		115.46		115.46					2.71	**118.17**	7.65	118.17
IV (B) : General Purpose -HT	37.85	15.94		0.19		53.98		53.98					1.07	**55.05**	7.95	55.05
IV (C) : Religious Places -HT	2.52	0.19		0.04		2.75		2.75					0.11	**2.87**	5.00	2.87
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**	6.50	-
V AGRICULTURE AND RELATED -HT	**26.01**	**0.72**	**-**	**0.40**	**-**	**27.13**	**-**	**27.13**	**-**	**-**	**-**		**1.09**	**28.22**		**28.22**
V (B) : Aquaculture and Animal Husbandry -HT	9.98	0.72		0.20		10.90		10.90					0.58	**11.49**	3.85	11.49
V (E) : Government / Private Lift Irrigation Schemes -HT	16.03	-		0.20		16.23		16.23					0.51	**16.73**	7.15	16.73
Category at 33 kv	**1,943.49**	**507.57**	**-**	**1.42**	**-**	**2,452.48**	**-**	**2,452.48**	**-**	**-**	**-**	**-**	**72.49**	**2,524.97**	**66.40**	**2,509.54**
I B : Townships, Colonies, Gated Communities and Villas -HT	12.91	0.64		0.01		13.57		13.57					0.42	**13.99**	7.00	13.95
II: COMMERCIAL & OTHERS -HT	**241.99**	**96.56**	**-**	**0.39**	**-**	**338.94**	**-**	**338.94**	**-**	**-**	**-**	**-**	**7.58**	**346.52**		**331.12**

FY 2026-27	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharge (Rs.Crs)	Surcharges		Non - tariff Income (Rs crores)		Total Revenue (Net of incentives) (Rs.Crs)	Proposed Full cost Tariff (Rs/unit) without gap as per Go Rt 161 Dt:15-11-21	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Consumer Categories	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)				Additional Surcharge (Rs.Crs)	Grid Support Charges (Rs. Crs)	Direct	Apportioned			
II (A): Commercial (ii) Major -HT	189.25	96.56		0.30		286.11		286.11					6.09	**292.20**	6.95	276.80
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	51.27	-		-		51.27		51.27					1.45	**52.73**	7.95	52.73
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**	9.95	-
II (B) : Startup power -HT	1.47	-		0.09		1.56		1.56					0.03	**1.59**	9.95	1.59
II (C) : Electric Vehicles / Charging Stations - HT	-	-		-		-		-					-	**-**	6.70	-
III INDUSTRY -HT	**1,657.28**	**403.62**	**-**	**0.95**	**-**	**2,061.84**	**-**	**2,061.84**	**-**	**-**	**-**	**-**	**63.51**	**2,125.35**	**59.40**	**2,125.35**
III (A) : Industry (General) -HT													-			
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-		-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	321.23	-		-		321.23		321.23					9.85	**331.08**	7.35	331.08
Off Peak (09:00-17:00)	291.67	-		-		291.67		291.67					12.89	**304.57**	5.10	304.57
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	141.27	372.15		0.90		514.32		514.32					5.44	**519.76**	5.85	519.76
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	**-**	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	304.29	-		-		304.29		304.29					10.01	**314.30**	6.85	314.30
Off Peak (09:00-17:00)	291.31	-		-		291.31		291.31					12.88	**304.19**	5.10	304.19
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	113.51	-		-		113.51		113.51					4.37	**117.89**	5.85	117.89
Industrial Colonies	4.83	-		-		4.83		4.83					0.16	**4.99**	7.00	4.99
III (B) : Seasonal Industries (off- season) -HT	7.05	3.85		0.01		10.91		10.91					0.23	**11.14**	6.95	11.14
III (C) : Energy Intensive Industries -HT	182.11	27.62		0.03		209.77		209.77					7.67	**217.44**	5.35	217.44
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	-	-		-		-		-					-	**-**	4.00	-
IV INSTITUTIONAL -HT	**14.18**	**6.74**	**-**	**0.02**	**-**	**20.94**	**-**	**20.94**	**-**	**-**	**-**	**-**	**0.45**	**21.39**		**21.39**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	7.11	3.83		0.01		10.96		10.96					0.23	**11.19**	6.95	11.19
IV (B) : General Purpose -HT	7.07	2.91		0.01		9.99		9.99					0.22	**10.21**	7.25	10.21
IV (C) : Religious Places -HT	-	-		-		-		-					-	**-**	5.00	-
IV (D) : Railway Traction -HT	-	-		-		-		-					-	**-**	6.50	-
V AGRICULTURE AND RELATED -HT	**17.13**	**-**	**-**	**0.06**	**-**	**17.18**	**-**	**17.18**	**-**	**-**	**-**	**-**	**0.54**	**17.72**		**17.72**
V (B) : Aquaculture and Animal Husbandry - HT	-	-		-		-		-					-	**-**	3.85	-
V (E) : Government / Private Lift Irrigation Schemes -HT	17.13	-		0.06		17.18		17.18					0.54	**17.72**	7.15	17.72
																-
HT Category at 132 kv	**2,728.13**	**676.16**	**-**	**0.25**	**-**	**3,404.54**	**-**	**3,404.54**	**-**	**-**	**-**	**-**	**111.58**	**3,516.12**		**3,516.12**
I B : Townships, Colonies, Gated	-	-		-		-		-					-	**-**	7.00	-
II: COMMERCIAL & OTHERS -HT	**21.98**	**9.60**	**-**	**0.03**	**-**	**31.62**		**31.62**	**-**	**-**	**-**	**-**	**0.71**	**32.33**		**32.33**
II (A): Commercial (ii) Major -HT	16.45	9.60		0.01		26.07		26.07					0.55	**26.62**	6.70	26.62
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	4.56	-		-		4.56		4.56					0.13	**4.70**	7.70	4.70
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	**-**	9.95	-
II (B) : Startup power -HT	0.97	-		0.02		0.99		0.99					0.02	**1.01**	9.95	1.01
II (C) : Electric Vehicles / Charging Stations - HT	-	-		-		-		-					-	**-**	6.70	-
III INDUSTRY -HT	**1,948**	**498**	**-**	**0**	**-**	**2,446**	**-**	**2,446**	**-**	**-**	**-**	**-**	**85**	**2,531**	**56**	**2,531**
III (A) : Industry (General) -HT													-			
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb,March)	-	-		-		-		-					-	**-**	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	194.20	-		-		194.20		194.20					6.34	**200.54**	6.90	200.54
Off Peak (09:00-17:00)	204.44	-		-		204.44		204.44					9.91	**214.35**	4.65	214.35
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	77.10	321.28		0.11		398.49		398.49					3.22	**401.70**	5.40	401.70

FY 2026-27	Full year revenue excluding external subsidy						Incentives (Rs. Crs)			Surcharges		Non - tariff Income (Rs crores)		Total Revenue (Net of incentives) (Rs.Crs)	Proposed Full cost Tariff (Rs/unit) without gap as per Go Rt 161 Dt:15-11-21	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Consumer Categories	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)		Net Revenue from Tariff (Rs. Crores)	Surcharge (Rs.Crs)	Additional Surcharge (Rs.Crs)	Grid Support Charges (Rs. Crs)	Direct	Apportioned			
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	-	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	185.73	-		-		185.73		185.73					6.54	**192.27**	6.40	192.27
Off Peak (09:00-17:00)	204.12	-		-		204.12		204.12					9.90	**214.01**	4.65	214.01
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	66.87	-		-		66.87		66.87					2.79	**69.66**	5.40	69.66
Industrial Colonies	27.90	-		-		27.90		27.90					0.90	**28.80**	7.00	28.80
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	-	6.70	-
III (C) : Energy Intensive Industries -HT	987.89	176.51		0.03		1,164.43		**1,164.43**					44.99	**1,209.42**	4.95	1,209.42
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	-	-		-		-		-					-	-	4.00	-
IV INSTITUTIONAL -HT	**757.91**	**168.77**	**-**	**0.07**	**-**	**926.75**		**926.75**	**-**	**-**	**-**	**-**	**26.28**	**953.03**		**953.03**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	-	6.70	-
IV (B) : General Purpose -HT	-	-		-		-		-					-	-	7.00	-
IV (C) : Religious Places -HT	-	-		-		-		-					-	-	5.00	-
IV (D) : Railway Traction -HT	757.91	168.77		0.07		926.75		926.75					26.28	**953.03**	6.50	953.03
V AGRICULTURE AND RELATED -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	-	3.85	-
V (E) : Government / Private Lift Irrigation Schemes -HT	-	-		-		-		-					-	-	7.15	-
	-															
HT Category at 220 kv	**913.10**	**217.17**	**-**	**0.03**	**-**	**1,130.31**	**-**	**1,130.31**	**-**	**-**	**-**	**-**	**36.10**	**1,166.41**		**1,166.41**
I B : Townships, Colonies, Gated Communities and Villas -HT	-	-		-		-		-					-	-	7.00	-
II: COMMERCIAL & OTHERS -HT	**39.85**	**8.27**	**-**	**0.01**	**-**	**48.13**	**-**	**48.13**	**-**	**-**	**-**	**-**	**1.29**	**49.42**		**49.42**
II (A): Commercial (ii) Major -HT	29.22	8.27		0.01		37.49		37.49					0.99	**38.48**	6.65	38.48
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	8.59	-		-		8.59		8.59					0.25	**8.84**	7.65	8.84
(iv): Function halls / Auditoria --HT	-	-		-		-		-					-	-	9.95	-
II (B) : Startup power -HT	2.05	-		0.01		2.05		2.05					0.05	**2.10**	9.95	2.10
II (C) : Electric Vehicles / Charging Stations - HT	-	-		-		-		-					-	-	6.70	-
III INDUSTRY -HT	**744**	**209**	**-**	**0**	**-**	**953**	**-**	**953**	**-**	**-**	**-**	**-**	**31**	**984**	**56**	**984**
III (A) : Industry (General) -HT													-			
TOD High Grid Demand (April -May) ,(Sept-Oct) & (Feb March)	-	-		-		-		-					-	-	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	146.60	-		-		146.60		146.60					4.82	**151.42**	6.85	151.42
Off Peak (09:00-17:00)	127.68	-		-		127.68		127.68					6.26	**133.93**	4.60	133.93
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	64.09	190.38		0.01		254.47		254.47					2.70	**257.17**	5.35	257.17
TOD low Grid Demand (June -Aug) & Nov-Jan)	-	-		-		-		-					-	-	-	-
Peak (05:00 to 09:00) & (19:00 to 23:00)	144.96	-		-		144.96		144.96					5.15	**150.11**	6.35	150.11
Off Peak (09:00-17:00)	140.79	-		-		140.79		140.79					6.90	**147.69**	4.60	147.69
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)	64.66	-		-		64.66		64.66					2.72	**67.38**	5.35	67.38
Industrial Colonies	25.84	-		-		25.84		25.84					0.83	**26.67**	7.00	26.67
III (B) : Seasonal Industries (off- season) -HT	-	-		-		-		-					-	-	6.65	-

FY 2026-27	Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff (Rs. Crores)	Surcharge (Rs.Crs)	Surcharges		Non - tariff Income (Rs crores)		Total Revenue (Net of incentives) (Rs.Crs)	Proposed Full cost Tariff (Rs/unit) without gap as per Go Rt 161 Dt:15-11-21	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Consumer Categories	Energy Charges (Rs Crores)	Demand /Fixed charges (Rs Crores)	Minimum Charges (Rs Crores)	Customer Charges (Rs crores)	Others (Rs Crores)	Gross Tariff Revenue (Rs Crores)				Additional Surcharge (Rs.Crs)	Grid Support Charges (Rs. Crs)	Direct	Apportioned			
III (C) : Energy Intensive Industries -HT	29.40	18.53		0.00		47.93		47.93					1.35	**49.28**	4.90	49.28
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	-	-		-		-		-					-	-	4.00	-
IV INSTITUTIONAL -HT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**
IV (A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	-	-		-		-		-					-	-	6.65	-
IV (B) : General Purpose -HT	-	-		-		-		-					-	-	6.95	-
IV (C) : Religious Places -HT	-	-		-		-		-					-	-	5.00	-
IV (D) : Railway Traction -HT	-	-		-		-		-					-	-	6.50	-
V AGRICULTURE AND RELATED -HT	**129.23**	**-**	**-**	**0.01**	**-**	**129.24**	**-**	**129.24**	**-**	**-**	**-**	**-**	**4.07**	**133.32**		**133.32**
V (B) : Aquaculture and Animal Husbandry -HT	-	-		-		-		-					-	-	3.85	-
V (E) : Government / Private Lift Irrigation Schemes -HT	129.23	-		0.01		129.24		129.24					4.07	**133.32**	7.15	133.32
Total HT	**7,397.38**	**2,073.64**	**-**	**10.16**	**-**	**9,481.18**		**9,481.18**	**-**	**-**	**-**	**-**	**279.30**	**9,760.48**	**-**	**9,737.46**
Total (LT + HT)	**13,625.87**	**2,530.11**	**19.41**	**377.76**	**-**	**16,553.15**		**16,553.15**	**-**	**-**	**-**	**-**	**567.29**	**17,120.44**	**-**	**21,571.00**

Form 13 Cost and Revenue

Consumer Category	Detail Links	Base Year						FY 2024-25						FY 2025-26						FY 2026-27					
		Cost of Service	Revenue from Tariff & Charges	(Class Deficit) / Class Surplus (=Revenue from Tariff & Charges - CoS)	External Subsidy	Cross Subsidy	Remarks	Cost of Service	Revenue from Tariff & Charges	(Class Deficit) / Class Surplus (=Revenue from Tariff & Charges - CoS)	External Subsidy	Cross Subsidy	Remarks	Cost of Service	Revenue from Tariff & Charges	(Class Deficit) / Class Surplus (=Revenue from Tariff & Charges - CoS)	External Subsidy	Cross Subsidy	Remarks	Cost of Service	Revenue from Tariff & Charges	(Class Deficit) / Class Surplus (=Revenue from Tariff & Charges - CoS)	External Subsidy	Cross Subsidy	Remarks
Low Tension																									
FOR LT LEVEL		11671.51	6,617.72	(5,053.80)		(5,053.80)		11371.14	6,840	(4,531.62)		(4,531.62)		12292.70	7,023.69	(5,269.01)		(5,269.01)		12511.41	7,359.97	(5,151.45)		(5,151.45)	
High Tension																									
FOR 11KV LEVEL		1927.03	2,325.65	398.62		398.62		1863.66	2,357	493.08		493.08		2010.79	2,447.03	436.24		436.24		2033.94	2,552.98	519.04		519.04	
FOR 33KV LEVEL		2065.22	2,128.40	63.18		63.18		2138.73	2268.35	129.63		129.63		2406.77	2424.75	17.99		17.99		2409.68	2524.97	115.29		115.29	
FOR 132KV LEVEL AND ABOVE		5845.24	5,166.08	(679.16)		(679.16)		4883.48	4,685	(198.44)		(198.44)		4718.30	4,364.25	(354.05)		(354.05)		4775.55	4,682.53	(93.03)		(93.03)	
Total (LT + HT)		**21509.00**	**16237.84**	**(5,271.16)**		**(5,271.16)**		**20257.01**	**16,150**	**(4,107.36)**		**(4,107.36)**		**21428.56**	**16259.72**	**(5,169)**		**(5,168.8)**		**21,731**	**17120.44**	**(4,610.1)**		**(4,610.1)**	

Hourly Demand Supply Gap (Annexure-I)

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-04-2026	37.7	106.7	59.1	70.0	220.5	261.3	204.1	-300.5	-377.6	-763.2	-1155.0	-973.1	-986.2	-1000.2	-625.1	-308.9	-151.2	-309.3	360.7	356.9	377.0	592.7	607.8	472.4
02-04-2026	143.6	24.5	108.3	-13.9	206.7	182.4	20.4	-495.1	-410.7	-766.4	-1103.1	-1076.7	-1000.6	-1030.6	-738.8	-362.4	-192.7	-199.1	485.0	284.4	330.9	409.5	425.8	239.8
03-04-2026	67.6	80.6	111.3	222.4	312.2	346.4	219.4	-262.1	-346.7	-625.4	-967.3	-1015.8	-817.5	-910.2	-605.9	-220.5	-111.3	-296.7	330.6	33.7	231.7	330.6	442.9	256.4
04-04-2026	95.0	88.0	30.3	200.9	420.5	293.0	163.6	-266.0	-443.8	-891.4	-1187.6	-1095.7	-1087.3	-893.4	-715.2	-245.7	-95.8	-203.9	325.9	126.4	40.4	311.8	317.0	208.1
05-04-2026	8.1	-81.1	65.4	32.6	136.8	186.4	99.0	-313.0	-483.4	-636.4	-976.5	-921.8	-900.5	-844.9	-729.5	-580.3	-691.0	-763.3	163.9	163.1	308.1	211.9	391.3	343.8
06-04-2026	288.1	289.4	172.7	80.7	58.7	63.1	-81.2	-618.1	-722.6	-946.7	-1294.4	-1440.0	-1197.3	-1063.0	-809.9	-659.3	-496.3	-490.3	131.9	-21.9	346.0	480.4	522.0	487.6
07-04-2026	355.3	289.2	221.3	131.6	184.3	144.2	8.6	-367.5	-394.9	-800.8	-1292.7	-1242.3	-1202.3	-1043.2	-794.0	-467.9	-475.3	-659.6	72.4	272.0	500.0	630.0	496.1	513.7
08-04-2026	520.3	445.4	141.6	294.6	236.4	367.1	56.4	-423.8	-461.0	-947.1	-1280.8	-1225.1	-1254.2	-1213.1	-926.5	-524.5	-432.7	-431.1	-68.0	263.6	495.0	574.2	423.5	516.8
09-04-2026	146.1	-37.8	57.7	-31.1	-1.9	-30.7	-224.2	-766.2	-871.3	-1247.2	-1683.8	-1710.4	-1603.8	-1416.8	-1088.2	-586.5	-490.9	-473.5	-154.1	-235.9	-22.4	288.1	380.0	335.0
10-04-2026	361.5	193.0	368.9	132.6	174.2	416.7	161.8	-416.9	-606.2	-1009.6	-1148.2	-1184.3	-1111.8	-1071.7	-963.1	-684.0	-552.7	-539.6	34.1	127.5	116.6	25.6	143.1	-13.7
11-04-2026	-312.7	-436.9	-486.9	-274.1	-84.8	37.1	-9.7	-638.2	-957.9	-1203.3	-1560.9	-1615.7	-1603.6	-1474.2	-1055.2	-675.1	-434.7	-282.0	519.5	323.6	506.5	570.1	472.0	434.2
12-04-2026	300.5	200.2	193.5	276.9	324.1	313.9	144.7	-328.8	-495.0	-824.2	-1153.9	-1134.9	-1152.9	-1089.3	-885.8	-612.6	-477.6	-438.8	72.8	96.9	36.2	310.0	446.2	508.1
13-04-2026	509.9	268.0	145.6	312.6	187.4	110.2	16.1	-476.6	-640.8	-1028.7	-1404.5	-1399.2	-1395.3	-1379.9	-1297.3	-810.0	-638.8	-599.8	40.2	-32.3	-50.0	-599.9	-796.1	-766.3
14-04-2026	-587.7	-548.2	-310.6	-325.1	-159.1	-226.4	-302.9	-888.5	-1133.0	-1424.4	-1746.9	-1882.0	-1937.6	-1752.0	-1494.3	-1188.0	-752.9	-713.5	-0.1	107.0	245.6	318.0	403.0	430.9
15-04-2026	315.4	293.0	224.6	207.7	182.9	70.9	-51.6	-469.1	-786.3	-1024.6	-1402.2	-1501.0	-1502.8	-1454.5	-1402.8	-1067.5	-1107.6	-750.5	-178.9	-211.9	-23.3	137.6	269.0	-32.4
16-04-2026	-16.4	-219.5	-304.8	-407.3	-213.3	-159.0	-304.9	-757.5	-849.8	-1148.2	-1474.7	-1438.5	-1385.9	-1343.4	-1087.2	-631.2	-437.0	-307.2	247.0	357.9	176.3	441.6	276.1	193.1
17-04-2026	169.9	151.4	100.6	48.8	79.9	69.0	-53.0	-610.4	-751.3	-1081.5	-1375.4	-1336.1	-1288.3	-1204.2	-804.5	-502.9	-136.4	-135.5	444.8	373.5	283.0	503.7	555.5	464.4
18-04-2026	265.5	335.3	194.6	309.9	308.2	329.4	161.6	-307.5	-504.8	-914.0	-1207.3	-1266.5	-1201.4	-1074.6	-913.2	-532.5	-459.2	-238.7	441.5	464.4	737.7	913.7	845.1	825.8
19-04-2026	282.6	420.5	434.9	315.9	400.0	414.3	200.2	-332.2	-646.6	-822.5	-1190.1	-1149.7	-1095.4	-1034.9	-827.8	-440.0	-397.2	-192.4	369.7	491.4	671.5	808.9	709.1	371.4
20-04-2026	457.5	425.8	451.1	440.4	496.6	377.6	189.5	-337.6	-490.3	-803.0	-1065.3	-1127.9	-825.1	-956.2	-781.7	-377.9	-139.3	-280.9	346.2	521.2	646.7	770.2	840.2	968.2
21-04-2026	759.2	633.3	593.8	477.8	367.9	244.0	174.2	-261.7	-462.5	-824.7	-1062.2	-1072.2	-958.4	-818.3	-486.6	-53.6	5.6	-21.7	575.1	638.8	822.6	925.6	812.6	716.8
22-04-2026	702.3	750.2	621.1	469.1	434.2	301.4	59.2	-404.2	-392.1	-703.7	-974.2	-756.1	-743.6	-534.0	-258.6	88.1	291.4	124.3	598.5	639.4	828.2	1130.3	1111.7	870.3
23-04-2026	763.0	489.2	328.4	298.3	309.9	220.9	-15.7	-411.4	-406.6	-654.3	-975.4	-732.1	-666.2	-480.2	-131.3	265.6	386.0	194.3	758.7	722.5	867.0	1066.3	1129.7	685.8
24-04-2026	637.6	321.8	145.7	160.5	270.8	120.2	-87.0	-536.5	-695.4	-868.4	-989.2	-888.9	-710.6	-559.6	-261.0	75.5	74.4	-94.3	541.1	652.5	793.4	1013.6	856.3	757.2
25-04-2026	458.8	208.0	277.6	200.4	45.0	40.6	-96.7	-662.3	-601.6	-1009.7	-1208.9	-1213.0	-993.6	-628.8	-406.9	153.7	292.7	44.4	695.2	786.1	905.2	1161.5	1214.3	1074.9
26-04-2026	776.2	528.0	522.8	436.0	510.8	375.8	207.1	-212.2	-104.3	-520.1	-838.1	-725.9	-673.7	-478.6	-271.8	98.0	407.9	200.3	418.4	559.0	744.3	706.7	576.6	544.3
27-04-2026	426.3	315.2	287.8	390.7	394.8	385.2	58.1	-443.0	-382.6	-808.5	-1045.8	-1066.7	-1025.0	-780.3	-512.6	11.4	25.8	10.8	478.4	583.7	779.7	991.3	987.8	671.0
28-04-2026	700.2	609.5	599.8	560.7	480.6	512.2	255.8	-193.0	-298.7	-592.0	-898.7	-886.1	-873.9	-808.4	-381.6	-124.6	22.2	-207.7	187.0	277.9	362.3	323.4	374.0	319.2
29-04-2026	237.7	30.7	182.5	266.0	267.6	118.3	-145.8	-490.3	-528.7	-899.1	-1163.5	-1038.8	-844.2	-728.2	-473.8	23.1	233.3	78.6	433.9	383.7	493.2	777.1	810.0	764.0
30-04-2026	594.1	349.9	193.6	-63.0	25.4	61.1	-45.4	-454.1	-597.7	-934.8	-1254.3	-1239.8	-1193.7	-1154.9	-996.9	-533.3	-316.7	-302.5	-29.1	206.9	133.9	368.4	304.4	174.1
01-05-2026	159.6	229.1	186.6	167.3	91.9	148.2	-47.0	-712.2	-773.6	-1075.3	-1389.4	-1119.4	-1088.2	-957.7	-786.7	-536.6	-294.6	-547.6	364.9	463.2	509.5	972.5	933.6	472.4
02-05-2026	160.7	65.1	-150.1	-321.6	-303.1	-141.8	-176.8	-803.2	-1037.0	-1406.7	-1488.3	-1440.5	-1381.3	-1211.5	-759.4	-542.3	-216.2	3.3	632.3	664.9	775.7	1125.6	1065.1	874.0
03-05-2026	452.3	225.8	313.6	319.0	372.6	371.0	118.0	-362.0	-551.7	-921.9	-1085.2	-1086.2	-1026.9	-873.8	-652.6	-659.2	-624.6	-465.7	201.7	315.1	614.9	561.0	457.4	478.0
04-05-2026	181.5	48.4	84.7	-49.9	15.5	23.6	-54.1	-743.5	-1217.4	-1050.9	-2713.9	-2797.9	-2727.8	-2710.7	-2379.4	-1883.1	-1333.2	-1009.9	-250.3	82.0	56.3	50.2	-68.1	-232.8
05-05-2026	-267.1	-359.7	-397.5	-319.8	-278.1	-271.8	-423.0	-935.6	-1271.0	-1518.8	-1853.2	-1701.8	-1706.1	-1624.4	-1515.6	-1214.7	-902.2	-585.7	314.8	675.4	723.4	831.7	793.9	504.1
06-05-2026	225.8	-33.7	-62.5	-192.2	9.3	109.0	-244.6	-798.0	-998.7	-1398.4	-1541.6	-1531.9	-1310.3	-1255.4	-999.6	-547.3	-378.0	-266.0	434.9	621.6	845.8	868.6	855.1	773.5
07-05-2026	790.0	634.0	433.9	357.0	369.8	320.8	48.6	-707.7	-809.9	-1005.2	-1232.8	-1307.7	-1264.5	-1378.5	-1233.1	-1082.5	-761.3	-565.8	311.2	363.9	389.6	734.3	772.4	717.2
08-05-2026	372.9	391.2	446.5	355.0	385.6	359.9	147.0	-444.6	-674.3	-1027.5	-1260.7	-1244.1	-1191.7	-1061.8	-931.6	-673.9	-371.0	-71.9	538.5	653.6	983.8	1033.4	995.8	830.5
09-05-2026	687.1	607.4	356.0	248.3	293.9	270.8	194.6	-395.3	-700.1	-1042.5	-1301.7	-1207.1	-1200.7	-1122.4	-1011.4	-983.5	-472.9	-314.0	544.2	702.6	571.3	799.7	475.3	559.1
10-05-2026	483.7	349.1	312.7	347.9	328.7	419.5	122.9	-413.0	-520.7	-791.8	-1185.7	-1142.9	-1093.5	-921.0	-668.9	-340.7	-129.2	-179.8	474.3	720.5	1008.7	1237.6	1227.9	1086.3
11-05-2026	1015.8	804.1	384.2	520.3	493.1	392.8	188.2	-523.8	-580.9	-827.0	-1023.5	-1017.3	-1019.6	-870.8	-597.7	-214.5	-272.5	-274.8	450.0	696.2	932.5	1208.3	1335.7	1279.1
12-05-2026	1124.3	820.0	737.9	657.6	540.1	464.5	304.1	-224.2	-245.1	-515.9	-775.4	-656.0	-702.5	-560.3	-249.5	-55.3	-48.8	-326.4	220.6	298.7	538.0	771.5	835.5	718.0
13-05-2026	723.3	647.7	655.8	501.9	535.9	469.5	365.6	-284.3	-388.8	-615.1	-821.4	-661.1	-552.0	-248.1	35.5	165.5	428.4	147.0	800.9	852.2	1009.5	1187.5	1286.9	1035.9
14-05-2026	981.7	899.1	813.2	726.5	649.2	635.1	465.0	-14.6	-176.2	-488.8	-976.5	-855.7	-779.5	-533.1	-384.8	-102.3	-46.7	-192.8	262.7	396.2	716.7	799.6	732.9	656.6
15-05-2026	704.3	859.7	793.4	838.2	800.3	698.0	305.3	-212.1	-327.8	-526.1	-824.3	-724.1	-627.8	-616.2	-398.9	-391.0	-665.6	-555.1	257.7	479.1	681.2	902.3	825.5	629.8
16-05-2026	553.8	646.6	500.0	346.2	255.4	-33.0	-118.2	-559.2	-807.1	-1121.4	-1255.3	-1127.6	-1071.3	-810.1	-434.9	-92.5	-66.1	-151.4	310.8	522.5	703.3	1200.8	1197.2	1155.2
17-05-2026	1072.9	868.7	705.7	626.2	534.5	521.2	230.7	-298.4	-528.5	-778.6	-969.8	-1020.7	-945.3	-952.5	-517.3	-347.0	-147.1	-213.4	-18.8	400.5	467.3	855.3	847.0	663.4
18-05-2026	410.4	220.1	115.1	-70.2	-5.1	-80.1	-243.1	-871.4	-1002.1	-1282.2	-1432.9	-1427.2	-1315.1	-1398.1	-1234.1	-965.2	-936.5	-616.9	-75.7	97.9	266.0	522.6	487.9	320.5
19-05-2026	331.1	134.2	57.0	-27.6	-106.5	-167.3	-500.2	-1074.3	-1411.5	-1669.0	-1866.1	-1751.3	-1874.0	-1961.8	-1595.1	-1198.6	-801.8	-833.7	-175.3	-12.4	126.5	349.0	403.1	210.6
20-05-2026	98.3	9.6	-127.3	-280.8	-444.2	-711.6	-1040.7	-1587.7	-1895.9	-2324.5	-2383.6	-2184.5	-2114.5	-1903.4	-1547.3	-1172.1	-972.2	-702.1	-100.3	-125.3	-153.2	32.1	38.9	-238.1
21-05-2026	-346.7	-465.0	-553.2	-586.0	-647.4	-581.6	164.4	-1400.2	-1547.2	-2010.0	-2194.8	-2120.6	-1913.8	-1871.4	-1569.5	-1237.0	-893.8	-396.7	295.5	245.1	166.0	115.6	-129.8	-211.8
22-05-2026	-430.1	-428.2	-607.2	-769.3	-928.0	-979.4	-1123.5	-1604.5	-1643.0	-1835.1	-2008.6	-1852.8	-1774.0	-1780.6	-1453.0	-1051.9	-729.2	-511.2	329.5	491.4	343.4	374.3	178.9	71.5
23-05-2026	-180.0	-473.2	-387.8	-335.3	-454.9	-603.5	-900.7	-1219.1	-1433.5	-1651.0	-1947.9	-1948.0	-1877.0	-1936.0	-1450.5	-1014.4	-739.3	-329.8	353.7	535.8	564.7	659.3	328.0	173.7
24-05-2026	61.1	-72.4	-293.6	-317.3	-346.8	-358.4	-970.3	-1663.8	-1779.6	-2102.3	-2097.1	-2040.2	-1925.3	-1882.5	-1456.6	-1048.4	-580.6	-362.9	385.4	480.2	783.4	925.3	564.7	325.9
25-05-2026	-314.6	-425.5	-343.2	-399.3	-485.0	-508.6	-779.2	-1413.7	-1650.1	-1909.8	-1938.7	-1836.9	-1607.1	-1569.8	-1278.2	-1102.2	-1076.6	-972.8	97.3	299.9	494.9	580.5	497.9	272.3
26-05-2026	24.3	111.1	110.3	-86.0	-128.3	-157.4	-472.7	-970.7	-1318.3	-1617.6	-1883.7	-1790.5	-1779.0	-1652.6	-1428.7	-1072.3	-1004.5	-698.3	104.5	454.3	499.7	638.9	531.2	194.4
27-05-2026	96.1	-45.8	-132.4	-160.2	-245.3	-305.7	-662.7	-1266.3	-1516.5	-1801.2	-2042.8	-1909.1	-1726.2	-1483.0	-1106.2	-914.9	-644.4	-442.5	117.1	307.8	306.4	367.8	272.8	-106.7
28-05-2026	-154.9	-318.0	-263.2	-367.7	-372.4	-502.2	-739.3	-1222.3	-1339.4	-1736.6	-2005.3	-1908.2	-1822.4	-1957.5	-1619.3	-1312.4	-914.2	-469.4	197.7	329.4	282.7	396.8	151.5	-138.8
29-05-2026	-293.5	-409.3	-500.6	-566.5	-571.0	-556.6	-849.5	-1503.8	-1522.7	-1667.0	-2010.4	-1947.3	-1815.2	-1807.0	-1443.4	-984.2	-829.8	-543.5	269.5	501.8	519.5	384.5	334.4	146.5
30-05-2026	-144.1	-363.1	-189.2	-72.3	-133.7	-194.2	-537.8	-1248.7	-1543.4	-1722.5	-1857.8	-1645.7	-1619.7	-1441.8	-1018.9	-838.5	-477.6	-255.4	462.7	660.4	698.3	864.8	645.3	394.3

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
31-05-2026	245.8	280.8	289.7	163.4	95.4	2.1	-264.3	-713.4	-1038.4	-1377.6	-1667.4	-1606.6	-1558.0	-1557.7	-1266.5	-926.1	-925.7	-534.2	165.7	537.0	699.2	963.1	845.4	765.3
01-06-2026	904.6	789.3	598.4	476.6	537.6	521.5	168.9	-412.8	-738.1	-1159.2	-1539.1	-1432.4	-1346.2	-1058.9	-669.8	-314.2	-280.2	-30.4	272.8	795.6	962.1	1269.8	1368.5	1248.2
02-06-2026	1090.5	928.9	912.8	829.8	703.6	583.9	130.6	-283.4	-696.2	-1083.9	-1291.9	-1263.2	-1267.6	-981.9	-631.4	-487.5	-270.8	-375.9	149.3	604.6	856.6	1327.0	1192.3	1189.2
03-06-2026	1076.4	1088.3	900.9	800.1	782.2	575.4	278.9	-244.7	-656.5	-1267.8	-1352.3	-1290.3	-1305.3	-1005.1	-747.8	-466.5	-516.6	-569.4	400.5	655.6	801.1	1316.6	1176.4	1129.5
04-06-2026	877.0	852.6	702.0	629.9	623.0	569.6	188.7	-304.0	-700.4	-1108.1	-1301.5	-1207.6	-1089.4	-940.6	-628.8	-463.9	-529.1	-483.9	27.3	785.0	1078.6	1261.2	1250.5	1060.4
05-06-2026	903.7	608.8	531.6	605.5	646.1	531.2	168.6	-224.2	-551.2	-912.3	-1030.1	-839.9	-754.3	-339.3	-187.3	37.3	-202.9	-168.7	401.2	572.7	822.1	1170.6	755.2	482.3
06-06-2026	616.9	511.6	524.0	517.1	481.7	554.9	171.6	-274.7	-467.6	-1036.8	-1119.8	-1000.7	-906.2	-514.7	-389.7	-416.8	-343.0	-379.7	139.3	425.5	597.7	989.0	581.6	696.5
07-06-2026	468.9	235.3	221.9	234.8	379.9	322.8	8.9	-572.5	-807.2	-1004.8	-974.3	-917.5	-828.2	-720.0	-408.4	-54.7	-542.5	-501.8	-16.7	198.8	411.1	644.4	643.6	316.7
08-06-2026	254.9	263.5	210.0	111.5	23.2	-44.5	-448.3	-892.5	-1041.5	-1237.4	-1252.7	-967.8	-940.6	-830.6	-510.5	-261.3	-84.4	-146.4	427.7	599.9	1033.8	1019.2	1084.4	817.2
09-06-2026	756.6	536.9	552.3	372.1	378.8	238.2	-11.8	-643.1	-629.4	-820.3	-1039.3	-767.6	-849.9	-555.3	-41.1	209.6	89.0	-138.8	556.8	647.1	797.6	979.3	1059.9	974.3
10-06-2026	880.2	734.9	491.3	549.9	492.6	487.8	120.5	-478.7	-790.2	-1386.2	-1518.1	-1179.6	-1131.5	-1101.4	-597.2	-299.2	-214.0	-75.6	174.0	257.1	343.9	482.2	454.4	505.3
11-06-2026	338.0	203.7	127.3	-20.4	-121.1	464.3	-567.1	-830.2	-1178.3	-1610.0	-1507.5	-1612.5	-1484.7	-1528.3	-1370.7	-835.7	-736.3	-805.2	-47.2	189.4	502.2	886.7	469.0	435.5
12-06-2026	316.2	191.4	86.4	8.8	-52.9	-232.1	-665.0	-1031.8	-1142.2	-1407.8	-1596.9	-1438.8	-1352.0	-1242.4	-943.3	-761.4	-688.8	-700.3	128.7	113.5	392.1	557.8	563.9	309.3
13-06-2026	111.5	358.3	220.8	78.3	-52.7	-164.5	-229.1	-825.7	-1150.0	-1295.5	-1622.2	-1580.8	-1583.5	-1605.7	-1573.8	-1472.9	-1087.2	-889.4	15.5	184.2	406.6	861.2	643.1	514.0
14-06-2026	328.8	261.9	145.7	294.7	238.2	84.8	-81.2	-749.3	-824.1	-1222.0	-1503.5	-1539.6	-1663.1	-1687.3	-1135.3	-1020.0	-875.1	-578.6	-46.6	48.7	172.3	347.5	322.9	187.8
15-06-2026	148.9	234.7	204.9	24.8	-36.0	-219.8	-456.1	-974.6	-1424.6	-1841.4	-2249.3	-2116.2	-1964.4	-1837.7	-1841.6	-1592.0	-1294.6	-880.9	-175.1	-86.5	151.3	491.7	619.8	575.7
16-06-2026	395.0	187.8	81.6	-16.5	-89.4	-125.6	-442.8	-1063.6	-1273.3	-1469.5	-1649.4	-1692.0	-1693.1	-1609.5	-1249.4	-1199.9	-707.3	-539.2	135.3	376.8	514.0	595.4	730.1	364.1
17-06-2026	358.2	347.6	247.5	130.9	171.3	-14.4	-171.7	-764.5	-972.7	-1377.6	-1641.8	-1526.8	-1487.1	-1323.9	-1067.6	-915.8	-616.5	-411.5	374.4	684.7	689.7	818.1	822.2	777.5
18-06-2026	693.3	563.1	477.0	413.6	359.2	399.0	128.0	-562.3	-930.3	-1124.5	-1259.8	-1308.9	-1331.1	-1144.3	-1005.4	-753.6	-442.9	-143.3	425.2	620.8	826.9	921.1	807.8	843.7
19-06-2026	705.5	629.8	660.4	518.2	599.3	434.7	96.3	-519.9	-646.7	-829.4	-1079.6	-1103.0	-1058.0	-1106.3	-899.8	-887.9	-550.5	-263.2	361.8	674.0	702.8	703.2	787.4	702.6
20-06-2026	362.1	426.0	280.2	291.3	146.7	249.2	102.2	-403.3	-571.8	-922.6	-1227.7	-1218.2	-1191.4	-914.4	-652.8	-10.9	-93.7	-176.3	20.3	663.6	822.4	1148.8	908.2	787.9
21-06-2026	753.8	663.2	406.8	308.3	330.8	258.1	108.8	-517.8	-812.0	-1041.4	-1110.9	-1235.3	-1168.0	-827.4	-451.3	-204.5	92.1	177.6	744.6	654.2	449.4	607.3	653.7	573.9
22-06-2026	748.5	385.1	380.2	390.9	435.8	139.0	-244.6	-785.1	-1195.8	-1270.2	-1456.5	-1439.4	-1424.2	-1487.8	-1237.8	-886.9	-586.1	-345.3	172.3	497.0	289.2	224.3	281.5	223.0
23-06-2026	81.9	177.7	29.0	120.6	78.9	-40.5	-395.5	-753.7	-1105.9	-1420.8	-1641.7	-1675.2	-1708.5	-1839.2	-1431.1	-1197.7	-767.0	-381.7	79.8	417.9	410.5	181.0	81.2	51.0
24-06-2026	21.9	104.3	-231.3	-108.3	127.9	173.0	-38.6	-454.4	-953.3	-1250.4	-1639.7	-1615.3	-1491.0	-1439.5	-1244.1	-911.8	-690.9	-306.6	297.3	660.6	323.7	-198.1	-296.7	26.0
25-06-2026	84.0	32.7	-96.5	-235.0	-142.9	-48.0	-111.4	-574.0	-1133.0	-1259.5	-1543.7	-1671.6	-1574.6	-1499.2	-1351.3	-1090.2	-882.6	-466.7	77.0	453.3	286.3	151.0	-1.6	133.5
26-06-2026	-160.7	-208.2	-234.0	-218.7	-69.0	-79.6	-166.0	-465.9	-781.8	-1425.0	-1662.2	-1728.0	-1702.8	-1667.7	-1344.5	-1106.3	-751.6	-306.0	504.9	635.6	644.1	684.3	549.5	110.4
27-06-2026	-95.7	-313.7	-261.4	-129.8	41.1	79.9	-20.3	-332.1	-923.4	-1291.1	-1714.7	-1839.6	-1782.6	-1688.7	-1225.7	-887.0	-641.7	-125.4	608.8	878.8	820.2	639.2	488.2	135.9
28-06-2026	122.8	-110.6	-74.5	156.5	85.4	290.6	248.9	-274.3	-605.5	-941.2	-1444.3	-1426.8	-1376.2	-1381.0	-971.7	-598.3	-371.3	39.4	663.5	777.8	983.9	874.1	737.5	756.0
29-06-2026	847.0	511.1	513.6	337.3	292.1	226.9	36.5	-378.7	-624.1	-969.7	-1245.6	-1380.5	-1362.8	-1373.7	-1116.9	-812.7	-580.7	-283.9	444.9	762.0	818.9	700.8	368.7	-154.0
30-06-2026	-99.4	-22.8	-38.9	41.5	-40.2	-70.7	6.9	-556.9	-1078.0	-1507.5	-1782.8	-1717.2	-1912.7	-1882.6	-1551.8	-1370.8	-1208.1	-345.2	216.3	315.0	316.7	374.0	162.9	-182.0
01-07-2026	-774.4	-91.8	-867.5	-730.0	-534.0	-539.1	-554.8	-992.5	-1664.4	-1815.8	-2121.9	-2297.5	-2130.2	-2179.1	-1981.6	-1482.8	-1139.2	192.3	-276.7	-174.3	-48.8	-389.4	-523.9	-662.0
02-07-2026	-692.4	-678.0	-667.6	-870.3	-638.5	-522.1	-421.0	-924.7	-1445.0	-2122.2	-2402.8	-2575.3	-2531.3	-2551.5	-2174.1	-1841.4	-1530.1	-1255.3	-491.5	-294.9	-373.8	-514.5	-554.7	-657.1
03-07-2026	-750.1	-920.5	-930.1	-864.0	-1026.6	-906.1	-859.5	-1269.9	-1376.1	-1686.9	-1907.5	-1986.0	-2084.6	-2209.2	-1846.9	-1646.5	-1374.6	-1077.6	-459.8	-651.7	-595.0	-707.4	-810.9	-802.0
04-07-2026	-861.5	-897.9	-1082.5	-987.7	-889.2	-819.6	-755.3	-1096.0	-1650.4	-2058.6	-2361.5	-2366.9	-2345.3	-2439.0	-2091.8	-1785.9	-1409.4	-967.6	-620.9	-444.3	-352.3	-230.2	-252.3	-629.2
05-07-2026	-438.6	-431.9	-438.7	-490.8	-495.7	-484.2	-657.9	-1090.7	-1671.8	-1777.0	-2018.5	-2206.6	-2082.9	-1919.0	-1556.6	-1356.9	-1062.0	-920.7	-437.4	-311.6	-165.5	-133.9	-162.8	-322.8
06-07-2026	-112.5	-226.0	-237.3	-382.9	-385.8	-444.1	-423.4	-1116.0	-1339.6	-1741.6	-2132.7	-1934.1	-1926.8	-1662.9	-1707.6	-1483.8	-1340.6	-1208.9	-594.8	-377.0	-236.6	-69.3	-127.7	-255.7
07-07-2026	-231.4	-366.5	-514.7	-417.6	-310.2	-306.3	-313.4	-944.6	-1453.1	-1730.6	-2355.8	-2358.0	-2338.1	-2401.0	-1961.3	-1852.6	-1590.8	-1065.4	-476.2	-466.3	-273.4	46.8	-139.9	-266.9
08-07-2026	-145.0	-326.7	-360.8	-381.2	-426.8	-461.7	-441.1	-878.4	-1278.2	-1706.6	-2200.8	-2362.1	-2337.3	-2328.7	-1909.5	-1497.4	-1395.8	-904.3	-498.7	-349.9	-114.1	174.1	81.8	-26.8
09-07-2026	-148.4	-104.9	41.7	-48.6	-38.4	-166.0	-296.7	-596.1	-962.7	-1210.5	-1500.9	-1496.8	-1464.2	-1516.2	-1136.8	-854.9	-741.5	-620.1	-40.4	67.9	235.2	507.3	409.7	234.8
10-07-2026	128.4	54.1	19.5	-69.6	-183.8	-88.3	-294.1	-715.7	-875.2	-1208.1	-1337.8	-1350.3	-1302.6	-1233.7	-791.6	-619.1	-491.1	-461.9	-242.5	279.3	197.9	497.3	612.7	439.5
11-07-2026	375.3	129.0	49.1	26.0	80.6	-16.0	-61.9	-456.5	-1051.1	-1357.2	-1610.5	-1648.0	-1589.8	-1334.5	-951.3	-592.7	-180.2	0.1	428.5	652.7	921.4	1062.8	1073.5	847.2
12-07-2026	458.1	491.0	385.6	152.9	40.9	33.0	-68.7	-415.1	-580.0	-843.7	-1040.6	-1033.8	-992.5	-781.2	-356.2	-203.6	-181.5	-759.6	-21.0	350.7	669.0	968.4	858.7	755.1
13-07-2026	758.6	566.3	415.2	190.7	109.0	76.2	-111.5	-500.8	-804.4	-1067.0	-1103.1	-895.7	-816.9	-673.0	-566.5	-344.2	-445.0	-507.9	-12.3	356.3	444.7	717.5	609.3	447.5
14-07-2026	456.3	239.1	56.3	126.0	175.8	108.5	62.4	-460.0	-584.3	-921.7	-1209.3	-1114.0	-943.1	-829.8	-453.0	-305.6	-4.2	-277.7	135.0	326.7	629.0	875.5	863.2	778.7
15-07-2026	725.2	620.3	414.9	134.3	250.6	130.1	93.3	-261.9	-417.1	-638.9	-1208.9	-1163.2	-1010.3	-774.7	-391.7	-148.9	-26.0	-147.9	89.7	449.4	816.1	1141.1	1074.5	804.0
16-07-2026	486.4	480.5	369.0	229.7	252.7	185.9	147.6	-249.9	-397.2	-726.3	-833.1	-912.1	-720.1	-548.9	-113.2	-9.1	178.0	-296.5	142.6	606.0	855.7	1303.4	1214.9	897.1
17-07-2026	773.3	522.0	463.9	464.9	499.4	343.3	190.5	-135.5	-736.4	-794.2	-980.8	-1050.9	-800.0	-814.4	-665.3	-419.9	-346.5	-422.4	-84.4	436.6	707.6	1079.9	937.9	821.7
18-07-2026	751.3	398.1	473.2	390.7	364.1	348.5	308.4	-183.2	-593.6	-1114.9	-1271.7	-1426.2	-1300.4	-960.9	-480.6	376.5	-66.5	-163.3	527.9	615.5	780.0	945.4	929.1	730.5
19-07-2026	600.3	543.7	418.9	283.1	246.4	256.3	209.7	-125.2	-456.5	-687.9	-856.9	-803.3	-727.5	-880.5	-725.9	-414.5	-453.0	-324.6	315.1	669.5	393.0	774.9	763.8	578.1
20-07-2026	333.6	403.4	432.4	396.4	401.0	289.2	112.1	-221.4	-557.9	-869.8	-1057.0	-1040.5	-965.8	-938.0	-617.7	-427.8	-314.0	-272.7	459.2	702.3	770.4	721.3	348.6	151.6
21-07-2026	204.6	227.7	235.5	217.1	207.8	367.1	81.1	-304.5	-584.4	-897.0	-1004.2	-1081.4	-1199.4	-1212.3	-917.8	-607.0	-497.2	-131.1	400.7	650.7	597.5	536.9	583.9	532.0
22-07-2026	309.7	139.7	77.9	182.4	96.5	11.1	44.6	-481.5	-851.3	-967.6	-1285.2	-1423.4	-1231.4	-1266.3	-1067.5	-798.9	-618.8	-228.7	330.4	613.1	780.9	677.6	496.8	365.1
23-07-2026	205.2	87.1	212.6	123.3	15.9	46.1	99.3	-306.5	-746.9	-1133.5	-1402.1	-1595.9	-1621.9	-1631.6	-1376.6	-1020.5	-729.2	-258.0	343.8	603.2	616.7	700.2	609.3	399.8
24-07-2026	380.5	251.4	132.8	-85.5	-38.4	-202.5	-189.1	-415.9	-794.9	-1129.1	-1538.1	-1675.4	-1656.9	-1648.0	-1620.5	-1457.4	-1167.3	-557.1	110.1	258.7	114.6	241.3	144.3	-55.2
25-07-2026	-210.8	-316.9	-307.5	-346.8	-300.3	-243.4	-225.1	-502.0	-924.2	-1317.1	-1671.4	-1862.4	-1776.7	-2023.5	-1550.4	-1150.5	-854.5	-386.9	233.7	479.7	420.2	302.8	91.1	-17.6
26-07-2026	-213.6	-439.6	-503.3	-560.9	-517.9	-549.4	-509.5	-937.9	-1313.4	-1614.2	-2037.3	-2142.7	-2124.8	-2407.3	-1917.8	-1583.8	-1441.8	-958.0	-194.0	83.7	-82.2	-106.6	-234.3	-592.3
27-07-2026	-537.8	-693.0	-585.0	-779.8	-626.9	-702.9	-640.1	-1018.9	-1421.2	-1677.1	-1895.6	-2021.5	-1931.0	-1819.4	-1499.6	-1127.0	-839.1	-765.4	-380.5	-124.4	20.3	311.3	252.9	-48.8
28-07-2026	-17.7	-176.9	-389.8	-380.7	-414.2	-397.2	-510.3	-820.3	-1020.4	-1308.8	-1645.0	-1582.0	-1484.8	-1443.4	-986.9	-654.9	-419.4	-230.5	288.2	502.9	642.0	849.4	640.7	421.8
29-07-2026	248.8	-39.4	202.4	138.1	167.6	226.9	179.9	-442.8	-657.9	-900.7	-1347.0	-1293.7	-1322.6	-1302.1	-922.5	-491.3	-279.4	-247.3	341.8	668.8	598.3	807.0	482.4	208.5
30-07-2026	416.5	253.6	180.9	162.8	214.4	116.4	100.3	-474.9	-554.6	-976.7	-1180.6	-1143.0	-1099.9	-993.7	-683.2	-476.0	-343.5	-395.6	277.6	545.3	564.9	1097.6	919.1	875.4
31-07-2026	665.8	390.2	349.2	277.2	176.1	202.1	50.9	-366.5	-649.2	-833.7	-1048.9	-1152.3	-1082.2	-1160.9	-603.9	-337.2	-252.8	-472.8	111.2	389.1	572.3	738.3	767.9	421.4

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-08-2026	110.5	53.6	67.4	-9.5	-94.4	-14.0	-139.9	-570.6	-1001.1	-1458.4	-1686.1	-1810.1	-1604.9	-1387.7	-870.4	-594.7	-431.7	-371.4	181.4	385.0	490.3	554.5	482.4	436.6
02-08-2026	164.3	42.0	-115.7	-86.1	-157.7	-177.1	-282.5	-768.2	-850.8	-1163.5	-1392.2	-1200.8	-1227.9	-1257.7	-1062.2	-844.9	-551.6	-485.7	-498.0	-44.7	198.4	432.6	524.7	443.5
03-08-2026	139.5	49.2	20.1	5.2	70.0	-298.7	-479.0	-945.3	-924.9	-1191.1	-1343.6	-1307.4	-1246.5	-1168.9	-987.0	-610.7	-533.4	-639.9	-179.5	-81.3	54.4	428.4	450.6	379.5
04-08-2026	443.9	248.0	144.6	-72.7	-135.4	-206.4	-291.9	-794.6	-872.8	-1152.5	-1294.4	-1275.7	-1058.7	-1189.1	-916.5	-655.8	-655.5	-544.4	-348.5	-113.0	-57.5	377.8	312.3	568.2
05-08-2026	266.2	220.1	77.6	52.2	-71.0	-257.8	-365.9	-932.9	-1074.8	-1479.2	-1447.2	-1353.5	-1314.0	-1088.7	-833.8	-785.1	-730.9	-694.1	-420.0	-197.4	-158.9	106.9	164.1	91.1
06-08-2026	243.9	51.2	126.4	72.6	-270.7	-262.4	-482.7	-747.8	-1063.6	-1413.7	-1515.5	-1477.3	-1483.8	-1212.4	-1086.6	-927.2	-822.8	-897.3	-401.5	-118.7	180.8	397.8	375.3	475.1
07-08-2026	116.3	75.2	3.5	-119.8	-79.7	-91.4	-157.6	-675.9	-1030.8	-1543.6	-1675.6	-1703.8	-1698.0	-1830.6	-1783.8	-1348.9	-1149.2	-1035.2	-404.4	-86.9	115.3	278.2	349.8	129.0
08-08-2026	-47.5	-235.2	-197.1	-294.2	-142.9	-286.0	-262.6	-917.7	-1188.8	-1557.4	-1427.2	-1318.9	-1677.7	-1838.0	-1373.5	-1182.3	-1098.5	-987.3	-162.0	-187.8	-64.4	210.5	257.6	125.2
09-08-2026	-191.8	-292.6	-395.3	-496.0	-504.2	-354.6	-489.0	-958.4	-1060.3	-1449.6	-1555.6	-1497.2	-1405.6	-1469.4	-1145.6	-822.7	-927.8	-909.8	-445.0	-148.2	-40.6	121.2	105.2	-213.2
10-08-2026	-246.6	-309.1	-326.3	-444.8	-455.8	-406.4	-553.3	-1134.0	-1315.6	-1701.3	-1780.0	-1736.1	-1766.6	-2006.4	-1619.0	-1337.1	-1165.2	-939.4	-533.3	-528.3	-264.8	-26.5	-151.5	-92.2
11-08-2026	-255.7	-307.2	-310.6	-357.7	-369.4	-481.8	-549.7	-828.1	-866.2	-1731.8	-1828.3	-1783.6	-1838.2	-1861.5	-1898.2	-1508.9	-1177.8	-1150.8	-560.5	-421.7	-323.2	-29.8	59.0	-202.6
12-08-2026	-319.4	-463.3	-399.7	-550.0	-579.5	-674.4	-810.5	-1327.7	-1672.8	-1916.2	-2018.2	-1957.3	-1979.0	-1941.9	-1805.5	-1601.7	-1459.6	-1193.3	-708.3	-346.6	-147.7	-55.6	-148.3	-187.4
13-08-2026	-331.1	-344.3	-328.2	-420.5	-548.5	-760.6	-793.0	-1394.7	-1797.7	-2148.9	-2300.6	-2145.6	-2087.1	-2184.0	-2016.8	-1730.2	-1477.3	-1232.5	-587.6	-475.8	-279.0	-449.5	-392.3	-559.2
14-08-2026	-519.5	-845.6	-874.9	-862.5	-893.4	-774.3	-937.1	-1447.6	-1911.5	-2302.9	-2493.4	-2452.6	-2596.1	-2601.9	-2406.8	-2116.7	-1604.8	-1301.0	-420.8	-447.5	-373.5	-204.9	-239.6	-290.1
15-08-2026	-385.5	-468.1	-412.8	-384.5	-517.3	-556.0	-754.6	-1157.6	-1718.5	-2188.7	-2445.4	-2395.9	-2228.0	-2197.5	-2028.6	-1763.0	-1466.2	-1099.1	-413.9	-320.0	-361.9	-174.7	-105.9	-220.0
16-08-2026	-492.6	-478.5	-539.1	-659.6	-673.3	-688.6	-656.8	-1156.0	-1614.9	-2269.6	-2520.5	-2439.3	-2320.6	-2285.2	-2070.8	-1864.6	-1419.1	-1317.8	-476.3	-412.2	-493.0	-394.2	-465.0	-428.7
17-08-2026	-403.5	-552.5	-633.3	-628.1	-649.9	-551.8	-699.4	-1113.8	-1487.0	-2070.0	-2536.2	-2712.1	-2703.6	-2707.9	-2540.4	-2364.5	-1880.3	-1384.7	-652.4	-566.9	-579.2	-347.6	-597.2	-540.3
18-08-2026	-617.7	-750.5	-774.3	-740.7	-778.6	-793.4	-829.5	-1417.9	-2002.1	-2355.8	-2908.8	-2799.6	-2808.8	-2883.3	-2686.8	-2466.2	-2136.1	-1335.0	-845.1	-747.1	-634.4	-706.4	-929.8	-931.0
19-08-2026	-974.4	-1115.0	-1137.2	-1182.3	-1132.3	-1107.1	-1137.8	-1506.2	-1951.5	-2285.0	-2621.0	-2587.7	-2486.4	-2517.9	-2536.4	-2118.4	-1781.0	-1267.4	-389.1	-438.9	-530.1	-822.9	-883.8	-1062.0
20-08-2026	-1087.2	-1118.8	-1051.3	-978.9	-940.7	-938.5	-1035.0	-1395.4	-2085.1	-2534.3	-2776.3	-2699.9	-2442.1	-2544.7	-2367.1	-2122.2	-1619.3	-1467.9	-402.6	-396.9	-510.6	-497.1	-386.4	-397.0
21-08-2026	-534.4	-557.0	-551.6	-534.9	-514.8	-611.9	-840.3	-1265.0	-1612.2	-1935.9	-2305.3	-2311.5	-2305.2	-2097.4	-1880.4	-1875.9	-1409.5	-1175.0	-291.3	-422.5	-95.7	-48.0	100.3	84.2
22-08-2026	8.3	-74.6	-128.0	-199.9	-237.5	-275.0	-341.2	-779.5	-1322.2	-1854.9	-2234.4	-2282.1	-2322.1	-2026.4	-1669.1	-1299.0	-1010.6	-657.0	82.7	114.7	193.4	330.7	365.3	139.9
23-08-2026	146.0	133.4	36.1	-24.3	-19.4	-15.4	-119.8	-849.0	-1260.9	-1580.6	-1834.2	-1813.8	-1811.9	-1820.8	-1485.9	-1313.0	-1124.3	-804.9	-85.9	55.9	393.4	433.2	332.9	274.8
24-08-2026	188.6	0.3	12.5	31.7	-16.2	-139.1	-218.5	-626.7	-829.4	-1151.0	-1613.6	-1537.5	-1608.6	-1561.0	-1307.7	-1111.5	-906.4	-695.0	-32.3	-88.3	118.5	394.0	247.9	121.8
25-08-2026	52.0	-135.1	-261.4	-328.2	-326.5	-346.6	-271.7	-647.5	-972.9	-1469.1	-1710.8	-1539.3	-1409.8	-1376.8	-1312.9	-1078.0	-733.7	-609.7	48.0	172.4	214.6	211.7	198.3	188.3
26-08-2026	-102.2	-246.0	-298.0	-305.7	-396.6	-376.2	-323.2	-766.5	-1122.8	-1452.6	-1704.6	-1771.5	-1697.8	-1879.7	-1792.3	-1459.7	-1246.9	-593.0	120.6	42.4	77.4	68.8	-211.0	-450.6
27-08-2026	-588.5	-745.3	-684.6	-660.4	-628.4	-676.3	-692.0	-1053.1	-1493.6	-1783.3	-2156.6	-2242.8	-2203.5	-2359.1	-2082.9	-1828.8	-1531.0	-725.9	-212.1	-343.2	-302.7	-436.0	-675.8	-883.8
28-08-2026	-956.5	-917.2	-832.7	-798.6	-900.2	-723.0	-693.3	-1262.3	-1852.3	-2164.0	-2394.8	-2376.4	-2256.5	-2309.7	-2035.9	-1607.0	-1269.9	-835.6	-60.4	-180.3	-100.8	-176.8	-301.2	-353.1
29-08-2026	-679.9	-727.5	-794.4	-614.2	-502.4	-489.2	-509.6	-964.2	-1461.0	-1840.8	-2331.3	-2314.1	-2282.4	-2363.0	-2109.9	-1832.4	-1328.1	-890.1	-105.7	-246.1	-176.8	-140.0	-185.7	-210.2
30-08-2026	-416.2	-559.2	-539.0	-434.6	-429.8	-468.4	-543.3	-856.2	-1314.9	-1728.3	-2181.4	-2078.9	-1983.4	-2016.6	-1698.9	-1392.1	-1175.0	-720.9	-85.7	-113.2	-144.9	87.9	-38.8	-218.8
31-08-2026	-273.3	-298.8	-203.9	-126.9	-99.6	-72.3	-157.4	-743.6	-1027.9	-1361.9	-1700.1	-1656.1	-1625.3	-1578.6	-1302.9	-1184.8	-1097.3	-522.3	247.6	160.2	408.7	385.5	181.7	135.4
01-09-2026	265.0	18.7	-203.6	-96.3	-212.6	-115.6	-364.6	-873.3	-1190.7	-1460.6	-1711.8	-1671.5	-1404.1	-1703.3	-1570.9	-1117.8	-1111.9	-371.1	159.2	251.6	485.5	341.4	446.4	383.7
02-09-2026	109.3	5.5	-75.5	-107.2	-185.8	-202.1	-296.5	-606.6	-993.0	-1353.1	-1608.1	-1627.1	-1644.8	-1789.0	-1518.7	-1224.1	-775.0	-398.9	253.7	438.6	416.9	481.9	540.7	332.0
03-09-2026	138.5	61.8	168.0	50.6	80.5	6.9	-140.9	-627.3	-998.2	-1270.6	-1468.8	-1505.8	-1612.8	-1514.4	-1414.2	-982.1	-885.2	-472.9	259.2	226.6	389.1	226.6	204.5	160.4
04-09-2026	68.2	36.5	101.3	-4.0	36.2	98.8	-96.2	-632.6	-1000.2	-1405.7	-1631.0	-1635.0	-1737.5	-1491.1	-1161.6	-858.6	-802.2	-308.7	387.1	568.4	521.6	590.0	645.4	480.2
05-09-2026	324.1	129.7	143.4	-8.3	2.3	76.0	-166.6	-638.7	-967.5	-1210.0	-1277.9	-1184.3	-1226.5	-1234.3	-1000.5	-725.6	-587.2	-365.9	444.7	652.4	772.0	742.8	622.7	461.0
06-09-2026	298.2	181.4	127.4	245.3	182.3	165.4	43.4	-356.5	-783.8	-1148.8	-1435.2	-1425.4	-1271.4	-1314.5	-912.5	-787.0	-525.4	-438.0	240.7	468.3	528.2	439.9	391.7	423.2
07-09-2026	374.8	281.7	197.6	140.3	130.9	23.7	-49.4	-615.0	-831.8	-1284.7	-1429.4	-1265.1	-1154.6	-1219.4	-1099.2	-776.3	-766.3	-518.4	268.0	270.4	784.0	758.0	607.8	325.8
08-09-2026	176.1	42.4	-6.9	-108.4	-88.3	56.7	134.5	-409.4	-864.7	-1108.4	-1336.3	-1310.0	-1246.2	-1217.0	-1000.6	-798.8	-583.6	-219.8	411.9	319.2	693.7	745.9	640.1	501.5
09-09-2026	396.3	352.1	193.4	-19.9	-203.5	-203.8	-118.0	-494.1	-738.8	-950.5	-1161.3	-1190.6	-1175.5	-1072.7	-834.5	-551.9	-500.9	-81.8	469.4	660.8	812.8	717.1	591.7	367.9
10-09-2026	274.7	163.9	138.0	70.7	7.3	44.7	26.7	-486.4	-775.2	-910.6	-1126.2	-1336.1	-1128.1	-1181.9	-1316.5	-966.0	-624.4	-11.5	443.5	384.9	521.8	608.1	608.4	359.7
11-09-2026	153.4	130.0	202.5	90.5	61.1	-75.7	-171.1	-693.5	-979.8	-1162.8	-1393.6	-1440.0	-1317.9	-1179.0	-906.1	-965.0	-598.7	-391.8	330.8	279.1	427.3	703.2	542.5	287.3
12-09-2026	217.1	188.4	25.4	-80.2	-79.2	-13.3	-54.0	-567.3	-1019.6	-1339.6	-1699.0	-1869.5	-1730.6	-1744.5	-1548.7	-1451.1	-1190.5	-827.8	-354.3	-60.3	120.6	286.1	109.8	-127.7
13-09-2026	-146.9	-359.6	-463.6	-577.6	-601.6	-525.1	-421.8	-968.4	-1185.3	-1530.4	-1840.5	-1885.2	-1836.4	-2038.3	-1797.5	-1559.4	-1296.4	-870.4	-41.2	-58.7	88.6	120.8	-18.4	-228.1
14-09-2026	-121.6	-299.9	-305.0	-308.2	-263.2	-301.8	-592.7	-1113.2	-1440.2	-1821.4	-1998.7	-1924.7	-2038.7	-1953.4	-1490.3	-1408.8	-1151.0	-849.9	-65.6	19.8	122.8	143.4	125.5	-11.4
15-09-2026	-278.0	-161.7	-168.0	-274.0	-379.7	-450.0	-442.6	-1047.2	-1427.5	-1751.0	-1886.7	-1974.7	-1880.3	-1783.8	-1421.5	-1175.0	-902.7	-324.0	343.2	230.2	182.3	34.3	1.6	-101.2
16-09-2026	-368.2	-249.6	-342.9	-320.6	-390.4	-261.7	-424.2	-977.2	-1416.7	-1679.9	-2084.5	-2041.8	-2001.4	-1957.5	-1711.5	-1331.7	-844.2	-260.5	156.4	329.7	277.0	200.9	87.8	-167.5
17-09-2026	-185.1	-424.4	-470.4	-382.2	-382.9	-408.8	-437.0	-911.1	-1378.0	-1662.9	-1987.1	-2036.3	-1916.8	-1935.2	-1688.1	-1266.6	-809.3	-649.5	47.7	150.7	390.8	439.7	293.3	123.7
18-09-2026	-152.3	-129.6	-121.6	-284.1	-386.0	-440.9	-668.0	-1218.1	-1573.8	-1843.0	-2073.8	-1933.0	-1705.6	-2010.1	-1787.9	-1491.2	-931.2	-642.7	172.3	80.1	78.3	140.6	126.3	-4.1
19-09-2026	-240.9	-208.1	-60.9	-122.7	38.6	11.6	-94.7	-571.6	-1067.8	-1294.9	-1563.3	-1514.0	-1304.7	-1169.5	-844.2	-412.8	-117.6	170.1	670.2	584.9	720.0	852.4	1090.4	916.6
20-09-2026	566.4	371.1	288.4	191.7	197.9	235.5	131.2	-450.2	-928.5	-1383.2	-1717.8	-1604.3	-1596.4	-1339.8	-997.9	-855.7	-941.5	-712.6	-459.7	-369.1	-165.0	-205.8	-136.1	68.9
21-09-2026	32.0	-86.7	-123.8	-187.2	-233.4	-321.8	-514.3	-992.3	-1287.4	-1611.0	-1698.9	-1673.9	-1657.9	-1686.9	-1426.5	-1151.9	-905.2	-847.1	-250.9	-595.8	-403.4	-252.1	-231.3	-280.4
22-09-2026	-288.4	-320.1	-222.4	-343.2	-335.3	-368.4	-393.8	-950.5	-1198.8	-1363.4	-1728.5	-1603.4	-1682.5	-1520.6	-1559.3	-1309.5	-1063.0	-751.1	-109.7	-50.2	29.6	136.7	234.8	0.4
23-09-2026	15.5	-101.1	-252.3	-202.7	-211.9	-132.6	-205.7	-738.0	-1127.4	-1478.5	-1821.4	-1834.6	-1871.2	-1940.9	-2021.2	-1571.1	-1401.4	-657.8	-35.7	-91.1	146.8	108.6	91.3	169.0
24-09-2026	156.0	109.6	90.4	-22.3	2.9	92.3	-12.8	-628.6	-1126.3	-1592.5	-1760.2	-1828.0	-1711.2	-1685.1	-1318.4	-947.8	-427.8	-6.4	467.3	497.0	527.4	65.7	149.1	182.5
25-09-2026	81.5	-57.2	-104.5	-63.7	-46.7	-16.4	-35.2	-657.9	-934.1	-1239.9	-1500.6	-1809.5	-1782.0	-1776.7	-1529.5	-1030.3	-655.1	-133.7	355.8	405.8	399.2	439.9	296.1	-7.9
26-09-2026	-285.8	-353.9	-294.5	-252.6	-133.7	-150.5	-206.2	-762.8	-1023.1	-1484.4	-1768.5	-1778.7	-1817.3	-1680.8	-1318.7	-928.3	-608.8	-275.4	314.8	351.6	338.8	443.0	297.1	207.7
27-09-2026	-82.1	-286.6	-288.0	-235.8	-199.4	-161.8	-221.9	-750.9	-1093.9	-1647.4	-1864.9	-2019.4	-1929.8	-1741.8	-1275.6	-927.9	-615.7	-34.6	517.7	338.1	367.6	345.8	346.4	350.0
28-09-2026	148.2	146.0	-45.8	-69.8	-2.3	32.4	-81.9	-618.4	-893.1	-1322.8	-1550.1	-1589.8	-1593.6	-1569.8	-1353.1	-923.6	-560.5	-265.1	338.4	435.6	628.4	709.5	530.0	414.9
29-09-2026	385.7	184.4	63.0	-18.4	-6.7	49.1	3.7	-604.9	-911.6	-1448.0	-1603.6	-1547.6	-1561.7	-1027.1	-1065.9	-593.3	-413.1	119.3	652.2	531.4	526.8	530.4	351.4	218.4
30-09-2026	120.6	167.1	-14.2	-153.9	48.8	250.8	44.4	-564.1	-784.7	-1100.1	-1354.9	-1338.8	-1308.0	-1322.5	-1028.2	-712.2	-481.3	31.1	429.9	423.2	454.0	234.6	180.9	86.8

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-10-2026	-111.7	-296.3	-251.1	-9.4	121.1	175.5	31.3	-485.5	-838.4	-1102.0	-1463.7	-1356.7	-1202.7	-1395.3	-1027.6	-841.6	-391.3	317.9	739.7	484.2	443.2	476.3	435.0	278.8
02-10-2026	102.5	140.4	-14.8	-167.4	-174.4	-168.1	-138.8	-574.4	-965.0	-1414.5	-1867.8	-2113.7	-2140.2	-2236.1	-1833.7	-1494.6	-812.2	-126.4	274.9	389.8	190.3	22.1	-253.2	-62.1
03-10-2026	-229.0	-362.1	-515.0	-455.6	-516.2	-506.3	-487.7	-997.7	-1261.2	-1622.8	-1752.7	-1743.5	-1692.5	-1587.0	-1011.4	-771.8	-328.0	228.5	682.6	649.5	670.8	561.1	261.8	45.8
04-10-2026	-58.3	-208.7	-185.3	-267.0	-291.1	-121.6	-88.5	-601.3	-963.7	-1412.8	-1620.4	-1524.2	-1540.2	-1451.3	-1048.2	-689.4	-480.5	-2.3	428.7	115.1	9.8	34.2	-51.6	1.2
05-10-2026	-290.6	-353.3	-448.1	-373.2	-368.6	-352.4	-406.5	-1086.8	-1339.6	-1595.1	-1681.9	-1549.6	-1484.4	-1321.4	-1102.4	-660.0	-348.8	59.5	304.2	302.5	298.3	59.5	-287.5	-376.1
06-10-2026	-486.6	-370.5	-347.4	-440.9	-560.7	-454.7	-385.6	-774.3	-804.1	-1206.6	-1490.5	-1386.9	-1224.1	-1129.2	-682.8	-484.6	-238.1	208.0	686.9	597.5	705.5	803.9	738.7	501.2
07-10-2026	67.6	4.0	-103.7	-135.0	-180.6	-199.0	-232.7	-703.3	-1102.2	-1436.1	-1503.6	-1356.9	-1293.4	-1224.2	-823.2	-358.3	-131.1	238.8	545.1	616.8	776.5	953.3	960.9	647.1
08-10-2026	393.4	268.1	197.0	76.0	71.4	67.0	33.7	-331.9	-457.6	-742.4	-1073.6	-927.9	-922.2	-913.5	-909.2	-824.8	-450.1	125.6	653.3	609.5	778.3	1171.0	686.0	500.5
09-10-2026	419.2	386.3	444.4	345.8	160.7	126.9	183.5	-223.6	-507.2	-813.1	-1241.3	-1204.8	-1199.9	-1107.7	-794.3	-665.8	-540.1	181.5	508.4	520.1	752.9	772.6	356.8	242.9
10-10-2026	26.0	-53.5	-114.1	-65.5	-105.9	-30.5	0.2	-554.3	-888.9	-1142.3	-1478.7	-1569.3	-1506.7	-1484.9	-943.9	-878.2	-464.7	43.7	614.0	659.5	705.4	742.5	557.1	237.1
11-10-2026	-137.6	-319.9	-316.9	-188.4	26.9	142.9	-19.1	-630.0	-793.7	-1232.5	-1439.5	-1422.1	-1387.3	-1246.2	-823.5	-482.5	24.4	553.5	732.0	635.9	730.9	910.0	771.3	593.1
12-10-2026	337.7	160.0	242.9	252.0	194.1	145.0	29.7	-515.6	-824.4	-1073.2	-1392.4	-1292.6	-1154.2	-1148.4	-792.0	-483.9	-191.6	181.7	536.1	640.2	611.3	679.8	555.8	378.5
13-10-2026	252.5	282.6	185.2	43.3	21.5	-18.8	57.2	-520.8	-1271.5	-1797.3	-2010.6	-2023.2	-1820.4	-1901.4	-1486.5	-1166.5	-650.2	-148.8	163.1	-81.4	-221.3	-237.7	-423.4	-660.4
14-10-2026	-702.2	-615.1	-463.9	-566.3	-649.0	-751.6	-748.5	-1180.5	-1622.3	-2019.6	-2289.7	-2330.5	-2295.3	-2344.0	-1991.5	-1643.9	-1307.8	-613.1	-214.2	-91.9	-91.1	-79.0	-158.7	-249.9
15-10-2026	-292.0	-450.0	-489.9	-368.7	-340.2	-297.3	-336.5	-873.8	-1540.0	-2018.1	-2237.4	-2129.5	-2469.6	-2333.2	-1851.7	-1419.3	-809.8	-97.3	431.4	257.7	301.8	323.6	360.4	127.6
16-10-2026	43.0	-162.4	-231.1	-223.4	-166.0	-99.1	-167.8	-658.1	-1106.8	-1654.5	-1873.1	-1795.8	-1819.9	-1845.0	-1339.1	-1049.3	-728.1	-154.1	319.9	424.3	458.4	508.0	430.9	242.6
17-10-2026	21.6	60.4	69.5	54.3	52.9	86.9	-96.8	-596.2	-935.6	-1313.6	-1600.3	-1625.5	-1430.6	-1437.9	-1045.5	-655.9	-406.3	147.6	598.0	539.0	600.8	608.4	590.3	387.7
18-10-2026	205.1	96.8	75.1	22.4	-12.5	20.2	-69.1	-549.5	-1002.5	-1345.9	-1568.2	-1610.6	-1464.7	-1342.5	-992.9	-741.2	-267.5	341.1	654.2	779.4	603.3	540.2	434.2	364.6
19-10-2026	65.4	-52.8	-47.2	-197.9	-231.0	-287.0	-390.6	-919.7	-1286.2	-1702.4	-2016.8	-1972.0	-1880.0	-1805.8	-1647.1	-1132.0	-772.8	76.2	393.8	335.4	474.5	420.4	413.0	223.3
20-10-2026	113.0	-35.0	-224.4	-345.2	-331.8	-301.6	-258.8	-754.5	-1082.5	-1490.5	-1934.5	-1745.6	-1817.4	-1768.0	-1538.9	-1144.7	-950.4	20.8	336.4	244.3	179.7	226.5	252.0	218.0
21-10-2026	138.2	-61.9	-146.7	-164.6	12.7	-2.8	-192.7	-730.1	-1185.2	-1583.9	-1945.1	-1713.1	-1700.2	-1711.2	-1278.1	-864.3	-689.5	60.8	436.1	361.0	400.6	433.5	420.8	238.8
22-10-2026	198.2	-61.2	-56.2	-174.2	-98.2	-43.3	-118.9	-669.4	-1211.5	-1495.3	-1936.0	-2034.9	-2022.1	-1851.6	-1618.6	-1153.8	-706.3	51.1	343.9	314.2	382.3	142.0	-36.1	-103.4
23-10-2026	-191.6	-313.1	-298.9	-288.3	-205.0	-214.2	-286.7	-742.5	-1232.7	-1611.0	-2015.8	-2153.3	-2197.9	-2117.7	-1789.7	-1266.8	-651.6	276.0	428.0	275.6	455.5	192.4	-64.4	-120.1
24-10-2026	-221.4	-332.3	-401.8	-387.8	-242.0	-146.2	-169.7	-770.8	-1421.8	-1829.7	-2282.0	-2240.8	-2153.4	-2152.0	-1572.0	-1325.3	-875.1	-20.7	392.0	500.6	487.1	386.9	251.3	116.5
25-10-2026	101.5	-4.0	-13.5	-40.9	-2.2	33.9	-114.5	-730.9	-1320.9	-1855.5	-2211.2	-2078.4	-2035.9	-1996.5	-1516.5	-1068.6	-704.4	-2.2	315.8	440.7	337.5	201.0	214.3	145.8
26-10-2026	72.2	62.1	47.1	1.8	70.8	103.0	-239.4	-902.0	-1388.9	-1763.7	-2153.0	-2047.0	-1880.9	-1877.9	-1565.1	-1188.9	-722.4	40.6	370.4	354.9	379.2	431.4	272.8	169.4
27-10-2026	186.7	38.8	-48.1	46.5	152.7	44.8	-93.9	-626.0	-1258.4	-1680.8	-2108.0	-2287.1	-2227.5	-2237.1	-1825.2	-1440.6	-882.7	33.7	260.6	152.9	124.2	-61.7	-226.0	-256.6
28-10-2026	-334.2	-402.7	-285.6	-182.1	-198.3	-199.1	-381.1	-1097.4	-1781.5	-2361.9	-2658.8	-3057.3	-3070.7	-3023.9	-2876.0	-2442.6	-1901.3	-1077.8	-861.1	-734.2	-647.3	-800.6	-831.2	-771.6
29-10-2026	-799.0	-766.1	-1065.5	-1303.8	-1289.8	-1252.5	-1305.2	-1731.5	-2152.3	-2649.7	-2942.6	-2966.0	-2951.6	-2806.3	-2316.3	-1920.4	-1307.5	298.5	-77.9	-109.3	-198.3	-228.2	-398.1	-422.1
30-10-2026	-480.9	-473.3	-488.4	-506.8	-485.9	-460.6	-509.7	-1033.0	-1638.1	-2114.0	-2326.7	-2314.5	-2221.3	-2145.5	-1779.4	-1379.7	-854.6	18.0	397.9	283.2	313.5	200.6	135.0	21.8
31-10-2026	-97.2	20.1	58.6	45.5	114.9	77.4	92.8	-472.0	-1150.4	-1632.2	-1953.9	-1968.8	-2044.7	-1841.8	-1437.8	-1143.4	-771.3	169.5	438.0	642.8	530.4	516.5	414.9	384.7
01-11-2026	291.5	301.9	221.0	156.8	106.5	124.4	148.3	-301.1	-766.5	-891.8	-1414.3	-1424.7	-1230.4	-1203.7	-734.4	-272.1	22.4	361.2	580.0	768.0	846.7	815.0	777.7	786.5
02-11-2026	616.6	446.4	341.6	259.6	263.3	260.4	152.2	-325.4	-770.7	-898.7	-1153.5	-1039.7	-1086.5	-1012.1	-678.6	-323.4	-92.9	345.5	633.0	648.9	744.7	884.2	790.6	639.0
03-11-2026	525.9	359.2	308.1	284.5	344.5	262.5	183.4	-407.6	-740.0	-965.1	-1391.2	-1237.2	-1181.0	-1261.3	-775.9	-378.8	-70.4	218.6	580.2	595.1	660.7	689.0	538.0	453.4
04-11-2026	288.7	176.7	288.7	331.9	308.9	230.1	110.7	-260.7	-720.7	-896.3	-1262.7	-1260.5	-1275.3	-1266.3	-902.3	-576.4	-267.8	184.5	426.7	549.2	528.8	554.5	451.3	362.9
05-11-2026	279.0	92.7	135.5	119.5	139.6	241.0	198.9	-347.8	-642.6	-1014.4	-1409.9	-1328.7	-1202.0	-1304.2	-909.1	-495.6	-259.1	188.8	333.1	442.3	543.9	505.2	549.2	377.8
06-11-2026	275.4	141.5	216.5	193.0	205.4	227.0	186.7	-355.8	-793.6	-899.7	-1246.7	-1185.8	-1067.9	-1051.0	-831.0	-483.8	-235.2	204.8	388.8	190.7	453.0	526.6	557.7	552.2
07-11-2026	262.9	169.8	167.5	164.8	179.6	172.0	131.3	-334.0	-745.3	-825.6	-1047.8	-1061.0	-1077.5	-1121.2	-806.6	-585.5	-391.1	-161.5	180.9	277.9	542.4	277.1	336.0	163.7
08-11-2026	27.5	28.0	15.7	-22.9	8.4	21.2	4.4	-453.7	-1109.9	-1281.5	-1653.3	-1673.8	-1484.9	-1409.1	-1003.4	-557.5	-313.7	36.6	281.7	389.6	356.5	304.4	292.0	212.8
09-11-2026	25.4	-1.5	-42.4	-20.5	57.7	80.0	83.2	-375.9	-724.2	-934.3	-1191.2	-1102.0	-1256.5	-1196.6	-906.4	-608.0	-181.0	166.7	451.6	569.6	645.1	666.7	594.3	486.3
10-11-2026	218.7	96.6	199.2	126.6	110.9	155.4	140.2	-473.0	-619.9	-866.8	-1320.0	-1115.7	-1060.5	-1031.1	-798.5	-339.9	-246.6	141.4	443.2	423.8	488.4	541.8	451.6	269.3
11-11-2026	178.1	114.8	2.7	17.8	116.1	218.2	132.7	-400.9	-727.4	-818.7	-1284.1	-1053.2	-1087.9	-1119.1	-887.7	-481.0	-354.2	122.4	202.8	506.1	533.9	550.9	519.6	304.3
12-11-2026	121.1	82.6	21.8	19.5	125.6	132.2	205.6	-370.9	-848.1	-932.4	-1201.8	-1272.1	-1243.2	-1377.1	-1035.7	-457.4	-235.0	264.7	425.3	432.2	558.1	530.4	525.0	394.9
13-11-2026	342.2	244.9	231.6	198.9	252.0	348.2	229.6	-294.1	-827.0	-1011.2	-1466.9	-1409.3	-1417.7	-1415.6	-968.0	-603.8	-286.8	181.7	438.7	502.3	433.8	398.3	372.7	290.7
14-11-2026	81.3	-20.3	1.5	30.8	76.7	103.7	116.2	-317.0	-864.1	-926.0	-1422.9	-1376.2	-1364.1	-1366.1	-1247.7	-691.7	-534.5	-18.9	47.1	208.2	185.7	350.7	281.5	215.8
15-11-2026	156.0	171.2	194.7	201.7	179.8	254.7	244.8	-119.8	-678.7	-926.0	-1348.3	-1427.2	-1501.9	-1305.5	-966.9	-425.2	-117.5	287.6	380.7	275.2	343.4	395.3	418.4	177.1
16-11-2026	159.7	148.2	-70.7	-20.4	111.6	96.6	64.2	-376.1	-903.2	-989.3	-1305.1	-1337.2	-1248.6	-1315.6	-965.8	-518.4	-216.8	138.9	413.9	472.6	477.4	564.4	463.2	333.4
17-11-2026	286.7	269.7	251.6	205.7	204.1	57.8	-69.5	-561.3	-921.3	-932.8	-1320.8	-1381.9	-1305.9	-1229.7	-945.0	-434.1	-80.4	202.9	330.4	212.9	-74.7	205.7	186.9	46.5
18-11-2026	6.7	58.7	66.9	51.7	186.7	161.5	147.9	-390.3	-820.9	-927.0	-1368.1	-1298.2	-1218.2	-1250.9	-837.1	-430.3	-187.4	103.4	239.2	209.2	30.5	39.8	-78.9	-226.0
19-11-2026	-231.6	-303.5	-242.5	-202.6	-123.2	-11.9	94.4	-383.0	-811.9	-1056.6	-1488.5	-1536.8	-1461.5	-1518.8	-1020.3	-708.1	-416.7	9.3	164.5	115.3	44.7	-52.2	-75.1	-243.9
20-11-2026	-143.9	-126.4	-147.0	-208.7	-181.3	-102.0	-22.0	-460.3	-856.2	-922.5	-1352.7	-1320.3	-1366.3	-1371.2	-936.1	-559.6	-172.1	242.6	391.0	348.0	216.3	194.8	111.3	-43.1
21-11-2026	-152.2	-182.2	-175.6	-275.6	-104.4	33.0	135.2	-404.7	-860.9	-822.1	-1162.0	-1336.4	-1332.8	-1241.4	-955.4	-599.5	-271.3	77.8	245.9	179.7	67.6	-33.9	-185.5	-269.9
22-11-2026	-246.8	-302.3	-204.4	-248.1	-159.8	1.0	94.5	-322.5	-853.6	-1013.6	-1462.6	-1533.1	-1520.7	-1461.1	-934.2	-527.4	-202.2	181.7	342.8	320.2	349.3	114.8	-54.0	-165.0
23-11-2026	-126.5	-166.3	-218.2	-165.3	-99.4	100.1	172.7	-210.7	-778.3	-783.8	-1333.4	-1395.3	-1375.8	-1491.4	-1069.8	-611.1	-242.4	287.4	341.5	367.0	339.2	257.8	36.4	-98.7
24-11-2026	-68.4	-116.5	-48.8	-48.8	34.8	12.6	81.1	-408.8	-816.5	-987.8	-1387.6	-1441.7	-1296.2	-1337.5	-1038.9	-556.0	-272.5	82.6	373.2	252.3	133.2	34.7	130.6	-15.3
25-11-2026	-49.0	-153.1	-178.3	-187.4	-75.9	-69.3	-17.3	-392.5	-870.9	-939.0	-1519.4	-1462.5	-1462.1	-1548.3	-1167.8	-894.8	-532.5	-159.3	59.0	212.4	139.0	-7.6	-156.0	-201.1
26-11-2026	-282.6	-395.1	-473.7	-434.5	-246.5	-113.8	-70.1	-495.4	-1092.3	-1198.6	-1637.5	-1865.4	-1719.6	-1658.3	-1305.3	-822.0	-453.7	-233.0	152.7	100.1	25.9	163.8	13.7	-100.6
27-11-2026	-88.6	-141.1	-140.5	-151.8	-141.3	103.6	89.5	-544.0	-1067.0	-1124.8	-1614.2	-1553.2	-1485.9	-1597.2	-1180.9	-866.6	-578.3	-183.4	-8.1	91.0	139.0	-46.9	-83.0	-192.5
28-11-2026	-52.2	-78.3	-131.9	-157.0	-98.3	5.0	73.5	-307.1	-739.7	-776.1	-1352.3	-1331.9	-1405.2	-1487.3	-918.3	-488.8	-178.7	220.3	227.7	284.6	121.3	51.8	-83.5	-232.0
29-11-2026	-96.3	-51.4	-156.2	-148.6	-32.6	29.9	83.9	-310.5	-781.8	-994.0	-1585.3	-1528.5	-1563.3	-1569.0	-1078.6	-659.8	-368.6	22.2	178.0	290.6	146.9	61.9	-72.2	-236.7
30-11-2026	-255.2	-301.5	-394.9	-408.6	-290.9	-151.9	45.8	-331.5	-1020.6	-1107.7	-1786.1	-2042.1	-2027.6	-2164.6	-1693.9	-1171.9	-508.9	147.2	307.0	213.9	25.1	-70.7	-213.4	-333.9

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-12-2026	-496.2	-603.9	-612.8	-573.5	-449.0	-327.6	-329.3	-786.9	-1483.4	-2085.7	-2694.5	-3050.1	-3011.6	-2975.0	-2610.6	-2030.6	-1383.0	-354.6	-66.3	-165.0	-285.0	-363.5	-458.8	-548.9
02-12-2026	-561.8	-444.2	-490.8	-276.3	-179.9	-85.3	-115.4	-540.9	-1377.2	-1879.2	-2713.7	-2995.4	-2835.6	-2837.6	-2379.7	-1688.0	-972.5	45.1	116.8	222.0	147.8	51.2	-140.2	-215.3
03-12-2026	-347.7	-381.8	-277.1	-298.8	-256.6	-141.9	-45.6	-581.8	-1335.0	-1730.2	-2381.5	-2713.8	-2697.1	-2741.9	-2188.1	-1550.6	-930.8	-132.2	173.2	44.8	74.3	-15.6	-126.6	-289.1
04-12-2026	-358.6	-347.8	-357.0	-447.9	-471.4	-349.1	-208.3	-607.5	-1415.3	-1866.8	-2627.8	-2767.2	-2652.8	-2749.9	-2198.4	-1552.5	-945.4	-187.1	151.2	60.5	91.2	5.6	-209.0	-345.3
05-12-2026	-327.6	-337.2	-348.8	-324.9	-214.1	-77.0	-71.9	-499.5	-1313.7	-1834.9	-2396.6	-2374.7	-2278.0	-2343.8	-1793.0	-1123.5	-479.5	-26.1	338.7	197.3	134.3	52.6	-98.2	-169.2
06-12-2026	-249.4	-217.0	-230.4	-228.6	-197.8	5.2	66.2	-56.7	-1296.6	-1867.3	-2483.3	-2686.8	-2616.9	-2534.7	-1988.9	-1390.6	-765.5	0.4	356.2	291.9	277.5	272.6	102.4	-37.5
07-12-2026	-45.6	-98.9	-83.4	-137.9	7.9	131.1	234.7	-241.5	-1105.5	-1628.1	-2283.4	-2471.9	-2270.5	-2327.0	-1994.4	-1414.3	-711.7	15.0	170.7	96.4	39.1	42.1	-94.9	-118.7
08-12-2026	-219.3	-214.1	-216.7	-195.0	-192.2	-214.4	-83.1	-691.8	-1320.6	-1798.5	-2209.0	-2278.8	-2290.0	-2206.0	-1851.4	-1243.1	-595.8	-84.6	320.9	193.7	159.7	42.8	-55.4	-60.8
09-12-2026	-163.7	-171.0	-170.7	-278.4	-234.5	-61.5	-120.5	-541.5	-1340.7	-1636.3	-2220.1	-2204.6	-2197.8	-2234.9	-1807.6	-1253.6	-740.5	15.1	366.9	351.6	209.5	470.7	273.7	55.6
10-12-2026	-178.9	-254.6	-214.6	-184.9	-77.1	54.6	137.7	-288.4	-1094.3	-1476.3	-2081.2	-2222.5	-2113.8	-2091.4	-1653.3	-969.0	-447.0	54.2	155.6	403.3	134.1	61.6	-8.3	-189.1
11-12-2026	-204.3	-173.2	-148.4	-103.8	-67.8	64.8	294.0	-146.2	-885.3	-1229.5	-1830.6	-2045.7	-2098.9	-2176.5	-1625.0	-1180.4	-668.3	-170.5	106.8	213.0	184.3	45.9	-87.1	-230.4
12-12-2026	-338.8	-451.4	-422.4	-268.8	-76.4	112.4	192.5	-271.8	-1127.5	-1991.2	-2071.7	-2075.8	-2186.7	-2247.9	-1638.1	-1045.1	-400.1	8.9	218.4	227.9	170.3	132.0	-25.5	-263.5
13-12-2026	-255.8	-238.3	-183.1	-166.8	-111.7	110.9	278.2	-204.1	-983.9	-1462.0	-1990.7	-2247.9	-2233.4	-2182.4	-1686.1	-1038.4	-543.6	78.0	351.6	176.7	70.1	-115.2	-238.5	-327.6
14-12-2026	-271.7	-329.6	-303.6	-317.8	-228.4	9.3	92.0	-471.5	-1110.6	-1388.9	-1934.0	-2074.9	-2018.0	-2127.1	-1738.8	-1291.2	-816.9	-273.4	-55.8	-58.5	-170.6	-372.3	-48.6	-236.1
15-12-2026	-678.3	-664.4	-641.9	-518.2	-406.9	-289.6	-115.4	-541.8	-1218.3	-1637.0	-2120.5	-2335.7	-2304.7	-2385.6	-1961.0	-1338.9	-818.3	-272.0	132.9	42.0	-66.1	-253.6	-391.0	-521.4
16-12-2026	-500.0	-503.2	-566.4	-490.2	-404.2	-286.5	-67.9	-466.2	-1191.5	-1586.9	-2195.8	-2414.4	-2358.9	-2485.9	-2079.7	-1331.6	-756.2	-264.4	95.5	116.9	-39.4	-152.8	-344.8	-517.9
17-12-2026	-483.2	-536.6	-505.0	-488.9	-368.9	-240.5	-62.4	-357.4	-1090.4	-1435.5	-1993.9	-2171.5	-2180.6	-2278.9	-1674.9	-1150.5	-594.6	-48.4	53.8	23.9	-33.2	-240.6	-497.6	-685.7
18-12-2026	-702.8	-664.3	-577.7	-488.0	-343.8	-221.2	-71.8	-426.9	-1177.2	-1527.6	-2248.7	-2419.9	-2417.5	-2608.4	-1952.4	-1407.0	-856.9	-230.8	-16.1	-140.0	-170.2	-345.3	-409.6	-504.5
19-12-2026	-464.7	-599.4	-554.1	-489.7	-386.7	-138.4	13.3	-290.8	-1156.6	-1572.5	-2236.0	-2646.2	-2565.8	-2597.9	-2141.6	-1480.4	-856.5	-207.2	-10.1	-2.0	-176.8	-272.4	-517.6	-508.0
20-12-2026	-478.1	-437.1	-347.6	-371.7	-246.4	-81.3	146.7	-264.8	-1387.0	-1945.0	-2542.5	-2647.5	-2686.4	-2754.3	-2367.7	-1690.2	-1070.0	-304.8	-12.8	97.7	-46.6	-250.0	-382.8	-215.7
21-12-2026	-397.2	-436.0	-395.1	-338.0	-263.5	-163.1	24.0	-266.1	-1136.8	-1581.9	-2288.2	-2650.0	-2587.3	-2552.3	-2026.8	-1524.3	-1035.4	-262.8	59.4	25.1	-37.6	-84.2	-195.1	-346.1
22-12-2026	-380.0	-447.6	-357.7	-374.3	-316.2	-137.6	-88.1	-501.5	-1127.8	-1711.6	-2205.7	-2565.5	-2489.0	-2495.2	-1980.6	-1441.9	-831.7	-275.5	14.9	138.8	-88.9	-284.8	-365.8	-481.1
23-12-2026	-560.3	-520.9	-551.9	-521.5	-396.6	-230.0	75.2	-254.9	-1145.6	-1580.9	-2158.5	-2151.5	-2244.3	-2310.0	-1839.4	-1262.7	-824.2	-234.1	-48.9	-72.8	-241.9	-331.3	-480.1	-667.3
24-12-2026	-588.9	-655.6	-641.1	-677.0	-603.1	-359.9	-148.9	-491.7	-1439.4	-1889.7	-2435.0	-2568.3	-2554.9	-2687.0	-2278.8	-1637.4	-909.5	-122.3	-56.7	-18.9	-77.5	-347.7	-532.3	-683.3
25-12-2026	-714.4	-686.1	-744.4	-814.6	-735.8	-588.9	-348.4	-529.1	-1152.2	-1752.5	-2410.2	-2618.4	-2621.2	-2672.0	-2139.8	-1613.0	-1054.7	-446.0	-128.1	-182.3	-268.2	-360.4	-526.1	-629.6
26-12-2026	-619.3	-593.5	-521.8	-523.5	-378.2	-205.8	31.9	-256.6	-1180.2	-1660.3	-2472.9	-2581.9	-2577.4	-2638.9	-2264.9	-1714.3	-1008.7	-274.5	111.9	137.1	110.9	29.3	-139.3	-301.2
27-12-2026	-289.3	-407.7	-442.9	-414.7	-387.9	-108.5	100.9	-208.2	-1033.9	-1666.6	-2268.2	-2656.2	-2590.9	-2683.5	-2064.2	-1339.1	-696.7	-100.2	332.9	307.2	122.9	-95.0	-255.4	-463.6
28-12-2026	-493.7	-484.7	-438.0	-374.6	-344.5	-140.5	75.3	-311.5	-800.8	-1436.2	-2083.6	-2309.4	-2291.0	-2247.7	-1830.5	-1269.0	-625.5	47.1	262.7	258.6	219.0	-0.5	-278.2	-386.0
29-12-2026	-418.6	-481.8	-446.8	-411.3	-365.9	-200.9	-203.0	-595.8	-1113.7	-1573.0	-2048.2	-2218.2	-2169.3	-2214.2	-1825.6	-1308.4	-774.5	-484.6	10.6	-89.5	-282.2	-518.9	-677.5	-721.2
30-12-2026	-710.5	-751.1	-555.2	-602.0	-506.5	-320.7	-94.7	-483.0	-1221.4	-1641.7	-2158.7	-2177.1	-2102.6	-2337.8	-1897.2	-1432.4	-869.0	-544.4	-42.4	62.9	15.3	-331.5	-413.8	-502.8
31-12-2026	-583.5	-641.0	-574.8	-432.2	-438.2	-198.0	55.7	-366.1	-1108.9	-1637.8	-2151.7	-2437.5	-2269.1	-2312.6	-1886.8	-1353.7	-730.8	-251.6	166.1	182.6	-43.6	-164.5	-291.4	-602.1
01-01-2027	-471.6	-388.8	-405.7	-318.9	-217.2	-88.2	-11.1	-190.9	-751.5	-1337.4	-1797.7	-1932.7	-1835.3	-2080.6	-1819.0	-1467.0	-957.1	-253.5	118.8	148.8	-59.6	-191.8	-405.0	-479.4
02-01-2027	-403.9	-385.5	-351.1	-139.8	-151.6	-28.9	192.4	-12.8	-734.8	-982.5	-1686.0	-1877.8	-1854.5	-2018.4	-1655.4	-1260.0	-787.1	-230.3	322.3	411.8	319.4	167.9	-239.1	-245.4
03-01-2027	-281.3	-262.2	-316.4	-395.6	-269.0	-74.7	217.6	-103.8	-862.3	-1204.2	-1874.7	-2151.2	-2161.9	-2264.5	-1865.4	-1358.9	-792.2	-364.0	134.1	235.0	272.9	-5.4	-286.3	-398.3
04-01-2027	-364.6	-457.0	-463.8	-563.2	-372.3	-32.7	746.6	-91.4	-845.1	-1167.9	-1730.2	-1889.1	-1811.8	-1966.0	-1627.0	-1212.0	-650.8	-131.7	285.4	162.3	75.8	-188.7	-292.8	-379.9
05-01-2027	-358.9	-384.9	-429.3	-348.0	-298.4	-102.1	44.0	-244.8	-791.8	-1186.7	-1767.6	-1928.0	-1818.6	-1986.3	-1715.1	-1204.0	-787.4	-137.9	277.7	266.8	109.6	21.7	-12.5	-192.1
06-01-2027	-258.2	-312.6	-305.2	-266.0	-123.1	24.4	307.0	169.7	-692.7	-990.6	-1616.0	-1837.1	-1780.2	-1923.3	-1562.7	-1131.3	-639.8	-125.5	420.8	373.8	229.2	-18.0	-138.4	-403.4
07-01-2027	-365.8	-385.3	-291.9	-230.5	-224.9	34.0	319.1	96.1	-560.3	-986.5	-1736.7	-1982.5	-1956.1	-2008.5	-1639.9	-1114.7	-628.8	-73.5	380.8	387.4	384.4	221.5	-11.0	-258.5
08-01-2027	-150.3	-256.9	-362.7	-366.7	-248.0	18.4	302.6	37.5	-472.8	-841.1	-1497.6	-1655.6	-1692.1	-1910.2	-1456.2	-1048.2	-530.5	-167.7	327.4	294.1	202.4	140.4	-43.2	-250.4
09-01-2027	-249.8	-399.2	-326.5	-373.9	-430.8	-86.5	251.6	63.9	-632.8	-768.7	-1443.9	-1791.8	-1848.1	-1907.8	-1480.8	-1024.7	-515.1	-9.4	434.8	385.5	233.0	92.7	-102.1	-273.3
10-01-2027	-189.6	-230.5	-216.8	-136.2	-98.6	164.6	214.1	-30.1	-592.3	-1150.9	-1773.1	-2019.2	-1876.2	-2091.0	-1593.6	-997.0	-502.6	53.2	521.3	416.5	451.8	307.7	88.3	-139.1
11-01-2027	-223.8	-189.8	-224.7	-210.0	-163.9	-26.5	185.7	-15.6	-563.6	-890.4	-1474.4	-1689.4	-1696.0	-1748.0	-1557.0	-1071.2	-532.2	-152.5	461.9	419.0	337.2	290.0	130.0	-76.4
12-01-2027	-189.2	-142.1	-146.9	-101.7	-53.5	148.8	233.1	-37.0	-545.6	-949.4	-1591.1	-1989.5	-1902.0	-1997.0	-1809.6	-1231.1	-612.8	-216.8	300.6	325.4	226.9	84.1	3.6	-270.5
13-01-2027	-430.5	-344.8	-265.3	-278.4	3.8	300.1	299.5	78.6	-554.9	-1029.6	-1657.3	-2042.7	-2004.5	-2252.5	-1967.7	-1378.3	-894.0	-307.7	-39.7	46.8	22.2	-134.3	-363.6	-453.6
14-01-2027	-539.0	-513.2	-422.4	-378.0	-243.9	36.5	47.7	-311.5	-668.7	-1237.1	-1928.3	-2331.6	-2170.6	-2283.6	-2061.7	-1679.0	-1199.4	-644.6	-160.1	-314.7	-266.4	-353.3	-495.8	-650.8
15-01-2027	-666.0	-607.7	-549.9	-516.3	-341.3	-212.8	-50.3	-316.9	-758.2	-1319.4	-1953.4	-2143.6	-2244.5	-2370.5	-2162.2	-1717.6	-1261.1	-915.5	-245.4	-308.5	-211.2	-250.5	-396.2	-537.0
16-01-2027	-585.4	-500.9	-345.5	-344.4	-332.0	-244.9	-78.0	-353.2	-705.2	-1114.5	-1752.7	-1964.2	-1920.2	-2106.1	-1873.8	-1326.0	-835.0	-257.3	31.3	-30.6	-99.9	-292.6	-359.4	-550.8
17-01-2027	-610.0	-543.9	-385.6	-398.3	-263.8	-89.8	103.0	-128.6	-621.7	-1210.8	-1727.8	-1922.3	-1947.5	-2044.3	-1776.2	-1335.3	-776.6	-304.7	46.1	-110.1	-260.8	-368.8	-406.0	-567.8
18-01-2027	-554.1	-447.5	-361.0	-307.3	-184.9	42.0	60.8	-237.3	-647.7	-960.7	-1695.2	-1925.2	-1796.6	-1978.4	-1743.9	-1219.4	-829.9	-586.9	128.7	180.6	128.2	41.1	-195.5	-231.8
19-01-2027	-300.4	-301.0	-250.9	-227.2	-94.0	2.0	109.7	-186.1	-562.3	-897.8	-1534.1	-1801.1	-1660.4	-1904.0	-1690.9	-1008.6	-526.4	-245.6	248.9	183.9	182.1	63.8	6.2	-151.3
20-01-2027	-71.8	-212.3	-150.8	-191.1	-95.0	78.5	328.5	50.6	-545.6	-652.5	-1396.2	-1663.7	-1661.2	-1659.4	-1315.6	-806.3	-312.5	-176.1	498.1	401.8	337.1	146.7	-154.5	-265.6
21-01-2027	-230.3	-209.4	-234.2	-208.3	-108.5	66.1	310.1	8.2	-578.3	-754.2	-1478.2	-1781.9	-1674.8	-1761.8	-1417.3	-918.0	-458.6	-268.3	391.1	463.6	230.1	163.5	-53.7	-196.3
22-01-2027	-184.6	-227.9	-211.1	-231.3	-99.6	86.9	422.8	75.2	-516.0	-688.4	-1308.2	-1683.1	-1591.1	-1779.9	-1387.7	-863.4	-418.2	-102.2	400.9	295.8	236.5	141.3	-138.0	-360.8
23-01-2027	-386.7	-357.7	-306.7	-281.5	-191.1	111.7	428.2	107.1	-455.6	-750.0	-1530.3	-1754.2	-1642.2	-1701.4	-1342.5	-892.3	-373.7	-105.2	491.8	359.2	216.5	104.8	-238.0	-395.0
24-01-2027	-416.9	-429.9	-382.5	-271.2	-220.5	-49.5	113.3	72.7	-669.7	-1066.6	-1799.1	-2005.7	-2011.3	-2035.4	-1537.7	-1082.2	-359.7	-105.6	375.4	401.4	371.1	182.5	10.8	-212.3
25-01-2027	-292.2	-276.7	-275.0	-250.6	-174.2	-3.0	405.6	49.5	-338.1	-614.8	-1450.3	-1738.6	-1705.3	-1843.5	-1647.6	-1086.2	-575.2	-198.2	429.7	374.8	311.4	131.5	-64.6	-182.1
26-01-2027	-185.9	-318.8	-390.7	-329.8	-162.9	52.7	256.2	73.7	-381.2	-708.8	-1389.6	-1604.7	-1609.4	-1861.1	-1428.5	-1136.6	-589.8	-364.2	327.6	67.1	-14.2	-14.4	-127.5	-264.3
27-01-2027	-453.3	-426.0	-523.5	-311.3	-121.7	84.9	327.3	149.1	-465.0	-641.4	-1475.8	-1808.9	-1756.0	-1992.8	-1534.1	-1088.7	-586.8	-266.3	271.2	185.0	96.1	-32.1	-288.1	-261.9
28-01-2027	-299.1	-250.1	-240.3	-152.5	-82.4	135.2	399.3	75.5	-497.8	-857.8	-1583.0	-1793.9	-1639.0	-1873.8	-1506.6	-1053.7	-542.8	-267.6	302.8	266.4	321.7	181.8	23.6	-121.2
29-01-2027	-175.0	-262.4	-156.6	-57.0	98.3	271.4	527.5	144.7	-450.3	-780.8	-1409.9	-1556.0	-1427.2	-1612.7	-1324.4	-820.7	-344.6	-55.2	592.1	518.8	211.4	304.5	-87.2	-236.6
30-01-2027	-258.2	733.6	843.1	-98.6	83.4	302.6	614.0	198.0	-380.6	-654.0	-1436.6	-1731.0	-1556.0	-1764.9	-1451.2	-925.1	-424.1	-93.7	473.7	462.6	351.0	214.8	47.9	-132.5
31-01-2027	-90.6	-78.6	-124.1	-149.4	42.5	255.4	556.8	97.1	-532.9	-1191.1	-1950.6	-2090.5	-1961.8	-2060.1	-1530.8	-1060.6	-515.6	-5.0	437.3	352.6	346.1	164.1	77.7	-24.7

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-02-2027	-57.9	-120.5	-28.7	50.1	172.7	488.0	542.9	183.2	-414.7	-880.0	-1526.8	-1662.1	-1574.1	-1842.6	-1587.7	-1075.2	-579.8	-323.9	521.5	478.8	434.8	362.6	55.7	-40.5
02-02-2027	-169.4	-207.2	-132.2	-135.0	82.9	229.4	235.1	-15.9	-410.6	-959.3	-1534.2	-1589.2	-1633.6	-1796.8	-1566.5	-923.9	-581.4	-369.4	647.2	438.0	418.9	252.7	52.8	-102.2
03-02-2027	-139.4	-127.8	-38.1	-9.6	93.7	346.9	499.9	109.6	-538.9	-896.7	-1494.0	-1614.0	-1591.2	-1706.8	-1382.7	-827.2	-463.8	-157.0	523.4	405.3	351.0	179.2	170.1	99.9
04-02-2027	37.3	75.2	76.0	28.3	280.9	501.4	586.8	166.6	-428.2	-671.5	-1341.1	-1495.5	-1550.6	-1643.2	-1269.9	-721.6	-471.4	-118.8	505.0	428.0	397.9	291.2	49.8	-8.7
05-02-2027	24.4	-56.6	-101.8	89.6	231.9	334.8	497.3	101.5	-321.9	-708.9	-1238.5	-1206.8	-1240.6	-1509.2	-1219.3	-670.3	-192.4	68.5	796.2	731.4	609.4	573.3	279.3	34.9
06-02-2027	81.5	-53.9	-92.4	22.4	209.0	405.4	747.2	374.9	-259.9	-471.7	-1136.1	-1260.3	-1218.9	-1440.9	-1186.0	-602.0	-292.1	30.0	744.1	799.4	730.5	598.1	446.4	292.3
07-02-2027	225.6	142.5	176.6	236.4	477.5	681.1	800.7	386.9	-177.1	-886.1	-1572.1	-1690.6	-1694.4	-1702.6	-1209.9	-751.3	-339.0	153.5	814.8	807.8	730.0	858.9	721.7	431.0
08-02-2027	367.4	319.5	347.0	424.9	637.5	762.4	832.5	437.9	-123.9	-789.3	-1293.7	-1512.2	-1411.5	-1464.6	-1322.5	-787.3	-318.1	70.8	664.9	612.8	693.5	547.6	531.6	392.9
09-02-2027	274.6	254.7	274.6	314.4	468.9	482.7	559.5	140.3	-315.6	-685.6	-1327.8	-1526.2	-1389.1	-1602.4	-1235.0	-727.3	-280.6	100.5	821.0	500.2	630.0	591.7	599.7	428.6
10-02-2027	210.5	211.0	312.0	406.0	578.4	697.3	748.7	330.8	-347.2	-690.6	-1279.0	-1421.9	-1444.3	-1545.2	-1160.6	-469.4	-97.1	248.5	875.2	732.3	770.8	711.7	592.3	458.5
11-02-2027	181.4	219.3	209.2	295.1	479.1	630.6	804.0	291.0	-387.1	-700.2	-1342.1	-1392.1	-1492.1	-1641.4	-1347.2	-724.0	-288.6	47.8	528.8	454.7	453.8	337.2	313.3	198.6
12-02-2027	35.7	46.4	69.6	137.4	325.7	569.1	659.0	248.7	-328.4	-816.8	-1362.6	-1497.9	-1453.2	-1664.5	-1355.0	-786.0	-337.3	267.4	869.2	659.0	562.4	582.0	510.4	409.3
13-02-2027	295.4	208.0	184.6	237.2	543.1	612.6	717.0	305.2	-197.4	-796.4	-1383.6	-1470.3	-1450.7	-1623.1	-1323.9	-661.7	-271.2	287.3	824.7	656.7	662.7	457.5	478.0	426.4
14-02-2027	377.3	296.7	345.3	466.7	708.4	782.3	948.8	536.3	-136.1	-869.0	-1715.1	-1741.8	-1714.4	-1740.0	-1279.2	-825.2	-187.2	245.1	781.2	717.4	699.4	579.4	426.2	316.4
15-02-2027	193.9	78.9	143.5	225.7	477.2	665.7	791.3	364.5	-238.6	-680.7	-1164.5	-1362.5	-1381.2	-1600.1	-1288.3	-617.6	-132.9	211.4	1021.2	709.4	625.2	520.3	411.3	359.6
16-02-2027	154.0	130.5	83.4	118.1	426.0	517.2	585.8	179.8	-259.7	-739.9	-1543.9	-1548.0	-1576.1	-1601.2	-1187.3	-653.5	-264.0	-25.5	829.9	501.5	220.8	206.6	265.9	224.0
17-02-2027	96.5	85.1	161.3	303.6	472.7	636.2	752.3	335.0	-149.6	-687.3	-1296.9	-1443.3	-1412.5	-1589.1	-1191.0	-710.9	-278.8	74.9	717.9	389.2	424.8	342.4	282.4	212.4
18-02-2027	-19.4	-86.1	-21.7	238.7	526.2	532.0	544.0	135.6	-449.0	-911.7	-1579.0	-1662.0	-1487.2	-1631.0	-1244.4	-705.0	-315.6	61.6	665.0	413.5	339.8	521.4	389.7	339.4
19-02-2027	222.9	205.6	247.3	186.3	434.4	340.8	660.1	285.5	-157.5	-699.1	-1245.0	-1363.7	-1382.3	-1469.3	-1100.5	-400.8	-119.1	236.2	1055.9	826.4	833.6	833.9	829.6	826.0
20-02-2027	587.6	461.5	483.0	494.3	634.3	667.0	835.9	323.5	-184.7	-768.1	-1408.0	-1446.4	-1502.3	-1691.6	-1227.1	-669.8	-154.4	89.9	707.4	566.1	330.6	359.6	435.5	170.7
21-02-2027	184.3	178.0	133.2	277.5	425.4	672.6	739.3	253.7	-313.7	-1098.6	-1756.9	-1990.4	-2008.4	-1987.7	-1514.3	-847.5	-403.5	-134.5	758.7	612.0	744.2	846.3	871.5	648.1
22-02-2027	358.5	311.7	340.5	445.8	580.3	717.9	773.9	317.3	55.2	-619.4	-1304.9	-1448.7	-1468.5	-1664.0	-1257.7	-708.8	-298.5	65.1	860.9	612.5	631.6	603.1	569.3	554.8
23-02-2027	558.1	422.2	446.7	543.7	770.3	794.7	781.3	231.6	32.7	-602.7	-1235.5	-1303.7	-1219.3	-1398.0	-1231.7	-685.1	-212.2	90.9	945.1	742.9	735.6	765.4	805.4	718.7
24-02-2027	568.1	463.0	439.7	514.6	653.2	812.2	982.2	354.6	-136.9	-627.5	-1174.2	-1210.6	-1284.1	-1542.4	-1241.4	-628.6	-165.9	222.8	1078.2	789.8	826.4	740.2	716.5	595.5
25-02-2027	384.3	416.7	424.9	582.5	756.1	861.2	967.3	528.4	14.6	-559.1	-1118.9	-1217.4	-1276.3	-1408.9	-1101.0	-479.8	-28.2	328.4	1153.1	905.1	886.9	996.6	947.6	792.4
26-02-2027	444.8	425.7	496.9	645.5	849.0	970.6	889.6	424.6	75.0	-467.9	-1102.0	-1295.3	-1345.6	-1508.1	-1191.1	-600.3	-209.9	200.6	1023.9	722.4	641.9	702.4	732.0	596.4
27-02-2027	314.2	370.3	456.6	477.4	610.8	734.1	778.5	277.6	-31.5	-488.6	-1095.1	-1134.1	-1117.5	-1347.1	-1059.6	-620.7	-217.2	195.5	988.8	716.5	657.5	738.6	717.7	529.2
28-02-2027	391.9	371.5	396.5	507.5	773.7	945.5	928.9	461.8	-126.3	-724.6	-1490.0	-1811.4	-1856.0	-1814.0	-1336.2	-814.6	-334.9	78.9	1033.8	631.4	714.1	757.1	688.2	623.3
01-03-2027	232.8	77.5	170.8	228.6	449.3	544.4	750.1	77.9	-169.7	-734.7	-1416.6	-1502.8	-1473.1	-1643.4	-1155.4	-621.2	-197.7	-43.2	751.2	613.5	527.5	473.6	460.2	389.8
02-03-2027	236.1	240.3	226.3	278.8	353.5	405.5	434.9	-146.7	-263.6	-773.8	-1390.9	-1496.9	-1491.5	-1593.0	-1223.5	-705.0	-374.6	-85.8	574.3	459.6	602.5	522.8	556.9	511.4
03-03-2027	304.4	299.6	223.9	296.1	503.0	609.5	588.7	99.5	-243.4	-602.7	-1235.0	-1527.2	-1576.1	-1585.1	-1252.4	-765.5	-456.0	-73.0	624.1	514.7	468.8	576.0	667.8	584.0
04-03-2027	520.5	414.4	379.5	487.3	641.4	762.5	831.3	250.4	-47.5	-624.7	-1336.2	-1409.4	-1610.7	-1701.8	-1365.3	-738.7	-465.6	-55.0	695.4	478.4	661.0	714.6	753.3	543.3
05-03-2027	383.0	323.4	374.9	491.3	671.8	837.6	764.2	276.8	-99.5	-481.3	-1096.7	-1302.6	-1251.3	-1285.8	-836.1	-191.3	63.3	381.2	1018.6	814.9	782.9	865.6	800.4	719.4
06-03-2027	488.6	387.3	374.3	405.8	516.4	584.3	546.9	83.6	-250.1	-654.9	-1264.8	-1432.1	-1555.9	-1591.3	-1183.6	-431.8	-163.7	115.7	887.0	601.5	567.7	645.9	563.4	490.5
07-03-2027	158.2	55.4	161.1	203.9	346.4	449.1	499.7	-14.3	-326.7	-755.8	-1375.5	-1529.5	-1436.9	-1549.8	-1194.7	-492.9	-113.8	-1.4	800.4	519.4	441.5	316.8	466.7	300.3
08-03-2027	89.2	218.2	134.5	196.1	335.2	364.1	374.0	-62.7	-209.4	-748.6	-1441.4	-1743.1	-1685.7	-1831.1	-1407.9	-762.4	-389.1	134.6	489.4	113.3	132.0	344.7	475.2	430.4
09-03-2027	386.0	262.6	239.1	275.8	409.2	410.9	442.9	-43.9	-472.8	-1007.7	-1551.6	-1827.1	-1933.5	-1920.4	-1362.2	-857.0	-418.4	-29.1	697.8	392.1	495.3	440.2	366.9	302.4
10-03-2027	144.7	243.8	227.3	352.0	493.2	677.9	620.2	115.7	-263.1	-770.2	-1372.0	-1503.6	-1485.0	-1483.4	-1073.9	-591.7	-231.8	34.2	763.0	531.3	565.9	437.5	436.6	260.5
11-03-2027	144.6	219.3	109.0	193.6	302.1	453.6	476.7	14.3	-348.6	-778.7	-1172.7	-1464.9	-1302.5	-1368.5	-1156.4	-525.5	-58.6	-71.0	782.5	467.5	300.1	271.2	311.4	186.5
12-03-2027	-48.2	19.9	141.4	287.9	457.3	571.9	563.6	9.2	-232.9	-749.0	-1412.5	-1613.3	-1669.1	-1577.0	-1202.5	-631.9	-190.3	-61.8	656.7	264.8	149.6	224.6	213.8	359.8
13-03-2027	481.0	385.2	429.4	443.3	600.3	812.8	682.8	184.8	-213.4	-656.3	-1187.3	-1258.4	-1183.6	-1176.5	-747.3	-211.0	7.3	133.9	740.5	612.1	520.9	724.1	714.0	763.3
14-03-2027	436.0	358.0	394.9	405.6	581.8	696.6	708.9	209.7	-159.3	-837.7	-1299.5	-1367.0	-1378.7	-1209.5	-765.0	-255.7	22.9	107.6	853.4	626.4	697.6	851.8	625.9	439.5
15-03-2027	293.5	205.9	322.1	462.4	584.3	615.6	661.4	94.7	-73.0	-712.8	-1099.5	-1082.4	-1156.9	-1293.7	-857.8	-227.6	75.3	86.8	808.1	601.4	657.1	561.6	612.3	547.9
16-03-2027	301.7	275.5	310.0	394.2	540.0	565.7	568.5	8.9	-275.1	-727.7	-1245.2	-1370.9	-1408.2	-1448.5	-1075.9	-384.9	-87.0	98.4	759.0	476.2	472.2	566.3	626.0	729.7
17-03-2027	444.5	332.0	351.1	399.8	552.5	715.9	711.2	113.8	-76.5	-623.9	-1124.7	-1226.8	-1264.2	-1346.6	-865.6	-397.3	-53.6	128.5	835.3	555.9	555.5	782.5	891.9	830.4
18-03-2027	640.2	358.7	402.3	462.8	576.3	737.7	641.0	251.4	-71.7	-650.3	-1131.9	-1222.4	-1228.1	-1273.5	-884.7	-323.2	-135.2	-106.7	643.2	500.7	695.2	864.8	1011.5	784.5
19-03-2027	446.1	383.3	323.0	321.2	558.2	640.4	705.3	283.8	-29.4	-486.6	-1027.0	-1211.9	-1317.2	-1424.8	-1044.7	-507.9	-82.9	24.9	740.5	595.5	534.1	688.6	725.9	540.6
20-03-2027	361.2	214.0	307.7	529.4	592.2	389.3	539.3	42.2	-63.4	-642.9	-1138.0	-1349.2	-1324.1	-1325.8	-1010.3	-337.7	-25.0	52.1	611.0	495.5	446.3	706.5	828.7	615.2
21-03-2027	374.8	257.4	302.4	384.6	607.8	736.5	673.8	114.3	-277.0	-746.7	-1295.2	-1378.5	-1396.6	-1478.8	-917.6	-427.2	-213.1	-13.6	638.1	453.7	499.2	667.0	748.8	663.0
22-03-2027	356.3	246.9	237.9	451.9	617.6	693.3	704.6	137.9	-154.6	-632.6	-1302.6	-1394.9	-1267.7	-1468.6	-1145.6	-614.9	-353.5	-245.3	590.8	473.7	497.8	555.0	650.0	601.5
23-03-2027	333.0	291.3	295.4	406.9	538.3	645.1	658.2	129.4	-88.0	-662.5	-1270.4	-1396.0	-1298.8	-1353.2	-1035.5	-422.0	-191.1	-84.3	544.8	322.3	490.1	652.8	735.2	658.8
24-03-2027	544.7	412.5	296.3	313.6	514.4	575.2	593.2	106.5	-196.1	-667.3	-1341.1	-1495.1	-1483.8	-1518.5	-1133.4	-565.0	-170.2	-44.0	599.6	511.6	564.5	738.2	844.2	697.2
25-03-2027	482.3	446.7	458.3	475.2	575.7	656.1	658.5	85.5	-169.2	-732.3	-1303.2	-1525.9	-1504.0	-1487.4	-1107.3	-560.3	-313.5	-151.8	569.2	575.7	406.0	637.7	775.6	692.7
26-03-2027	439.1	380.5	351.5	481.5	591.8	599.0	550.8	48.4	-89.9	-693.0	-1261.3	-1493.6	-1501.5	-1527.7	-1071.0	-572.8	-202.7	-98.4	704.8	643.5	676.6	861.8	881.2	870.9
27-03-2027	590.2	517.5	499.3	510.1	784.3	812.4	769.7	233.0	-99.6	-591.6	-1232.1	-1406.9	-1358.4	-1347.2	-953.4	-390.3	-87.0	45.4	846.9	800.8	758.4	927.6	1013.2	874.0
28-03-2027	626.6	540.8	485.6	540.4	675.5	636.9	578.7	62.4	-254.3	-739.2	-1074.5	-1229.9	-1048.4	-1131.8	-699.4	-170.8	178.6	271.2	1081.0	1011.2	1113.3	1301.0	1289.2	1214.3
29-03-2027	816.5	698.7	651.4	662.6	734.1	846.4	832.0	260.0	-179.6	-620.1	-1089.4	-1282.8	-1247.4	-1252.7	-821.0	-130.5	61.8	308.3	956.6	876.6	1021.3	1146.8	1263.7	1157.9
30-03-2027	714.9	544.8	335.4	289.3	339.9	372.3	324.9	-303.0	-580.7	-1074.1	-1445.9	-1331.5	-1313.1	-1221.0	-784.9	-151.2	-27.3	-3.1	710.9	710.6	890.9	1150.8	1151.4	922.7
31-03-2027	558.6	455.3	403.2	357.5	485.8	558.3	499.5	62.0	-288.6	-852.0	-1470.7	-1425.2	-1507.3	-1476.9	-914.2	-349.9	95.5	119.8	923.6	829.3	1038.2	1181.9	892.7	642.1

Annexure-II

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED
CORPORATE OFFICE:: VISAKHAPATNAM
EXTRACT OF THE 154th MEETING OF THE BOARD OF DIRECTORS OF THE COMPANY HELD ON MONDAY, THE 29th DAY OF JULY, 2024 AT CORPORATE OFFICE AT VISAKHAPATNAM

To approve the proposal of transfer of unrealized amount from book of accounts to Bad Debts

"RESOLVED to approve an amount of Rs.44,96,61,263/- in respect of the below mentioned 12 Nos. HT consumers (who filed insolvency petitions in Hon'ble NCLT and obtained NCLT orders in favor of them through CIRP/Liquidation process in favour of them) and treated as above amount as bad debts written off in the F.Y. 2023-24.

Sl.No.	Circle	SC No	Name of the Old Consumer	Dues Prior to CIRP
1	SKL	SKL082	M/s GMR Vasavi Industries Ltd.	8,71,12,607
2	SKL	SKL102	M/s Saritha Synthetics & Industries Ltd	42,84,361
3	SKL	SKL156	M/s. Sri Vasavi Industries Ltd.	61,71,602
4	SKL	SKL089	M/s Saritha Steel Mills (P) Ltd., (Currently called as M/s Mynah Industries)	10,42,447
5	VZM	VZM283	M/s.Impex Metals&Ferro Alloys Ltd.,	15,76,88,983
6	VZM	VZM280	(M/ S A S V Ferro Alloys Pvt Ltd Formerly known as M/s Laxmi Saai Steel Pvt Ltd)	4,80,41,258
7	VSP	VSP463	M/s Gangadhara Steels Private Limited	7,94,42,733
8	VSP	VSP118	M/s Andhra Cements Limited	1,56,90,857
9	VSP	VSP351	Sri Ramakrishna Alloys Private Limited	2,49,72,145
10	VSP	VSP1301	M/s. Albus India Limited	72,21,989
11	RJY	RJY406	Sri Vinayaka Paper and Boards	1,24,31,310
12	ELR	ELR689	M/s Venkatadri Spinning Mills Pvt Ltd.	55,60,971
Total				**44,96,61,263**

FURTHER RESOLVED THAT in case any amounts received against bad debts written off in future the same will be affected to bad debts realized account as per accounting procedure.

FURTHER RESOLVED THAT the Chairman and Managing Director of the Company be and is hereby authorized to do all such acts, things and deeds as may be necessary in this regard."

CERTIFIED TRUE EXTRACT

K. S. V. S. Sastry

COMPANY SECRETARY

Extract No. APEPDCL / CS / D.No. 173 /2024, Dated: 02.08.2024