



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantrana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedevarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/1029517/26, dt.01.10.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of July-2026 -Reg.,

Ref: Lr. No. APERC/Secy/F.No. S-19(Vol-IV)/D.No.185, Date:17-03-2026 Regulation No.1 of 2026

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of July'2026 as per clause No.2 (C) Regulation No.01 of 2026 Eight amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

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Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

FPPCA FORMAT for the month of JULY, 2026 FY 26-27 (APEPDCL) Annexure-1																				
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Disco m's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Varian ce (i)= (h-	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
1	Dr. NTPPS	1260	36.22%	140.43	176.70	36.27	212.36	186.84	-25.52	598.23	812.74	214.51		0.00	0.00	810.60	999.58	188.99	5.77	5.66
2	Dr. NTPPS-IV	500	36.22%	81.91	96.90	14.99	85.47	89.56	4.09	328.46	388.57	60.11		0.00	0.00	413.93	478.12	64.19	5.05	4.93
3	Dr. NTPPS-V	800	36.22%	78.45	155.43	76.98	170.93	371.82	200.89	262.02	519.14	257.12		0.00	0.00	432.95	890.96	458.01	5.52	5.73
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	33.65	64.53	30.88	64.22	85.55	21.33	148.06	283.94	135.88		0.00	0.00	212.28	369.49	157.21	6.31	5.73
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	45.73	41.86	-3.87	92.61	58.65	-33.96	201.21	184.18	-17.04		0.00	0.00	293.82	242.83	-51.00	6.43	5.80
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	19.00	31.82	12.82	52.87	52.90	0.03	83.60	140.02	56.42		0.00	0.00	136.47	192.91	56.44	7.18	6.06
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	31.61	105.74	74.13	71.58	224.39	152.80	129.60	433.31	303.71		0.00	0.00	201.18	657.70	456.51	6.36	6.22
8	GENCO THERMAL TOTAL	4210	36.22%	430.78	672.98	242.20	750.04	1069.71	319.66	1751.19	2761.88	1010.70	0.00	0.00	0.00	2501.23	3831.59	1330.36	5.81	5.69
9	Srisaillam RCPH	770	36.22%	34.91	0.15	-34.76	70.09	70.82	0.73	0.00	0.00	0.00		0.00	0.00	70.09	70.82	0.73	2.01	485.66
10	NSRCPH	90	36.22%	0.29	-0.01	-0.30	0.37	8.31	7.94	0.00	0.00	0.00		0.00	0.00	0.37	8.31	7.94	1.27	-676.16
11	NSTPDC PH	50	36.22%	1.12	-0.03	-1.15	6.80	15.42	8.62	0.00	0.00	0.00		0.00	0.00	6.80	15.42	8.62	6.07	-546.48
12	Upper Sileru	725	36.22%	14.02	13.70	-0.32	21.38	27.89	6.51	0.00	0.00	0.00		0.00	0.00	21.38	27.89	6.51	1.53	2.04
13	Lower Sileru		36.22%	38.50	35.27	-3.23	55.14	53.45	-1.69	0.00	0.00	0.00		0.00	0.00	55.14	53.45	-1.69	1.43	1.52
14	Donkarayi		36.22%	3.68	4.16	0.48	2.48	2.05	-0.43	0.00	0.00	0.00		0.00	0.00	2.48	2.05	-0.43	0.67	0.49
15	PABRHES	20	36.22%	0.00	-0.01	-0.01	0.00	4.53	4.53	0.00	0.00	0.00		0.00	0.00	0.00	4.53	4.53	0.00	-684.34
16	Minihydel(Chettipet)	1	36.22%	0.14	0.14	0.00	0.99	0.59	-0.40	0.00	0.00	0.00		0.00	0.00	0.99	0.59	-0.40	7.10	4.16
17	Machkund HES (AP Share)	118	36.22%	10.43	0.01	-10.42	13.04	12.43	-0.61	0.00	0.00	0.00		0.00	0.00	13.04	12.43	-0.61	1.25	970.18
18	Tungabhadra HES (AP Share)		36.22%	2.74	1.63	-1.11	5.95	11.94	5.99	0.00	0.00	0.00		0.00	0.00	5.95	11.94	5.99	2.17	7.30
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	105.83	55.01	-50.82	176.26	207.43	31.17	0.00	0.00	0.00	0.00	0.00	0.00	176.26	207.43	31.17	1.67	3.77
20	NTPC(SR) Ramagundam I & II	2100	36.22%	53.68	37.31	-16.37	47.14	48.12	0.98	195.93	129.18	-66.76		19.17	19.17	243.08	196.47	-46.61	4.53	5.27
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	101.93	82.62	-19.31	112.42	104.60	-7.83	363.89	258.26	-105.63		26.98	26.98	476.31	389.84	-86.48	4.67	4.72
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	31.91	39.04	7.13	50.96	65.09	14.13	113.28	120.72	7.44		19.28	19.28	164.24	205.09	40.85	5.15	5.25
23	NTPC(SR) Talcher Stage-II	2000	36.22%	36.50	35.16	-1.34	32.51	30.46	-2.06	62.05	50.04	-12.01		1.86	1.86	94.56	82.35	-12.21	2.59	2.34
24	NTPC(SR) Ramagundam III	500	36.22%	16.25	9.00	-7.25	16.78	14.75	-2.03	58.18	30.48	-27.69		2.37	2.37	74.96	47.60	-27.35	4.61	5.29
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	23.93	23.93	0.00	84.07	84.07	0.00	105.04	105.04		21.64	21.64	0.00	210.75	210.75	0.00	8.81
26	NTPC Telangana STPS - I		36.22%	0.00	4.80	4.80	0.00	10.22	10.22	0.00	13.66	13.66		1.59	1.59	0.00	25.46	25.46	0.00	5.30
27	NTECL Valluru	1500	36.22%	0.00	10.04	10.04	0.00	30.43	30.43	0.00	33.88	33.88		12.02	12.02	0.00	76.34	76.34	0.00	7.60
28	NLC Stage-I	630	36.22%	8.43	2.66	-5.77	6.63	4.04	-2.59	27.31	9.50	-17.81		18.72	18.72	33.95	32.26	-1.69	4.03	12.11
29	NLC Stage-II	840	36.22%	21.12	7.94	-13.18	16.45	16.88	0.43	68.43	28.30	-40.13		0.00	0.00	84.88	45.18	-39.70	4.02	5.69
30	NPC(MAPS)	440	36.22%	5.35	2.07	-3.28	0.00	0.00	0.00	13.91	7.54	-6.37		0.00	0.00	13.91	7.54	-6.37	2.60	3.65
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	23.97	25.37	1.40	0.00	0.00	0.00	83.66	95.58	11.93		0.00	0.00	83.66	95.58	11.93	3.49	3.77
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	15.73	15.73	0.00	49.52	49.52	0.00	61.82	61.82		8.23	8.23	0.00	119.57	119.57	0.00	7.60
33	NLC NNTPS	1000	36.22%	0.00	4.06	4.06	0.00	13.22	13.22	0.00	12.97	12.97		11.61	11.61	0.00	37.79	37.79	0.00	9.30
34	KKNPP Unit-I	1000	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	36.22%	0.00	1.04	1.04	0.00	1.74	1.74	0.00	3.59	3.59		0.42	0.42	0.00	5.74	5.74	0.00	5.52

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Disco m's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
36	NLC TPS- II Expn.	840	36.22%	0.00	0.28	0.28	0.00	1.24	1.24	0.00	1.10	1.10		6.18	6.18	0.00	8.52	8.52	0.00	29.91
37	JNNSM Ph-1 Thermal		36.22%	6.05	6.89	0.84	7.25	14.56	7.31	23.35	23.17	-0.18		0.00	0.00	30.61	37.73	7.12	5.06	5.48
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	CGS TOTAL	17760	36.22%	305.19	307.96	2.77	290.16	488.92	198.75	1009.99	984.84	-25.15	0.00	150.07	150.07	1300.15	1623.83	323.68	4.26	5.27
42	NCE- Others	153	36.22%	7.61	12.14	4.53	5.41	0.00	-5.41	38.96	73.88	34.92		0.00	0.00	44.38	73.88	29.51	5.83	6.09
43	NCE Solar	3756	36.22%	244.28	294.91	50.63	0.00	0.00	0.00	1013.76	1049.19	35.42		0.23	0.23	1013.76	1049.42	35.65	4.15	3.56
44	NCE WIND	3688	36.22%	658.07	594.01	-64.06	0.00	0.00	0.00	2928.41	2740.94	-187.47		0.00	0.00	2928.41	2740.94	-187.47	4.45	4.61
45	NCE TOTAL	7596	36.22%	909.96	901.06	-8.90	5.41	0.00	-5.41	3981.14	3864.01	-117.13	0.00	0.23	0.23	3986.55	3864.24	-122.31	4.38	4.29
46	SECI (APRAPSCOM)			76.61	26.20	-50.41	0.00	0.00	0.00	190.76	65.25	-125.51		0.00	0.00	190.76	65.25	-125.51	2.49	2.49
	Solar (FLS)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	NCE Solar			76.61	26.20	-50.41	0.00	0.00	0.00	190.76	65.25	-125.51	0.00	0.00	0.00	190.76	65.25	-125.51	2.49	2.49
48	APPDCL Stage-I	1600	36.22%	139.59	211.75	72.16	225.75	385.97	160.22	530.44	804.66	274.22		0.00	0.00	756.19	1190.63	434.44	5.42	5.62
49	APPDCL Stage-II	800	36.22%	156.35	162.83	6.48	379.02	427.74	48.72	500.32	521.06	20.74		0.00	0.00	879.34	948.81	69.46	5.62	5.83
50	Godavari Gas Power Plant	216	36.22%	0.00	0.00	0.00	4.61	5.31	0.70	0.00	0.00	0.00		0.00	0.00	4.61	5.31	0.70	0.00	0.00
51	TS NPDCL (TSPCC)		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	JOINT SECTOR TOTAL	2616	36.22%	295.94	374.59	78.65	609.38	819.02	209.64	1030.76	1325.73	294.96	0.00	0.00	0.00	1640.15	2144.75	504.60	5.54	5.73
53	SEIL P1 (230MW)	231	36.22%	51.46	58.04	6.58	77.28	76.98	-0.30	132.25	157.59	25.34		0.00	0.00	209.53	234.57	25.04	4.07	4.04
54	SEIL P2 (500MW Firm)	500	36.22%	112.32	135.09	22.77	212.37	207.82	-4.55	262.83	312.90	50.07		0.00	0.00	475.20	520.72	45.52	4.23	3.85
55	SEMBCORP PROJECT-1 (625MW)	625	36.22%	81.56	75.74	-5.82	136.44	140.50	4.06	234.89	212.06	-22.83		0.00	0.00	371.33	352.56	-18.77	4.55	4.66
56	SEMBCORP PROJECT-2 (125MW)	125	36.22%	27.97	27.99	0.02	43.60	52.69	9.09	66.57	66.62	0.05		0.00	0.00	110.17	119.31	9.14	3.94	4.26
57	HNPLCL	1040	36.22%	201.50	195.93	-5.57	324.08	325.83	1.75	703.24	661.27	-41.96		0.00	0.00	1027.32	987.10	-40.22	5.10	5.04
58	IPPs TOTAL	2521	36.22%	474.81	492.80	17.99	793.77	803.81	10.04	1399.78	1410.45	10.67	0.00	0.00	0.00	2193.55	2214.26	20.71	4.62	4.49
59	UI CHARGES				-5.41	-5.41		0.00	0.00		99.70	99.70		0.00	0.00	0.00	99.70	99.70	0.00	-18.41
60	Market Purchases			130.18	238.88	108.70	0.00	0.00	0.00	614.45	1140.76	526.31		0.00	0.00	614.45	1140.76	526.31	4.72	4.78
61	Short term Sales				-20.61	-20.61		0.00	0.00		-138.85	-138.85			0.00	0.00	-138.85	-138.85	0.00	6.74
62	Purchase from SPDCL					0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL					0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL					0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL					0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power import				0.00	0.00		0.00	0.00		0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00
	Swapping power export			-60.11	-63.41	-3.30		0.00	0.00	-283.72	-299.28	-15.56			0.00	-283.72	-299.28	-15.56	4.72	4.72
67	TOTAL OTHERS			70.07	149.45	79.38	0.00	0.00	0.00	330.73	802.33	471.60	0.00	0.00	0.00	330.73	802.33	471.60	4.72	5.37
68	TRANSMISSION COST				0.00	0.00	1233.53	1229.72	-3.82		0.00	0.00		22.24	22.24	1233.53	1251.96	18.43	0.00	0.00
69	SLDC COST				0.00	0.00	25.12	25.04	-0.08		0.00	0.00		0.00	0.00	25.12	25.04	-0.08	0.00	0.00
70	PGCIL				0.00	0.00	519.23	788.88	269.66		0.00	0.00		0.00	0.00	519.23	788.88	269.66	0.00	0.00
71	ULDC COST				0.00	0.00	1.54	1.57	0.03		0.00	0.00		0.00	0.00	1.54	1.57	0.03	0.00	0.00

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Disco m's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Varian ce (i)= (h-	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1779.42	2045.22	265.80	0.00	0.00	0.00	0.00	22.24	22.24	1779.42	2067.46	288.04	0.00	0.00
73	TOTAL COST			2669.19	2980.05	310.86	4404.45	5434.10	1029.66	9694.34	11214.48	1520.14	0.00	172.54	172.54	14098.79	16821.12	2722.34	5.28	5.64
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.00		15.05	15.05		0.00	0.00			0.00	0.00	15.05	15.05	0.00	0.00
75	POWER PURCHASE			2669.19	2980.05	310.86	4404.45	5449.15	1044.71	9694.34	11214.48	1520.14	0.00	172.54	172.54	14098.79	16836.17	2737.39	5.28	5.65

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.6496
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.2820
Power Purchase Quantum (PPQ)	2980.05
Actual Sales (S)	2765.71
FPPCA (Rs./Unit)	= (APPC - BPPC) * PPQ/S =0.3961

Sales

2765.71297

APPC	5.64963
BPPC	5.28205
FPPCA	0.3961

PP req	2980.0488
sale	2765.7130
trans&dist losses (approv) for FY 2026-27	8.85%
trans&dist losses (actual) for the month of June-26	7.19%
trans&dist losses (Min)	7.19%
Gross up	2980.04884

PPQ	2980.0488
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June-26

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of August-2026

Category	Aug-26	
LT	Approved	Actual
I: Domestic	743.10	778.80
II: Commercial & Others	148.83	152.83
III : Industrial	39.80	42.36
IV: Institutional	44.82	48.75
V(A) : Agriculture	150.59	261.10
V(B&D): Non Agricultural	184.25	180.56
LT Total	1311.38	1464.40
HT		
I:Townships & Colonies	4.23	4.97
II Commercial & Others	106.54	111.50
III Industrial	856.31	1010.19
IV Institutional	115.41	115.78
V Agriculture and Related	41.94	58.86
HT Total	1124.43	1301.31
TOTAL (LT+HT)	2435.81	2765.71

	Approved	Actual
Agriculture & Related	334.84	441.66
(A) : Agriculture	150.59	261.10
(i) Corporate farmers	0.72	0.83
(ii) Non-Corporate farmers	149.83	260.19
(iii) Salt farming units upto 15 HP	0.01	0.04
(iv) Sugarcane crushing	0.00	0.00
(v) Rural Horticulture Nurseries	0.02	0.03
(vi) Floriculture in Green House	0.00	0.01
Agl others	184.25	180.56
(B) : Aquaculture and Animal Husbandry	184.22	180.37
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03
(E) : Govt/Private Lift Irrigation	0.00	0.15

Availability of Generating Stations during July FY 2026-27 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	July-26					
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	remarks
Dr. NTPPS	1260	9	58.73	501.01	471.58	55.28	29.43	
Dr. NTPPS-IV	500	7.5	98.64	339.42	258.60	75.15	80.82	
Dr. NTPPS-V	800	5.75	86.92	487.60	414.81	73.94	72.79	
Dr.M.V.R.RTPP Stage-I	420	9	75.38	214.35	172.22	60.56	42.13	
Dr.M.V.R.RTPP Stage-II	420	9	54.02	153.61	111.71	39.29	41.90	
Dr.M.V.R.RTPP Stage-III	210	9	89.17	126.78	84.93	59.73	41.85	
Dr.M.V.R.RTPP Stage-IV	600	5.75	84.22	354.34	282.19	67.07	72.15	
Srisailem RCPH	770	1	100	567.15	0.39	0.07		
NSRCPH	90	1	NC	NC	-0.03	-0.05		
NSTPDC PH	50	1	100	36.83	-0.08	-0.20		
Upper Sileru	240	1	100	176.77	36.56	20.68		
Lower Sileru	460	1	100	338.82	94.12	27.78		
Donkarayi	25	1	100	18.41	11.10	60.28		
PABRHES	20	1	NC	NC	-0.02	-0.12		
Minihydel(Chettipet)	1	1	100	0.74	0.38	51.44		
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		0.03	0.08		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		4.36	10.28		
APPDCL Stage-I	1440	5.75	67.56	682.19	565.13	55.97	117.06	
APPDCL Stage-II	800	5.75	86.14	483.22	434.57	77.47	48.66	
HNPCL	1040	5.75	83.01	605.37	522.90	71.70	82.46	
SEIL P1 (230MW)	230.55	5.25	98.07	168.22	154.90	95.31	13.32	
SEIL P2 (502 MW Firm)	502	5	99.63	372.11	360.5344	101.61	11.57	
SEMBCORP PROJECT-2 (125MW)	125	5	99.63	92.66	74.71	84.56	17.95	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	48.65	226.34	202.13	45.88	24.21	
NTPC(SR) Ramagundam I & II	316.21	6.68	90.32	99.58	99.58	45.36	0.00	
NTPC(SR) Ramagundam III	79.16	5.75	100.00	24.03	24.03	43.28	0.00	
NTPC(SR) Talcher Stage-II	191.38	6.75	77.58	93.85	93.85	70.68	0.00	
NTPC(SR) Simhadri Stage-I	461.1	6.25	100.00	220.49	220.49	68.56	0.00	
NTPC(SR) Simhadri Stage-II	222.99	6.25	99.89	104.20	104.20	66.99	0.00	
NTPC Kudgi Stage-I	257.82	6.75	100.00	63.87	63.87	35.71	0.00	
NTECL Valluru	98.81	5.75	66.38	26.80	26.80	38.68	0.00	
NLC Stage-I	53.53	10	37.01	7.11	7.11	19.84	0.00	
NLC Stage-II	94.57	10	82.00	21.20	21.20	33.48	0.00	
NLC TPS- I Expn.	9.17	9	80.15	2.78	2.78	44.74	0.00	
NLC TPS- II Expn.	10.91	12.5	19.77	0.76	0.76	10.70	0.00	
NNTPS	53.48	5.75	47.98	10.85	10.85	28.92	0.00	
NTPL	134.64	5.25	100.00	41.98	41.98	44.23	0.00	
NTPC Telangana STPS - I	37.88	6.75	92.75	12.81	12.81	48.75	0.00	

Annexure-4a

Short term power purchase details by APDISCOM's for JULY -2026 (DEEP+Swapping+Bilateral)					
JUNE 2026_ TB wise		Swap Import to APDISCOMS in MU			Total Export in MU
		Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/Loi/75, 18.03.2026	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/Loi/260, 02.07.2025	Export of power (to PSPCL) Lr.No.PSPCL/CGM(PM)/25- 26/Loi Memo.No. 1593/95, Dt. 08.08.2025	
00:00	00:15	0.00000	0.00000	1.61865	1.61865
00:15	00:30	0.00000	0.00000	1.61865	1.61865
00:30	00:45	0.00000	0.00000	1.61865	1.61865
00:45	01:00	0.00000	0.00000	1.61865	1.61865
01:00	01:15	0.00000	0.00000	1.61865	1.61865
01:15	01:30	0.00000	0.00000	1.61865	1.61865
01:30	01:45	0.00000	0.00000	1.61865	1.61865
01:45	02:00	0.00000	0.00000	1.61865	1.61865
02:00	02:15	0.00000	0.00000	1.61865	1.61865
02:15	02:30	0.00000	0.00000	1.61865	1.61865
02:30	02:45	0.00000	0.00000	1.61865	1.61865
02:45	03:00	0.00000	0.00000	1.61865	1.61865
03:00	03:15	0.00000	0.00000	1.61865	1.61865
03:15	03:30	0.00000	0.00000	1.61865	1.61865
03:30	03:45	0.00000	0.00000	1.61865	1.61865
03:45	04:00	0.00000	0.00000	1.61865	1.61865
04:00	04:15	0.00000	0.00000	1.61865	1.61865
04:15	04:30	0.00000	0.00000	1.61865	1.61865
04:30	04:45	0.00000	0.00000	1.61865	1.61865
04:45	05:00	0.00000	0.00000	1.61865	1.61865
05:00	05:15	0.00000	0.00000	1.61865	1.61865
05:15	05:30	0.00000	0.00000	1.61865	1.61865
05:30	05:45	0.00000	0.00000	1.61865	1.61865
05:45	06:00	0.00000	0.00000	1.61865	1.61865
06:00	06:15	0.00000	0.00000	1.61865	1.61865
06:15	06:30	0.00000	0.00000	1.61865	1.61865
06:30	06:45	0.00000	0.00000	1.61865	1.61865
06:45	07:00	0.00000	0.00000	1.61865	1.61865
07:00	07:15	0.00000	0.00000	1.61865	1.61865
07:15	07:30	0.00000	0.00000	1.61865	1.61865
07:30	07:45	0.00000	0.00000	1.61865	1.61865
07:45	08:00	0.00000	0.00000	1.61865	1.61865
08:00	08:15	0.00000	0.00000	1.61865	1.61865
08:15	08:30	0.00000	0.00000	1.61865	1.61865
08:30	08:45	0.00000	0.00000	1.61865	1.61865
08:45	09:00	0.00000	0.00000	1.61865	1.61865
09:00	09:15	0.00000	0.00000	1.61865	1.61865

JUNE 2026_ TB wise		Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/Loi/75, 18.03.2026	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/Loi/260, 02.07.2025	Export of power (to PSPCL) Lr.No.PSPCL/CGM(PM)/25- 26/Loi Memo.No. 1593/95, Dt. 08.08.2025	Total Export in MU
09:15	09:30	0.00000	0.00000	1.61865	1.61865
09:30	09:45	0.00000	0.00000	1.61865	1.61865
09:45	10:00	0.00000	0.00000	1.61865	1.61865
10:00	10:15	0.00000	0.00000	1.61865	1.61865
10:15	10:30	0.00000	0.00000	1.61865	1.61865
10:30	10:45	0.00000	0.00000	1.61865	1.61865
10:45	11:00	0.00000	0.00000	1.61865	1.61865
11:00	11:15	0.00000	0.00000	1.61865	1.61865
11:15	11:30	0.00000	0.00000	1.61865	1.61865
11:30	11:45	0.00000	0.00000	1.61865	1.61865
11:45	12:00	0.00000	0.00000	1.61865	1.61865
12:00	12:15	0.00000	0.00000	1.61865	1.61865
12:15	12:30	0.00000	0.00000	1.61865	1.61865
12:30	12:45	0.00000	0.00000	1.61865	1.61865
12:45	13:00	0.00000	0.00000	1.61865	1.61865
13:00	13:15	0.00000	0.00000	1.61865	1.61865
13:15	13:30	0.00000	0.00000	1.61865	1.61865
13:30	13:45	0.00000	0.00000	1.61865	1.61865
13:45	14:00	0.00000	0.00000	1.61865	1.61865
14:00	14:15	0.00000	0.00000	1.61865	1.61865
14:15	14:30	0.00000	0.00000	1.61865	1.61865
14:30	14:45	0.00000	0.00000	1.61865	1.61865
14:45	15:00	0.00000	0.00000	1.61865	1.61865
15:00	15:15	0.00000	0.00000	1.61865	1.61865
15:15	15:30	0.00000	0.00000	1.61865	1.61865
15:30	15:45	0.00000	0.00000	1.61865	1.61865
15:45	16:00	0.00000	0.00000	1.61865	1.61865
16:00	16:15	0.00000	0.00000	1.61865	1.61865
16:15	16:30	0.00000	0.00000	1.61865	1.61865
16:30	16:45	0.00000	0.00000	1.61865	1.61865
16:45	17:00	0.00000	0.00000	1.61865	1.61865
17:00	17:15	0.00000	0.00000	1.61865	1.61865
17:15	17:30	0.00000	0.00000	1.61865	1.61865
17:30	17:45	0.00000	0.00000	1.61865	1.61865
17:45	18:00	0.00000	0.00000	1.61865	1.61865
18:00	18:15	0.00000	0.00000	1.61865	1.61865
18:15	18:30	0.00000	0.00000	1.61865	1.61865
18:30	18:45	0.00000	0.00000	1.61865	1.61865

JUNE 2026_ TB wise		Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/Lol/75, 18.03.2026	Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/Lol/260, 02.07.2025	Export of power (to PSPCL) Lr.No.PSPCL/CGM(PM)/25- 26/Lol Memo.No. 1593/95, Dt. 08.08.2025	Total Export in MU
18:45	19:00	0.00000	0.00000	1.61865	1.61865
19:00	19:15	0.56250	0.42106	1.61865	2.60221
19:15	19:30	0.56250	0.42106	1.61865	2.60221
19:30	19:45	0.56250	0.42106	1.61865	2.60221
19:45	20:00	0.56250	0.42106	1.61865	2.60221
20:00	20:15	0.56250	0.42106	1.61865	2.60221
20:15	20:30	0.56250	0.42106	1.61865	2.60221
20:30	20:45	0.56250	0.42106	1.61865	2.60221
20:45	21:00	0.56250	0.42106	1.61865	2.60221
21:00	21:15	0.56250	0.42106	1.61865	2.60221
21:15	21:30	0.56250	0.42106	1.61865	2.60221
21:30	21:45	0.56250	0.42106	1.61865	2.60221
21:45	22:00	0.56250	0.42106	1.61865	2.60221
22:00	22:15	0.56250	0.42106	1.61865	2.60221
22:15	22:30	0.56250	0.42106	1.61865	2.60221
22:30	22:45	0.56250	0.42106	1.61865	2.60221
22:45	23:00	0.56250	0.42106	1.61865	2.60221
23:00	23:15	0.56250	0.42106	1.61865	2.60221
23:15	23:30	0.56250	0.42106	1.61865	2.60221
23:30	23:45	0.56250	0.42106	1.61865	2.60221
23:45	00:00	0.56250	0.42106	1.61865	2.60221
TOTAL		11.25000	8.42115	155.39040	175.06155
* The energy delivered is at SR periphery.DEEP power procurement/sale by APDISCOMS for JULY-2026 is Nil.					

Annexure-4b

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of JULY-2026								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jul-26	0.340	0.160	0.0010	0.161	0.010	0.171	4.731	5.011
02-Jul-26	1.641	0.647	0.0041	0.651	0.046	0.697	0.000	0.000
03-Jul-26	0.580	0.390	0.0016	0.391	0.016	0.408	6.749	7.029
04-Jul-26	0.010	0.003	0.0001	0.003	0.000	0.004	3.295	3.575
05-Jul-26	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
06-Jul-26	0.548	0.154	0.0014	0.155	0.015	0.170	2.830	3.111
07-Jul-26	4.047	1.065	0.0101	1.075	0.113	1.189	2.658	2.938
08-Jul-26	19.299	7.112	0.0457	7.157	0.541	7.698	3.709	3.989
09-Jul-26	29.228	9.908	0.0692	9.977	0.819	10.796	3.413	3.694
10-Jul-26	40.670	14.173	0.1481	14.321	1.140	15.461	3.521	3.801
11-Jul-26	20.429	9.685	0.0484	9.734	0.573	10.306	4.765	5.045
12-Jul-26	24.654	7.606	0.0584	7.665	0.691	8.356	3.109	3.389
13-Jul-26	28.371	14.201	0.0863	14.288	0.795	15.083	5.036	5.316
14-Jul-26	30.117	16.450	0.1570	16.607	0.844	17.451	5.514	5.794
15-Jul-26	21.340	12.944	0.0659	13.010	0.598	13.608	6.097	6.377
16-Jul-26	31.738	20.331	0.1576	20.489	0.890	21.378	6.455	6.736
17-Jul-26	32.801	20.367	0.1210	20.488	0.919	21.407	6.246	6.526
18-Jul-26	31.426	18.047	0.0747	18.122	0.881	19.003	5.766	6.047
19-Jul-26	42.883	24.386	0.1305	24.516	1.202	25.718	0.000	0.000
20-Jul-26	38.449	24.945	0.0914	25.037	1.078	26.114	6.512	6.792
21-Jul-26	24.909	11.052	0.0592	11.111	0.698	11.809	4.460	4.741
22-Jul-26	30.998	13.564	0.0743	13.638	0.869	14.507	4.400	4.680
23-Jul-26	27.676	13.182	0.0663	13.248	0.776	14.024	4.787	5.067
24-Jul-26	24.860	9.045	0.0593	9.104	0.697	9.801	3.662	3.942
25-Jul-26	22.523	9.425	0.0535	9.478	0.631	10.110	4.208	4.489
26-Jul-26	27.910	12.625	0.0663	12.692	0.782	13.474	4.547	4.828
27-Jul-26	20.449	10.023	0.0490	10.072	0.573	10.645	4.926	5.206
28-Jul-26	20.061	8.157	0.0481	8.205	0.562	8.767	4.090	4.370
29-Jul-26	15.250	4.958	0.0364	4.994	0.427	5.422	3.275	3.555
30-Jul-26	6.528	1.911	0.0157	1.927	0.183	2.110	2.952	3.232
31-Jul-26	17.793	7.909	0.0422	7.951	0.499	8.449	4.469	4.749
TOTAL	637.5289	304.423	1.8426	306.266	17.869	324.134	4.804	5.0842

Purchases in (MU)	Optimization Purchases in (MU)	Total Purchases (MU)
421.214	216.315	637.529

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of JULY-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jul-26	5.974	4.428	0.0141	0.167	4.2604	4.2463	7.108
02-Jul-26	7.166	4.334	0.0169	0.201	4.1332	4.1163	5.744
03-Jul-26	5.766	3.032	0.0136	0.162	2.8702	2.8566	4.954
04-Jul-26	8.825	3.803	0.0209	0.247	3.5561	3.5351	4.006
05-Jul-26	1.977	0.782	0.0049	0.055	0.7264	0.7215	3.649
06-Jul-26	2.852	2.123	0.0069	0.080	2.0433	2.0365	7.139
07-Jul-26	0.992	0.433	0.0025	0.028	0.4051	0.4027	4.058
08-Jul-26	0.325	0.325	0.0008	0.009	0.3159	0.3151	9.696
09-Jul-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
10-Jul-26	0.123	0.056	0.0003	0.003	0.0522	0.0519	4.210
11-Jul-26	0.350	0.350	0.0008	0.010	0.3402	0.3393	9.696
12-Jul-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Jul-26	0.275	0.265	0.0007	0.008	0.2573	0.2566	9.332
14-Jul-26	0.331	0.161	0.0008	0.009	0.1521	0.1513	4.565
15-Jul-26	1.025	0.922	0.0024	0.029	0.8928	0.8904	8.687
16-Jul-26	0.425	0.369	0.0010	0.012	0.3566	0.3556	8.366
17-Jul-26	0.850	0.613	0.0020	0.024	0.5892	0.5872	6.908
18-Jul-26	0.275	0.244	0.0007	0.008	0.2365	0.2358	8.574
19-Jul-26	1.553	1.474	0.0039	0.044	1.4305	1.4266	9.189
20-Jul-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
21-Jul-26	0.426	0.364	0.0010	0.012	0.3517	0.3507	8.240
22-Jul-26	0.096	0.046	0.0002	0.003	0.0435	0.0433	4.495
23-Jul-26	0.769	0.647	0.0018	0.022	0.6251	0.6233	8.101
24-Jul-26	0.150	0.150	0.0004	0.004	0.1458	0.1454	9.695
25-Jul-26	0.013	0.006	0.0000	0.000	0.0053	0.0053	4.218
26-Jul-26	0.595	0.458	0.0014	0.017	0.4415	0.4401	7.397
27-Jul-26	1.750	1.345	0.0042	0.049	1.2959	1.2918	7.381
28-Jul-26	0.192	0.112	0.0005	0.005	0.1067	0.1062	5.542
29-Jul-26	5.650	5.080	0.0134	0.158	4.9217	4.9083	8.687
30-Jul-26	5.641	4.496	0.0139	0.158	4.3375	4.3236	7.665
31-Jul-26	0.635	0.419	0.0016	0.018	0.4010	0.3994	6.295
Total	55.001	36.835	0.132	1.542	35.294	35.162	6.3931

The Energy transactions through PUSHp portal for the month of July 2026 are NIL.

ANNEXURE-5					
JULY	DEVIATION FOR THE MONTH OF JULY 2026				
	Deviation/Reactive	From	To	Final charges	Payable/Receivable
	Deviation	29-06-2026	05-07-2026	-38019213	RECEIVABLE
	Deviation	06-07-2026	12-07-2026	54594529	PAYABLE
	Deviation	13-07-2026	19-07-2026	173057600	PAYABLE
	Deviation	20-07-2026	26-07-2026	45468868	PAYABLE
	Deviation				
				235101784	
	REACTIVE FOR THE MONTH OF JULY 2026				
	Reactive	From	To	Pro-Rata	Payable/Receivable
	Reactive	29-06-2026	05-07-2026	5178029	Receivable
	Reactive	06-07-2026	12-07-2026	3582500	Receivable
	Reactive	13-07-2026	19-07-2026	3549679	Receivable
	Reactive	20-07-2026	26-07-2026	3290354	Receivable
	Reactive				
	TOTAL			15600562	

		PGCL POC CHARGES(CTUIL) FY 2026-27					PGCIL NON POC FY 2026-27				
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT	NAME	DATE		BILLING MONTH	AMOUNT
1	Apr-26	1) CTUIL 1ST BILL FOR APR-26	01.04.2026	CTUIL/BC D/S.NO.94 106704	Apr-26	1216125704	NON POC ULDC CHRS FOR THE APRIL-26	04.05.2025	SR/ULDC/ AP/03/20 26-27 Bill Sl.No.NI11 01370422 60001	APRIL	489311
2	May-26	1) CTUIL 1ST BILL FOR MAY-26	04.05.2026	CTUIL/BC D/S.NO.94 106716	May-26	1399237840	NON POC ULDC CHRS FOR THE MAY-26	01.06.2026	SR/ULDC/ AP/03/20 26-27 Bill Sl.No.NI11 01370326 0001	MAY	505621
3	Jun-26	1) CTUIL 1ST BILL FOR JUNE-26	01.06.2026	CTUIL/BC D/S.NO.94 106924	Jun-26	1229606272	NON POC ULDC CHRS FOR THE JUNE-26	01.07.2025	SR/ULDC/ AP/03/20 26-27 Bill Sl.No.NI11 01370426 0001	JUNE	489311
3	Jul-26	1) CTUIL 1ST BILL FOR JULY-26 2) CTUIL 3RD BILL FOR THE MONTH OF APR'26 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'26 TOMAR'2026	01.07.2026 & 07.07.2026 & 16.07.2026	CTUIL/BC D/S.NO.94 107029 & 94303365 &9420250 0	Jul-26	2127051612	NON POC ULDC CHRS FOR THE JULY-26	01.08.2025	SR/ULDC/ AP/03/20 26-27 Bill Sl.No.NI11 01370526 0001	JULY	505621

SRLDC FEES AND CHARGS FY 2026-27			
NAME	DATE	BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026	04.05.2025	APRIL	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026 2) FERV CHARGES FOR THE FY.2025-26	01.06.2026 & 11.06.2026	MAY	3709109
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2026	01.07.2026	JUNE	3507420
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2026	03.08.2026	JULY	3569692

SCED FY 2026-27				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
SCED MTL SUPPORT FOR APR'2026	12.06.2026	NLDC/MO /47		1039835
SCED MTL SUPPORT FOR MAY'2026	13.07.2026	NLDC/MO /65		243376
SCED MTL SUPPORT FOR JUNE'2026	14.08.2026	NLDC/MO /122		0

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGES FY 2026-27				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT

REASONS FOR PASTCLAIMS & OTHERS 07-2026 (Annexure-6)						
S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	PALLAVI	1320654	NTPC (SR) Ramagundam I & II	7490395	PASTCLAIM	RLDC rev 1/25 to 3/26, compensation 3/26
2	PALLAVI	1320654	NTPC (SR) Simhadri Stage 2	20082634	PASTCLAIM	RLDC rev 1/25 to 3/26, compensation 3/26
3	PALLAVI	1320654	NTPC (SR) Talcher St. II	2376	PASTCLAIM	RLDC 4/25 to 3/26, supplementary cap chares, suppl ecs, incentive, ED on APC
4	PALLAVI	1320654	NTPC (SR) Ramagundam Stage-III	2745593	PASTCLAIM	RLDC 4/25 to 3/26, cap charges revision 4/24 to 6/26, incentive pfr, interest thereon
5	PALLAVI	1320654	NTPC Kudgi Stage 1	-901482	PASTCLAIM	RLDC rev 1/25 to 3/26, compensation 3/26, caprev 12/24 to 1/25
6	PALLAVI	1320654	NTPC-TELANGANA-STPS STAGE-1	198	PASTCLAIM	RLDC 4/25 to 3/26
7	PALLAVI	1320654	NTPC (SR) Ramagundam I & II	51164103	OTHERS	Incentive 7/26, compenation 7/26
8	PALLAVI	1320654	NTPC (SR) Simhadri Stage 1	72005337	OTHERS	Incentive, Addl sfc 6/26, RTM trade gain 6/26, compensation 7/26, suppl cap charges 7/26, Supp ECS 7/26
9	PALLAVI	1320654	NTPC (SR) Simhadri Stage 2	51455518	OTHERS	RLDC 6/26, Addl sfc 6/26, incentive pfr 6/26, compensation 7/26, Suppl cap charges 7/26, Suppl ECS 7/26 Addl sfc 7/26
10	PALLAVI	1320654	NTPC (SR) Talcher St. II	4951456	OTHERS	RLDC 6/26, Addl sfc 6/26, incentive pfr 6/26, compensation 7/26, Suppl cap charges 7/26, Suppl ECS 7/26 Addl sfc 7/26
11	PALLAVI	1320654	NTPC (SR) Ramagundam Stage-III	6318409	OTHERS	RLDC 6/26, Addl sfc 6/26, incentive pfr 6/26, compensation 7/26, Suppl cap charges 7/26, Suppl ECS 7/26 Addl sfc 7/26
12	PALLAVI	1320654	NTPC Kudgi Stage 1	57762916	OTHERS	Ec rev 4/26, ED on APC 6/26, addl sfc 6/26, incentive pfr 6/26, compensation 7/26, suppl cap charges 7/26, suppl ECS 7/26
13	PALLAVI	1320654	NTPC-TELANGANA-STPS STAGE-1	4230163	OTHERS	All sfc 6/26, RTM trade gain., incentive, compensation 7/26, suppl Ecs 7/26
14	PALLAVI	1320334	NTECL Valluru	32091359	OTHERS	Incentive, incentive pfr, Supp cap charges 7/26, NTI, trade gain sharing, suppl ECS
15	PALLAVI	1321003	NLC Stage-I	49960238	OTHERS	SRLDC, Diff in REA 25-26, trade gain sharing, CRSD, thermal NTI
16	PALLAVI	1321003	NLC TPS I EXP	1108138	OTHERS	SRLDC, trade gain sharing, CRSD, thermal NTI, SFC compensation
17	PALLAVI	1321003	NLC TPS II EXP	16505764	OTHERS	SRLDC, trade gain sharing, CRSD, thermal NTI, SFC compensation
18	PALLAVI	1320438	NTPL (NLC Tamilnadu Power Ltd Stage-1)	21973435	OTHERS	SRLDC, trade gain sharing, CRSD, thermal NTI, SFC compensation

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
19	PALLAVI	1320660	NLC NNTPS	30983822	OTHERS	SRLDC, trade gain sharing,CRSD, diff in REA, Diff in REA 25-26
20	BHUVANA	1320688	SEBNCORP PROJECT-2 (500MW)	25784653	PASTCLAIM	Supplimental bills 4/2025 to 11/2025
21	VASIREDDY	1320688	SEBNCORP PROJECT-1 (660MW)	8038090	PASTCLAIM	Supplimental bills 1/2026 3/2026
22	MALLIKARJUNA	1320570	NTPC NSM Phase-II, Bundled Power	2710532	PASTCLAIM	AFC as per tariff order 627/GT/2025, dt: 13.05.2026 & AFC as per tariff order 60/MP/2022 along with IA No.1/2023, dt: 26.05.2026
23	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	613925	OTHERS	CHANGE IN LAW
24	BHARGAVI	1320064	APTRANSCO-EXCHANGE	10217248	OTHERS	CTU CHARGES FOR EXCHANGE PURCHESES
25	BHARGAVI	1320064	APTRANSCO-POWER PURCHASE SWAPPING	49143251	OTHERS	CTU CHARGES FOR SWAPING OF ENERGY
				526438071		

PASTCLAIMS		65952989	65.9530
OTHERS		460485082	460.4851
TOTAL		526438071	526.4381

ANNEXURE-7
T & D losses

Approved T&D Loss Computation for FY 2026-27		
S.No	Particulars	
1	Power Purchase (MU)	31515.19
2	Sales (MU)	28725.30
3=(1-2)/1 x 100	T&D Loss (%)	8.85%

Actual T&D Loss Computation for month of july-2026		
S.No	Particulars	
1	Power Purchase (MU)	2980.05
2	Sales (MU)	2765.71
3=(1-2)/1 x 100	T&D Loss (%)	7.19%

DSM DATA FY 2026-27 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14	0.76	0.05	0.01	-1922972.64	0.05	-0.45	3.80	-3.4200903
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26	1.41	0.17	0.11	-1324591.57	0.12	-0.18	-3.09	0.3460786
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55	-0.25	-0.12	-0.39	-1200032.64	0.15	-1.28	-4.75	2.1000426
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98	0.09	-0.04	-0.02	-1215731.63	0.30	-0.61	8.79	-17.8594801
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75	0.97	0.04	-0.25	-4162721.72	0.14	-0.79	-3.79	0.8770535
April		-0.91	0.31	0.40	-45168257.24	-2.06	0.28	0.39	-121952716.56	2.97	0.09	-0.54	-9826050.21	0.77	-3.32	0.95	-17.96
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94	-0.30	-0.07	0.00	-796090.94	0.16	-0.92	-3.91	-1.1409736
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27	0.41	0.00	-0.22	-1621763.78	0.15	-0.78	5.39	-7.1780052
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13	-0.68	-0.34	-0.69	-835393.10	0.16	-1.83	-9.87	1.2913083
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31	-1.09	-0.38	-1.13	-1698693.37	0.20	-1.81	-14.57	3.2302685
MAY		0.98	0.30	0.38	-28073408.57	-11.29	-2.30	-6.52	-2647565.76	-1.67	-0.79	-2.05	-4951941.18	0.67	-5.34	-22.96	-3.80
01.06.26	07.06.26	-1.03	-0.20	-0.54	3849658.41	-5.03	-0.61	-0.58	4756647.04	-0.34	-0.15	-0.36	-3523778.84	0.21	-0.94	-8.85	0.4372726
08.06.26	14.06.26	-0.78	-0.09	0.01	1655461.06	-6.41	-1.48	-0.98	23416512.96	-0.45	-0.23	-0.36	-5461392.92	0.25	-1.62	-10.78	1.8754011
15.06.26	21.06.26	0.00	0.23	1.19	-32694312.37	-2.99	-0.35	-0.80	-22352656.85	-0.44	-0.18	-0.34	-458012.42	0.34	-0.70	-3.70	-5.6684929
22.06.26	28.06.26	1.12	0.44	1.15	-94465214.10	-3.77	-0.59	-1.19	-73447334.04	-0.56	-0.26	-0.85	-2554003.62	0.25	-1.49	-4.52	-17.1333794
June		-0.70	0.38	1.81	-121654406.99	-18.21	-3.03	-3.56	-67626830.90	-1.79	-0.83	-1.91	-11997187.80	1.05	-4.74	-27.84	-20.49
29.06.26	05.07.26	-0.85	-0.07	-0.34	3578160.64	-10.87	-1.89	-4.08	37080954.83	-1.66	-0.49	-1.39	-1964988.16	0.20	-1.76	-21.65	3.8019214
06.07.26	12.07.26	0.07	0.03	0.14	-9043695.23	1.50	0.93	1.62	-42440838.30	-0.19	-0.16	-0.25	-3042261.15	0.02	-1.40	3.68	-5.4594529
13.07.26	19.07.26	1.90	0.47	0.77	-69051126.74	2.43	0.74	0.85	-99955115.61	0.34	0.10	0.07	-3723732.03	0.10	-0.58	7.67	-17.30576
20.07.26	26.07.26	0.13	0.00	-0.05	-4060520.10	0.64	0.40	0.59	-38592225.41	-0.24	-0.12	0.00	-2459982.81	0.11	-1.07	1.35	-4.5468867
27.07.26	02.08.26	-0.02	0.13	0.31	-18305771.03	-3.75	-0.56	-0.88	-9565506.23	-0.25	-0.13	-0.21	-2433025.16	0.07	-0.99	-5.50	-3.0988258
July		1.23	0.56	0.82	-96882952.46	-10.05	-0.37	-1.90	-153472730.73	-2.02	-0.81	-1.78	-13623989.31	0.49	-5.80	-14.45	-26.61
03.08.26	09.08.26	0.02	0.01	0.07	-3663170.62	-2.23	-0.34	-0.55	-30562994.07	-0.47	-0.27	-0.31	-1782854.84	0.07	-1.36	-4.06	-3.6224383
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

FPPCA FORMAT for the month of JULY, 2026 FY 26-27 (ALL DISCOMS) (Annexure-9)																						REMARKS FOR VARIATIONS
S.No.	Generating station/ Stage/Source	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)														
								Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTPPS	557.00	501.01	-55.99	377.06	471.58	94.52	565.01	498.65	-66.36	1606.28	2008.91	402.64	0.00	0.00	0.00	2171.28	2507.56	336.28	5.76	5.32	The availability of APGENCO thermal stations was increased by 517.07 MU (31.14 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 639.35 MU (55.27%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.07/- Unit when compared to the approved rate.
2	Dr. NTPPS-IV	272.25	339.42	67.17	219.94	258.60	38.66	227.40	239.01	11.61	881.96	1037.00	155.04	0.00	0.00	0.00	1109.36	1276.01	166.66	5.04	4.93	
3	Dr. NTPPS-V	214.42	487.60	273.18	210.65	414.81	204.16	454.78	992.32	537.54	703.57	1385.48	681.91	0.00	0.00	0.00	1158.35	2377.79	1219.44	5.50	5.73	
4	Dr.M.V.R.RTPP Stage-I	157.37	214.35	56.98	90.35	172.22	81.87	170.84	228.32	57.47	397.54	757.77	360.23	0.00	0.00	0.00	568.38	986.08	417.70	6.29	5.73	
5	Dr.M.V.R.RTPP Stage-II	237.23	153.61	-83.62	122.80	111.71	-11.09	246.38	156.53	-89.85	540.32	491.53	-48.79	0.00	0.00	0.00	786.70	648.06	-138.64	6.41	5.80	
6	Dr.M.V.R.RTPP Stage-III	111.20	126.78	15.58	51.02	84.93	33.91	140.65	141.17	0.51	224.49	373.68	149.19	0.00	0.00	0.00	365.14	514.85	149.71	7.16	6.06	
7	Dr.M.V.R.RTPP Stage-IV	110.57	354.34	243.77	84.87	282.19	197.32	190.45	598.85	408.39	347.97	1156.42	808.45	0.00	0.00	0.00	538.42	1755.26	1216.85	6.34	6.22	
8	GENCO THERMAL TOTAL	1660.04	2177.11	517.07	1156.69	1796.04	639.35	1995.51	2854.83	859.32	4702.12	7210.79	2508.67	0.00	0.00	0.00	6697.63	10065.63	3367.99	5.79	5.60	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
9	Srisailem RCPH	93.74	567.15	473.41	93.74	0.39	-93.35	186.51	189.01	2.50	0.00	0.00	0.00	0.00	0.00	0.00	186.51	189.01	2.50	1.99	485.66	
10	NSRCPH	0.78	0.00	-0.78	0.78	-0.03	-0.81	0.99	22.17	21.18	0.00	0.00	0.00	0.00	0.00	0.00	0.99	22.17	21.18	1.27	-676.16	
11	NSTPDC PH	3.01	36.83	33.82	3.00	-0.08	-3.08	18.12	41.15	23.03	0.00	0.00	0.00	0.00	0.00	0.00	18.12	41.15	23.03	6.04	-546.48	
12	Upper Sileru	37.64	176.77	139.13	37.64	36.56	-1.08	56.89	74.43	17.54	0.00	0.00	0.00	0.00	0.00	0.00	56.89	74.43	17.54	1.51	2.04	
13	Lower Sileru	103.37	338.82	235.45	103.38	94.12	-9.26	146.73	142.66	-4.07	0.00	0.00	0.00	0.00	0.00	0.00	146.73	142.66	-4.07	1.42	1.52	
14	Donkaravi	9.87	18.41	8.54	9.88	11.10	1.22	6.61	5.47	-1.13	0.00	0.00	0.00	0.00	0.00	0.00	6.61	5.47	-1.13	0.67	0.49	
15	PABRHES	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	0.00	-684.34	
16	Minihydel(Chettipet)	0.37	0.74	0.37	0.38	0.38	0.00	2.63	1.58	-1.05	0.00	0.00	0.00	0.00	0.00	0.00	2.63	1.58	-1.05	6.92	4.16	
17	Machkund HES (AP Share)	28.01	0.00	-28.01	28.01	0.03	-27.98	34.69	33.18	-1.51	0.00	0.00	0.00	0.00	0.00	0.00	34.69	33.18	-1.51	1.24	970.18	
18	Tungabhadra HES (AP	7.37	0.00	-7.37	7.36	4.36	-3.00	15.83	31.85	16.03	0.00	0.00	0.00	0.00	0.00	0.00	15.83	31.85	16.03	2.15	7.30	
19	GENCO	284.16	1138.72	854.56	284.17	146.82	-137.35	468.99	553.59	84.59	0.00	0.00	0.00	0.00	0.00	0.00	468.99	553.59	84.59	1.65	3.77	
20	NTPC(SR) Ramagundam I	160.37	99.58	-60.79	144.14	99.58	-44.56	125.42	128.43	3.01	526.11	344.75	-181.37	0.00	51.16	51.16	651.53	524.34	-127.19	4.52	5.27	
21	NTPC(SR) Simhadri Stage-I	295.04	220.49	-74.55	273.70	220.49	-53.21	299.10	279.14	-19.95	977.11	689.25	-287.86	0.00	72.01	72.01	1276.20	1040.40	-235.81	4.66	4.72	
22	NTPC(SR) Simhadri Stage-	90.71	104.20	13.49	85.68	104.20	18.52	135.56	173.70	38.14	304.16	322.18	18.02	0.00	51.46	51.46	439.73	547.34	107.61	5.13	5.25	
23	NTPC(SR) Talcher Stage-II	97.99	93.85	-4.14	98.00	93.85	-4.15	86.50	81.28	-5.22	166.60	133.54	-33.06	0.00	4.95	4.95	253.10	219.78	-33.33	2.58	2.34	
24	NTPC(SR) Ramagundam III	48.10	24.03	-24.07	43.63	24.03	-19.60	44.66	39.37	-5.29	156.20	81.35	-74.84	0.00	6.32	6.32	200.86	127.05	-73.81	4.60	5.29	
25	NTPC Kudgi Stage-I	0.00	63.87	63.87	0.00	63.87	63.87	0.00	224.36	224.36	0.00	280.34	280.34	0.00	57.76	57.76	0.00	562.46	562.46	0.00	8.81	
26	NTPC Telangana STPS - I	0.00	12.81	12.81	0.00	12.81	12.81	0.00	27.26	27.26	0.00	36.46	36.46	0.00	4.23	4.23	0.00	67.95	67.95	0.00	5.30	
27	NTECL Valluru	0.00	26.80	26.80	0.00	26.80	26.80	0.00	81.21	81.21	0.00	90.43	90.43	0.00	32.09	32.09	0.00	203.73	203.73	0.00	7.60	
28	NLC Stage-I	22.88	7.11	-15.77	22.64	7.11	-15.53	17.64	10.78	-6.87	73.35	25.35	-48.00	0.00	49.96	49.96	91.00	86.09	-4.91	4.02	12.11	
29	NLC Stage-II	57.36	21.20	-36.16	56.72	21.20	-35.52	43.78	45.05	1.27	183.77	75.53	-108.24	0.00	0.00	0.00	227.55	120.59	-106.96	4.01	5.69	
30	NPC(MAPS)	14.37	5.52	-8.85	14.38	5.52	-8.86	0.00	0.00	0.00	37.39	20.13	-17.26	0.00	0.00	0.00	37.39	20.13	-17.26	2.60	3.65	
31	NPC(KAIGA unit I,II,III,IV)	64.37	67.70	3.33	64.37	67.70	3.33	0.00	0.00	0.00	224.65	255.09	30.44	0.00	0.00	0.00	224.65	255.09	30.44	3.49	3.75	
32	NTPL(NLC TamilNadu)	0.00	41.98	41.98	0.00	41.98	41.98	0.00	132.15	132.15	0.00	164.99	164.99	0.00	21.97	21.97	0.00	319.11	319.11	0.00	7.60	
33	NLC NNTPS	0.00	10.84	10.84	0.00	10.85	10.85	0.00	35.28	35.28	0.00	34.60	34.60	0.00	30.98	30.98	0.00	100.87	100.87	0.00	9.30	
34	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	0.00	2.78	2.78	0.00	2.78	2.78	0.00	4.63	4.63	0.00	9.59	9.59	0.00	1.11	1.11	0.00	15.33	15.33	0.00	5.52	
36	NLC TPS- II Expn.	0.00	0.76	0.76	0.00	0.76	0.76	0.00	3.30	3.30	0.00	2.93	2.93	0.00	16.51	16.51	0.00	22.73	22.73	0.00	29.91	
37	JNNSM Ph-I Thermal	19.47	18.37	-1.10	16.24	18.38	2.14	19.30	38.86	19.56	62.69	61.83	-0.85	0.00	0.00	0.00	81.99	100.69	18.70	5.05	5.48	
38	NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
41	CGS TOTAL	870.66	821.88	-48.78	819.50	821.89	2.39	771.96	1304.82	532.86	2712.03	2628.34	-83.69	0.00	400.51	400.51	3484.00	4333.67	849.67	4.25	5.27	Actual NCE energy dispatch is decreased in less quntity over the approved by 22.45 MU(0.919 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed..
42	NCE- Others	20.44	21.78	1.34	20.44	21.78	1.34	14.40	0.00	-14.40	104.65	134.74	30.09	0.00	0.00	0.00	119.05	134.74	15.70	5.82	6.19	
43	NCE Solar	655.93	794.20	138.27	655.91	794.20	138.29	0.00	0.00	0.00	2722.03	2855.42	133.39	0.00	0.61	0.61	2722.03	2856.03	134.01	4.15	3.60	
44	NCE WIND	1766.97	1604.87	-162.10	1766.96	1604.87	-162.09	0.00	0.00	0.00	7862.97	7402.21	-460.77	0.00	0.00	0.00	7862.97	7402.21	-460.77	4.45	4.61	
45	NCE TOTAL	2443.34	2420.85	-22.49	2443.31	2420.85	-22.46	14.40	0.00	-14.40	10689.65	10392.37	-297.28	0.00	0.61	0.61	10704.05	10392.98	-311.07	4.38	4.29	

S.No.	Generating station/ Stage/Source	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)														REMARKS FOR VARIATIONS
								Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
46	SECI (APRAPSCOM)	205.71	69.93	-135.78	205.70	69.93	-135.77	0.00	0.00	0.00	512.19	174.13	-338.06	0.00	0.00	0.00	512.19	174.13	-338.06	2.49	2.49	Power from SECI-7000 MW PSA commenced with effct from 1st March-2026 to the extent of 300 MW. The energy dispatch is decreased over the approved by 135.76 MU (66.00%).Major shortfall in RE energy is due to non commencement of SECI power as initially anticipated due to ISTS constraints at Solar Power Developers (SPDs).
	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	NCE Solar	205.71	69.93	-135.78	205.70	69.93	-135.77	0.00	0.00	0.00	512.19	174.13	-338.06	0.00	0.00	0.00	512.19	174.13	-338.06	2.49	2.49	
48	APPDCL Stage-I	431.27	682.19	250.92	374.82	565.13	190.31	600.61	1030.07	429.46	1424.32	2147.48	723.17	0.00	0.00	0.00	2024.93	3177.55	1152.62	5.40	5.62	The ovreall avilability is increased by 312.59 MU (36.65%).The overall energy dispatch is increased by 205.07 MU(25.80 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.21/-Unit when compared to the approved rate.
49	APPDCL Stage-II	421.56	483.22	61.66	419.80	434.57	14.77	1008.43	1141.56	133.13	1343.36	1390.62	47.26	0.00	0.00	0.00	2351.79	2532.17	180.39	5.60	5.83	
50	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	12.28	14.18	1.90	0.00	0.00	0.00	0.00	0.00	0.00	12.28	14.18	1.90	0.00	0.00	
51	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	JOINT SECTOR TOTAL	852.83	1165.42	312.59	794.62	999.69	205.07	1621.31	2185.80	564.49	2767.68	3538.10	770.42	0.00	0.00	0.00	4388.99	5723.90	1334.91	5.52	5.73	
53	SEIL P1 (230MW)	138.17	168.22	30.05	138.17	154.90	16.73	205.62	205.43	-0.18	355.10	420.59	65.49	0.00	0.00	0.00	560.71	626.02	65.31	4.06	4.04	The overal availability of IPPs is increased by 167.35 MU(12.9 %) than the approved quantum and actual energy dispatch increased by 40.28 MU (3.15%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.11/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	301.59	372.11	70.52	301.59	360.53	58.94	565.00	554.63	-10.37	705.72	835.06	129.34	0.00	0.00	0.00	1270.72	1389.69	118.97	4.21	3.85	
55	SEMBCORP PROJECT-1 (625MW)	219.71	226.34	6.63	218.99	202.13	-16.86	363.01	374.96	11.95	630.69	565.96	-64.74	0.00	0.00	0.00	993.70	940.91	-52.79	4.54	4.66	
56	SEMBCORP PROJECT-2 (125MW)	75.10	92.66	17.56	75.10	74.71	-0.39	115.99	140.62	24.62	178.74	177.80	-0.94	0.00	0.00	0.00	294.73	318.42	23.68	3.92	4.26	
57	HNPCL	562.76	605.37	42.61	541.04	522.90	-18.14	862.25	869.58	7.32	1888.23	1764.80	-123.43	0.00	0.00	0.00	2750.48	2634.38	-116.10	5.08	5.04	
58	IPPs TOTAL	1297.33	1464.69	167.36	1274.89	1315.17	40.28	2111.87	2145.21	33.34	3758.48	3764.20	5.72	0.00	0.00	0.00	5870.35	5909.41	39.07	4.60	4.49	
59	UI CHARGES			0.00	0.00	-14.45	-14.45	0.00	0.00	0.00	0.00	266.09	266.09	0.00	0.00	0.00	0.00	266.09	266.09	0.00	-18.41	UI(DSM) charges Payble for an amount of Rs.26.69 Crs during this month.
60	Market Purchases			0.00	351.95	637.53	285.58	0.00	0.00	0.00	1661.20	3044.45	1383.25	0.00	0.00	0.00	1661.20	3044.45	1383.25	4.72	4.78	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 637.52 MU @ Rs4.78 per Unit was procured under to meet demand. A quantum of 55.00 MU was sold through short term at a cost of Rs.6.74 per Unit.Further, a quantum of 175.06 MU was exported to the other utilities under swapping.
61	Short term Sales			0.00	0.00	-55.00	-55.00	0.00	0.00	0.00	0.00	-370.56	-370.56	0.00	0.00	0.00	0.00	-370.56	-370.56	0.00	6.74	
62	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power import			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Swapping power export			0.00	-163.80	-175.06	-11.26	0.00	0.00	0.00	-773.14	-826.29	-37.89	0.00	0.00	0.00	-773.14	-826.29	-53.15	4.72	4.72	
67	TOTAL OTHERS	0.00	0.00	0.00	188.15	393.02	204.87	0.00	0.00	0.00	888.07	2113.69	1240.89	0.00	0.00	0.00	888.07	2113.69	1225.62	4.72	5.38	
68	TRANSMISSION COST			0.00	0.00	0.00	0.00	3281.88	3281.87	0.00	0.00	0.00	0.00	0.00	59.36	59.36	3281.88	3341.23	59.36	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs.
69	SLDC COST			0.00	0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	0.00	1381.43	2105.37	723.95	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	2105.37	723.95	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	0.00	4.16	4.20	0.04	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.20	0.04	0.00	0.00	
72	TOTAL TRANSMISSION & TOTAL COST	0.00	0.00	0.00	0.00	0.00	0.00	4734.29	5458.28	723.99	0.00	0.00	0.00	0.00	59.36	59.36	4734.29	5517.64	783.35	0.00	0.00	
73				0.00	7167.03	7963.43	796.40	11718.34	14502.54	2784.20	26030.22	29821.62	3806.67	0.00	460.49	460.49	37748.56	44784.65	7036.09	5.27	5.62	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	65.95	65.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.95	65.95	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.6.59 Crs.The detailes are here enclosed in separate sheet.
75	NET PURCHASE FOR THE MONTH	7614.07	6652.98	-961.09	7167.03	7963.43	796.40	11718.34	14568.49	2850.15	26030.22	29821.62	3806.67	0.00	460.49	460.49	37748.56	44850.60	7102.04	5.27	5.63	During the month, the actual Energy dispatch is more than the approved dispatch by 11.11 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.63/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.27/Unit.

Annexure - 10					
Actual Drawls for FY 2026-27					
(in MU)					
MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-26	3081.93	2807.08	1670.56	7559.57	37.13%
May-26	2856.54	2916.21	1765.33	7538.08	38.69%
Jun-26	2721.07	2825.73	1586.91	7133.70	39.61%
Jul-26	3140.06	2897.22	1694.90	7732.18	37.47%

FPPCA FORMAT for the month of JULY, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
1	Dr. NTTPS	1260	36.22%	140.4300	176.6995	36.2695	212.3649	186.8435	-25.5214	598.2318	812.7397	214.5079		0.0000	0.0000	810.5967	999.5832	188.9865	5.77	5.66
2	Dr. NTTPS-IV	500	36.22%	81.9100	96.8991	14.9891	85.4697	89.5564	4.0867	328.4591	388.5654	60.1063		0.0000	0.0000	413.9288	478.1218	64.1931	5.05	4.93
3	Dr. NTTPS-V	800	36.22%	78.4500	155.4306	76.9806	170.9290	371.8211	200.8921	262.0230	519.1381	257.1151		0.0000	0.0000	432.9520	890.9591	458.0072	5.52	5.73
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	33.6500	64.5310	30.8810	64.2151	85.5496	21.3346	148.0600	283.9363	135.8763		0.0000	0.0000	212.2751	369.4860	157.2109	6.31	5.73
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	45.7300	41.8580	-3.8720	92.6119	58.6534	-33.9586	201.2120	184.1752	-17.0368		0.0000	0.0000	293.8239	242.8286	-50.9954	6.43	5.80
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	19.0000	31.8225	12.8225	52.8700	52.8952	0.0251	83.6000	140.0189	56.4189		0.0000	0.0000	136.4700	192.9141	56.4441	7.18	6.06
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	31.6100	105.7362	74.1262	71.5827	224.3874	152.8047	129.6010	433.3099	303.7089		0.0000	0.0000	201.1837	657.6973	456.5136	6.36	6.22
8	GENCO THERMAL TOTAL	4210	36.22%	430.7800	672.9768	242.1968	750.0433	1069.7066	319.6632	1751.1869	2761.8835	1010.6966	0.0000	0.0000	0.0000	2501.2302	3831.5900	1330.3598	5.81	5.69
9	Srisailem RCPH	770	36.22%	34.9100	0.1458	-34.7642	70.0933	70.8214	0.7281	0.0000	0.0000	0.0000		0.0000	0.0000	70.0933	70.8214	0.7281	2.01	485.66
10	NSRCPH	90	36.22%	0.2900	-0.0123	-0.3023	0.3675	8.3059	7.9384	0.0000	0.0000	0.0000		0.0000	0.0000	0.3675	8.3059	7.9384	1.27	-676.16
11	NSTPDC PH	50	36.22%	1.1200	-0.0282	-1.1482	6.8027	15.4189	8.6162	0.0000	0.0000	0.0000		0.0000	0.0000	6.8027	15.4189	8.6162	6.07	-546.48
12	Upper Sileru		36.22%	14.0200	13.6997	-0.3203	21.3837	27.8891	6.5053	0.0000	0.0000	0.0000		0.0000	0.0000	21.3837	27.8891	6.5053	1.53	2.04
13	Lower Sileru	725	36.22%	38.5000	35.2670	-3.2330	55.1450	53.4540	-1.6910	0.0000	0.0000	0.0000		0.0000	0.0000	55.1450	53.4540	-1.6910	1.43	1.52
14	Donkarayi		36.22%	3.6800	4.1589	0.4789	2.4839	2.0507	-0.4332	0.0000	0.0000	0.0000		0.0000	0.0000	2.4839	2.0507	-0.4332	0.67	0.49
15	PABRHES	20	36.22%	0.0000	-0.0066	-0.0066	0.0000	4.5307	4.5307	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	4.5307	4.5307	0.00	-684.34
16	Minihydel(Chettipet)	1	36.22%	0.1400	0.1420	0.0020	0.9940	0.5902	-0.4038	0.0000	0.0000	0.0000		0.0000	0.0000	0.9940	0.5902	-0.4038	7.10	4.16
17	Machkund HES (AP Share)		36.22%	10.4300	0.0128	-10.4172	13.0420	12.4326	-0.6094	0.0000	0.0000	0.0000		0.0000	0.0000	13.0420	12.4326	-0.6094	1.25	970.18
18	Tungabhadra HES (AP Share)	118	36.22%	2.7400	1.6349	-1.1051	5.9472	11.9353	5.9881	0.0000	0.0000	0.0000		0.0000	0.0000	5.9472	11.9353	5.9881	2.17	7.30
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	105.8300	55.0140	-50.8160	176.2594	207.4288	31.1694	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	176.2594	207.4288	31.1694	1.67	3.77
20	NTPC(SR) Ramagundam I & II	2100	36.22%	53.6800	37.3126	-16.3674	47.1447	48.1237	0.9791	195.9320	129.1762	-66.7558		19.1712	19.1712	243.0767	196.4711	-46.6055	4.53	5.27
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	101.9300	82.6170	-19.3130	112.4227	104.5951	-7.8275	363.8901	258.2607	-105.6294		26.9804	26.9804	476.3128	389.8363	-86.4765	4.67	4.72
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	31.9100	39.0431	7.1331	50.9608	65.0871	14.1262	113.2805	120.7213	7.4408		19.2804	19.2804	164.2413	205.0887	40.8474	5.15	5.25
23	NTPC(SR) Talcher Stage-II	2000	36.22%	36.5000	35.1641	-1.3359	32.5126	30.4564	-2.0562	62.0500	50.0385	-12.0115		1.8553	1.8553	94.5626	82.3502	-12.2125	2.59	2.34
24	NTPC(SR) Ramagundam III	500	36.22%	16.2500	9.0027	-7.2473	16.7845	14.7537	-2.0308	58.1750	30.4833	-27.6917		2.3675	2.3675	74.9595	47.6045	-27.3550	4.61	5.29
25	NTPC Kudgi Stage-I	2400	36.22%	0.0000	23.9329	23.9329	0.0000	84.0681	84.0681	0.0000	105.0416	105.0416		21.6438	21.6438	0.0000	210.7535	210.7535	0.00	8.81
26	NTPC Telangana STPS - I		36.22%	0.0000	4.8002	4.8002	0.0000	10.2160	10.2160	0.0000	13.6613	13.6613		1.5850	1.5850	0.0000	25.4624	25.4624	0.00	5.30
27	NTECL Valluru	1500	36.22%	0.0000	10.0423	10.0423	0.0000	30.4312	30.4312	0.0000	33.8828	33.8828		12.0246	12.0246	0.0000	76.3387	76.3387	0.00	7.60
28	NLC Stage-I	630	36.22%	8.4300	2.6645	-5.7655	6.6321	4.0384	-2.5937	27.3132	9.5000	-17.8132		18.7201	18.7201	33.9453	32.2585	-1.6867	4.03	12.11
29	NLC Stage-II	840	36.22%	21.1200	7.9428	-13.1772	16.4518	16.8811	0.4292	68.4288	28.3022	-40.1266		0.0000	0.0000	84.8806	45.1832	-39.6974	4.02	5.69
30	NPC(MAPS)	440	36.22%	5.3500	2.0675	-3.2825	0.0000	0.0000	0.0000	13.9100	7.5414	-6.3686		0.0000	0.0000	13.9100	7.5414	-6.3686	2.60	3.65
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	23.9700	25.3668	1.3968	0.0000	0.0000	0.0000	83.6553	95.5832	11.9279		0.0000	0.0000	83.6553	95.5832	11.9279	3.49	3.77
32	NTPL(NLC TamilNadu)	1000	36.22%	0.0000	15.7306	15.7306	0.0000	49.5154	49.5154	0.0000	61.8213	61.8213		8.2334	8.2334	0.0000	119.5701	119.5701	0.00	7.60
33	NLC NNTPS	1000	36.22%	0.0000	4.0643	4.0643	0.0000	13.2184	13.2184	0.0000	12.9663	12.9663		11.6096	11.6096	0.0000	37.7944	37.7944	0.00	9.30
34	KKNPP Unit-I	1000	36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Exprn.	630	36.22%	0.0000	1.0408	1.0408	0.0000	1.7366	1.7366	0.0000	3.5919	3.5919		0.4152	0.4152	0.0000	5.7438	5.7438	0.00	5.52
36	NLC TPS- II Exprn.	840	36.22%	0.0000	0.2848	0.2848	0.0000	1.2360	1.2360	0.0000	1.0973	1.0973		6.1847	6.1847	0.0000	8.5181	8.5181	0.00	29.91
37	JNNSM Ph-1 Thermal		36.22%	6.0500	6.8860	0.8360	7.2525	14.5592	7.3067	23.3530	23.1690	-0.1840		0.0000	0.0000	30.6055	37.7282	7.1227	5.06	5.48
38	NTPC Aravali		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
41	CGS TOTAL	17760	36.22%	305.1900	307.9632	2.7732	290.1616	488.9164	198.7548	1009.9879	984.8384	-25.1495	0.0000	150.0713	150.0713	1300.1495	1623.8261	323.6766	4.26	5.27
42	NCE- Others	153	36.22%	7.6100	12.1358	4.5258	5.4125	0.0000	-5.4125	38.9632	73.8827	34.9195		0.0000	0.0000	44.3757	73.8827	29.5070	5.83	6.09
43	NCE Solar	3756	36.22%	244.2800	294.9091	50.6291	0.0000	0.0000	0.0000	1013.7620	1049.1858	35.4238		0.2300	0.2300	1013.7620	1049.4158	35.6538	4.15	3.56
44	NCE WIND	3688	36.22%	658.0700	594.0135	-64.0565	0.0000	0.0000	0.0000	2928.4115	2740.9391	-187.4724		0.0000	0.0000	2928.4115	2740.9391	-187.4724	4.45	4.61
45	NCE TOTAL	7596	36.22%	909.9600	901.0584	-8.9016	5.4125	0.0000	-5.4125	3981.1367	3864.0075	-117.1292	0.0000	0.2300	0.2300	3986.5492	3864.2376	-122.3116	4.30	4.29
46	SECI (APRAPSCOM)			76.6100	26.2038	-50.4062	0.0000	0.0000	0.0000	190.7589	65.2473	-125.5116		0.0000	0.0000	190.7589	65.2473	-125.5116	2.49	2.49

FPPCA FORMAT for the month of JULY, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (I)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
	Solar (FLS)			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	NCE Solar			76.6100	26.2038	-50.4062	0.0000	0.0000	0.0000	190.7589	65.2473	-125.5116	0.0000	0.0000	0.0000	190.7589	65.2473	-125.5116	2.4900	2.4900
48	APPDCL Stage-I	1600	36.22%	139.5900	211.7531	72.1631	225.7501	385.9676	160.2174	530.4420	804.6617	274.2197		0.0000	0.0000	756.1921	1190.6293	434.4372	5.42	5.62
49	APPDCL Stage-II	800	36.22%	156.3500	162.8324	6.4824	379.0247	427.7420	48.7173	500.3200	521.0638	20.7438		0.0000	0.0000	879.3447	948.8058	69.4611	5.62	5.83
50	Godavari Gas Power Plant	216	36.22%	0.0000	0.0000	0.0000	4.6083	5.3116	0.7032	0.0000	0.0000	0.0000		0.0000	0.0000	4.6083	5.3116	0.7032	0.00	0.00
51	TS NPDCL (TSPCC)		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	2616	36.22%	295.9400	374.5855	78.6455	609.3831	819.0211	209.6380	1030.7620	1325.7255	294.9635	0.0000	0.0000	0.0000	1640.1451	2144.7466	504.6015	5.54	5.73

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.