



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantrana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedevarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/1004522/2026, dt.01.07.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of April-2026 -Reg.,

Ref: Lr. No. APERC/Secy/F.No. S-19(Vol-IV)/D.No.185, Date:17-03-2026 Regulation No.1 of 2026

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of April'2026 as per clause No.2 (C) Regulation No.01 of 2026 Eight amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-I
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
4. b) Power purchase from exchanges Annexure-4b
5. PoC Charges- Annexure-5
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Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

FPPCA FORMAT for the month of APRIL, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
			TO (a)	Actual (b)	Variance (c) = (b-a)	TO (d)	Actual (e)	Variance (f) = (e-d)	TO (g)	Actual (h)	Variance (i) = (h-g)	TO (p)	Actual (q)	Variance (r) = (q-p)	TO (s)	Actual (t)	Variance (u) = (t-s)		
1	Dr. NTTPS	1260	161.5100	207.6459	46.1359	229.8727	242.0198	12.1471	688.0326	884.5715	196.5389		0.0000	0.0000	917.9053	1126.5912	208.6860	5.68	5.43
2	Dr. NTTPS-IV	500	87.4500	95.0868	7.6368	82.7134	88.7438	6.0304	350.6745	381.2980	30.6235		0.0000	0.0000	433.3879	470.0418	36.6539	4.96	4.94
3	Dr. NTTPS-V	800	147.8500	170.3178	22.4678	320.4997	368.4472	47.9474	493.8190	568.8614	75.0424		0.0000	0.0000	814.3187	937.3085	122.9898	5.51	5.50
4	Dr.M.V.R.RTPP Stage-I	420	41.4100	73.4125	32.0025	81.9652	89.9691	8.0039	182.2040	323.0149	140.8109		0.0000	0.0000	264.1692	412.9840	148.8148	6.38	5.63
5	Dr.M.V.R.RTPP Stage-II	420	39.0300	73.3426	34.3126	89.6208	86.0735	-3.5473	171.7320	322.7076	150.9756		0.0000	0.0000	261.3528	408.7811	147.4283	6.70	5.57
6	Dr.M.V.R.RTPP Stage-III	210	14.7200	37.0579	22.3379	51.1625	52.4152	1.2527	64.7680	163.0549	98.2869		0.0000	0.0000	115.9305	215.4701	99.5396	7.88	5.81
7	Dr.M.V.R.RTPP Stage-IV	600	94.1500	89.7191	-4.4309	195.2162	201.0719	5.8557	386.0150	367.5480	-18.4670		0.0000	0.0000	581.2312	568.6199	-12.6113	6.17	6.34
8	GENCO THERMAL TOTAL	4210	586.1200	746.5825	160.4625	1051.0504	1128.7404	77.6900	2337.2451	3011.0561	673.8110	0.0000	0.0000	0.0000	3388.2955	4139.7966	751.5011	5.78	5.34
9	Srisaillam RCPH	770	4.3100	0.0615	-4.2485	8.7741	70.1788	61.4047	0.0000	0.0000	0.0000		0.0000	0.0000	8.7741	70.1788	61.4047	2.04	1141.35
10	NSRCPH	90	0.6300	0.7268	0.0968	0.8109	8.2305	7.4195	0.0000	0.0000	0.0000		0.0000	0.0000	0.8109	8.2305	7.4195	1.29	11.32
11	NSTPDC PH	50	0.7400	0.6959	-0.0441	4.5151	15.2790	10.7639	0.0000	0.0000	0.0000		0.0000	0.0000	4.5151	15.2790	10.7639	6.10	21.95
12	Upper Sileru	725	21.2200	24.0778	2.8578	32.7783	27.6360	-5.1423	0.0000	0.0000	0.0000		0.0000	0.0000	32.7783	27.6360	-5.1423	1.54	1.15
13	Lower Sileru		37.5900	40.4470	2.8570	54.5346	52.9690	-1.5656	0.0000	0.0000	0.0000		0.0000	0.0000	54.5346	52.9690	-1.5656	1.45	1.31
14	Donkarayi		3.4800	-0.0606	-3.5406	0.0000	0.0000	-2.3768	0.0000	0.0000	0.0000		0.0000	0.0000	2.3768	0.0000	-2.3768	0.68	0.00
15	PABRHES	20	0.0000	-0.0086	-0.0086	0.0000	4.4896	4.4896	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	4.4896	4.4896	0.00	-524.81
16	Minihydel(Chettipet)	1	0.0500	0.0881	0.0381	0.3550	0.5848	0.2298	0.0000	0.0000	0.0000		0.0000	0.0000	0.3550	0.5848	0.2298	7.10	6.64
17	Machkund HES (AP Share)	118	8.8300	15.1457	6.3157	11.1718	12.3198	1.1480	0.0000	0.0000	0.0000		0.0000	0.0000	11.1718	12.3198	1.1480	1.27	0.81
18	Tungabhadra HES (AP Share)		1.8100	2.2211	0.4111	3.9720	11.8270	7.8551	0.0000	0.0000	0.0000		0.0000	0.0000	3.9720	11.8270	7.8551	2.19	5.32
19	GENCO HYDEL(INCLUDING INTERSTAT)TOTAL	1774	78.6600	83.3947	4.7347	119.2887	203.5145	84.2259	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	119.2887	203.5145	84.2259	1.52	2.44
20	NTPC(SR) Ramagundam I & II	2100	67.8100	48.3082	-19.5018	54.6606	55.5310	0.8704	247.5065	170.1414	-77.3651		0.0000	0.0000	302.1671	225.6724	-76.4947	4.46	4.67
21	NTPC(SR) Simhadri Stage-I	1000	104.6700	77.8639	-26.8061	16.2460	104.1722	87.9262	373.6719	240.5216	-133.1503		0.0000	0.0000	389.9179	344.6938	-45.2241	3.73	4.43
22	NTPC(SR) Simhadri Stage-II	1000	47.5200	44.5724	-2.9476	108.7935	72.1526	-36.6409	168.6960	136.2579	-32.4381		0.0000	0.0000	277.4895	208.4104	-69.0791	5.84	4.68
23	NTPC(SR) Talcher Stage-II	2000	39.3900	45.2526	5.8626	72.7948	33.7913	-39.0035	66.9630	64.3492	-2.6138		0.0000	0.0000	139.7578	98.1405	-41.6173	3.55	2.17
24	NTPC(SR) Ramagundam III	500	17.0400	12.4488	-4.5912	35.5405	15.9398	-19.6008	61.0032	42.9485	-18.0547		0.0000	0.0000	96.5437	58.8883	-37.6555	5.67	4.73
25	NTPC Kudgi Stage-I	2400	0.0000	22.6741	22.6741	9.1846	99.7484	90.5637	0.0000	93.1295	93.1295		0.0000	0.0000	9.1846	192.8779	183.6933	0.00	8.51
26	NTPC Telangana STPS - I		0.0000	6.0975	6.0975	16.3221	10.3615	-5.9606	0.0000	18.1524	18.1524		0.0000	0.0000	16.3221	28.5139	12.1918	0.00	4.68
27	NTECL Velluru	1500	0.0000	19.0122	19.0122	0.0000	34.3326	34.3326	0.0000	55.3445	55.3445		0.0000	0.0000	0.0000	89.6771	89.6771	0.00	4.72
28	NLC Stage-I	630	11.6500	4.9472	-6.7028	0.0000	9.0752	9.0752	37.7460	17.4984	-20.2476		0.0000	0.0000	37.7460	26.5736	-11.1724	3.24	5.37
29	NLC Stage-II	840	20.9300	8.8416	-12.0884	7.6389	17.0161	9.3772	67.8132	31.2726	-36.5406		0.0000	0.0000	75.4521	48.2887	-27.1634	3.60	5.46
30	NPC(MAPS)	440	5.0900	1.9525	-3.1375	0.0000	0.0000	0.0000	13.2340	6.5458	-6.6882		0.0000	0.0000	13.2340	6.5458	-6.6882	2.60	3.35
31	NPC(KAIGA unit I, II, III, IV)	880	22.8200	23.6374	0.8174	0.0000	0.0000	0.0000	79.6418	82.3638	2.7220		0.0000	0.0000	79.6418	82.3638	2.7220	3.49	3.48
32	NTPC(NLC TamilNadu)	1080	0.0000	18.9841	18.9841	0.0000	50.3540	50.3540	0.0000	74.2657	74.2657		0.0000	0.0000	0.0000	124.6197	124.6197	0.00	6.56
33	NLC NTTPS	1000	0.0000	6.4663	6.4663	0.0000	16.4160	16.4160	0.0000	20.3623	20.3623		0.0000	0.0000	0.0000	36.7783	36.7783	0.00	5.69
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS - I Expn.	630	0.0000	1.1725	1.1725	0.0000	1.7617	1.7617	0.0000	3.8867	3.8867		0.0000	0.0000	0.0000	5.6484	5.6484	0.00	4.82
36	NLC TPS - II Expn.	840	0.0000	1.0538	1.0538	0.0000	4.0283	4.0283	0.0000	3.6620	3.6620		0.0000	0.0000	0.0000	7.6903	7.6903	0.00	7.30
37	JNNSM Ph-1 Thermal		7.0200	6.7642	-0.2558	0.0000	11.3724	11.3724	27.0972	22.4896	-4.6076		0.0000	0.0000	27.0972	33.8620	6.7648	3.86	5.01
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
41	CGS TOTAL	17760	343.9400	350.0493	6.1093	321.1811	536.0530	214.8719	1143.3728	1083.1918	-60.1810	0.0000	0.0000	0.0000	1464.5539	1619.2448	154.6909	4.26	4.63
42	NCE- Others	153	7.6100	9.6193	2.0093	5.4830	0.0000	-5.4830	38.9632	62.2199	23.2567		0.0000	0.0000	44.4462	62.2199	17.7737	5.84	6.47
43	NCE Solar	3756	296.6700	314.3552	17.6852	0.0000	0.0000	0.0000	1231.1805	1287.6395	56.4590		1.5401	1.5401	1231.1805	1289.1796	57.9991	4.15	4.10
44	NCE WIND	3688	148.7100	127.4775	-21.2325	0.0000	0.0000	0.0000	661.7595	604.0968	-57.6627		0.0000	0.0000	661.7595	604.0968	-57.6627	4.45	4.74
45	NCE TOTAL	7596	452.9900	451.4521	-1.5379	5.4830	0.0000	-5.4830	1931.9032	1953.9562	22.0530	0.0000	1.5401	1.5401	1937.3862	1955.4963	18.1101	4.15	4.33
46	SECI (APRAPSCOM)		75.6400	28.4977	-47.1423	0.0000	0.0000	0.0000	188.3436	70.9592	-117.3844		0.0000	0.0000	188.3436	70.9592	-117.3844	2.49	2.49
	Solar (FLS)			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	NCE Solar		75.6400	28.4977	-47.1423	0.0000	0.0000	0.0000	188.3436	70.9592	-117.3844	0.0000	0.0000	0.0000	188.3436	70.9592	-117.3844	2.4900	2.4900

FPPCA FORMAT for the month of APRIL, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)											10		
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
48	APPDCL Stage-I	1600	250.0500	269.0002	18.9502	366.0745	468.5406	102.4661	950.1900	1008.7506	58.5606	0.0000	0.0000	1316.2645	1477.2912	161.0267	5.26	5.49	
49	APPDCL Stage-II	800	150.0300	101.2554	-48.7746	366.8012	255.2453	-111.5559	489.0960	308.8289	-171.2671	0.0000	0.0000	846.8972	564.0741	-282.8230	5.64	5.57	
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	4.6083	1.9285	-2.6798	0.0000	0.0000	0.0000	0.0000	0.0000	4.6083	1.9285	-2.6798	0.00	0.00	
51	TS NPDCL (TSPCC)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
52	JOINT SECTOR TOTAL	2616	400.0800	370.2555	-29.8245	737.4840	725.7144	-11.7696	1430.2860	1317.5795	-112.7065	0.0000	0.0000	2167.7700	2043.2938	-124.4761	5.42	5.52	
53	SEIL P1 (230MW)	231	49.1800	58.0187	9.6387	74.7917	73.7116	-1.0801	126.3926	158.8278	32.4352	4.0368	4.0368	201.1843	236.5761	35.3919	4.09	4.02	
54	SEIL P2 (500MW Firm)	500	107.3300	131.9234	24.5934	255.8148	199.2910	-56.5238	251.1522	306.0748	54.9226	0.0000	0.0000	506.9670	505.3650	-1.6012	4.72	3.83	
55	SEMRORP PROJECT-1 (625MW)	625	151.4900	150.6090	-0.8810	205.5098	235.4052	29.8955	436.2912	372.6248	-63.6664	4.9687	4.9687	641.8010	612.9988	-28.8022	4.24	4.07	
56	SEMRORP PROJECT-2 (125MW)	125	26.7300	30.3434	3.6134	42.1945	49.6242	7.4297	63.6174	68.4951	4.8777	0.0000	0.0000	105.8119	118.1193	12.3074	3.96	3.89	
57	HNPCI.	1040	200.2700	215.4620	15.1920	313.6353	330.6148	16.9795	698.9423	677.1971	-21.7452	0.0000	0.0000	1012.5776	1007.8119	-4.7657	5.06	4.68	
58	IPPs TOTAL	2521	535.0000	587.1564	52.1564	891.9460	888.6468	-3.2992	1576.3957	1583.2196	6.8239	0.0000	9.0055	9.0055	2468.3417	2480.8719	12.5301	4.61	4.23
59	UI CHARGES			0.3531	0.3531	0.0000	0.0000	0.0000		62.2755	62.2755		0.0000	0.0000	62.2755	62.2755	0.00	176.37	
60	Market Purchases		62.7100	209.9723	147.2623	0.0000	0.0000	0.0000	295.9912	797.4638	501.4726	0.0000	0.0000	295.9912	797.4638	501.4726	4.72	3.80	
61	Short term Sales			-61.6377	-61.6377	0.0000	0.0000	0.0000		-414.0559	-414.0559		0.0000	0.0000	-414.0559	-414.0559	0.00	6.72	
62	Purchase from SPDCL			0.0000	0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00	
63	Purchase from CPDCL			0.0000	0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL			0.0000	0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL			0.0000	0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power import		142.0200	140.6495	-1.3705	0.0000	0.0000	0.0000	670.3344	663.8657	-6.4687		0.0000	670.3344	663.8657	-6.4687	4.72	4.72	
	Swapping power export			0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00	
67	TOTAL OTHERS		204.7300	289.3372	84.6072	0.0000	0.0000	0.0000	966.3256	1109.5491	143.2235	0.0000	0.0000	966.3256	1109.5491	143.2235	4.72	3.83	
68	TRANSMISSION COST		0.0000	0.0000	0.0000	1233.5333	1218.5596	-14.9737	0.0000	41.8484	41.8484	0.0000	0.0000	1233.5333	1260.4080	26.8747	0.00	0.00	
69	SLDC COST		0.0000	0.0000	0.0000	141.9912	118.5090	-23.4821	0.0000	0.0000	0.0000	0.0000	0.0000	141.9912	118.5090	-23.4821	0.00	0.00	
70	PGCIL		0.0000	0.0000	0.0000	519.2250	442.9990	-76.2260	0.0000	0.0000	0.0000	0.0000	0.0000	519.2250	442.9990	-76.2260	0.00	0.00	
71	ULDC COST		0.0000	0.0000	0.0000	1.5417	1.5776	0.0359	0.0000	0.0000	0.0000	0.0000	0.0000	1.5417	1.5776	0.0359	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	1896.2912	1781.6452	-114.6460	0.0000	41.8484	41.8484	0.0000	0.0000	1896.2912	1823.4936	-72.7976	0.00	0.00	
73	TOTAL COST		2677.1600	2906.7255	229.5655	5022.7243	5264.3143	241.5900	9573.8720	10171.3599	597.4879	0.0000	10.5456	10.5456	14596.5963	15446.2198	849.6235	5.45	5.31
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.0000	0.0000	0.0000		1480.0000	1480.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1480.0000	1480.0000	0.00	0.00	
75	POWER PURCHASE FOR THE MONTH		2677.1600	2906.7255	229.5655	5022.7243	5264.3143	241.5900	9573.8720	10171.3599	597.4879	0.0000	10.5456	10.5456	14596.5963	15446.2198	849.6235	5.45	5.31

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO.

892 /2026 DT. 16/6/2026

**Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.**

FPPCA FORMAT for the month of APRIL, 2026 FY 26-27 (APEPDCL) (Annexure-1)																									
S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)																		10	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Varianc e (c)= (b-	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Varianc e (u)= (t-	Avg as per Tariff	Actual
1	Dr. NTPPS	1260	161.51	207.65	46.14	229.87	242.02	12.15	688.03	884.57	196.54		0.00	0.00		0.00	0.00		0.00	0.00	917.91	1126.59	208.69	5.68	5.43
2	Dr. NTPPS-IV	500	87.45	95.09	7.64	82.71	88.74	6.03	350.67	381.30	30.62		0.00	0.00		0.00	0.00		0.00	0.00	433.39	470.04	36.65	4.96	4.94
3	Dr. NTPPS-V	800	147.85	170.32	22.47	320.50	368.45	47.95	493.82	568.86	75.04		0.00	0.00		0.00	0.00		0.00	0.00	814.32	937.31	122.99	5.51	5.50
4	Dr.M.V.R.RTPP Stage-I	420	41.41	73.41	32.00	81.97	89.97	8.00	182.20	323.01	140.81		0.00	0.00		0.00	0.00		0.00	0.00	264.17	412.98	148.81	6.38	5.63
5	Dr.M.V.R.RTPP Stage-II	420	39.03	73.34	34.31	89.62	86.07	-3.55	171.73	322.71	150.98		0.00	0.00		0.00	0.00		0.00	0.00	261.35	408.78	147.43	6.70	5.57
6	Dr.M.V.R.RTPP Stage-III	210	14.72	37.06	22.34	51.16	52.42	1.25	64.77	163.05	98.29		0.00	0.00		0.00	0.00		0.00	0.00	115.93	215.47	99.54	7.88	5.81
7	Dr.M.V.R.RTPP Stage-IV	600	94.15	89.72	-4.43	195.22	201.07	5.86	386.02	367.55	-18.47		0.00	0.00		0.00	0.00		0.00	0.00	581.23	568.62	-12.61	6.17	6.34
8	GENCO THERMAL TOTAL	4210	586.12	746.58	160.46	1051.05	1128.74	77.69	2337.25	3011.06	673.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3388.30	4139.80	751.50	5.78	5.54
9	Srisaillam RCPH	770	4.31	0.06	-4.25	8.77	70.18	61.40	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	8.77	70.18	61.40	2.04	1141.35
10	NSRCPH	90	0.63	0.73	0.10	0.81	8.23	7.42	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.81	8.23	7.42	1.29	11.32
11	NSTPDC PH	50	0.74	0.70	-0.04	4.52	15.28	10.76	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	4.52	15.28	10.76	6.10	21.95
12	Upper Sileru	725	21.22	24.08	2.86	32.78	27.64	-5.14	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	32.78	27.64	-5.14	1.54	1.15
13	Lower Sileru		37.59	40.45	2.86	54.53	52.97	-1.57	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	54.53	52.97	-1.57	1.45	1.31
14	Donkarayi		3.48	-0.06	-3.54	2.38	0.00	-2.38	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	2.38	0.00	-2.38	0.68	0.00
15	PABRHES	20	0.00	-0.01	-0.01	0.00	4.49	4.49	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	4.49	4.49	0.00	-524.81
16	Minihydel(Chettipet)	1	0.05	0.09	0.04	0.36	0.58	0.23	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.36	0.58	0.23	7.10	6.64
17	Machkund HES (AP Share)	118	8.83	15.15	6.32	11.17	12.32	1.15	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	11.17	12.32	1.15	1.27	0.81
18	Tungabhadra HES (AP Share)		1.81	2.22	0.41	3.97	11.83	7.86	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	3.97	11.83	7.86	2.19	5.32
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	78.66	83.39	4.73	119.29	203.51	84.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.29	203.51	84.23	1.52	2.44
20	NTPC(SR) Ramagundam I & II	2100	67.81	48.31	-19.50	54.66	55.53	0.87	247.51	170.14	-77.37		0.00	0.00		0.00	0.00		0.00	0.00	302.17	225.67	-76.49	4.46	4.67
21	NTPC(SR) Simhadri Stage-I	1000	104.67	77.86	-26.81	16.25	104.17	87.93	373.67	240.52	-133.15		0.00	0.00		0.00	0.00		0.00	0.00	389.92	344.69	-45.22	3.73	4.43
22	NTPC(SR) Simhadri Stage-II	1000	47.52	44.57	-2.95	108.79	72.15	-36.64	168.70	136.26	-32.44		0.00	0.00		0.00	0.00		0.00	0.00	277.49	208.41	-69.08	5.84	4.68
23	NTPC(SR) Talcher Stage-II	2000	39.39	45.25	5.86	72.79	33.79	-39.00	66.96	64.35	-2.61		0.00	0.00		0.00	0.00		0.00	0.00	139.76	98.14	-41.62	3.55	2.17
24	NTPC(SR) Ramagundam III	500	17.04	12.45	-4.59	35.54	15.94	-19.60	61.00	42.95	-18.05		0.00	0.00		0.00	0.00		0.00	0.00	96.54	58.89	-37.66	5.67	4.73
25	NTPC Kudgi Stage-I	2400	0.00	22.67	22.67	9.18	99.75	90.56	0.00	93.13	93.13		0.00	0.00		0.00	0.00		0.00	0.00	9.18	192.88	183.69	0.00	8.51
26	NTPC Telangana STPS - I		0.00	6.10	6.10	16.32	10.36	-5.96	0.00	18.15	18.15		0.00	0.00		0.00	0.00		0.00	0.00	16.32	28.51	12.19	0.00	4.68
27	NTECL Valluru	1500	0.00	19.01	19.01	0.00	34.33	34.33	0.00	55.34	55.34		0.00	0.00		0.00	0.00		0.00	0.00	0.00	89.68	89.68	0.00	4.72
28	NLC Stage-I	630	11.65	4.95	-6.70	0.00	9.08	9.08	37.75	17.50	-20.25		0.00	0.00		0.00	0.00		0.00	0.00	37.75	26.57	-11.17	3.24	5.37
29	NLC Stage-II	840	20.93	8.84	-12.09	7.64	17.02	9.38	67.81	31.27	-36.54		0.00	0.00		0.00	0.00		0.00	0.00	75.45	48.29	-27.16	3.60	5.46
30	NPC(MAPS)	440	5.09	1.95	-3.14	0.00	0.00	0.00	13.23	6.55	-6.69		0.00	0.00		0.00	0.00		0.00	0.00	13.23	6.55	-6.69	2.60	3.35
31	NPC(KAIGA unit I,II,III,IV)	880	22.82	23.64	0.82	0.00	0.00	0.00	79.64	82.36	2.72		0.00	0.00		0.00	0.00		0.00	0.00	79.64	82.36	2.72	3.49	3.48
32	NTPL(NLC TamilNadu)	1000	0.00	18.98	18.98	0.00	50.35	50.35	0.00	74.27	74.27		0.00	0.00		0.00	0.00		0.00	0.00	0.00	124.62	124.62	0.00	6.56
33	NLC NNTPS	1000	0.00	6.47	6.47	0.00	16.42	16.42	0.00	20.36	20.36		0.00	0.00		0.00	0.00		0.00	0.00	0.00	36.78	36.78	0.00	5.69
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	1.17	1.17	0.00	1.76	1.76	0.00	3.89	3.89		0.00	0.00		0.00	0.00		0.00	0.00	0.00	5.65	5.65	0.00	4.82
36	NLC TPS- II Expn.	840	0.00	1.05	1.05	0.00	4.03	4.03	0.00	3.66	3.66		0.00	0.00		0.00	0.00		0.00	0.00	0.00	7.69	7.69	0.00	7.30
37	JNNSM Ph-1 Thermal		7.02	6.76	-0.26	0.00	11.37	11.37	27.10	22.49	-4.61		0.00	0.00		0.00	0.00		0.00	0.00	27.10	33.86	6.76	3.86	5.01
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00											

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)																	10		
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-	Avg as per Tariff	Actual
51	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	JOINT SECTOR TOTAL	2616	400.08	370.26	-29.82	737.48	725.71	-11.77	1430.29	1317.58	-112.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2167.77	2043.29	-124.48	5.42	5.52
53	SEIL P1 (230MW)	231	49.18	58.82	9.64	74.79	73.71	-1.08	126.39	158.83	32.44		0.00	0.00	0.00	0.00	0.00	0.00	4.04	4.04	201.18	236.58	35.39	4.09	4.02
54	SEIL P2 (500MW Firm)	500	107.33	131.92	24.59	255.81	199.29	-56.52	251.15	306.07	54.92		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	506.97	505.37	-1.60	4.72	3.83
55	SEMBCORP PROJECT-1 (625MW)	625	151.49	150.61	-0.88	205.51	235.41	29.90	436.29	372.62	-63.67		0.00	0.00	0.00	0.00	0.00	4.97	4.97	641.80	613.00	-28.80	4.24	4.07	
56	SEMBCORP PROJECT-2 (125MW)	125	26.73	30.34	3.61	42.19	49.62	7.43	63.62	68.50	4.88		0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.81	118.12	12.31	3.96	3.89	
57	HNPCL	1040	200.27	215.46	15.19	313.64	330.61	16.98	698.94	677.20	-21.75		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1012.58	1007.81	-4.77	5.06	4.68	
58	IPPs TOTAL	2521	535.00	587.16	52.16	891.95	888.65	-3.30	1576.40	1583.22	6.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.01	9.01	2468.34	2480.87	12.53	4.61	4.23
59	UI CHARGES			0.35	0.35	0.00	0.00	0.00		62.28	62.28		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.28	62.28	0.00	176.37	
60	Market Purchases		62.71	209.97	147.26	0.00	0.00	0.00	295.99	797.46	501.47		0.00	0.00	0.00	0.00	0.00	0.00	0.00	295.99	797.46	501.47	4.72	3.80	
61	Short term Sales			-61.64	-61.64	0.00	0.00	0.00		-414.06	-414.06			0.00			0.00		0.00	0.00	-414.06	-414.06	0.00	6.72	
62	Purchase from SPDCL				0.00	0.00		0.00			0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL				0.00	0.00		0.00			0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL				0.00	0.00		0.00			0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL				0.00	0.00		0.00			0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power import		142.02	140.65	-1.37	0.00	0.00	0.00	670.33	663.87	-6.47			0.00			0.00		0.00	670.33	663.87	-6.47	4.72	4.72	
	Swapping power export			0.00	0.00		0.00	0.00		0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
67	TOTAL OTHERS		204.73	289.34	84.61	0.00	0.00	0.00	966.33	1109.55	143.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	966.33	1109.55	143.22	4.72	3.83	
68	TRANSMISSION COST		0.00	0.00	0.00	1233.53	1218.56	-14.97	0.00	41.85	41.85		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1233.53	1260.41	26.87	0.00	0.00	
69	SLDC COST		0.00	0.00	0.00	141.99	118.51	-23.48	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	141.99	118.51	-23.48	0.00	0.00	
70	PGCIL		0.00	0.00	0.00	519.23	443.00	-76.23	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	519.23	443.00	-76.23	0.00	0.00	
71	ULDC COST		0.00	0.00	0.00	1.54	1.58	0.04	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.54	1.58	0.04	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES		0.00	0.00	0.00	1896.29	1781.65	-114.65	0.00	41.85	41.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1896.29	1823.49	-72.80	0.00	0.00	
73	TOTAL COST		2677.16	2906.73	229.57	5022.72	5264.31	241.59	9573.87	10171.36	597.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.55	10.55	14596.60	15446.22	849.62	5.45	5.31
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00		1480.00	1480.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	1480.00	1480.00	0.00	0.00	
75	POWER PURCHASE		2677.16	2906.73	229.57	5022.72	6744.31	1721.59	9573.87	10171.36	597.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.55	10.55	14596.60	16926.22	2329.62	5.45	5.82

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.8231
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.4523
Power Purchase Quantum (PPQ)	2906.73
Actual Sales (S)	2652.79
FPPCA (Rs./Unit)	= (APPC - BPPC) * PPQ/S =0.4064

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of April-2026

Category	Apr-26	
LT	Approved	Actual
I: Domestic	710.93	776.75
II: Commercial & Others	153.39	152.34
III : Industrial	45.24	41.62
IV: Institutional	48.59	46.48
V(A) : Agriculture	268.52	304.37
V(B&D): Non Agricultural	202.56	186.97
LT Total	1429.23	1508.52
HT		
I:Townships & Colonies	4.36	4.79
II Commercial & Others	99.89	103.24
III Industrial	783.14	919.91
IV Institutional	111.96	112.60
V Agriculture and Related	3.71	3.73
HT Total	1003.06	1144.27
TOTAL (LT+HT)	2432.29	2652.79

	Approved	Actual
Agriculture & Related	471.08	491.34
(A) : Agriculture	268.52	304.37
(i) Corporate farmers	0.55	0.29
(ii) Non-Corporate farmers	267.86	303.98
(iii) Salt farming units upto 15 HP	0.05	0.04
(iv) Sugarcane crushing	0.00	0.00
(v) Rural Horticulture Nurseries	0.05	0.05
(vi) Floriculture in Green House	0.00	0.01
Agl others	202.56	186.97
(B) : Aquaculture and Animal Husbandry	202.53	186.87
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03
(E) : Govt/Private Lift Irrigation	0.00	0.07

Availability of Generating Stations during April FY 2026-27 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	April-26					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPS	1260	9	76.77	633.78	559.24	67.74	74.54	
Dr. NTPS-IV	500	7.5	100	333.00	256.09	76.90	76.91	
Dr. NTPS-V	800	5.75	95.67	519.37	458.71	84.50	60.67	
Dr.M.V.R.RTPP Stage-I	420	9	88.14	242.55	197.72	71.85	44.83	
Dr.M.V.R.RTPP Stage-II	420	9	95.33	262.33	197.53	71.78	64.80	
Dr.M.V.R.RTPP Stage-III	210	9	92.36	127.08	99.81	72.54	27.27	
Dr.M.V.R.RTPP Stage-IV	600	5.75	76.16	310.09	241.64	59.35	68.46	
Srisaillam RCPH	770	1	NC	0.00	0.17	0.03		
NSRCPH	90	1	100	64.15	1.96	3.05	62.19	
NSTPDC PH	50	1	100	35.64	1.87	5.26		
Upper Sileru	240	1	100	171.07	64.85	37.91	106.22	
Lower Sileru	460	1	100	327.89	108.93	33.22	218.95	
Donkarayi	25	1	0	0.00	0.00	0.00		
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		0.00	0.00		
Minihydel(Chettipet)	1	1	100	0.71	0.24	33.28	0.48	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		40.79	95.38		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		5.98	14.57		
APPDCL Stage-I	1600	5.75	82.31	893.69	724.48	66.73	169.21	
APPDCL Stage-II	800	5.75	52.21	283.44	272.71	50.23	10.73	
HNPCL	1040	5.75	93.93	662.91	580.29	82.22	82.61	
SEIL P1 (230MW)	230.55	5.25	100.00	165.99	158.41	100.72	7.58	
SEIL P2 (502 MW Firm)	502	5	99.48	359.56	355.30	103.48	4.26	
SEMBCORP PROJECT-2 (125MW)	125	5	96.02	86.42	81.72	95.58	4.70	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	93.20	419.65	405.63	95.13	14.02	
NTPC Ramagundam-I&II	316.21	6.68	98.93	205.03	130.11	61.24	74.93	
NTPC Ramagundam-III	79.16	5.75	99.88	52.36	33.53	62.41	18.83	
NTPC Talcher-II	191.38	6.75	97.73	124.06	121.88	94.85	2.18	
NTPC Simhadri-I	461.1	6.25	80.71	251.20	209.71	67.38	41.49	
NTPC Simhadri-II	222.99	6.25	100.00	149.21	120.04	79.75	29.16	
NTPC Kudgi-I	257.82	6.75	100.00	172.04	61.07	35.28	110.97	
NTECL Vallur	98.81	5.75	95.12	63.33	51.20	76.36	12.13	
NLC TPS II Stg I	53.53	10	77.63	27.25	13.32	38.41	13.93	
NLC TPS II Stg II	94.57	10	83.36	51.84	23.81	38.86	28.03	
NLC TPS I Exp	9.17	9	78.83	4.73	3.16	52.56	1.58	
NLC TPS II Exp	10.91	12.5	62.77	4.31	2.84	41.29	1.48	
NNTPS	53.48	5.75	59.21	21.64	17.42	47.99	4.22	
NTPL	134.64	5.25	97.76	89.79	51.13	55.66	38.66	
NTPC Telangana-I	37.88	6.75	99.12	21.15	16.42	64.57	4.73	

Annexure-4a

Short term power purchase details by APDISCOM's for April -2026 (DEEP+Swapping+Bilateral)

April 2026_ TB wise		Swap Import to APDISCOMS in MU			
		PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/Lol Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25- 26/Lol Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC- 529/APPCC/Power Banking/Lol/260, Dt.02.07.2025	Total
00:00	00:15	1.12500	2.60750	0	3.73250
00:15	00:30	1.12500	2.60750	0	3.73250
00:30	00:45	1.12500	2.60750	0	3.73250
00:45	01:00	1.12500	2.60750	0	3.73250
01:00	01:15	1.12500	2.60750	0	3.73250
01:15	01:30	1.12500	2.60750	0	3.73250
01:30	01:45	1.12500	2.60750	0	3.73250
01:45	02:00	1.12500	2.60750	0	3.73250
02:00	02:15	1.12500	2.60750	0	3.73250
02:15	02:30	1.12500	2.60750	0	3.73250
02:30	02:45	1.12500	2.60750	0	3.73250
02:45	03:00	1.12500	2.60750	0	3.73250
03:00	03:15	1.12500	2.60750	0	3.73250
03:15	03:30	1.12500	2.60750	0	3.73250
03:30	03:45	1.12500	2.60750	0	3.73250
03:45	04:00	1.12500	2.60750	0	3.73250
04:00	04:15	1.12500	2.60750	0	3.73250
04:15	04:30	1.12500	2.60750	0	3.73250
04:30	04:45	1.12500	2.60750	0	3.73250
04:45	05:00	1.12500	2.60750	0	3.73250
05:00	05:15	1.12500	2.60750	0	3.73250
05:15	05:30	1.12500	2.60750	0	3.73250
05:30	05:45	1.12500	2.60750	0	3.73250
05:45	06:00	1.12500	2.60750	0	3.73250
06:00	06:15	1.12500	2.60750	0	3.73250
06:15	06:30	1.12500	2.60750	0	3.73250
06:30	06:45	1.12500	2.60750	0	3.73250
06:45	07:00	1.12500	2.60750	0	3.73250
07:00	07:15	1.12500	2.60750	0	3.73250
07:15	07:30	1.12500	2.60750	0	3.73250
07:30	07:45	1.12500	2.60750	0	3.73250
07:45	08:00	1.12500	2.60750	0	3.73250
08:00	08:15	1.12500	2.60750	0	3.73250
08:15	08:30	1.12500	2.60750	0	3.73250
08:30	08:45	1.12500	2.60750	0	3.73250
08:45	09:00	1.12500	2.60750	0	3.73250

April 2026_ TB wise		PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/Lol Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25- 26/Lol Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC- 529/APPCC/Power Banking/Lol/260, Dt.02.07.2025	Total
09:00	09:15	1.12500	2.60750	0	3.73250
09:15	09:30	1.12500	2.60750	0	3.73250
09:30	09:45	1.12500	2.60750	0	3.73250
09:45	10:00	1.12500	2.60750	0	3.73250
10:00	10:15	1.12500	2.60750	0	3.73250
10:15	10:30	1.12500	2.60750	0	3.73250
10:30	10:45	1.12500	2.60750	0	3.73250
10:45	11:00	1.12500	2.60750	0	3.73250
11:00	11:15	1.12500	2.60750	0	3.73250
11:15	11:30	1.12500	2.60750	0	3.73250
11:30	11:45	1.12500	2.60750	0	3.73250
11:45	12:00	1.12500	2.60750	0	3.73250
12:00	12:15	1.12500	2.60750	0	3.73250
12:15	12:30	1.12500	2.60750	0	3.73250
12:30	12:45	1.12500	2.60750	0	3.73250
12:45	13:00	1.12500	2.60750	0	3.73250
13:00	13:15	1.12500	2.60750	0	3.73250
13:15	13:30	1.12500	2.60750	0	3.73250
13:30	13:45	1.12500	2.60750	0	3.73250
13:45	14:00	1.12500	2.60750	0	3.73250
14:00	14:15	1.12500	2.60750	0	3.73250
14:15	14:30	1.12500	2.60750	0	3.73250
14:30	14:45	1.12500	2.60750	0	3.73250
14:45	15:00	1.12500	2.60750	0	3.73250
15:00	15:15	1.12500	2.60750	0	3.73250
15:15	15:30	1.12500	2.60750	0	3.73250
15:30	15:45	1.12500	2.60750	0	3.73250
15:45	16:00	1.12500	2.60750	0	3.73250
16:00	16:15	1.12500	2.60750	0	3.73250
16:15	16:30	1.12500	2.60750	0	3.73250
16:30	16:45	1.12500	2.60750	0	3.73250
16:45	17:00	1.12500	2.60750	0	3.73250
17:00	17:15	1.12500	2.60750	0	3.73250
17:15	17:30	1.12500	2.60750	0	3.73250
17:30	17:45	1.12500	2.60750	0	3.73250
17:45	18:00	1.12500	2.60750	0	3.73250
18:00	18:15	1.12500	2.60750	0	3.73250
18:15	18:30	1.12500	2.60750	0	3.73250
18:30	18:45	1.12500	2.60750	0	3.73250
18:45	19:00	1.12500	2.60750	0	3.73250

April 2026_ TB wise		PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/Lol Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25- 26/Lol Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC- 529/APPCC/Power Banking/Lol/260, Dt.02.07.2025	Total
19:00	19:15	1.12500	2.60750	0	3.73250
19:15	19:30	1.12500	2.60750	0	3.73250
19:30	19:45	1.12500	2.60750	0	3.73250
19:45	20:00	1.12500	2.60750	0	3.73250
20:00	20:15	1.12500	2.60750	1.875	5.60750
20:15	20:30	1.12500	2.60750	1.875	5.60750
20:30	20:45	1.12500	2.60750	1.875	5.60750
20:45	21:00	1.12500	2.60750	1.875	5.60750
21:00	21:15	1.12500	2.60750	1.875	5.60750
21:15	21:30	1.12500	2.60750	1.875	5.60750
21:30	21:45	1.12500	2.60750	1.875	5.60750
21:45	22:00	1.12500	2.60750	1.875	5.60750
22:00	22:15	1.12500	2.60750	1.875	5.60750
22:15	22:30	1.12500	2.60750	1.875	5.60750
22:30	22:45	1.12500	2.60750	1.875	5.60750
22:45	23:00	1.12500	2.60750	1.875	5.60750
23:00	23:15	1.12500	2.60750	1.875	5.60750
23:15	23:30	1.12500	2.60750	1.875	5.60750
23:30	23:45	1.12500	2.60750	1.875	5.60750
23:45	00:00	1.12500	2.60750	1.875	5.60750
TOTAL		108.00000	250.32000	30.00000	388.32000

* The energy delivered is at SR periphery.DEEP & Bilateral short term power procurement/sale by APDISCOMS for APRIL-2026 is Nil.

Delivery Date	Swap Import to APDISCOMS in MU			Total
	PUNJAB vide Lr. No. PSPCL/CGM(PM)/25- 26/Lol Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25- 26/Lol Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC- 529/APPCC/Power Banking/Lol/260, Dt.02.07.2025	
01-04-2026	3.6	8.34384	2.0	13.9
02-04-2026	3.6	8.34384	2.0	13.9
03-04-2026	3.6	8.34384	2.0	13.9
04-04-2026	3.6	8.34384	2.0	13.9
05-04-2026	3.6	8.34384	2.0	13.9
06-04-2026	3.6	8.34384	2.0	13.9
07-04-2026	3.6	8.34384	2.0	13.9
08-04-2026	3.6	8.34384	2.0	13.9
09-04-2026	3.6	8.34384	2.0	13.9
10-04-2026	3.6	8.34384	2.0	13.9
11-04-2026	3.6	8.34384	2.0	13.9
12-04-2026	3.6	8.34384	2.0	13.9
13-04-2026	3.6	8.34384	2.0	13.9
14-04-2026	3.6	8.34384	2.0	13.9
15-04-2026	3.6	8.34384	2.0	13.9
16-04-2026	3.6	8.34384	0.0	11.9
17-04-2026	3.6	8.34384	0.0	11.9
18-04-2026	3.6	8.34384	0.0	11.9
19-04-2026	3.6	8.34384	0.0	11.9
20-04-2026	3.6	8.34384	0.0	11.9
21-04-2026	3.6	8.34384	0.0	11.9
22-04-2026	3.6	8.34384	0.0	11.9
23-04-2026	3.6	8.34384	0.0	11.9
24-04-2026	3.6	8.34384	0.0	11.9
25-04-2026	3.6	8.34384	0.0	11.9
26-04-2026	3.6	8.34384	0.0	11.9
27-04-2026	3.6	8.34384	0.0	11.9
28-04-2026	3.6	8.34384	0.0	11.9
29-04-2026	3.6	8.34384	0.0	11.9
30-04-2026	3.6	8.34864	0.0	11.9
TOTAL	108	250.32	30.0	388.320

NO DEEP PURCHASES in April 2026

Annexure-4b

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of April 2026 Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Apr-26	10.483	2.319	0.0537	2.373	0.294	2.667	2.264	2.544
02-Apr-26	10.210	2.390	0.0794	2.469	0.286	2.755	2.419	2.699
03-Apr-26	8.409	2.228	0.0348	2.263	0.236	2.499	2.691	0.000
04-Apr-26	17.105	3.513	0.0739	3.587	0.479	4.066	2.097	2.377
05-Apr-26	23.906	2.995	0.0983	3.093	0.670	3.763	1.294	1.574
06-Apr-26	20.050	3.947	0.0725	4.019	0.562	4.581	2.005	2.285
07-Apr-26	19.874	4.766	0.0682	4.834	0.557	5.391	2.432	2.713
08-Apr-26	31.529	7.359	0.1121	7.471	0.884	8.355	2.370	2.650
09-Apr-26	32.245	8.581	0.1047	8.685	0.904	9.589	2.694	2.974
10-Apr-26	15.759	3.678	0.0774	3.755	0.442	4.197	2.383	2.663
11-Apr-26	9.572	3.440	0.0654	3.505	0.268	3.774	3.662	3.942
12-Apr-26	17.583	2.890	0.0643	2.954	0.493	3.447	1.680	1.960
13-Apr-26	12.088	3.312	0.0576	3.370	0.339	3.708	2.788	3.068
14-Apr-26	18.588	4.191	0.1853	4.376	0.521	4.897	2.354	2.635
15-Apr-26	12.268	3.502	0.1324	3.635	0.344	3.978	0.000	0.000
16-Apr-26	12.683	3.887	0.1454	4.033	0.355	4.388	3.179	3.460
17-Apr-26	11.324	4.275	0.5266	4.801	0.317	5.119	4.240	4.520
18-Apr-26	9.082	2.689	0.0844	2.774	0.255	3.028	0.000	0.000
19-Apr-26	14.829	1.978	0.0857	2.063	0.416	2.479	1.391	1.672
20-Apr-26	11.971	3.536	0.1154	3.651	0.336	3.986	0.000	0.000
21-Apr-26	19.913	7.131	0.4272	7.558	0.558	8.116	3.795	4.076
22-Apr-26	25.757	8.881	0.5182	9.399	0.722	10.121	0.000	0.000
23-Apr-26	26.711	13.632	0.6450	14.277	0.749	15.026	5.345	5.625
24-Apr-26	30.540	18.034	0.7850	18.819	0.856	19.675	6.162	6.443
25-Apr-26	26.870	19.705	0.5023	20.207	0.753	20.960	7.520	7.801
26-Apr-26	20.250	9.828	0.3186	10.146	0.568	10.714	0.000	0.000
27-Apr-26	26.370	17.190	0.6545	17.845	0.739	18.584	0.000	0.000
28-Apr-26	16.958	8.052	0.3704	8.423	0.475	8.898	0.000	0.000
29-Apr-26	26.803	8.291	0.5990	8.890	0.751	9.641	3.317	3.597
30-Apr-26	25.777	6.037	0.3718	6.409	0.722	7.132	2.486	2.767
	565.506	192.256	7.429	199.685	15.850	215.535	3.531	3.811

Purchases in (MU)	Optimization Purchases in (MU)	Total Purchases (MU)
216.923	348.583	565.506

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of April-2026

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Apr-26	11.731	7.469	0.0275	0.329	7.1402	7.1127	6.063
02-Apr-26	11.517	8.364	0.0275	0.323	8.0411	8.0137	6.958
03-Apr-26	12.117	8.112	0.0290	0.340	7.7729	7.7439	6.391
04-Apr-26	10.114	6.204	0.0237	0.283	5.9205	5.8968	5.830
05-Apr-26	4.311	2.521	0.0100	0.121	2.4001	2.3901	5.544
06-Apr-26	2.880	1.915	0.0065	0.081	1.8345	1.8280	6.347
07-Apr-26	2.880	1.915	0.0065	0.081	1.8345	1.8280	6.347
08-Apr-26	2.880	1.915	0.0065	0.081	1.8345	1.8280	6.347
09-Apr-26	3.086	2.002	0.0071	0.087	1.9158	1.9087	6.184
10-Apr-26	3.696	2.369	0.0086	0.104	2.2659	2.2574	6.108
11-Apr-26	4.323	2.388	0.0100	0.121	2.2664	2.2563	5.219
12-Apr-26	6.053	4.276	0.0141	0.170	4.1062	4.0921	6.760
13-Apr-26	5.009	3.464	0.0116	0.140	3.3239	3.3123	6.613
14-Apr-26	4.661	3.443	0.0108	0.131	3.3127	3.3018	7.084
15-Apr-26	6.371	4.515	0.0148	0.179	4.3360	4.3213	6.782
16-Apr-26	7.530	6.259	0.0176	0.211	6.0481	6.0304	8.009
17-Apr-26	5.442	4.227	0.0126	0.153	4.0740	4.0614	7.462
18-Apr-26	6.605	5.141	0.0153	0.185	4.9557	4.9404	7.480
19-Apr-26	7.389	6.032	0.0173	0.207	5.8246	5.8073	7.859
20-Apr-26	8.551	6.492	0.0202	0.240	6.2522	6.2320	7.288
21-Apr-26	5.340	4.212	0.0123	0.150	4.0623	4.0500	7.585
22-Apr-26	5.308	3.949	0.0123	0.149	3.8003	3.7881	7.137
23-Apr-26	3.005	1.964	0.0068	0.084	1.8798	1.8729	6.233
24-Apr-26	3.330	2.349	0.0076	0.093	2.2561	2.2485	6.753
25-Apr-26	3.941	2.722	0.0090	0.110	2.6115	2.6025	6.604
26-Apr-26	3.455	2.303	0.0079	0.097	2.2059	2.1980	6.362
27-Apr-26	3.455	2.219	0.0079	0.097	2.1217	2.1138	6.118
28-Apr-26	4.355	3.279	0.0100	0.122	3.1570	3.1470	7.226
29-Apr-26	3.564	2.522	0.0082	0.100	2.4221	2.4139	6.773
30-Apr-26	3.106	1.974	0.0071	0.087	1.8874	1.8803	6.055
Total	166.005	116.517	0.386	4.653	111.864	111.477	6.7153

The Energy transactions through PUSHp portal for the month of April-2026 are NIL.

ANNEXURE-5					
APRIL	DEVIATION FOR THE MONTH OF APRIL 2026				
	Deviation/Reactive	From	To	Final charges	Payable/Receivable
	Deviation	01-04-2025	05-04-2026	22359903	payable
	Deviation	06-04-2026	12-04-2026	-3460786	Receivable
	Deviation	13-04-2026	19-04-2026	-21000426	Receivable
	Deviation	20-04-2026	26-04-2026	178594801	payable
	Deviation	27-04-2026	03-05-2026	-8770534	Receivable
				167722958	
	REACTIVE FOR THE MONTH OF APRIL 2026				
	Reactive	From	To	Pro-Rata	Payable/Receivable
	Reactive	01-04-2025	05-04-2026	3584522	Receivable
	Reactive	06-04-2026	12-04-2026	3629327	Receivable
	Reactive	13-04-2026	19-04-2026	5141210	Receivable
	Reactive	20-04-2026	26-04-2026	4714511	Receivable
	Reactive	27-04-2026	03-05-2026	5953507	Receivable
	TOTAL			23023077	

		PGCL POC CHARGES(CTUIL) FY 2026-27					PGCIL NON POC FY 2026-27				
S.NO	for month of MIS	NAME	DATE	INVOICE N	BILLING MONTH	AMOUNT	NAME	DATE		BILLING MONTH	AMOUNT
1	Apr-26	1) CTUIL 1ST BILL FOR APR-26	01.04.2026	CTUIL/BC D/S.NO.94 106704	Apr-26	1216125704	NON POC ULDC CHRS FOR THE APRIL-26	04.05.2025	SR/ULDC/ AP/03/20 26-27 Bill Sl.No.NI11 01370422 60001	APRIL	489311

SRLDC FEES AND CHARGS FY 2026-27			
NAME	DATE	BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026	04.05.2025	APRIL	3627977

SCED FY 2026-27				
NAME	DATE	INVOICE N	BILLING MONTH	AMOUNT

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGES FY 2026-27				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT

REASONS FOR PAST CLAIMS FOR THE MONTH OF APRIL-2026 (Annexure-6)

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RANGA RAO	1320394	APPDCL Unit -1	3661400000	PASTCLAIM	DIFFERENTIAL FIXED COST
2	BHUVANA	1320434	SEMBCORP PROJECT-1 (230	10872035	OTHERS	LATE PAYMENT SURCHARGE
4	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660	13381938	OTHERS	LATE PAYMENT SURCHARGE
5	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	2138018	OTHERS	CHANGE IN LAW
6	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	2009912	OTHERS	LATE PAYMENT SURCHARGE
				3689801903		

PASTCLAIMS		3661400000	3661.4000
OTHERS		28401903	28.4019
TOTAL		3689801903	3689.8019

ANNEXURE-7
T & D losses

Approved T&D Loss Computation for FY 2026-27		
S.No	Particulars	
1	Power Purchase (MU)	31515.19
2	Sales (MU)	28725.30
3=(1-2)/1 x 100	T&D Loss (%)	8.85%

Actual T&D Loss Computation for month of April-2026		
S.No	Particulars	
1	Power Purchase (MU)	2906.73
2	Sales (MU)	2652.79
3=(1-2)/1 x 100	T&D Loss (%)	8.74%

DSM DATA FY 2026-27 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75
April		-0.91	0.31	0.40	-45168257.24	-2.06	0.28	0.39	-121952716.56
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31
MAY		0.98	0.30	0.38	-28073408.57	-11.29	-2.30	-6.52	-2647565.76

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Energy(MU)			
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
01.04.26	05.04.26	0.76	0.05	0.01	-1922972.64	0.05	-0.45	3.80	-3.4200903
06.04.26	12.04.26	1.41	0.17	0.11	-1324591.57	0.12	-0.18	-3.09	0.3460786
13.04.26	19.04.26	-0.25	-0.12	-0.39	-1200032.64	0.15	-1.28	-4.75	2.1000426
20.04.26	26.04.26	0.09	-0.04	-0.02	-1215731.63	0.30	-0.61	8.79	-17.8594801
27.04.26	03.05.26	0.97	0.04	-0.25	-4162721.72	0.14	-0.79	-3.79	0.8770535
April		2.97	0.09	-0.54	-9826050.21	0.77	-3.32	0.95	-17.96
04.05.26	10.05.26	-0.30	-0.07	0.00	-796090.94	0.16	-0.92	-3.91	-1.1409736
11.05.26	17.05.26	0.41	0.00	-0.22	-1621763.78	0.15	-0.78	5.39	-7.1780052
18.05.26	24.05.26	-0.68	-0.34	-0.69	-835393.10	0.16	-1.83	-9.87	1.2913083
25.05.26	31.05.26	-1.09	-0.38	-1.13	-1698693.37	0.20	-1.81	-14.57	3.2302685
MAY		-1.67	-0.79	-2.05	-4951941.18	0.67	-5.34	-22.96	-3.80

FPPCA FORMAT for the month of APRIL, 2026 FY 26-27 (ALL DISCOMS) (Annexure-9)																								
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)													REMARKS FOR VARIATIONS		
									Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order		Actual	
1	Dr. NTTPS	1260	602.94	633.78	30.84	439.19	559.24	120.05	611.61	651.82	40.21	1870.95	2382.36	511.41	0.00	0.00	0.00	2482.56	3034.18	551.62	5.65	5.43	The availability of APGENCO thermal stations was increased by 320.14 MU (15.18 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 416.92 MU (26.1%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.2/- Unit when compared to the approved rate.	
2	Dr. NTTPS-IV	500	263.47	333.00	69.53	237.80	256.09	18.29	220.06	239.01	18.94	953.58	1026.93	73.35	0.00	0.00	0.00	1173.64	1265.94	92.29	4.94	4.94		
3	Dr. NTTPS-V	800	402.04	519.37	117.33	402.04	458.71	56.67	852.72	992.32	139.60	1342.81	1532.08	189.27	0.00	0.00	0.00	2195.53	2524.40	328.87	5.46	5.50		
4	Dr.M.V.R.RTPP Stage-I	420	200.87	242.55	41.68	112.60	197.72	85.12	218.07	242.31	24.24	495.44	869.96	374.52	0.00	0.00	0.00	713.51	1112.26	398.76	6.34	5.63		
5	Dr.M.V.R.RTPP Stage-II	420	229.58	262.33	32.75	106.13	197.53	91.40	238.44	231.82	-6.62	466.97	869.13	402.16	0.00	0.00	0.00	705.41	1100.95	395.54	6.65	5.57		
6	Dr.M.V.R.RTPP Stage-III	210	107.62	127.08	19.46	40.02	99.81	59.79	136.13	141.17	5.04	176.09	439.15	263.06	0.00	0.00	0.00	312.21	580.31	268.10	7.80	5.81		
7	Dr.M.V.R.RTPP Stage-IV	600	301.54	310.09	8.55	256.02	241.64	-14.39	519.39	541.53	22.15	1049.68	989.90	-59.79	0.00	0.00	0.00	1569.07	1531.43	-37.64	6.13	6.34		
8	GENCO THERMAL TOTAL	4210	2108.06	2428.20	320.14	1593.80	2010.73	416.93	2796.40	3039.97	243.56	6355.52	8109.50	1753.97	0.00	0.00	0.00	9151.93	11149.47	1997.54	5.74	5.54		
9	Srisaيلم RCPH	770	11.72	0.00	-11.72	11.72	0.17	-11.55	23.32	189.01	165.69	0.00	0.00	0.00	0.00	0.00	0.00	23.32	189.01	165.69	1.99	1141.35	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	1.71	64.15	62.44	1.71	1.96	0.25	2.17	22.17	20.00	0.00	0.00	0.00	0.00	0.00	0.00	2.17	22.17	20.00	1.27	11.32		
11	NSTPDC PH	50	2.00	35.64	33.64	2.01	1.87	-0.14	12.04	41.15	29.11	0.00	0.00	0.00	0.00	0.00	0.00	12.04	41.15	29.11	5.99	21.95		
12	Upper Sileru	725	57.71	171.07	113.36	57.70	64.85	7.15	87.22	74.43	-12.79	0.00	0.00	0.00	0.00	0.00	0.00	87.22	74.43	-12.79	1.51	1.15		
13	Lower Sileru		102.22	327.89	225.67	102.22	108.93	6.71	145.10	142.66	-2.44	0.00	0.00	0.00	0.00	0.00	0.00	145.10	142.66	-2.44	1.42	1.31		
14	Donkarayi		9.45	0.00	-9.45	9.45	-0.16	-9.61	6.33	0.00	-6.33	0.00	0.00	0.00	0.00	0.00	0.00	6.33	0.00	-6.33	0.67	0.00		
15	PABRHES	20	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	0.00	-524.81		
16	Minihydel(Chettipet)	1	0.13	0.71	0.58	0.13	0.24	0.11	0.92	1.58	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.92	1.58	0.65	7.11	6.64		
17	Machkund HES (AP Share)	118	24.01	0.00	-24.01	24.01	40.79	16.78	29.74	33.18	3.44	0.00	0.00	0.00	0.00	0.00	0.00	29.74	33.18	3.44	1.24	0.81		
18	Tungabhadra HES (AP Share)		4.92	0.00	-4.92	4.92	5.98	1.06	10.56	31.85	21.29	0.00	0.00	0.00	0.00	0.00	0.00	10.56	31.85	21.29	2.15	5.32		
19	GENCO THERMAL TOTAL	1774	213.87	599.46	385.59	213.87	224.60	10.73	317.40	548.11	230.72	0.00	0.00	0.00	0.00	0.00	0.00	317.40	548.11	230.72	1.48	2.44		
20	NTPC(SR) Ramagundam I	2100	185.94	205.03	19.09	184.40	130.11	-54.29	145.42	149.56	4.14	673.06	458.23	-214.83	0.00	0.00	0.00	818.48	607.79	-210.69	4.44	4.67		In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 346.80 MU. Overall the FC of CGS stations during the month is increased by Rs 3974.66 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	285.53	251.20	-34.33	284.61	209.71	-74.90	43.22	280.56	237.34	1016.06	647.78	-368.28	0.00	0.00	0.00	1059.28	928.34	-130.94	3.72	4.43		
22	NTPC(SR) Simhadri Stage-II	1000	129.59	149.21	19.62	129.21	120.04	-9.17	289.45	194.32	-95.13	458.70	366.98	-91.72	0.00	0.00	0.00	748.15	561.30	-186.85	5.79	4.68		
23	NTPC(SR) Talcher Stage-II	2000	107.11	124.06	16.95	107.11	121.88	14.77	193.67	91.01	-102.66	182.09	173.31	-8.78	0.00	0.00	0.00	375.76	264.32	-111.44	3.51	2.17		
24	NTPC(SR) Ramagundam III	500	46.55	52.36	5.81	46.33	33.53	-12.80	94.55	42.93	-51.62	165.86	115.67	-50.19	0.00	0.00	0.00	260.41	158.60	-101.81	5.62	4.73		
25	NTPC Kudgi Stage-I	2400	0.00	172.04	172.04	0.00	61.07	61.07	24.44	268.65	244.21	0.00	250.82	250.82	0.00	0.00	0.00	24.44	519.47	495.03	0.00	8.51		
26	NTPC Telangana STPS - I		0.00	21.15	21.15	0.00	16.42	16.42	43.43	27.91	-15.53	0.00	48.89	48.89	0.00	0.00	0.00	43.43	76.79	33.36	0.00	4.68		
27	NTECL Valluru	1500	0.00	63.33	63.33	0.00	51.20	51.20	0.00	92.47	92.47	0.00	149.06	149.06	0.00	0.00	0.00	0.00	241.52	241.52	0.00	4.72		
28	NLC Stage-I	630	31.69	27.25	-4.44	31.68	13.32	-18.36	0.00	24.44	24.44	102.64	47.13	-55.52	0.00	0.00	0.00	102.64	71.57	-31.07	3.24	5.37		
29	NLC Stage-II	840	56.91	51.84	-5.07	56.91	23.81	-33.10	20.34	45.83	25.49	184.39	84.22	-100.16	0.00	0.00	0.00	204.73	130.05	-74.68	3.60	5.46		
30	NPC(MAPS)	440	13.84		-13.84	13.85	5.26	-8.59	0.00	0.00	0.00	36.01	17.63	-18.38	0.00	0.00	0.00	36.01	17.63	-18.38	2.60	3.35		
31	NPC(KAIGA unit I,II,III,IV)	880	62.07		-62.07	62.06	63.66	1.60	0.00	0.00	0.00	216.59	221.83	5.24	0.00	0.00	0.00	216.59	221.83	5.24	3.49	3.48		
32	NTPL(NLC TamilNadu)	1000	0.00	89.79	89.79	0.00	51.13	51.13	0.00	135.62	135.62	0.00	200.02	200.02	0.00	0.00	0.00	0.00	335.63	335.63	0.00	6.56		
33	NLC NNTPS	1000	0.00	21.64	21.64	0.00	17.42	17.42	0.00	44.21	44.21	0.00	54.84	54.84	0.00	0.00	0.00	0.00	99.05	99.05	0.00	5.69		
34	KKNPP Unit-I	1000	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
35	NLC TPS- I Expn.	630	0.00	4.73	4.73	0.00	3.16	3.16	0.00	4.74	4.74	0.00	10.47	10.47	0.00	0.00	0.00	0.00	15.21	15.21	0.00	4.82		
36	NLC TPS- II Expn.	840	0.00	4.31	4.31	0.00	2.84	2.84	0.00	10.85	10.85	0.00	9.86	9.86	0.00	0.00	0.00	0.00	20.71	20.71	0.00	7.30		
37	JNNSM Ph-1 Thermal		20.52		-20.52	19.09	18.22	-0.87	0.00	30.63	30.63	73.69	60.57	-13.12	0.00	0.00	0.00	73.69	91.20	17.51	3.86	5.01		
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
41	CGS TOTAL	17760	939.75	1237.96	298.21	935.25	942.77	7.52	854.53	1443.72	589.19	3109.08	2917.30	-191.78	0.00	0.00	0.00	3963.61	4361.01	397.41	4.24	4.63		

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)														REMARKS FOR VARIATIONS	
									Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)				Avg. as per Tariff Order
42	NCE- Others	153	20.70	23.89	3.19	20.70	23.89	3.19	14.58	0.00	-14.58	105.98	149.08	43.09	0.00	0.00	0.00	120.56	149.08	28.52	5.82	6.24	Actual energy dispatch is decreased over the approved by 134.67 MU(9.36 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.	
43	NCE Solar	3756	806.70	855.03	48.33	806.71	855.03	48.32	0.00	0.00	0.00	3347.85	3532.01	184.16	0.00	4.15	4.15	3347.85	3536.16	188.31	4.15	4.14		
44	NCE WIND	3688	404.38	347.13	-57.25	404.38	347.13	-57.25	0.00	0.00	0.00	1799.49	1644.35	-155.14	0.00	0.00	0.00	1799.49	1644.35	-155.14	4.45	4.74		
45	NCE TOTAL	7596	1231.78	1226.06	-5.72	1231.79	1226.06	-5.73	14.58	0.00	-14.58	5253.32	5325.43	72.11	0.00	4.15	4.15	5267.90	5329.58	61.68	4.28	4.35		
46	SECI (APRAPSCOM)		205.69	76.75	-128.94	205.69	76.75	-128.94	0.00	0.00	0.00	512.17	191.11	-321.06	0.00	0.00	0.00	512.17	191.11	-321.06	2.49	2.49		
	Solar (FLS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
47	NCE Solar		205.69	76.75	-128.94	205.69	76.75	-128.94	0.00	0.00	0.00	512.17	191.11	-321.06	0.00	0.00	0.00	512.17	191.11	-321.06	2.49	2.49	The ovreall avilability is increased by 69.80 MU (6.30%).The overall energy dispath is decreased by 90.70 MU(8.33%).The fixed charges were admitted accordingly duly limiting to the normative avilability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.14/-Unit when compared to the approved rate.	
48	APPDCL Stage-I	1600	699.36	893.69	194.33	679.93	724.48	44.55	973.97	1261.89	287.92	2583.73	2716.81	133.07	0.00	0.00	0.00	3557.71	3978.70	420.99	5.23	5.49		
49	APPDCL Stage-II	800	407.96	283.44	-124.52	407.96	272.71	-135.26	975.89	687.44	-288.46	1305.47	831.75	-473.72	0.00	0.00	0.00	2281.36	1519.19	-762.18	5.59	5.57		
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	12.26	5.19	-7.06	0.00	0.00	0.00	0.00	0.00	0.00	12.26	5.19	-7.06	0.00	0.00		
51	TS NPDCL (TSPCC)		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
52	JOINT SECTOR TOTAL	2616	1107.32	1177.13	69.81	1087.89	997.19	-90.70	1962.12	1954.52	-7.60	3889.21	3548.56	-340.65	0.00	0.00	0.00	5851.33	5503.08	-348.25	5.38	5.52		
53	SEIL P1 (230MW)	231	133.72	165.99	32.27	133.72	158.41	24.69	198.99	198.52	-0.47	343.66	427.76	84.10	0.00	10.87	10.87	542.65	637.16	94.50	4.06	4.02	The overal avilability of IPPS is increased by 239.71 MU(16.48 %) than the approved quantum and actual energy dispatch increased by 126.59 MU (8.702%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.35/Unit when compared to the approved rate.	
54	SEIL P2 (500MW Firm)	500	291.87	359.56	67.69	291.85	355.30	63.45	680.62	536.74	-143.88	682.93	824.33	141.40	0.00	0.00	0.00	1363.54	1361.07	-2.47	4.67	3.83		
55	MBCORP PROJECT-1 (625MW)	625	411.94	419.65	7.71	411.93	405.63	-6.30	546.79	634.00	87.21	1186.36	1003.57	-182.79	0.00	13.38	13.38	1733.15	1650.95	-82.19	4.21	4.07		
56	MBCORP PROJECT-2 (125MW)	125	72.68	86.42	13.74	72.69	81.72	9.03	112.26	133.65	21.39	173.00	184.47	11.47	0.00	0.00	0.00	285.26	318.12	32.87	3.92	3.89		
57	HNPL	1040	544.61	662.91	118.30	544.57	580.29	35.72	834.45	890.43	55.98	1900.55	1823.85	-76.70	0.00	0.00	0.00	2734.99	2714.28	-20.72	5.02	4.68		
58	IPPs TOTAL	2521	1454.82	1694.53	239.71	1454.76	1581.35	126.59	2373.10	2393.34	20.24	4286.50	4263.99	-22.51	0.00	24.25	24.25	6659.60	6681.58	21.98	4.58	4.23		
59	UI CHARGES					0.00	0.95	0.95	0.00	0.00	0.00	0.00	167.72	167.72	0.00	0.00	0.00	0.00	167.72	167.72	0.00	0.00	0.00	UI(DSM) charges Payble for an amount of Rs.16.7 Crs during this month.
60	Market Purchases					168.38	565.51	397.13	0.00	0.00	0.00	794.75	2147.76	1353.01	0.00	0.00	0.00	794.75	2147.76	1353.01	4.72	3.80	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 565.50 MU @ Rs.3.80 per Unit was procured under short term/market. A quantum of 166.00 MU was sold through short term at a cost of Rs.6.72 per Unit.Further, a quantum of 388.32 MU was imported to the other utilities under swapping.	
61	Short term Sales					0.00	-166.01	-166.01	0.00	0.00	0.00	0.00	-1115.15	-1115.15	0.00	0.00	0.00	0.00	-1115.15	-1115.15	0.00	6.72		
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
66	Swapping power import					388.33	388.32	-0.01	0.00	0.00	0.00	1832.92	1832.87	-0.05	0.00	0.00	0.00	1832.92	1832.87	-0.05	4.72	4.72		
	Swapping power export					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
67	TOTAL OTHERS	0	0.00	0.00	0.00	556.71	788.77	232.06	0.00	0.00	0.00	2627.67	3033.20	405.53	0.00	0.00	0.00	2627.67	3033.20	405.53	4.72	3.85		
68	TRANSMISSION COST					0.00	0.00	0.00	3281.88	3281.87	0.00	0.00	112.71	112.71	0.00	0.00	0.00	3281.88	3394.58	112.71	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.11.75 Cr.	
69	SLDC COST					0.00	0.00	0.00	361.24	319.17	-42.07	0.00	0.00	0.00	0.00	0.00	0.00	361.24	319.17	-42.07	0.00	0.00		
70	PGCIL					0.00	0.00	0.00	1381.43	1193.10	-188.32	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	1193.10	-188.32	0.00	0.00		
71	ULDC COST					0.00	0.00	0.00	4.16	4.25	0.09	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.25	0.09	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES	0	0.00	0.00	0.00	0.00	0.00	0.00	5028.70	4798.40	-230.30	0.00	112.71	112.71	0.00	0.00	0.00	5028.70	4911.11	-117.59	0.00	0.00		
73	TOTAL COST					7279.76	7848.22	568.46	13346.83	14178.06	831.23	26033.47	27501.80	1468.33	0.00	28.40	28.40	39380.30	41708.26	2327.96	5.41	5.31		
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed					0.00	0.00	0.00	0.00	3661.40	3661.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3661.40	3661.40	0.00	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.366.14 Crs.The details are submitted seperately.
75	ER PURCHASE FOR THE MONTH		7261.29	8440.09	1178.80	7279.76	7848.22	568.46	13346.83	17839.46	4492.63	26033.47	27501.80	1468.33	0.00	28.40	28.40	39380.30	45369.66	5989.36	5.41	5.78	During the month, the actual Energy dispatch is more than the approved dispatch by 7.80 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.78/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.41/Unit.	

Annexure - 10					
Actual Drawls for FY 2026-27					
(in MU)					
MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-26	3081.93	2807.08	1670.56	7559.57	37.13%