



**ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ**  
**Eastern Power Distribution Company Of Andhra Pradesh Limited**  
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,  
 The Chief General Manager,  
 RA&PP,  
 Corporate Office, APEPDCL,  
 P&T Colony, Seethammadhara,  
 Visakhapatnam - 530013.

To,  
 The Commission Secretary, APERC  
 Vidyut Niyantana Bhavan,  
 Adjacent to 220/132/33/11 KV,  
 A.P. Carbides, Sub-Station,  
 Dinnedavarapadu Road,  
 Kurnool - 518002

**Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/983188/26, dt.06.04.2026**

Sir,

**Sub:** APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of January-2026 - Reg.,

**Ref:** Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

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The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of January'2026 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
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3. Availabilities, Despatch, Backing down & PLF - Annexure-3
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**Encl:** As above

**Yours faithfully,**  
**#Digitally Signed#**  
**Chief General Manager/RA&PP**  
**APEPDCL::Visakhapatnam**

FPPCA FORMAT for the month of JANUARY, 2026 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Cost Components (Rs.Millions)															10	Actual
		Energy (MU)			Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTPS	146.4000	188.4859	42.0859	222.2733	201.1378	-21.1356	619.2720	802.9500	183.6780	0.0000	0.0000	841.5453	1004.0877	162.5424	5.75	5.33	
2	Dr. NTPS-IV	95.2200	76.9266	-18.2934	88.5225	84.5037	-4.0187	375.1668	308.4758	-66.6910	0.0000	0.0000	463.6893	392.9795	-70.7098	4.87	5.11	
3	Dr. NTPS-V	156.8600	144.1639	-12.6961	337.2326	332.7680	-4.4646	523.9124	467.0911	-56.8213	0.0000	0.0000	861.1450	799.8591	-61.2859	5.49	5.55	
4	Dr.M.V.R.RTPP Stage-I	32.8700	52.0099	19.1399	83.0301	83.7295	0.6994	144.6280	228.8437	84.2157	0.0000	0.0000	227.6581	312.5732	84.9151	6.93	6.01	
5	Dr.M.V.R.RTPP Stage-II	30.7000	68.0563	37.3563	93.3949	80.5282	-12.8667	135.0800	299.4477	164.3677	0.0000	0.0000	228.4749	379.9758	151.5010	7.44	5.58	
6	Dr.M.V.R.RTPP Stage-III	20.5800	26.2984	5.7184	49.9321	49.7308	-0.2013	90.5520	115.7132	25.1612	0.0000	0.0000	140.4841	165.4439	24.9598	6.83	6.29	
7	Dr.M.V.R.RTPP Stage-IV	91.5700	86.8710	-4.6990	192.1187	216.7644	24.6457	375.4370	355.8934	-19.5436	0.0000	0.0000	567.5557	572.6578	5.1021	6.20	6.59	
8	GENCO THERMAL TOTAL	574.2000	642.8122	68.6122	1066.5042	1049.1624	-17.3419	2264.0482	2578.4148	314.3666	0	0.0000	3330.5524	3627.5771	297.0247	5.80	5.64	
9	Srisaillam RCPH	0.1900	0.5422	0.3522	0.3620	65.1011	64.7391	0.0000	0.0000	0.0000	0.0000	0.0000	0.3620	65.1011	64.7391	1.91	120.06	
10	NSRCPH	10.7000	9.1721	-1.5279	15.2481	7.6433	-7.6048	0.0000	0.0000	0.0000	0.0000	0.0000	15.2481	7.6433	-7.6048	1.43	0.83	
11	NSTDC PH	0.3700	-0.0276	-0.3976	2.0420	14.9428	12.9008	0.0000	0.0000	0.0000	0.0000	0.0000	2.0420	14.9428	12.9008	5.52	-541.72	
12	Upper Sileru	17.3000	10.4716	-6.8284	31.5610	25.6671	-5.8939	0.0000	0.0000	0.0000	0.0000	0.0000	31.5610	25.6671	-5.8939	1.82	2.45	
13	Lower Sileru	39.2600	3.6119	-35.6481	53.5775	49.1953	-4.3822	0.0000	0.0000	0.0000	0.0000	0.0000	53.5775	49.1953	-4.3822	1.36	13.62	
14	Donkarayi	5.3000	-0.0553	-0.3553	3.7277	0.0000	-3.7277	0.0000	0.0000	0.0000	0.0000	0.0000	3.7277	0.0000	-3.7277	0.70	0.00	
15	PABRHES	0.1600	-0.0071	-0.1671	3.5707	4.2237	0.6530	0.0000	0.0000	0.0000	0.0000	0.0000	3.5707	4.2237	0.6530	22.32	-594.94	
16	Minihydel(Chettipet)	0.1100	0.1419	0.0319	1.3146	0.7443	-0.5703	0.0000	0.0000	0.0000	0.0000	0.0000	1.3146	0.7443	-0.5703	11.95	5.25	
17	Machkund HES (AP Share)	10.4600	16.6875	6.2275	12.3544	11.3604	-0.9941	0.0000	0.0000	0.0000	0.0000	0.0000	12.3544	11.3604	-0.9941	1.18	0.68	
18	Tungabhadra HES (AP Share)	6.8800	2.4023	-4.4777	17.1138	10.9059	-6.2079	0.0000	0.0000	0.0000	0.0000	0.0000	17.1138	10.9059	-6.2079	2.49	4.54	
19	GENCO HYDEL(INCLUDING INTERSTATE) TOTAL	90.7300	42.9395	-47.7905	140.8718	189.7838	48.9120	0.0000	0.0000	0.0000	0	0.0000	140.8718	189.7838	48.9120	1.55	4.42	
20	NTPC(SR) Ramagundam I & II	59.7300	43.1863	-16.5437	50.8536	51.7785	0.9249	238.3227	147.6109	-90.7118	0.0000	0.0000	289.1763	199.3893	-89.7870	4.84	4.62	
21	NTPC(SR) Simhadri Stage-I	108.8800	74.3156	-34.5644	100.4411	111.9389	11.4978	396.3232	222.8725	-173.4507	12.9156	12.9156	496.7643	347.7271	-149.0373	4.56	4.68	
22	NTPC(SR) Simhadri Stage-II	50.9500	34.8403	-16.1097	65.7703	81.5552	15.7848	185.4580	103.3713	-82.0867	0.0000	0.0000	251.2283	184.9264	-66.3019	4.93	5.31	
23	NTPC(SR) Talcher Stage-II	42.9400	39.9878	-2.9522	34.7296	33.7477	-0.9820	75.1450	59.5018	-15.6432	0.0000	0.0000	109.8746	93.2494	-16.6252	2.56	2.33	
24	NTPC(SR) Ramagundam III	14.8400	12.0533	-2.7867	13.1383	18.1179	4.9795	59.2116	40.5133	-18.7003	0.0000	0.0000	72.3499	58.6292	-13.7208	4.88	4.86	
25	NTPC Kudgi Stage-I	0.0000	16.3441	16.3441	0.0000	97.9156	97.9156	0.0000	71.4997	71.4997	0.0000	0.0000	0.0000	169.4153	169.4153	0.00	10.37	
26	NTPC Telangana STPS - I	0.0000	6.7837	6.7837	0.0000	9.9244	9.9244	0.0000	19.4894	19.4894	0.0000	0.0000	0.0000	29.4138	29.4138	0.00	4.34	
27	NTECL Valluru	0.0000	9.3907	9.3907	0.0000	44.5466	44.5466	0.0000	30.2191	30.2191	1.0458	1.0458	0.0000	75.8115	75.8115	0.00	8.07	
28	NLC Stage-I	9.8000	6.0968	-3.7032	8.2773	8.2659	-0.0114	31.7520	21.4971	-10.2549	0.0000	0.0000	40.0293	29.7631	-10.2663	4.08	4.88	
29	NLC Stage-II	18.0100	7.7097	-10.3003	15.7124	10.8967	-4.8157	58.3524	27.1753	-31.1771	0.0000	0.0000	74.0648	38.0719	-35.9928	4.11	4.94	
30	NPC(MAPS)	2.4900	2.0298	-0.4602	0.0000	0.0000	0.0000	6.3744	5.2055	-1.1689	0.0085	0.0085	6.3744	5.2141	-1.1603	2.56	2.57	
31	NPC(KAIGA unit I,II,III,IV)	18.0700	22.2320	4.1620	0.0000	0.0000	0.0000	63.7871	76.1459	12.3588	0.0000	0.0000	63.7871	76.1459	12.3588	3.53	3.43	
32	NTPL(NLC TamilNadu)	0.0000	10.1309	10.1309	0.0000	61.6530	61.6530	0.0000	37.6707	37.6707	1.7968	1.7968	0.0000	101.1205	101.1205	0.00	9.98	
33	NLC NTPS	0.0000	8.5161	8.5161	0.0000	19.0116	19.0116	0.0000	26.8605	26.8605	0.0000	0.0000	0.0000	45.8720	45.8720	0.00	5.39	
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
35	NLC TPS - I Expn.	0.0000	1.0610	1.0610	0.0000	0.8110	0.8110	0.0000	3.4940	3.4940	0.0000	0.0000	0.0000	4.3050	4.3050	0.00	4.06	
36	NLC TPS - II Expn.	0.0000	1.1568	1.1568	0.0000	4.1330	4.1330	0.0000	4.1396	4.1396	0.0000	0.0000	0.0000	8.2726	8.2726	0.00	7.15	
37	JNNM Ph-1 Thermal	6.6400	7.6293	0.9893	9.4845	10.3232	0.8387	28.0208	25.6909	-2.3299	0.0000	0.0000	37.5053	36.0141	-1.4912	5.65	4.72	
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3912	0.3912	0.0000	0.0000	0.0000	0.3912	0.3912	0.00	0.00	
41	CGS TOTAL	332.3500	303.4641	-28.8859	298.4072	564.6189	266.2117	1142.7472	923.3467	-219.4005	0	15.7668	15.7668	1441.1544	1503.7324	62.5780	4.34	4.96
42	NCE- Others	7.8500	9.2923	1.4423	2.8388	0.0000	-2.8388	44.9020	55.8544	10.9524	0.0000	0.0000	47.7408	55.8544	8.1136	6.08	6.01	
43	NCE Solar	226.6300	263.8542	37.2242	0.0000	0.0000	0.0000	972.2427	1098.0205	125.7778	8.2517	8.2517	972.2427	1106.2721	134.0294	4.29	4.19	
44	NCE WIND	162.9800	155.0818	-7.8982	0.0000	0.0000	0.0000	752.9676	530.4922	-222.4754	0.0000	0.0000	752.9676	530.4922	-222.4754	4.62	3.42	
45	NCE TOTAL	397.4600	428.2282	30.7682	2.8388	0.0000	-2.8388	1770.1123	1684.3671	-85.7452	0	8.2517	8.2517	1772.9511	1692.6187	-80.3324	4.46	3.95
46	SECI (APRAPSCOM)	224.0400	0.0000	-224.0400	0.0000	0.0000	0.0000	557.8596	0.0000	-557.8596	0	0.0000	0.0000	557.8596	0.0000	-557.8596	2.49	0.00
47	NCE Solar	224.0400	0.0000	-224.0400	0.0000	0.0000	0.0000	557.8596	0.0000	-557.8596	0	0.0000	0.0000	557.8596	0.0000	-557.8596	2.4900	0.0000

S.No.	Generating station/ Stage/Source	Cost Components (Rs.Millions)															10	
		Energy (MU)			Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
48	APPDCL Stage-I	262.5600	259.7296	-2.8304	376.9421	537.9604	161.0183	997.7280	986.9727	-10.7553		0.0000	0.0000	1374.6701	1524.9331	150.2630	5.24	5.87
49	APPDCL Stage-II	156.8600	138.3936	-18.4664	381.1638	418.6742	37.5105	501.9520	442.8596	-59.0924		0.0000	0.0000	883.1158	861.5339	-21.5819	5.63	6.23
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	4.5583	4.2179	-0.3404	0.0000	0.0000	0.0000		0.0000	0.0000	4.5583	4.2179	-0.3404	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	1.1952	1.1952	0.0000	0.0000	0.0000	0.0000	9.2986	9.2986		0.0000	0.0000	0.0000	9.2986	9.2986	0.00	7.78
52	JOINT SECTOR TOTAL	419.4200	399.3185	-20.1015	762.6642	960.8525	198.1883	1499.6800	1439.1309	-60.5491	0	0.0000	0.0000	2262.3442	2399.9834	137.6392	5.39	6.01
53	SEIL P1 (230MW)	54.2700	54.3908	0.1208	78.6782	75.8327	-2.8455	138.9312	142.2323	3.3011		45.2071	45.2071	217.6094	263.2720	45.6627	4.01	4.84
54	SEIL P2 (500MW Firm)	111.7800	133.0031	21.2231	192.9561	202.5629	9.6067	278.3322	303.0479	24.7157		6.7844	6.7844	471.2883	512.3951	41.1068	4.22	3.85
55	SEMBCORP PROJECT-1 (625MW)	139.7200	103.8016	-35.9184	229.1600	177.5366	-51.6234	357.6832	303.1007	-54.5825		-5.3148	-5.3148	586.8432	475.3225	-111.5207	4.20	4.58
56	SEMBCORP PROJECT-2 (125MW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		1.3346	1.3346	0.0000	1.3346	1.3346	0.00	0.00
57	HNPCL	162.8200	168.9030	6.0830	248.8111	203.6096	-45.2016	566.6136	574.4763	7.8627		0.0000	0.0000	815.4247	778.0859	-37.3389	5.01	4.61
58	IPPs TOTAL	468.5900	460.0985	-8.4915	749.6054	659.5417	-90.0637	1341.5602	1322.8571	-18.7031	0	48.0114	48.0114	2091.1656	2030.4102	-60.7554	4.46	4.41
59	UI CHARGES		-5.2297	-5.2297	0.0000	0.0000	0.0000		185.3944	185.3944		0.0000	0.0000	0.0000	185.3944	185.3944	0.00	-35.45
60	Market Purchases	61.5000	118.6804	57.1804	0.0000	0.0000	0.0000	357.9300	458.9452	101.0152		0.0000	0.0000	357.9300	458.9452	101.0152	5.82	3.87
61	Short term Sales		-23.9878	-23.9878	0.0000	0.0000	0.0000		-151.6009	-151.6009		0.0000	0.0000	0.0000	-151.6009	-151.6009	0.00	6.32
62	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		11.4099	11.4099		0.0000	0.0000		60.0163	60.0163			0.0000	0.0000	60.0163	60.0163	0.00	5.26
67	TOTAL OTHERS	61.5000	100.8728	39.3728	0.0000	0.0000	0.0000	357.9300	552.7550	194.8250	0	0.0000	0.0000	357.9300	552.7550	194.8250	5.82	5.48
68	TRANSMISSION COST	0.0000	0.0000	0.0000	1166.0167	843.3760	-322.6406	0.0000	7.6472	7.6472		0.0000	0.0000	1166.0167	851.0232	-314.9935	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	40.2417	22.6502	-17.5915	0.0000	0.0000	0.0000		0.0000	0.0000	40.2417	22.6502	-17.5915	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	544.1250	0.0000	-544.1250	0.0000	733.3620	733.3620		4.4482	4.4482	544.1250	737.8102	193.6852	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	1.6417	0.0489	-1.5928	0.0000	13.9654	13.9654		0.0000	0.0000	1.6417	14.0143	12.3727	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	1752.0250	866.0751	-885.9499	0.0000	754.9746	754.9746	0	4.4482	4.4482	1752.0250	1625.4979	-126.5271	0.00	0.00
73	TOTAL COST	2568.2900	2377.7338	-190.5562	4772.9167	4290.0344	-482.8822	8933.9375	9255.8461	321.9086	0	76.4780	76.4780	13706.8542	13622.3586	-84.4956	5.34	5.73
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	0.0000	0.0000	0.0000		59.1275	59.1275	0.0000	18.7491	18.7491			0.0000	0.0000	77.8767	77.8767	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	2568.2900	2377.7338	-190.5562	4772.9167	4349.1620	-423.7547	8933.9375	9274.5953	340.6578	0	76.4780	76.4780	13706.8542	13700.2353	-6.6189	5.34	5.76

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO.

688

/2026 DT.

26/2/2026

Chief General Manager  
Finance, APPCC,  
Vidut Soudha, Vijayawada.

**FPPCA FORMAT for the month of JANUARY, 2026 FY 25-26 (APEPDCL) (Annexure-1)**

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Disco m's share (%)	Energy (MU)			Cost Components (Rs.Millions)															10						
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)						
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Varianc e (f)= (e-	TO (g)	Actual (h)	Varianc e (i)= (h-	TO (j)	Actual (k)	Varianc e (l)= (k-	TO (m)	Actual (n)	Varianc e (o)= (n-	TO (p)	Actual (q)	Varianc e (r)= (q-	TO (s)	Actual (t)	Varianc e (u)= (t-	Avg as per Tariff	Actual		
1	Dr. NTPPS	1260	36.22%	146.40	188.49	42.09	222.27	201.14	-21.14	619.27	802.95	183.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	841.55	1004.09	162.54	5.75	5.33		
2	Dr. NTPPS-IV	500	36.22%	95.22	76.93	-18.29	88.52	84.50	-4.02	375.17	308.48	-66.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	463.69	392.98	-70.71	4.87	5.11		
3	Dr. NTPPS-V	800	36.22%	156.86	144.16	-12.70	337.23	332.77	-4.46	523.91	467.09	-56.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	861.15	799.86	-61.29	5.49	5.55		
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	32.87	52.01	19.14	83.03	83.73	0.70	144.63	228.84	84.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.66	312.57	84.92	6.93	6.01		
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	30.70	68.06	37.36	93.39	80.53	-12.87	135.08	299.45	164.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	228.47	379.98	151.50	7.44	5.58		
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	20.58	26.30	5.72	49.93	49.73	-0.20	90.55	115.71	25.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.48	165.44	24.96	6.83	6.29		
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	91.57	86.87	-4.70	192.12	216.76	24.65	375.44	355.89	-19.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	567.56	572.66	5.10	6.20	6.59		
8	<b>GENCO THERMAL TOTAL</b>	<b>4210</b>	<b>36.22%</b>	<b>574.20</b>	<b>642.81</b>	<b>68.61</b>	<b>1066.50</b>	<b>1049.16</b>	<b>-17.34</b>	<b>2264.05</b>	<b>2578.41</b>	<b>314.37</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3330.55</b>	<b>3627.58</b>	<b>297.02</b>	<b>5.80</b>	<b>5.64</b>		
9	Srisailem RCPH	770	36.22%	0.19	0.54	0.35	0.36	65.10	64.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	65.10	64.74	1.91	120.06		
10	NSRCPH	90	36.22%	10.70	9.17	-1.53	15.25	7.64	-7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.25	7.64	-7.60	1.43	0.83		
11	NSTPDC PH	50	36.22%	0.37	-0.03	-0.40	2.04	14.94	12.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.04	14.94	12.90	5.52	-541.72		
12	Upper Sileru		36.22%	17.30	10.47	-6.83	31.56	25.67	-5.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.56	25.67	-5.89	1.82	2.45		
13	Lower Sileru	725	36.22%	39.26	3.61	-35.65	53.58	49.20	-4.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.58	49.20	-4.38	1.36	13.62		
14	Donkarayi		36.22%	5.30	-0.06	-5.36	3.73	0.00	-3.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.73	0.00	-3.73	0.70	0.00		
15	PABRHES	20	36.22%	0.16	-0.01	-0.17	3.57	4.22	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.57	4.22	0.65	22.32	-594.94		
16	Minihydel(Chettipet)	1	36.22%	0.11	0.14	0.03	1.31	0.74	-0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.31	0.74	-0.57	11.95	5.25		
17	Machkund HES (AP Share)		36.22%	10.46	16.69	6.23	12.35	11.36	-0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.35	11.36	-0.99	1.18	0.68		
18	Tungabhadra HES (AP Share)	118	36.22%	6.88	2.40	-4.48	17.11	10.91	-6.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.11	10.91	-6.21	2.49	4.54		
19	<b>GENCO HYDEL(INCLUDING INTERSTATE)TOTAL</b>	<b>1774</b>	<b>36.22%</b>	<b>90.73</b>	<b>42.94</b>	<b>-47.79</b>	<b>140.87</b>	<b>189.78</b>	<b>48.91</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>140.87</b>	<b>189.78</b>	<b>48.91</b>	<b>1.55</b>	<b>4.42</b>		
20	NTPC(SR) Ramagundam I & II	2100	36.22%	59.73	43.19	-16.54	50.85	51.78	0.92	238.32	147.61	-90.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	289.18	199.39	-89.79	4.84	4.62		
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	108.88	74.32	-34.56	100.44	111.94	11.50	396.32	222.87	-173.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.92	12.92	496.76	347.73	-149.04	4.56	4.68	
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	50.95	34.84	-16.11	65.77	81.56	15.78	185.46	103.37	-82.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	251.23	184.93	-66.30	4.93	5.31		
23	NTPC(SR) Talcher Stage-II	2000	36.22%	42.94	39.99	-2.95	34.73	33.75	-0.98	75.15	59.50	-15.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.87	93.25	-16.63	2.56	2.33		
24	NTPC(SR) Ramagundam III	500	36.22%	14.84	12.05	-2.79	13.14	18.12	4.98	59.21	40.51	-18.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.35	58.63	-13.72	4.88	4.86		
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	16.34	16.34	0.00	97.92	97.92	0.00	71.50	71.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.42	169.42	0.00	0.00	10.37	
26	NTPC Telangana STPS - I		36.22%	0.00	6.78	6.78	0.00	9.92	9.92	0.00	19.49	19.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.41	29.41	0.00	0.00	4.34	
27	NTECL Valluru	1500	36.22%	0.00	9.39	9.39	0.00	44.55	44.55	0.00	30.22	30.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	1.05	0.00	75.81	75.81	0.00	8.07	
28	NLC Stage-I	630	36.22%	9.80	6.10	-3.70	8.28	8.27	-0.01	31.75	21.50	-10.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.03	29.76	-10.27	4.08	4.88		
29	NLC Stage-II	840	36.22%	18.01	7.71	-10.30	15.71	10.90	-4.82	58.35	27.18	-31.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.06	38.07	-35.99	4.11	4.94		
30	NPC(MAPS)	440	36.22%	2.49	2.03	-0.46	0.00	0.00	0.00	6.37	5.21	-1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.37	5.21	-1.16	2.56	2.57		
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	18.07	22.23	4.16	0.00	0.00	0.00	63.79	76.15	12.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.79	76.15	12.36	3.53	3.43		
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	10.13	10.13	0.00	61.65	61.65	0.00	37.67	37.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.80	1.80	0.00	101.12	101.12	0.00	9.98	
33	NLC NTPPS	1000	36.22%	0.00	8.52	8.52	0.00	19.01	19.01	0.00	26.86	26.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.87	45.87	0.00	0.00	5.39	
34	KKNPP Unit-I	1000	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	36.22%	0.00	1.06	1.06	0.00	0.81	0.81	0.00	3.49	3.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.31	4.31	0.00	0.00	4.06	
36	NLC TPS- II Expn.	840	36.22%	0.00	1.16	1.16	0.00	4.13	4.13	0.00	4.14	4.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.27	8.27	0.00	0.00	7.15	
37	JNNSM Ph-1 Thermal		36.22%	6.64	7.63	0.99	9.48	10.32	0.84	28.02	25.69	-2.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.51	36.01	-1.49	5.65	4.72		
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.39	0.00	0.00	0.00	
41	<b>CGS TOTAL</b>	<b>17760</b>	<b>36.22%</b>	<b>332.35</b>	<b>303.46</b>	<b>-28.89</b>	<b>298.41</b>	<b>564.62</b>	<b>266.21</b>	<b>1142.75</b>	<b>923.35</b>	<b>-219.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15.77</b>	<b>15.77</b>	<b>1441.15</b>	<b>1503.73</b>	<b>62.58</b>	<b>4.34</b>	<b>4.96</b>
42	NCE- Others	153	36.22%	7.85	9.29	1.44	2.84	0.00	-2.84	44.90	55.85	10.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.74	55.85	8.11	6.08	6.01		
43	NCE Solar	3756	36.22%	226.63	263.85	37.22	0.00	0.00	0.00	972.24	1098.02	125.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.25	8.25	972.24	1106.27	134.03	4.29	4.19	
44	NCE WIND	3688	36.22%	162.98	155.08	-7.90	0.00	0.00	0.00	752.97	530.49	-222.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	752.97	530.49	-222.48	4.62	3.42		
45	<b>NCE TOTAL</b>	<b>7596</b>	<b>36.22%</b> </																									

**FPPCA FORMAT for the month of JANUARY, 2026 FY 25-26 (APEPDCL) (Annexure-1)**

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Disco m's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Varian ce (f)= (e-	TO (g)	Actual (h)	Varianc e (i)= (h-	TO (j)	Actual (k)	Varian ce (l)= (k-	TO (m)	Actual (n)	Varianc e (o)= (n-	TO (p)	Actual (q)	Varianc e (r)= (q-	TO (s)	Actual (t)	Varianc e (u)= (t-	Avg as per Tariff	Actual
48	APPDCL Stage-I	1600	36.22%	262.56	259.73	-2.83	376.94	537.96	161.02	997.73	986.97	-10.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1374.67	1524.93	150.26	5.24	5.87		
49	APPDCL Stage-II	800	36.22%	156.86	138.39	-18.47	381.16	418.67	37.51	501.95	442.86	-59.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	883.12	861.53	-21.58	5.63	6.23		
50	Godavari Gas Power Plant	216	36.22%	0.00	0.00	0.00	4.56	4.22	-0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.56	4.22	-0.34	0.00	0.00		
51	TS NPDCL (TSPCC)		36.22%	0.00	1.20	1.20	0.00	0.00	0.00	0.00	0.00	9.30	9.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.30	9.30	0.00	0.00	7.78	
<b>52</b>	<b>JOINT SECTOR TOTAL</b>	<b>2616</b>	<b>36.22%</b>	<b>419.42</b>	<b>399.32</b>	<b>-20.10</b>	<b>762.66</b>	<b>960.85</b>	<b>198.19</b>	<b>1499.68</b>	<b>1439.13</b>	<b>-60.55</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2262.34</b>	<b>2399.98</b>	<b>137.64</b>	<b>5.39</b>	<b>6.01</b>		
53	SEIL P1 (230MW)	231	36.22%	54.27	54.39	0.12	78.68	75.83	-2.85	138.93	142.23	3.30	0.00	0.00	0.00	0.00	0.00	45.21	45.21	217.61	263.27	45.66	4.01	4.84		
54	SEIL P2 (500MW Firm)	500	36.22%	111.78	133.00	21.22	192.96	202.56	9.61	278.33	303.05	24.72	0.00	0.00	0.00	0.00	0.00	6.78	6.78	471.29	512.40	41.11	4.22	3.85		
55	SEMBCORP PROJECT-1 (625MW)	625	36.22%	139.72	103.80	-35.92	229.16	177.54	-51.62	357.68	303.10	-54.58	0.00	0.00	0.00	0.00	0.00	-5.31	-5.31	586.84	475.32	-111.52	4.20	4.58		
56	SEMBCORP PROJECT-2 (125MW)	125	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.33	1.33	0.00	1.33	1.33	0.00	0.00			
57	HNPCL	1040	36.22%	162.82	168.90	6.08	248.81	203.61	-45.20	566.61	574.48	7.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	815.42	778.09	-37.34	5.01	4.61		
<b>58</b>	<b>IPPs TOTAL</b>	<b>2521</b>	<b>36.22%</b>	<b>468.59</b>	<b>460.10</b>	<b>-8.49</b>	<b>749.61</b>	<b>659.54</b>	<b>-90.06</b>	<b>1341.56</b>	<b>1322.86</b>	<b>-18.70</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>48.01</b>	<b>48.01</b>	<b>2091.17</b>	<b>2030.41</b>	<b>-60.76</b>	<b>4.46</b>	<b>4.41</b>	
59	UI CHARGES				-5.23	-5.23	0.00	0.00	0.00	0.00	185.39	185.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.39	185.39	0.00	-35.45		
60	Market Purchases			61.50	118.68	57.18	0.00	0.00	0.00	357.93	458.95	101.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.93	458.95	101.02	5.82	3.87		
61	Short term Sales				-23.99	-23.99	0.00	0.00	0.00	0.00	-151.60	-151.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-151.60	-151.60	0.00	6.32		
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
66	Swapping power				11.41	11.41	0.00	0.00	0.00	60.02	60.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.02	60.02	0.00	5.26		
<b>67</b>	<b>TOTAL OTHERS</b>			<b>61.50</b>	<b>100.87</b>	<b>39.37</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>357.93</b>	<b>552.76</b>	<b>194.83</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>357.93</b>	<b>552.76</b>	<b>194.83</b>	<b>5.82</b>	<b>5.48</b>		
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	843.38	-322.64	0.00	7.65	7.65	0.00	0.00	0.00	0.00	0.00	0.00	1166.02	851.02	-314.99	0.00	0.00			
69	SLDC COST			0.00	0.00	0.00	40.24	22.65	-17.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	22.65	-17.59	0.00	0.00			
70	PGCIL			0.00	0.00	0.00	544.13	0.00	-544.13	0.00	733.36	733.36	0.00	0.00	0.00	0.00	0.00	4.45	4.45	544.13	737.81	193.69	0.00	0.00		
71	ULDC COST			0.00	0.00	0.00	1.64	0.05	-1.59	0.00	13.97	13.97	0.00	0.00	0.00	0.00	0.00	0.00	1.64	14.01	12.37	0.00	0.00			
<b>72</b>	<b>TOTAL TRANSMISSION &amp; ULDC CHARGES</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1752.03</b>	<b>866.08</b>	<b>-885.95</b>	<b>0.00</b>	<b>754.97</b>	<b>754.97</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.45</b>	<b>4.45</b>	<b>1752.03</b>	<b>1625.50</b>	<b>-126.53</b>	<b>0.00</b>	<b>0.00</b>		
<b>73</b>	<b>TOTAL COST</b>			<b>2568.29</b>	<b>2377.73</b>	<b>-190.56</b>	<b>4772.92</b>	<b>4290.03</b>	<b>-482.88</b>	<b>8933.94</b>	<b>9255.85</b>	<b>321.91</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>76.48</b>	<b>76.48</b>	<b>13706.85</b>	<b>13622.36</b>	<b>-84.50</b>	<b>5.34</b>	<b>5.73</b>	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00		59.13	59.13	0.00	18.75	18.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.88	77.88	0.00	0.00		
<b>75</b>	<b>POWER PURCHASE FOR THE MONTH</b>			<b>2568.29</b>	<b>2377.73</b>	<b>-190.56</b>	<b>4772.92</b>	<b>4349.16</b>	<b>-423.75</b>	<b>8933.94</b>	<b>9274.60</b>	<b>340.66</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>76.48</b>	<b>76.48</b>	<b>13706.85</b>	<b>13700.24</b>	<b>-6.62</b>	<b>5.34</b>	<b>5.76</b>	

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.7619
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.3370
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year i.e FY 2024-25	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= $\frac{APPC - BPPC}{(1 - (\text{Loss in \%}/100))}$
	<b>=0.4638</b>

## Annexure -2

### Category wise sales Approved vs actuals (MU) for the month of January-2026

Category	Jan-26	
	Approved	Actual
<b>LT</b>		
I: Domestic	491.68	440.31
II: Commercial & Others	122.37	108.01
III : Industrial	49.55	43.50
IV: Institutional	43.57	42.14
V(A) : Agriculture	233.44	300.61
V(B&D): Non Agricultural	222.40	202.65
<b>LT Total</b>	<b>1163.01</b>	<b>1137.23</b>
<b>HT</b>		
I:Townships & Colonies	3.27	3.05
II Commercial & Others	91.32	77.71
III Industrial	974.87	866.09
IV Institutional	114.94	104.61
V Agriculture and Related	5.47	5.70
<b>HT Total</b>	<b>1189.87</b>	<b>1057.16</b>
<b>TOTAL (LT+HT)</b>	<b>2352.88</b>	<b>2194.38</b>

	Approved	Actual
<b>Agriculture &amp; Related</b>	<b>455.84</b>	<b>503.27</b>
<b>(A) : Agriculture</b>	<b>233.44</b>	<b>300.61</b>
(i) Corporate farmers	0.78	0.27
(ii) Non-Corporate farmers	231.34	300.25
(iii) Salt farming units upto 15 HP	0.06	0.02
(iv) Sugarcane crushing	0.03	0.00
(v) Rural Horticulture Nurseries	1.21	0.06
(vi) Floriculture in Green House	0.02	0.01
<b>Agl others</b>	<b>222.40</b>	<b>202.65</b>
(B) : Aquaculture and Animal Husbandry	222.37	202.51
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03
(E) : Govt/Private Lift Irregation	0.00	0.12

**Availability of Generating Stations during January FY 2025-26 (Annexure-3)**

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	January-26					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPPS	1260	9	68.72	586.23	525.47	61.60	60.76	
Dr. NTPPS-IV	500	7.5	95.44	328.41	214.46	62.32	113.95	
Dr. NTPPS-V	800	5.75	78.41	439.86	401.91	71.64	37.95	
Dr.M.V.R.RTPP Stage-I	420	9	86.19	245.09	145.00	50.99	100.09	
Dr.M.V.R.RTPP Stage-II	420	9	100	284.36	189.73	66.72	94.63	
Dr.M.V.R.RTPP Stage-III	210	9	90.97	129.34	73.32	51.57	56.02	
Dr.M.V.R.RTPP Stage-IV	600	5.75	83.14	349.80	242.18	57.56	107.61	
Srisailam RCPH	770	1	100	567.15	1.51	0.27	565.64	
NSRCPH	90	1	100	66.29	25.57	38.57	40.72	
NSTPDC PH	50	1	NC		-	-	-	
Upper Sileru	240	1	100	176.77	29.19	16.51	147.58	
Lower Sileru	460	1	100	338.82	10.07	2.97	328.75	
Donkarayi	25	1	0	0.00	-	-	-	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.40	53.70	0.34	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		46.52			
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		6.70	15.79	-	
APPDCL Stage-I	1600	5.75	86.72	972.96	724.09	64.54	248.87	
APPDCL Stage-II	800	5.75	86.87	487.32	385.82	68.78	101.50	
HNPCL	1040	5.75	76.79	560.01	470.88	64.57	89.13	
SEIL P1 (230MW)	230.55	5.25	89.95	154.29	151.63	88.40	2.66	
SEIL P2 (502 MW Firm)	502	5	99.62	372.06	370.79	99.28	1.27	
SEMBCORP PROJECT-2 (125MW)	125	5	0.00	0.00	0.00	0.00	0.00	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	71.51	294.89	289.38	62.23	5.51	
NTPC(SR) Ramagundam I & II	316.21	6.68	98.22	207.38	120.40	54.84	86.99	
NTPC(SR) Ramagundam III	79.16	5.75	100.00	53.46	33.60	60.54	19.86	

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	January-26					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
NTPC(SR) Talcher Stage-II	<b>191.38</b>	<b>5.75</b>	85.26	<b>111.88</b>	111.48	83.07	0.40	
NTPC(SR) Simhadri Stage-I	<b>461.1</b>	<b>6.25</b>	76.64	<b>246.30</b>	207.18	64.42	39.12	
NTPC(SR) Simhadri Stage-II	<b>222.99</b>	<b>6.25</b>	96.98	<b>149.01</b>	97.13	62.45	51.88	
NTPC Kudgi Stage-I	<b>257.82</b>	<b>6.75</b>	96.16	<b>163.08</b>	45.56	25.47	117.51	
NTECL Valluru	<b>98.81</b>	<b>5.75</b>	84.95	<b>58.67</b>	26.18	37.78	32.49	
NLC Stage-I	<b>53.53</b>	<b>10</b>	75.72	<b>23.81</b>	17.00	47.42	6.81	
NLC Stage-II	<b>94.57</b>	<b>10</b>	53.52	<b>31.27</b>	21.49	33.94	9.78	
NLC TPS- I Expn.	<b>9.17</b>	<b>9</b>	51.22	<b>3.18</b>	2.96	47.64	0.22	
NLC TPS- II Expn.	<b>10.91</b>	<b>12.5</b>	65.59	<b>4.65</b>	3.22	45.41	1.43	
NLC NNTPS	<b>53.48</b>	<b>5.75</b>	68.38	<b>25.62</b>	23.74	63.31	1.88	
NTPL(NLC TamilNadu)	<b>134.64</b>	<b>5.25</b>	100.00	<b>94.11</b>	28.24	29.76	65.87	
NTPC Telangana STPS - I	<b>37.88</b>	<b>6.75</b>	99.41	<b>20.59</b>	18.91	71.96	1.68	

<b>Short term power purchase details by APDISCOM's for January -2026 (DEEP+Swapping+Bilateral)</b>			
<b>January 2026_ TB wise</b>		<b>Swap Import Energy from UPPCL to APDISCOMS in MU</b>	<b>Swap Export Energy to MPPCL by APDISCOMS in MU</b>
00:00	00:15	0.00000	0.0000
00:15	00:30	0.00000	0.0000
00:30	00:45	0.00000	0.0000
00:45	01:00	0.00000	0.0000
01:00	01:15	0.00000	0.0000
01:15	01:30	0.00000	0.0000
01:30	01:45	0.00000	0.0000
01:45	02:00	0.00000	0.0000
02:00	02:15	0.00000	0.0000
02:15	02:30	0.00000	0.0000
02:30	02:45	0.00000	0.0000
02:45	03:00	0.00000	0.0000
03:00	03:15	0.00000	0.0000
03:15	03:30	0.00000	0.0000
03:30	03:45	0.00000	0.0000
03:45	04:00	0.00000	0.0000
04:00	04:15	0.00000	0.0000
04:15	04:30	0.00000	0.0000
04:30	04:45	0.00000	0.0000
04:45	05:00	0.00000	0.0000
05:00	05:15	0.00000	0.0000
05:15	05:30	0.00000	0.0000
05:30	05:45	0.00000	0.0000
05:45	06:00	0.00000	0.0000
06:00	06:15	0.00000	0.0000
06:15	06:30	0.00000	0.0000
06:30	06:45	0.00000	0.0000
06:45	07:00	0.00000	0.0000
07:00	07:15	3.34054	0.5137
07:15	07:30	3.34054	0.5137
07:30	07:45	3.34054	0.5137
07:45	08:00	3.34054	0.5137
08:00	08:15	3.34054	0.5137

January 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
08:15	08:30	3.34054	0.5137
08:30	08:45	3.34054	0.5137
08:45	09:00	3.34054	0.5137
09:00	09:15	0.02625	0.5137
09:15	09:30	0.02625	0.5137
09:30	09:45	0.00000	0.5137
09:45	10:00	0.00000	0.5137
10:00	10:15	0.00000	0.5137
10:15	10:30	0.00000	0.5137
10:30	10:45	0.00000	0.5137
10:45	11:00	0.00000	0.5137
11:00	11:15	0.00000	0.5137
11:15	11:30	0.00000	0.5137
11:30	11:45	0.00000	0.5137
11:45	12:00	0.00000	0.5137
12:00	12:15	0.00000	0.5137
12:15	12:30	0.00000	0.5137
12:30	12:45	0.00000	0.5137
12:45	13:00	0.00000	0.5137
13:00	13:15	0.00000	0.5137
13:15	13:30	0.00000	0.5137
13:30	13:45	0.00000	0.5137
13:45	14:00	0.00000	0.5137
14:00	14:15	0.00000	0.5137
14:15	14:30	0.00000	0.5137
14:30	14:45	0.00000	0.5137
14:45	15:00	0.00000	0.5137
15:00	15:15	0.00000	0.5137
15:15	15:30	0.00000	0.5137
15:30	15:45	0.00000	0.5137
15:45	16:00	0.00000	0.5137
16:00	16:15	0.00000	0.5137

January 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
16:15	16:30	0.00000	0.5137
16:30	16:45	0.00000	0.5137
16:45	17:00	0.00000	0.5137
17:00	17:15	0.00000	0.5137
17:15	17:30	0.00000	0.5137
17:30	17:45	3.31429	0.5137
17:45	18:00	3.31429	0.5137
18:00	18:15	3.31429	0.5123
18:15	18:30	3.31429	0.5123
18:30	18:45	3.31421	0.0000
18:45	19:00	3.31421	0.0000
19:00	19:15	3.31421	0.0000
19:15	19:30	3.31421	0.0000
19:30	19:45	0.91860	0.0000
19:45	20:00	0.91860	0.0000
20:00	20:15	0.00000	0.0000
20:15	20:30	0.00000	0.0000
20:30	20:45	0.00000	0.0000
20:45	21:00	0.00000	0.0000
21:00	21:15	0.00000	0.0000
21:15	21:30	0.00000	0.0000
21:30	21:45	0.00000	0.0000
21:45	22:00	0.00000	0.0000
22:00	22:15	0.00000	0.0000
22:15	22:30	0.00000	0.0000
22:30	22:45	0.00000	0.0000
22:45	23:00	0.00000	0.0000
23:00	23:15	0.00000	0.0000
23:15	23:30	0.00000	0.0000
23:30	23:45	0.00000	0.0000
23:45	00:00	0.00000	0.0000
<b>TOTAL</b>		<b>55.12800</b>	<b>23.62621</b>

\* The energy delivered is at SR periphery. DEEP & Bilateral short term power procurement/sale by APDISCOMS for January-2026 is Nil.

## Annexure-4b

<b>Purchase from Exchanges (IEX, PXIL and HPX ) - Monthly report of JANUARY-2026</b>								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges ) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jan-26	6.599	4.430	0.0158	4.445	0.178	4.623	6.736	7.006
02-Jan-26	5.628	4.190	0.0135	4.204	0.152	4.355	0.000	0.000
03-Jan-26	3.239	2.070	0.0078	2.078	0.087	2.165	6.415	6.685
04-Jan-26	1.775	0.783	0.0044	0.787	0.048	0.835	4.437	4.706
05-Jan-26	3.524	1.963	0.0085	1.971	0.095	2.066	5.595	5.864
06-Jan-26	14.817	6.686	0.0352	6.721	0.400	7.121	4.536	4.806
07-Jan-26	13.033	6.259	0.0310	6.290	0.352	6.642	4.826	5.096
08-Jan-26	11.474	4.378	0.0273	4.405	0.310	4.715	3.839	4.109
09-Jan-26	10.694	5.130	0.0254	5.156	0.289	5.444	4.821	5.091
10-Jan-26	16.862	8.115	0.0400	8.155	0.455	8.609	4.836	5.106
11-Jan-26	20.220	6.439	0.0479	6.487	0.546	7.032	3.208	3.478
12-Jan-26	16.238	7.409	0.0385	7.448	0.438	7.886	4.587	4.856
13-Jan-26	18.847	7.447	0.0447	7.491	0.508	8.000	3.975	4.245
14-Jan-26	22.812	8.083	0.0540	8.137	0.615	8.752	3.567	3.837
15-Jan-26	13.881	3.659	0.0330	3.691	0.375	4.066	2.659	2.929
16-Jan-26	4.773	1.350	0.0114	1.361	0.129	1.490	2.852	3.122
17-Jan-26	3.718	1.127	0.0089	1.136	0.100	1.236	3.055	3.324
18-Jan-26	7.087	1.837	0.0168	1.853	0.191	2.045	2.615	2.885
19-Jan-26	5.205	1.969	0.0124	1.982	0.140	2.122	3.808	4.077
20-Jan-26	8.290	3.532	0.0198	3.552	0.224	3.776	4.285	4.554
21-Jan-26	8.471	3.045	0.0202	3.065	0.229	3.294	3.619	3.889
22-Jan-26	7.479	2.730	0.0179	2.748	0.202	2.950	3.675	3.944
23-Jan-26	16.684	3.605	0.0548	3.660	0.450	4.110	2.194	2.464
24-Jan-26	10.853	2.961	0.0258	2.987	0.293	3.280	2.752	3.022
25-Jan-26	15.569	3.700	0.0369	3.737	0.420	4.157	2.400	2.670
26-Jan-26	12.894	3.370	0.0306	3.400	0.348	3.748	2.637	2.907
27-Jan-26	9.083	2.438	0.0216	2.460	0.245	2.705	2.708	2.978
28-Jan-26	16.036	3.643	0.0379	3.681	0.433	4.114	2.295	2.565
29-Jan-26	11.203	2.269	0.0265	2.295	0.302	2.597	2.049	2.319
30-Jan-26	7.442	1.837	0.0177	1.855	0.201	2.056	2.493	2.762
31-Jan-26	6.432	1.765	0.0153	1.780	0.174	1.954	2.767	3.037
<b>TOTAL</b>	<b>330.863</b>	<b>118.219</b>	<b>0.8015</b>	<b>119.020</b>	<b>8.926</b>	<b>127.947</b>	<b>3.597</b>	<b>3.8671</b>

Purchases in (MU)	Optimization Purchases in (MU)	Total Purchases (MU)
<b>100.448</b>	<b>230.415</b>	<b>330.863</b>

## Sale from Exchanges (IEX , PXIL and HPX ) - Monthly report of JANUARY-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jan-26	0.474	0.309	0.0011	0.013	0.2964	0.2952	6.230
02-Jan-26	1.607	1.134	0.0038	0.043	1.0907	1.0869	6.763
03-Jan-26	3.269	2.770	0.0077	0.088	2.6821	2.6744	8.181
04-Jan-26	0.330	0.165	0.0008	0.009	0.1561	0.1553	4.705
05-Jan-26	1.771	1.344	0.0042	0.048	1.2961	1.2919	7.294
06-Jan-26	1.213	0.937	0.0031	0.033	0.9041	0.9011	7.427
07-Jan-26	3.946	3.225	0.0093	0.106	3.1187	3.1094	7.880
08-Jan-26	2.599	1.984	0.0062	0.070	1.9142	1.9080	7.341
09-Jan-26	1.629	1.184	0.0039	0.044	1.1396	1.1357	6.973
10-Jan-26	2.063	1.086	0.0049	0.056	1.0303	1.0254	4.971
11-Jan-26	0.309	0.143	0.0007	0.008	0.1350	0.1342	4.351
12-Jan-26	1.318	0.878	0.0031	0.036	0.8426	0.8395	6.367
13-Jan-26	0.913	0.674	0.0022	0.025	0.6496	0.6474	7.095
14-Jan-26	2.081	1.403	0.0049	0.056	1.3464	1.3415	6.445
15-Jan-26	4.551	2.846	0.0108	0.123	2.7229	2.7121	5.959
16-Jan-26	5.286	3.809	0.0126	0.143	3.6666	3.6540	6.912
17-Jan-26	2.428	1.570	0.0059	0.066	1.5046	1.4987	6.173
18-Jan-26	0.190	0.082	0.0006	0.005	0.0773	0.0767	4.039
19-Jan-26	2.243	1.502	0.0054	0.061	1.4415	1.4361	6.402
20-Jan-26	3.034	1.805	0.0072	0.082	1.7232	1.7160	5.656
21-Jan-26	4.014	2.735	0.0095	0.108	2.6264	2.6169	6.520
22-Jan-26	1.451	1.013	0.0037	0.039	0.9739	0.9701	6.685
23-Jan-26	0.714	0.649	0.0019	0.019	0.6301	0.6282	8.801
24-Jan-26	2.791	1.852	0.0068	0.075	1.7766	1.7698	6.342
25-Jan-26	0.362	0.128	0.0009	0.010	0.1181	0.1172	3.241
26-Jan-26	0.231	0.086	0.0006	0.006	0.0795	0.0789	3.424
27-Jan-26	2.844	1.824	0.0067	0.077	1.7478	1.7410	6.123
28-Jan-26	3.811	2.273	0.0091	0.103	2.1697	2.1606	5.670
29-Jan-26	1.909	1.085	0.0046	0.051	1.0331	1.0285	5.389
30-Jan-26	3.883	1.950	0.0093	0.105	1.8450	1.8357	4.728
31-Jan-26	3.613	1.784	0.0086	0.097	1.6860	1.6774	4.643
<b>Total</b>	<b>66.874</b>	<b>44.228</b>	<b>0.160</b>	<b>1.804</b>	<b>42.424</b>	<b>42.264</b>	<b>6.3199</b>

The Energy transactions through PUSHp portal for the month of January 2026 are NIL.

DEVIATION FOR THE MONTH OF JAN 2026 (Annexure-5)				
Deviation/Reactive	From	To	Final charges	Payable/Receivable
Deviation	29-12-2025	04-01-2026	1,45,71,174	PAYABLE
Deviation	05-01-2026	11-01-2026	1,94,85,389	PAYABLE
Deviation	12-01-2026	18-01-2026	1,14,77,420	PAYABLE
Deviation	19-01-2026	25-01-2026	33,97,102	PAYABLE
Deviation	26-01-2026	01-02-2026	-5945794	Receivable
			<b>42985291</b>	
REACTIVE FOR THE MONTH OF JAN 2026				
Reactive	From	To	Pro-Rata	Payable/Receivable
Reactive	29-12-2025	04-01-2026	1346382	Receivable
Reactive	05-01-2026	11-01-2026	2053467	Receivable
Reactive	12-01-2026	18-01-2026	1855152	Receivable
Reactive	19-01-2026	25-01-2026	2456682	Receivable
Reactive	26-01-2026	01-02-2026	2925384	Receivable
<b>TOTAL</b>			<b>10637067</b>	

JAN

S.NO	for month of MIS	PGCL POC CHARGES(CTUIL) FY 2025-26				
		NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/ S.NO.94105 516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/ S.NO.94105 618 &	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/ S.NO.94105 729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/ S.NO.94105 836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/ S.NO.94105 955 & 94202164 &94500693	Oct-25	2411690712
8	Nov-25	1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/ S.NO.94106 075 & 94302608&9 4500709	Nov-25	1024164310
9	Dec-25	1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/ S.NO.94106 271 & 94500737	Dec-25	1180791117
10	Jan-26	1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026, 30.01.2026 & 30.01.2026	CTUIL/BCD/ S.NO.94106 374 & 94202267 & 94500751	Jan-26	2067537468

PGCIL NON POC FY 2025-26					
NAME	DATE		BILLING MONTH	AMOUNT	
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537	
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537	
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP /03/2025-26 Bill SI.No.NI1101 3704250001	JUNE	497537	
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP /03/2025-26 Bill	JULY	506460	
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP /04/2025-26 Bill SI.No.NI1101 3706250001	AUG	506460	
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3707250001	SEPT	490122	
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3708250002	OCT	506460	
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3709250001	NOV	490122	
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3710250001	DEC	506460	
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 & 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP /09/2025-26 Bill SI.No.NI1101 3711250001 & NI11013711	JAN	35238401	

SRLDC FEES AND CHARGS FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
POSOLO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOLO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOLO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOLO/SR LDC/SR/202 5-26/0303	JUNE	3657970
POSOLO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOLO/SR LDC/SR/202 5-26/0417	JULY	3657970
1)POSOLO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOLO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOLO/SR LDC/SR/202 5-26/0524 & 23-24/1267	AUG	5847053
1)POSOLO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOLO/SR LDC/SR/202 5-26/0623	SEPT	3656655
1)POSOLO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOLO/SR LDC/SR/202 5-26/0742	OCT	3655572
1)POSOLO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOLO/SR LDC/SR/202 5-26/0853	NOV	3655572
1)POSOLO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOLO/SR LDC/SR/202 5-26/0966	DEC	3629344
1)POSOLO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOLO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOLO/SR LDC/SR/202 5-26/1080 &2024-25/1222	JAN	3695094

SCED FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	1,28,09,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	19,52,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	10,90,698

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGES FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1) NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2) NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25	825 17.09.25	JAN	4.74E+08

**REASONS FOR PAST CLAIMS FOR THE MONTH OF JANUARY-2026 (Annexure-6)**

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	PALLAVI	1320334	NTECL Valluru	15423288	PASTCLAIMS	old cc revision 17-18 & 18-19 1st instalment as per CERC order NAPAF reduced from 85 to 83
2	PALLAVI	1321003	NLC Stage-I	32195074	PASTCLAIMS	NLC LANd tax revision in LPPF as per CERC oorder
3	PALLAVI	1321003	NLC Stage-II	52773452	PASTCLAIMS	NLC LANd tax revision in LPPF as per CERC oorder
4	PALLAVI	1321003	NLC TPS I EXP	3855356	PASTCLAIMS	NLC LANd tax revision in LPPF as per CERC oorder
5	PALLAVI	1321003	NLC TPS II EXP	3914835	PASTCLAIMS	NLC LANd tax revision in LPPF as per CERC oorder
7	PALLAVI	1320660	NLC NNTPS	56676403	PASTCLAIMS	NLC LANd tax revision in LPPF as per CERC oorder
8	PALLAVI	1320334	NTECL Valluru	2915530	OTHERS	Late Payment Surcharge
9	PALLAVI	1320660	NLC NNTPS	5009332	OTHERS	Late Payment Surcharge
10	PALLAVI	1321004	NPC (MAPS)	23816	OTHERS	Late Payment Surcharge
11	VASIREDDY	1320668	SEMBCORP PROJECT-1 (660MW)	50838912	PASTCLAIMS	SUPPL BILLS FROM 5/2025 TO 12/2025
12	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	111112543	OTHERS	Change in Law
13	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	14917778	OTHERS	Late Payment Surcharge
14	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	18913901	OTHERS	Late Payment Surcharge
15	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	14121559	OTHERS	Late Payment Surcharge
16	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	3720797	OTHERS	Late Payment Surcharge
17	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	-28938276	OTHERS	COMPENSATION
18	MALLIKARJUNA	1320571	NTPC NVVNL Bundled Power	487482	OTHERS	Late Payment Surcharge
19	MALLIKARJUNA	1320570	NTPC NSM Phase-II, Bundled Power	4661512	OTHERS	Late Payment Surcharge
20	MALLIKARJUNA	1320996	NTPC-GREEN ENERGY LIMITED	1727368	OTHERS	Late Payment Surcharge
21	MALLIKARJUNA	1320656	NTPC SPD-NPKunta	4771108	OTHERS	Late Payment Surcharge
22	HANUMESH	1320427	Amaravathi Textiles P Ltd	11356902	OTHERS	Late Payment Surcharge
23	HANUMESH	1329536	SAVITHA RENEWABLE ENEGRY PVT LTD/BHASYAM RENEWBLES	750740	PASTCLAIMS	BANKED ENERGY
24	HANUMESH	1329043	M/s. BPGR ELECTIRCAL CONTRACTORS AND ENGINEERS PVT LTD	679994	PASTCLAIMS	BANKED ENERGY
25	JALADURGA	1320009	PGCIL POC Charges(CGS Tr.Charges)	12400869	OTHERS	Late Payment Surcharge
26	PALLAVI	1320654	NTPC (SR) Simhadri Stage 1	36006649	OTHERS	Late Payment Surcharge
				<b>430316924</b>		

<b>PASTCLAIMS</b>		<b>217108054</b>	<b>217.1081</b>
<b>OTHERS</b>		<b>213208870</b>	<b>213.2089</b>
<b>TOTAL</b>		<b>430316924</b>	<b>430.3169</b>

**ANNEXURE-7**  
**T & D losses**

<b>Actual T&amp;D Loss Computation for FY 2024-25</b>		
<b>S.No</b>	<b>Particulars</b>	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
<b>3=(1-2)/1 x 100</b>	<b>T&amp;D Loss (%)</b>	<b>8.91%</b>

<b>Approved T&amp;D Loss Computation for FY 2025-26</b>		
<b>S.No</b>	<b>Particulars</b>	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
<b>3=(1-2)/1 x 100</b>	<b>T&amp;D Loss (%)</b>	<b>8.39%</b>

**DSM DATA FY 2025-26 (Annexure-8)**

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87
<b>April '25</b>		<b>1.58</b>	<b>0.60</b>	<b>1.81</b>	<b>-74708774.04</b>	<b>4.55</b>	<b>1.22</b>	<b>1.13</b>	<b>-158260343.73</b>
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89
<b>May '25</b>		<b>-0.64</b>	<b>0.07</b>	<b>0.07</b>	<b>-10845365.03</b>	<b>-24.45</b>	<b>-4.01</b>	<b>-4.56</b>	<b>51924855.12</b>
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93
<b>Jun '25</b>		<b>-1.52</b>	<b>-0.20</b>	<b>-0.51</b>	<b>-16622235.41</b>	<b>-12.29</b>	<b>-1.82</b>	<b>-1.59</b>	<b>-12405292.81</b>
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73
<b>Jul '25</b>		<b>-0.44</b>	<b>0.22</b>	<b>0.32</b>	<b>-22633743.00</b>	<b>-10.64</b>	<b>-0.47</b>	<b>-0.91</b>	<b>-21498023.04</b>
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49
27-10-2025	02-11-2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65
OCTOBER '25		-0.03	0.12	0.33	-32848987.12	-14.33	-1.81	-2.90	-35995846.19
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35
17-11-2025	23-11-2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58
NOVEMBER '25		-1.09	-0.05	0.07	996733.67	-19.55	-1.30	-1.28	51573389.42
01-12-2025	07-12-2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67
08-12-2025	14-12-2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36
15-12-2025	21-12-2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77
22-12-2025	28-12-2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41
DECEMBER '25		-1.02	-0.06	-0.02	772102.62	-29.13	-4.86	-3.65	83165126.21
29-12-2025	04-01-2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45
05-01-2026	11-01-2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81
12-01-2026	18-01-2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88
19-01-2026	25-01-2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54
26-01-2026	01-02-2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84
JANUARY '26		-0.69	-0.01	0.14	-8871215.05	-9.07	-1.45	-0.48	-24216058.76

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FEBRUARY '26</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>MARCH '26</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>2025-26</b>		<b>-3.67</b>	<b>1.09</b>	<b>2.91</b>	<b>-233563992.65</b>	<b>-143.49</b>	<b>-18.59</b>	<b>-20.70</b>	<b>-190201809.17</b>

**Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Period		F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
01-04-2025	06-04-2025	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
<b>April '25</b>		<b>2.03</b>	<b>0.51</b>	<b>0.03</b>	<b>-7700831.92</b>	<b>0.31</b>	<b>-3.684602089</b>	<b>13.462857957</b>	<b>-24.166633300</b>
28-04-2025	04-05-2025	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
<b>May '25</b>		<b>0.15</b>	<b>-0.33</b>	<b>-0.39</b>	<b>-13616394.45</b>	<b>0.83</b>	<b>-5.932908594</b>	<b>-34.086007065</b>	<b>2.454727600</b>
02-06-2025	08-06-2025	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
<b>Jun '25</b>		<b>0.17</b>	<b>-0.21</b>	<b>-0.35</b>	<b>-6911130.22</b>	<b>1.21</b>	<b>-3.595430474</b>	<b>-18.319413599</b>	<b>-4.002983300</b>
30-06-2025	06-07-2025	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
<b>Jul '25</b>		<b>2.42</b>	<b>0.32</b>	<b>-0.11</b>	<b>-12621822.59</b>	<b>0.88</b>	<b>-4.428083468</b>	<b>-9.281302127</b>	<b>-5.986027800</b>
04-08-2025	10-08-2025	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131

Period		F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
Aug '25		-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800
29-09-2025	05-10-2025	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450241
06-10-2025	12-10-2025	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557
13-10-2025	19-10-2025	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	-0.21	-0.23	-0.67	-982138.87	0.00	-1.434060608	-6.7603791020	-2.7993131
OCTOBER '25		-1.23	-0.43	-1.87	-5106584.32	0.27	-6.335518163	-22.142174004	-7.743435800
03-11-2025	09-11-2025	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	0.27	0.00	0.00	-534867.49	0.19	-0.169109788	-0.9437900560	-0.0429309
24-11-2025	30-11-2025	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-0.22	-0.16	-0.07	-2318865.83	0.60	-1.780003698	-23.645989732	4.817371300
01-12-2025	07-12-2025	-0.79	-0.10	-0.12	-830954.18	-0.01	-1.347260505	-5.5805058490	-1.115031
08-12-2025	14-12-2025	-0.65	-0.18	-0.13	-845582.61	-0.17	-0.899663973	-11.0841688430	2.6166198
15-12-2025	21-12-2025	-0.49	-0.11	-0.03	-825455.28	-0.02	-0.818859307	-6.4674900700	1.5834586
22-12-2025	28-12-2025	-0.28	-0.11	-0.13	-1614368.16	-0.03	-1.142433997	-18.7148518850	4.9997312
DECEMBER '25		-2.21	-0.49	-0.41	-4116360.24	-0.23	-4.208217782	-41.847016647	8.084778600
29-12-2025	04-01-2026	-1.23	-0.26	-0.29	-1370960.74	0.01	-1.537888912	-3.6252586360	-1.4571173
05-01-2026	11-01-2026	-0.21	-0.17	-0.26	-1725118.81	-0.05	-1.213693614	-2.0556262650	-1.9485388
12-01-2026	18-01-2026	-0.33	-0.09	-0.22	-2714348.31	0.17	-1.243039905	-1.1854332310	-1.147742
19-01-2026	25-01-2026	0.10	0.02	0.02	-2139152.70	0.19	-0.724232641	-3.1364397110	-0.3397102
26-01-2026	01-02-2026	0.05	-0.05	-0.10	-1242081.68	-0.05	-0.966821949	-4.5769258900	0.5945793
JANUARY '26		-1.62	-0.55	-0.85	-9191662.25	0.27	-5.685677021	-14.579683733	-4.298529000

Period		F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW Energy(MU)	250 to 350 MW Energy(MU)	>350MW Energy(MU)					
From	To								
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
<b>FEBRUARY '26</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.000000000</b>	<b>0.000000000</b>	<b>0.000000000</b>
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
<b>MARCH '26</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.000000000</b>	<b>0.000000000</b>	<b>0.000000000</b>
<b>2025-26</b>		<b>-3.58</b>	<b>-2.43</b>	<b>-7.16</b>	<b>-74690775.23</b>	<b>5.70</b>	<b>-45.035069562</b>	<b>-195.627481723</b>	<b>-51.941156100</b>

FPPCA FORMAT for the month of JANUARY, 2026 FY 25-26 (ALL DISCOMS) (Annexure-9)														REMARKS FOR VARIATIONS
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)			Avg. as per Tariff Order	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTPPS	1260	613.4	586.2	-27.2	393.4600	525.4695	132.0095	2262.6025	2799.2410	536.6385	5.75	5.33	The availability of APGENCO thermal stations was increased by 181.2 MU (8.30 %) when compared to approved availability.further the energy despatch from APGENCO thermal stations is also increased by 248.92 MU (16.131%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative avilability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.16/- Unit when compared to the approved rate.
2	Dr. NTPPS-IV	500	273.0	328.4	55.4	255.8900	214.4595	-41.4305	1246.4687	1095.5659	-150.9027	4.87	5.11	
3	Dr. NTPPS-V	800	421.6	439.9	18.3	421.5500	401.9066	-19.6434	2314.4533	2229.8831	-84.5701	5.49	5.55	
4	Dr.M.V.R.RTPP Stage-I	420	213.7	245.1	31.4	88.3300	144.9956	56.6656	612.2437	871.4056	259.1620	6.93	6.01	
5	Dr.M.V.R.RTPP Stage-II	420	250.1	284.4	34.3	82.5000	189.7304	107.2304	614.6364	1059.3138	444.6774	7.45	5.58	
6	Dr.M.V.R.RTPP Stage-III	210	116.5	129.3	12.8	55.3200	73.3160	17.9960	377.7713	461.2321	83.4607	6.83	6.29	
7	Dr.M.V.R.RTPP Stage-IV	600	293.6	349.8	56.2	246.0900	242.1830	-3.9070	1526.0893	1596.4812	70.3919	6.20	6.59	
8	<b>GENCO THERMAL TOTAL</b>	<b>4210</b>	<b>2181.9</b>	<b>2363.1</b>	<b>181.2</b>	<b>1543.1400</b>	<b>1792.0606</b>	<b>248.9206</b>	<b>8954.2651</b>	<b>10113.1227</b>	<b>1158.8576</b>	<b>5.80</b>	<b>5.64</b>	
9	Srisailam RCPH	770	0.5	567.2	566.7	0.5000	1.5117	1.0117	0.9606	181.4917	180.5311	1.92	120.06	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	28.8	66.3	37.5	28.7500	25.5704	-3.1796	40.9544	21.3083	-19.6461	1.42	0.83	
11	NSTPDC PH	50	1.0	0.0	-1.0	1.0000	-0.0769	-1.0769	5.4197	41.6583	36.2387	5.42	-541.72	
12	Upper Sileru	725	46.5	176.8	130.3	46.5000	29.1933	-17.3067	84.8344	71.5559	-13.2785	1.82	2.45	
13	Lower Sileru		105.5	338.8	233.3	105.5000	10.0693	-95.4307	144.0747	137.1487	-6.9259	1.37	13.62	
14	Donkarayi		14.3	0.0	-14.3	14.2500	-0.1542	-14.4042	10.0179	0.0000	-10.0179	0.70	0.00	
15	PABRHES	20	0.4	0.0	-0.4	0.4300	-0.0198	-0.4498	9.6709	11.7750	2.1041	22.49	-594.94	
16	Minihydel(Chettipet)	1	0.3	0.7	0.4	0.3000	0.3956	0.0956	3.6472	2.0750	-1.5722	12.16	5.25	
17	Machkund HES (AP Share)	118	28.1	0.0	-28.1	28.1100	46.5222	18.4122	33.3132	31.6709	-1.6423	1.19	0.68	
18	Tungabhadra HES (AP Share)		18.5	0.0	-18.5	18.4900	6.6972	-11.7928	45.6876	30.4041	-15.2835	2.47	4.54	
19	<b>GENCO HYDEL(INCLUDING INTERSTATE)TOTAL</b>	<b>1774</b>	<b>243.8</b>	<b>1149.8</b>	<b>905.9</b>	<b>243.8300</b>	<b>119.7088</b>	<b>-124.1212</b>	<b>378.5805</b>	<b>529.0879</b>	<b>150.5074</b>	<b>1.55</b>	<b>4.42</b>	
20	NTPC(SR) Ramagundam I &	2100	179.0	207.4	28.4	160.5200	120.3968	-40.1232	777.3011	555.8666	-221.4345	4.84	4.62	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Valluru, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS
21	NTPC(SR) Simhadri Stage-I	1000	292.6	246.3	-46.3	292.6000	207.1804	-85.4196	1335.1857	969.4092	-365.7765	4.56	4.68	
22	NTPC(SR) Simhadri Stage-II	1000	136.9	149.0	12.1	136.9200	97.1295	-39.7905	675.2129	515.5462	-159.6667	4.93	5.31	
23	NTPC(SR) Talcher Stage-II	2000	115.4	111.9	-3.5	115.4000	111.4797	-3.9203	295.3054	259.9650	-35.3404	2.56	2.33	
24	NTPC(SR) Ramagundam III	500	43.7	53.5	9.7	39.8800	33.6028	-6.2772	194.3934	163.4490	-30.9444	4.87	4.86	
25	NTPC Kudgi Stage-I	2400	0.0	163.1	163.1	0.0000	45.5648	45.5648	0.0000	472.3035	472.3035	0.00	10.37	
26	NTPC Telangana STPS - I		0.0	20.6	20.6	0.0000	18.9118	18.9118	0.0000	82.0011	82.0011	0.00	4.34	
27	NTECL Valluru	1500	0.0	58.7	58.7	0.0000	26.1797	26.1797	0.0000	211.3507	211.3507	0.00	8.07	
28	NLC Stage-I	630	26.4	23.8	-2.5	26.3400	16.9970	-9.3430	107.5877	82.9748	-24.6128	4.08	4.88	
29	NLC Stage-II	840	48.4	31.3	-17.1	48.4100	21.4935	-26.9165	199.0925	106.1387	-92.9538	4.11	4.94	

S.No.	Generating station/ Stage/Source	Plant capaci ty (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Total F=(A+B+C+D+E)					
									TO (s)	Actual (t)	Variance (u)= (t-s)			
30	NPC(MAPS)	440	6.7		-6.7	6.6900	5.6587	-1.0313	17.1264	14.5360	-2.5904	2.56	2.57	stations during the month is 341.5 MU. Overall the FC of CGS stations during the month is increased by Rs.77.16 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
31	NPC(KAIGA unit I,II,III,IV)	880	48.6		-48.6	48.5600	61.9793	13.4193	171.4168	212.2829	40.8661	3.53	3.43	
32	NTPL(NLC TamilNadu)	1000	0.0	94.1	94.1	0.0000	28.2435	28.2435	0.0000	281.9082	281.9082	0.00	9.98	
33	NLC NNTPS	1000	0.0	25.6	25.6	0.0000	23.7416	23.7416	0.0000	127.8841	127.8841	0.00	5.39	
34	KKNPP Unit-I	1000	0.0		0.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
35	NLC TPS- I Expn.	630	0.0	3.2	3.2	0.0000	2.9578	2.9578	0.0000	12.0018	12.0018	0.00	4.06	
36	NLC TPS- II Expn.	840	0.0	4.7	4.7	0.0000	3.2249	3.2249	0.0000	23.0626	23.0626	0.00	7.15	
37	JNNSM Ph-1 Thermal		23.0		-23.0	17.8500	21.2692	3.4192	100.8607	100.4018	-0.4589	5.65	4.72	
38	NTPC Aravali				0.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI				0.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED				0.0	0.0000	0.0000	0.0000	0.0000	1.0907	1.0907	0.00	0.00	
<b>41</b>	<b>CGS TOTAL</b>	<b>17760</b>	<b>920.6</b>	<b>1193.0</b>	<b>272.4</b>	<b>893.1700</b>	<b>846.0110</b>	<b>-47.1590</b>	<b>3873.4826</b>	<b>4192.1728</b>	<b>318.6902</b>	<b>4.34</b>	<b>4.96</b>	
42	NCE- Others	153	21.1	25.9054	4.8	21.1000	25.9054	4.8054	128.3163	155.7133	27.3970	6.08	6.01	Actual energy dispatch is decreased over the approved by 476.38 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	609.0	735.5846	126.5	609.0400	735.5846	126.5446	2612.7816	3084.1152	471.3336	4.29	4.19	
44	NCE WIND	3688	438.0	432.3439	-5.6	437.9900	432.3439	-5.6461	2023.5138	1478.9301	-544.5837	4.62	3.42	
<b>45</b>	<b>NCE TOTAL</b>	<b>7596</b>	<b>1068.1</b>	<b>1193.8</b>	<b>125.7</b>	<b>1068.1300</b>	<b>1193.8338</b>	<b>125.7038</b>	<b>4764.6117</b>	<b>4718.7587</b>	<b>-45.8531</b>	<b>4.46</b>	<b>3.95</b>	
46	SECI (APRAPSCOM)		602.1	0.0	-602.1	602.0900	0.0000	-602.0900	1499.2041	0.0000	-1499.2041	2.49	0.00	
<b>47</b>	<b>NCE Solar</b>		<b>602.1</b>	<b>0.0</b>	<b>-602.1</b>	<b>602.0900</b>	<b>0.0000</b>	<b>-602.0900</b>	<b>1499.2041</b>	<b>0.0000</b>	<b>-1499.2041</b>	<b>2.49</b>	<b>0.00</b>	
48	APPDCL Stage-I	1600	716.9	973.0	256.0	705.6000	724.0860	18.4860	3695.1290	4251.2770	556.1480	5.24	5.87	The oveall avilability is increased by 325.1 MU (28.55%).The overall energy dispath is decreased by 13.91 MU(1.234%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaiability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.62/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.6	487.3	65.8	421.5500	385.8200	-35.7300	2373.5102	2401.8229	28.3127	5.63	6.23	
50	Godavari Gas Power Plant	216	0.0		0.0	0.0000	0.0000	0.0000	11.6667	11.7589	0.0922	0.00	0.00	
51	TS NPDCL (TSPCC)			3.3	3.3	0.0000	3.3320	3.3320	0.0000	25.9230	25.9230	0.00	7.78	
<b>52</b>	<b>JOINT SECTOR TOTAL</b>	<b>2616</b>	<b>1138.5</b>	<b>1463.6</b>	<b>325.1</b>	<b>1127.1500</b>	<b>1113.2380</b>	<b>-13.9120</b>	<b>6080.3058</b>	<b>6690.7817</b>	<b>610.4759</b>	<b>5.39</b>	<b>6.01</b>	
53	SEIL P1 (230MW)	231	145.8	154.3	8.4	145.8400	151.6332	5.7931	584.8259	733.9616	149.1357	4.01	4.84	The overal availability of IPPS is increased by 122.0 MU(9.68 %) than the approved quantum and actual energy dispatch increased by 23.4 MU (1.85%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.05/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.4	372.1	71.7	300.3900	370.7919	70.4019	1266.6239	1428.4782	161.8543	4.22	3.85	
55	SEMBCORP PROJECT-1 (625MW)	625	375.5	294.9	-80.6	375.4900	289.3828	-86.1072	1577.2244	1325.1255	-252.0990	4.20	4.58	
56	SEMBCORP PROJECT-2 (125MW)	125	0.0	0.0	0.0	0.0000	0.0000	0.0000	0.0000	3.7208	3.7208	0.00	0.00	
57	HNPCL	1040	437.6	560.0	122.4	437.5600	470.8754	33.3154	2191.6201	2169.1828	-22.4373	5.01	4.61	
<b>58</b>	<b>IPPs TOTAL</b>	<b>2521</b>	<b>1259.3</b>	<b>1381.2</b>	<b>122.0</b>	<b>1259.2800</b>	<b>1282.6832</b>	<b>23.4032</b>	<b>5620.2944</b>	<b>5660.4689</b>	<b>40.1745</b>	<b>4.46</b>	<b>4.41</b>	
59	UI CHARGES					0.0000	-14.5797	-14.5797	0.0000	516.8507	516.8507	0.00	-35.45	UI(DSM) charges payable for an amount of Rs.51.6 Crs during this month.
60	Market Purchases					165.2700	330.8625	165.5925	961.8714	1279.4681	317.5967	5.82	3.87	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation, variation in RE generation. In order to balance the load
61	Short term Sales					0.0000	-66.8743	-66.8743	0.0000	-422.6397	-422.6397	0.00	6.32	

S.No.	Generating station/ Stage/Source	Plant capaci ty (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Total F=(A+B+C+D+E)					
									TO (s)	Actual (t)	Variance (u)= (t-s)			
62	Purchase from SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 330.86 MU @ Rs.3.87 per Unit was procured under short term/market. A quantum of 66.87 MU was sold through short term at a cost of Rs.6.32 per Unit. Further, a quantum of 31.50 MU was exported to the other utilities under swapping.
63	Purchase from CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power					0.0000	31.5018	31.5018	0.0000	165.6994	165.6994	0.00	5.26	
<b>67</b>	<b>TOTAL OTHERS</b>	<b>0</b>				<b>165.2700</b>	<b>280.9103</b>	<b>115.6403</b>	<b>961.8714</b>	<b>1539.3786</b>	<b>577.5072</b>	<b>5.82</b>	<b>5.48</b>	
68	TRANSMISSION COST					0.0000	0.0000	0.0000	2957.2583	2372.5208	-584.7376	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges increased than the approved amount by Rs.8.8 Cr.
69	SLDC COST					0.0000	0.0000	0.0000	102.0583	63.1452	-38.9132	0.00	0.00	
70	PGCIL					0.0000	0.0000	0.0000	1380.0083	2056.9004	676.8921	0.00	0.00	
71	ULDC COST					0.0000	0.0000	0.0000	4.1667	39.0698	34.9031	0.00	0.00	
<b>72</b>	<b>TOTAL TRANSMISSION &amp; ULDC CHARGES</b>	<b>0</b>				<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>4443.4917</b>	<b>4531.6361</b>	<b>88.1445</b>	<b>0.00</b>	<b>0.00</b>	
<b>73</b>	<b>TOTAL COST</b>					<b>6902.0600</b>	<b>6628.4458</b>	<b>-273.6142</b>	<b>36576.1073</b>	<b>37975.4074</b>	<b>1399.3001</b>	<b>5.30</b>	<b>5.73</b>	The overall per unit cost is increased by Rs. 0.43/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.0000	0.0000	0.0000	0.0000	217.1081	217.1081	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.21.7 Crs.The details are submitted seperately.
<b>75</b>	<b>WER PURCHASE FOR THE MONTH</b>		<b>7414.3</b>	<b>8744.6</b>	<b>1330.2</b>	<b>6902.0600</b>	<b>6628.4458</b>	<b>-273.6142</b>	<b>36576.1073</b>	<b>38192.5155</b>	<b>1616.4082</b>	<b>5.30</b>	<b>5.76</b>	During the month, the actual Energy dispatch is less than the approved dispatch by 3.9%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.76/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.30/Unit.

**Annexure - 10****Actual Drawls for FY 2025-26****(in MU)**

<b>MONTH</b>	<b>APSPDCL</b>	<b>APEPDCL</b>	<b>APCPDCL</b>	<b>TOTAL</b>	<b>APEPDCL Drawls %</b>
<b>Apr-25</b>	2747.32	2523.18	1513.40	6783.89	37.19%
<b>May-25</b>	2385.04	2405.19	1467.17	6257.40	38.44%
<b>Jun-25</b>	2557.37	2347.63	1467.43	6372.43	36.84%
<b>Jul-25</b>	2759.79	2422.73	1435.34	6617.87	36.61%
<b>Aug-25</b>	2544.93	2447.16	1401.77	6393.86	38.27%
<b>Sep-25</b>	2469.29	2312.69	1342.85	6124.83	37.76%
<b>Oct-25</b>	2209.15	2163.32	1257.76	5630.23	38.42%
<b>Nov-25</b>	2247.53	2082.76	1246.60	5576.89	37.35%
<b>Dec-25</b>	2413.83	2201.40	1302.37	5917.60	37.20%
<b>Jan-26</b>	2789.03	2302.85	1328.74	6420.63	35.87%