



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedavarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/998826/2026, dt.05.06.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of March-2026 - Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of March'2026 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
4. b) Power purchase from exchanges Annexure-4b
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10. Actual Drawls for FY 2025-26 Annexure-10

Encl: As above

**Yours faithfully,
 #Digitally Signed#
 Chief General Manager/RA&PP
 APEPDCL::Visakhapatnam**

FPPCA FORMAT for the month of MARCH, 2026 FY 25-26 (APEPDCL) (Annexure-1)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																		10	Actual	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			Avg as per Tariff
1	Dr. NTPPS	1260	178.77	225.62	46.85	241.11	242.40	1.28	756.20	961.15	204.95		0.00	0.00		0.00	0.00		0.00	0.00		997.31	1203.55	206.24	5.58	5.33
2	Dr. NTPPS-IV	500	90.49	88.81	-1.68	88.28	170.66	82.38	356.53	356.12	-0.41		0.00	0.00		0.00	0.00		0.00	0.00		444.81	526.79	81.98	4.92	5.93
3	Dr. NTPPS-V	800	156.43	182.71	26.28	336.32	433.29	96.97	522.48	610.26	87.79		0.00	0.00		0.00	0.00		0.00	0.00		858.79	1043.55	184.76	5.49	5.71
4	Dr.M.V.R.RTPP Stage-I	420	51.14	45.25	-5.89	82.80	92.29	9.49	225.02	199.09	-25.92		0.00	0.00		0.00	0.00		0.00	0.00		307.82	291.38	-16.44	6.02	6.44
5	Dr.M.V.R.RTPP Stage-II	420	55.68	58.79	3.11	93.14	124.33	31.19	244.99	258.69	13.70		0.00	0.00		0.00	0.00		0.00	0.00		338.13	383.02	44.89	6.07	6.51
6	Dr.M.V.R.RTPP Stage-III	210	28.87	21.18	-7.69	49.80	88.73	38.94	127.03	93.18	-33.85		0.00	0.00		0.00	0.00		0.00	0.00		176.82	181.92	5.09	6.12	8.59
7	Dr.M.V.R.RTPP Stage-IV	600	87.56	100.76	13.20	191.60	237.64	46.05	359.00	412.84	53.84		0.00	0.00		0.00	0.00		0.00	0.00		550.59	650.48	99.89	6.29	6.46
8	GENCO THERMAL TOTAL	4210	648.94	723.12	74.18	1083.04	1389.35	306.31	2591.24	2891.34	300.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3674.27	4280.69	606.42	5.66	5.92
9	Srisaialam RCPH	770	0.00	43.15	43.15	0.00	65.99	65.99	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	65.99	65.99	0.00	1.53
10	NSRCPH	90	0.00	3.81	3.81	0.00	7.75	7.75	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	7.75	7.75	0.00	2.03
11	NSTPDC PH	50	0.00	-0.03	-0.03	0.00	15.72	15.72	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	15.72	15.72	0.00	-473.51
12	Upper Sileru		12.99	22.01	9.02	23.69	26.02	2.32	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		23.69	26.02	2.32	1.82	1.18
13	Lower Sileru	725	40.82	42.59	1.77	55.72	49.87	-5.85	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		55.72	49.87	-5.85	1.36	1.17
14	Donkarayi		3.62	-0.06	-3.68	2.54	3.29	0.74	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		2.54	3.29	0.74	0.70	-53.76
15	PABRHES	20	0.09	-0.01	-0.10	2.01	6.14	4.13	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		2.01	6.14	4.13	22.32	-548.58
16	Minihydel(Chettipet)	1	0.04	0.16	0.12	0.48	1.00	0.53	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.48	1.00	0.53	11.95	6.09
17	Machkund HES (AP Share)	118	10.20	16.62	6.42	12.06	11.52	-0.55	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		12.06	11.52	-0.55	1.18	0.69
18	Tungabhadra HES (AP Share)		3.56	0.73	-2.83	8.85	11.05	2.20	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		8.85	11.05	2.20	2.49	15.25
19	GENCO HYDEL(INCLUDING INTERSTATE) TOTAL	1774	71.32	128.96	57.64	105.35	198.34	92.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.35	198.34	92.99	1.48	1.54
20	NTPC(SR) Ramagundam I & II	2100	50.47	40.63	-9.84	45.80	54.16	8.35	201.38	143.07	-58.30		0.00	0.00		0.00	0.00		0.00	0.00		247.18	197.23	-49.95	4.90	4.85
21	NTPC(SR) Simhadri Stage-I	1000	108.49	106.00	-2.49	100.17	117.34	17.18	394.90	332.40	-62.50		0.00	0.00		0.00	0.00		0.00	0.00		495.07	449.75	-45.32	4.56	4.24
22	NTPC(SR) Simhadri Stage-II	1000	50.81	45.86	-4.95	65.59	76.88	11.29	184.95	142.17	-42.78		0.00	0.00		0.00	0.00		0.00	0.00		250.54	219.06	-31.48	4.93	4.78
23	NTPC(SR) Falcher Stage-II	2000	42.82	47.15	4.33	34.63	41.64	7.01	74.94	62.33	-12.60		0.00	0.00		0.00	0.00		0.00	0.00		109.57	103.97	-5.60	2.56	2.21
24	NTPC(SR) Ramagundam III	500	14.00	14.30	0.30	13.11	16.64	3.53	55.86	49.23	-6.63		0.00	0.00		0.00	0.00		0.00	0.00		68.97	65.87	-3.09	4.93	4.61
25	NTPC Kudgi Stage-I	2400	0.00	13.57	13.57	8.25	101.40	93.15	0.00	55.36	55.36		0.00	0.00		0.00	0.00		0.00	0.00		8.25	156.76	148.51	0.00	11.55
26	NTPC Telangana STPS - I		0.00	5.07	5.07	15.68	10.54	-5.14	0.00	15.01	15.01		0.00	0.00		0.00	0.00		0.00	0.00		15.68	25.55	9.87	0.00	5.04
27	NTECL Valluru	1500	0.00	19.02	19.02	0.00	45.73	45.73	0.00	54.81	54.81		0.00	0.00		0.00	0.00		0.00	0.00		0.00	100.53	100.53	0.00	5.29
28	NLC Stage-I	630	9.78	5.82	-3.96	0.00	8.51	8.51	31.69	20.52	-11.16		0.00	0.00		0.00	0.00		0.00	0.00		31.69	29.04	-2.65	3.24	4.99
29	NLC Stage-II	840	17.96	10.19	-7.77	9.46	15.72	6.26	58.19	35.95	-22.24		0.00	0.00		0.00	0.00		0.00	0.00		67.65	51.68	-15.98	3.77	5.07
30	NPC(MAPS)	440	2.48	2.03	-0.45	0.00	0.00	0.00	6.35	6.84	0.49		0.00	0.00		0.00	0.00		0.00	0.00		6.35	6.84	0.49	2.56	3.36
31	NPC(KAIGA unit I,II,III,IV)	880	18.02	24.75	6.73	0.00	0.00	0.00	63.61	86.25	22.64		0.00	0.00		0.00	0.00		0.00	0.00		63.61	86.25	22.64	3.53	3.48
32	NTPL(NLC TamilNadu)	1000	0.00	17.18	17.18	0.00	62.08	62.08	0.00	67.73	67.73		0.00	0.00		0.00	0.00		0.00	0.00		0.00	129.81	129.81	0.00	7.56
33	NLC NNTPS	1000	0.00	6.10	6.10	0.00	14.57	14.57	0.00	19.22	19.22		0.00	0.00		0.00	0.00		0.00	0.00		0.00	33.79	33.79	0.00	5.53
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	1.28	1.28	0.00	1.63	1.63	0.00	4.27	4.27		0.00	0.00		0.00	0.00		0.00	0.00		0.00	5.90	5.90	0.00	4.62
36	NLC TPS- II Expn.	840	0.00	0.91	0.91	0.00	3.32	3.32	0.00	3.20	3.20		0.00	0.00		0.00	0.00		0.00	0.00		0.00	6.51	6.51	0.00	7.17
37	JNNSM Ph-1 Thermal		6.65	8.18	1.53	0.00	11.34	11.34	28.06	27.10	-0.96		0.00	0.00		0.00	0.00		0.00	0.00		28.06	38.45	10.38	4.22	4.70
38	NTPC Aravali		0.00	0.00	0.00	0.00	23.57	23.57	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	23.57	23.57	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.59	0.59	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.59	0.59	0.00	0.00
41	CGS TOTAL	17760	321.48	368.04	46.56	292.69	605.66	312.97	1099.92	1125.47	25.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1392.62	1731.13	338.51	4.33	4.70
42	NCE- Others	153	8.65	8.71	0.06	3.13	0.00	-3.13	49.48	53.61	4.13		0.00	0.00		0.00	0.00		0.00	0.00		52.60	53.61	1.00	6.08	6.15
43	NCE Solar	3756	338.86	323.30	-15.56	0.00	0.00	0.00	1453.71	1342.18	-111.53		0.00	0.00		0.00	0.00		4.84	4.84		1453.71	1347.01	-106.70	4.29	4.17
44	NCE WIND	3688	126.93	99.41	-27.52	0.00	0.00	0.00	586.42	318.46	-267.96		0.00	0.00		0.00	0.00		0.00	0.00		586.42	318.46	-267.96	4.62	3.20
45	NCE TOTAL	7596	474.44	431.43	-43.01	3.13	0.00	-3.13	2089.60	1714.24	-375.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.84	4.84	0.00	2092.73	1719.08	-373.65	4.41	3.98
46	SECI (APRAPSCOM)		306.11	0.00	-306.11	0.00	0.00	0.00	762.21	0.00	-762.21		0.00	0.00		0.00	0.00		0.00	0.00		762.21	0.00	-762.21	2.49	0.00
47	NCE Solar		306.11	0.00	-306.11	0.00	0.00	0.00	762.21	0.00	-762.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	762.21	0.00	-762.21	2.49	0.00
48	APPDCL Stage-I	1600	258.80	257.15	-1.65	375.92	461.93	86.01	983.44	964.32	-19.12</															

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)																		10			
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					Avg as per Tariff	Actual
			TO (a)	Actual (b)	Variance (c)= (b-	TO (d)	Actual (e)	Variance (f)= (e-	TO (g)	Actual (h)	Variance (i)= (h-	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-	TO (p)	Actual (q)	Variance (r)= (q-	TO (s)	Actual (t)	Variance (u)= (t-				
55	SEMBCORP PROJECT-1 (625MW)	625	139.33	156.69	17.36	192.43	241.34	48.91	356.68	407.48	50.80		0.00	0.00		0.00	0.00		6.43	6.43	549.11	655.25	106.14	3.94	4.18		
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	29.05	29.05	0.00	56.24	56.24	0.00	63.92	63.92		0.00	0.00		0.00	0.00		1.42	1.42	0.00	121.58	121.58	0.00	4.18		
57	HNPCL	1040	162.36	229.29	66.93	248.14	329.74	81.59	565.01	735.78	170.77		0.00	0.00		0.00	0.00		0.00	0.00	813.16	1065.52	252.36	5.01	4.65		
58	IPPs TOTAL	2521	467.28	603.21	135.93	747.57	969.88	222.30	1337.81	1653.11	315.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.29	25.29	2085.38	2648.28	562.90	4.46	4.39		
59	UI CHARGES			-12.63	-12.63	0.00	0.00	0.00		-47.61	-47.61		0.00	0.00		0.00	0.00		0.00	0.00	0.00	-47.61	-47.61	0.00	3.77		
60	Market Purchases		122.85	144.75	21.90	0.00	0.00	0.00	714.99	429.66	-285.33		0.00	0.00		0.00	0.00		0.00	0.00	714.99	429.66	-285.33	5.82	2.97		
61	Short term Sales			-22.55	-22.55	0.00	0.00	0.00		-144.91	-144.91			0.00		0.00	0.00			0.00	0.00	-144.91	-144.91	0.00	6.43		
62	Purchase from SPDCL				0.00	0.00		0.00			0.00			0.00		0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00		
63	Purchase from CPDCL				0.00	0.00		0.00			0.00			0.00		0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00		
64	Sale to SPDCL				0.00	0.00		0.00			0.00			0.00		0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00		
65	Sale to CPDCL				0.00	0.00		0.00			0.00			0.00		0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00		
66	Swapping power			59.28	59.28	0.00	0.00	0.00		311.84	311.84			0.00		0.00	0.00			0.00	0.00	311.84	311.84	0.00	5.26		
67	TOTAL OTHERS		122.85	168.85	46.00	0.00	0.00	0.00	714.99	548.98	-166.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	714.99	548.98	-166.01	5.82	3.25		
68	TRANSMISSION COST		0.00	0.00	0.00	1166.02	1075.26	-90.76	0.00	16.13	16.13		0.00	0.00		0.00	0.00		0.00	0.00	1166.02	1091.39	-74.63	0.00	0.00		
69	SLDC COST		0.00	0.00	0.00	40.24	23.11	-17.13	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	40.24	23.11	-17.13	0.00	0.00		
70	PGCIL		0.00	0.00	0.00	544.13	721.73	177.61	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	544.13	721.73	177.61	0.00	0.00		
71	ULDC COST		0.00	0.00	0.00	1.64	1.56	-0.09	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	1.64	1.56	-0.09	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES		0.00	0.00	0.00	1752.03	1821.65	69.63	0.00	16.13	16.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1752.03	1837.78	85.76	0.00	0.00		
73	TOTAL COST		2827.64	2849.45	21.81	4744.41	5910.00	1165.59	10079.75	9453.39	-626.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.13	30.13	14824.17	15393.51	569.35	5.24	5.40		
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00		845.65	845.65	0.00	-23.16	-23.16			0.00			0.00			0.00	0.00	822.50	822.50	0.00	0.00		
75	POWER PURCHASE		2827.64	2849.45	21.81	4744.41	6755.66	2011.24	10079.75	9430.23	-649.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.13	30.13	14824.17	16216.01	1391.84	5.24	5.69		

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.6909
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.2426
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= $\frac{APPC - BPPC}{1 - (\text{Loss in \%}/100)}$
	=0.4894

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of March-2026

Category	Mar-26	
LT	Approved	Actual
I: Domestic	553.26	641.30
II: Commercial & Others	130.06	138.22
III : Industrial	50.51	47.59
IV: Institutional	44.26	46.72
V(A) : Agriculture	272.10	351.55
V(B&D): Non Agricultural	258.71	205.07
LT Total	1308.90	1430.45
HT		
I:Townships & Colonies	4.28	4.04
II Commercial & Others	103.73	93.55
III Industrial	1050.42	953.99
IV Institutional	117.17	107.53
V Agriculture and Related	5.98	6.76
HT Total	1281.58	1165.88
TOTAL (LT+HT)	2590.48	2596.32

	Approved	Actual
Agriculture & Related	530.81	556.51
(A) : Agriculture	272.10	351.55
(i) Corporate farmers	0.44	0.40
(ii) Non-Corporate farmers	270.82	351.06
(iii) Salt farming units upto 15 HP	0.80	0.04
(iv) Sugarcane crushing	0.00	0.00
(v) Rural Horticulture Nurseries	0.02	0.04
(vi) Floriculture in Green House	0.03	0.01
Agri others	258.71	204.96
(B) : Aquaculture and Animal Husbandry	258.68	204.92
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03
(E) : Govt/Private Lift Irrigation	0.00	0.12

Availability of Generating Stations during March FY 2025-26 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	March-26					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPPS	1260	9	81.95	699.09	620.52	72.74	78.57	
Dr. NTPPS-IV	500	7.5	94.07	323.69	244.25	70.98	79.45	
Dr. NTPPS-V	800	5.75	95.58	536.18	502.51	89.58	33.67	
Dr.M.V.R.RTPP Stage-I	420	9	70.49	200.44	124.45	43.76	76.00	
Dr.M.V.R.RTPP Stage-II	420	9	95.24	270.82	161.70	56.86	109.12	
Dr.M.V.R.RTPP Stage-III	210	9	91.01	129.40	58.24	40.97	71.15	
Dr.M.V.R.RTPP Stage-IV	600	5.75	82.68	347.86	277.11	65.86	70.75	
Srisailam RCPH	770	1	98.05	556.09	118.66	20.92	437.43	
NSRCPH	90	1	100	66.29	10.49	15.83	55.80	
NSTPDC PH	50	1	NC	NC	-0.09			
Upper Sileru	240	1	100	176.77	60.54	34.25	116.24	
Lower Sileru	460	1	100	338.82	117.13	34.57	221.68	
Donkarayi	25	1	0	0.00	-0.17			
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03			
Minihydel(Chettipet)	1	1	100	0.74	0.45	61.53	0.28	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		45.70			
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		1.99	4.70		
APPDCL Stage-I	1600	5.75	82.41	924.60	707.24	63.04	217.36	
APPDCL Stage-II	800	5.75	94.12	527.99	463.93	82.70	64.06	
HNPCL	1040	5.75	91.77	669.25	630.60	86.47	38.65	
SEIL P1 (230MW)	230.55	5.25	100.00	171.53	164.64	101.30	6.89	
SEIL P2 (502 MW Firm)	502	5	95.00	354.82	352.90	99.46	1.92	
SEMBCORP PROJECT-2 (125MW)	125	5	90.31	83.99	79.91	90.45	4.08	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	96.17	447.45	430.94	97.81	16.51	
NTPC(SR) Ramagundam I & II	316.21	6.68	89.844	183.66	111.76	50.90	71.90	
NTPC(SR) Ramagundam III	79.16	5.75	99.939	53.54	39.34	70.87	14.20	
NTPC(SR) Talcher Stage-II	191.38	6.75	99.63	133.39	129.67	97.66	3.71	
NTPC(SR) Simhadri Stage-I	461.1	6.25	97.492	313.54	291.52	90.64	22.03	
NTPC(SR) Simhadri Stage-II	222.99	6.25	93.036	142.32	126.13	81.10	16.18	
NTPC Kudgi Stage-I	257.82	6.75	93.363	157.24	37.33	20.87	119.92	
NTECL Valluru	98.81	5.75	96.633	66.23	52.30	75.49	13.93	
NLC Stage-I	53.53	10	78.65	24.19	16.00	44.65	8.18	
NLC Stage-II	94.57	10	79.476	44.03	28.03	44.27	16.00	
NLC TPS- I Expn.	9.17	9	73.834	4.58	3.51	56.56	1.07	
NLC TPS- II Expn.	10.91	12.5	51.808	3.68	2.50	35.20	1.18	
NLC NTPPS	53.48	5.75	53.673	20.12	16.79	44.77	3.33	
NTPPL(NLC TamilNadu)	134.64	5.25	89.452	84.62	47.24	49.77	37.38	
NTPC Telangana STPS - I	37.88	6.75	78.123	16.17	13.94	53.05	2.23	

**Short term power purchase details by APDISCOM's
for March -2026 (DEEP+Swapping+Bilateral)**

MARCH 2026_ TB wise		Swap Import and return Energy from PUNJAB to APDISCOMS in MU
00:00	00:15	1.70500
00:15	00:30	1.70500
00:30	00:45	1.70500
00:45	01:00	1.70500
01:00	01:15	1.70500
01:15	01:30	1.70500
01:30	01:45	1.70500
01:45	02:00	1.70500
02:00	02:15	1.70500
02:15	02:30	1.70500
02:30	02:45	1.70500
02:45	03:00	1.70500
03:00	03:15	1.70500
03:15	03:30	1.70500
03:30	03:45	1.70500
03:45	04:00	1.70500
04:00	04:15	1.70500
04:15	04:30	1.70500
04:30	04:45	1.70500
04:45	05:00	1.70500
05:00	05:15	1.70500
05:15	05:30	1.70500
05:30	05:45	1.70500
05:45	06:00	1.70500
06:00	06:15	1.70500
06:15	06:30	1.70500
06:30	06:45	1.70500
06:45	07:00	1.70500
07:00	07:15	1.70500
07:15	07:30	1.70500
07:30	07:45	1.70500
07:45	08:00	1.70500
08:00	08:15	1.70500

MARCH 2026_ TB wise		Swap Import and return Energy from PUNJAB to APDISCOMS in MU
08:15	08:30	1.70500
08:30	08:45	1.70500
08:45	09:00	1.70500
09:00	09:15	1.70500
09:15	09:30	1.70500
09:30	09:45	1.70500
09:45	10:00	1.70500
10:00	10:15	1.70500
10:15	10:30	1.70500
10:30	10:45	1.70500
10:45	11:00	1.70500
11:00	11:15	1.70500
11:15	11:30	1.70500
11:30	11:45	1.70500
11:45	12:00	1.70500
12:00	12:15	1.70500
12:15	12:30	1.70500
12:30	12:45	1.70500
12:45	13:00	1.70500
13:00	13:15	1.70500
13:15	13:30	1.70500
13:30	13:45	1.70500
13:45	14:00	1.70500
14:00	14:15	1.70500
14:15	14:30	1.70500
14:30	14:45	1.70500
14:45	15:00	1.70500
15:00	15:15	1.70500
15:15	15:30	1.70500
15:30	15:45	1.70500
15:45	16:00	1.70500
16:00	16:15	1.70500

MARCH 2026_ TB wise		Swap Import and return Energy from PUNJAB to APDISCOMS in MU
16:15	16:30	1.70500
16:30	16:45	1.70500
16:45	17:00	1.70500
17:00	17:15	1.70500
17:15	17:30	1.70500
17:30	17:45	1.70500
17:45	18:00	1.70500
18:00	18:15	1.70500
18:15	18:30	1.70500
18:30	18:45	1.70500
18:45	19:00	1.70500
19:00	19:15	1.70500
19:15	19:30	1.70500
19:30	19:45	1.70500
19:45	20:00	1.70500
20:00	20:15	1.70500
20:15	20:30	1.70500
20:30	20:45	1.70500
20:45	21:00	1.70500
21:00	21:15	1.70500
21:15	21:30	1.70500
21:30	21:45	1.70500
21:45	22:00	1.70500
22:00	22:15	1.70500
22:15	22:30	1.70500
22:30	22:45	1.70500
22:45	23:00	1.70500
23:00	23:15	1.70500
23:15	23:30	1.70500
23:30	23:45	1.70500
23:45	00:00	1.70500
TOTAL		163.68000

* The energy delivered is at SR periphery. DEEP & Bilateral short term power procurement/sale by APDISCOMS for MARCH-2026 is Nil.

Day wise energy swap transactions for 2026		March
Delivery Date	Swap Import Energy from PUNJAB and Swap return power from PUNJAB to APDISCOMS in MU	
01-03-2026	5.28	
02-03-2026	5.28	
03-03-2026	5.28	
04-03-2026	5.28	
05-03-2026	5.28	
06-03-2026	5.28	
07-03-2026	5.28	
08-03-2026	5.28	
09-03-2026	5.28	
10-03-2026	5.28	
11-03-2026	5.28	
12-03-2026	5.28	
13-03-2026	5.28	
14-03-2026	5.28	
15-03-2026	5.28	
16-03-2026	5.28	
17-03-2026	5.28	
18-03-2026	5.28	
19-03-2026	5.28	
20-03-2026	5.28	
21-03-2026	5.28	
22-03-2026	5.28	
23-03-2026	5.28	
24-03-2026	5.28	
25-03-2026	5.28	
26-03-2026	5.28	
27-03-2026	5.28	
28-03-2026	5.28	
29-03-2026	5.28	
30-03-2026	5.28	
31-03-2026	5.28	
TOTAL	163.68000	

NO DEEP PURCHASES in March 2026.

Annexure-4b

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of MARCH-2026								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Mar-26	19.085	5.058	0.2200	5.278	0.515	5.792	2.765	3.035
02-Mar-26	12.488	4.791	0.1235	4.914	0.337	5.251	0.000	0.000
03-Mar-26	21.417	6.453	0.2292	6.682	0.578	7.260	3.120	3.390
04-Mar-26	38.561	10.237	0.6223	10.859	1.040	11.900	2.816	3.086
05-Mar-26	28.578	7.082	0.3101	7.392	0.771	8.163	2.587	2.856
06-Mar-26	12.335	3.606	0.0647	3.671	0.333	4.004	2.976	3.246
07-Mar-26	18.055	7.198	0.1975	7.395	0.487	7.882	4.096	4.366
08-Mar-26	18.488	5.563	0.1550	5.718	0.499	6.217	3.093	3.363
09-Mar-26	9.134	3.091	0.0556	3.147	0.246	3.393	3.445	3.715
10-Mar-26	5.764	2.048	0.0138	2.062	0.156	2.217	3.577	3.847
11-Mar-26	7.050	2.590	0.0295	2.620	0.190	2.810	3.716	3.986
12-Mar-26	5.428	2.226	0.0144	2.240	0.146	2.386	4.126	4.396
13-Mar-26	3.129	0.838	0.0130	0.851	0.084	0.936	2.721	2.991
14-Mar-26	10.099	5.192	0.0360	5.228	0.272	5.500	5.177	5.446
15-Mar-26	14.157	2.621	0.1242	2.745	0.382	3.127	1.939	2.209
16-Mar-26	8.846	1.961	0.0617	2.023	0.239	2.261	2.287	2.556
17-Mar-26	10.362	2.583	0.0516	2.635	0.280	2.914	2.543	2.813
18-Mar-26	4.096	1.411	0.0098	1.421	0.111	1.531	3.468	3.738
19-Mar-26	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
20-Mar-26	4.720	0.765	0.0112	0.776	0.127	0.904	1.645	1.914
21-Mar-26	16.089	2.766	0.0381	2.804	0.434	3.238	1.743	2.013
22-Mar-26	14.445	1.777	0.0342	1.811	0.390	2.201	1.254	1.524
23-Mar-26	8.939	1.390	0.0212	1.411	0.241	1.653	1.579	1.849
24-Mar-26	9.055	1.874	0.0215	1.896	0.244	2.140	2.093	2.363
25-Mar-26	10.723	2.345	0.0388	2.384	0.289	2.674	2.224	2.493
26-Mar-26	8.926	2.032	0.0212	2.054	0.241	2.294	2.301	2.570
27-Mar-26	17.950	3.405	0.0743	3.479	0.484	3.964	1.938	2.208
28-Mar-26	15.619	3.210	0.1195	3.329	0.421	3.751	2.132	2.401
29-Mar-26	19.452	3.640	0.1029	3.743	0.525	4.268	1.924	2.194
30-Mar-26	12.927	4.283	0.0500	4.333	0.349	4.682	3.352	3.622
31-Mar-26	12.190	2.471	0.0535	2.525	0.329	2.854	2.071	2.341
TOTAL	398.106	104.509	2.9182	107.427	10.741	118.167	2.698	2.9682

Purchases in (MU)	Optimization Purchases in (MU)	Total Purchases (MU)
101.672	296.434	398.106

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of MARCH-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
02-Mar-26	1.825	1.088	0.0043	0.049	1.0389	1.0345	5.669
03-Mar-26	0.075	0.025	0.0002	0.002	0.0234	0.0232	3.096
04-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Mar-26	0.808	0.488	0.0020	0.022	0.4659	0.4639	5.744
07-Mar-26	0.015	0.007	0.0001	0.000	0.0065	0.0063	4.141
08-Mar-26	0.135	0.104	0.0003	0.004	0.1004	0.1000	7.384
09-Mar-26	4.414	2.810	0.0104	0.119	2.6913	2.6809	6.073
10-Mar-26	5.299	3.189	0.0125	0.143	3.0459	3.0334	5.724
11-Mar-26	3.350	1.977	0.0079	0.090	1.8869	1.8790	5.609
12-Mar-26	4.272	3.221	0.0103	0.115	3.1060	3.0957	7.247
13-Mar-26	6.565	6.252	0.0162	0.177	6.0750	6.0589	9.229
14-Mar-26	4.275	4.273	0.0106	0.115	4.1582	4.1476	9.702
15-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Mar-26	2.358	1.574	0.0058	0.064	1.5101	1.5044	6.378
17-Mar-26	4.038	2.813	0.0097	0.109	2.7037	2.6940	6.671
18-Mar-26	4.808	3.160	0.0115	0.130	3.0304	3.0189	6.278
19-Mar-26	4.502	2.378	0.0108	0.121	2.2561	2.2453	4.987
20-Mar-26	1.601	0.850	0.0039	0.043	0.8069	0.8030	5.016
21-Mar-26	1.699	0.807	0.0041	0.046	0.7613	0.7571	4.456
22-Mar-26	0.006	0.003	0.0001	0.000	0.0025	0.0024	3.903
23-Mar-26	0.561	0.270	0.0014	0.015	0.2544	0.2529	4.510
24-Mar-26	1.941	0.938	0.0047	0.052	0.8858	0.8811	4.538
25-Mar-26	3.121	1.532	0.0075	0.084	1.4481	1.4406	4.617
26-Mar-26	1.792	1.144	0.0044	0.048	1.0954	1.0910	6.088
27-Mar-26	0.924	0.504	0.0023	0.025	0.4790	0.4767	5.160
28-Mar-26	0.603	0.278	0.0015	0.016	0.2618	0.2602	4.312
29-Mar-26	0.072	0.034	0.0003	0.002	0.0325	0.0322	4.489
30-Mar-26	1.406	0.803	0.0034	0.038	0.7646	0.7612	5.413
31-Mar-26	1.559	1.149	0.0038	0.042	1.1070	1.1032	7.076
Total	62.027	41.671	0.150	1.673	39.998	39.848	6.4243

The Energy transactions through PUSHp portal for the month of MARCH 2026 are NIL.

DEVIATION FOR THE MONTH OF Mar 2026 (Annexure-5)				
Deviation/Reactive	From	To	Final charges	Payable/Receivable
Deviation	02-03-2026	08-03-2026	-3,46,86,007	Receivable
Revis DSM	07-04-2026	08-02-2026	-83,24,330	Receivable
Deviation	09-03-2026	15-03-2026	-6,79,87,044	Receivable
Deviation	16-03-2026	22-03-2026	-2,96,75,075	Receivable
Deviation	23-03-2026	29-03-2026	7,68,818	Payable
Deviation	30-03-2026	31-03-2026	8955961	payable
Revis DSM	16-09-204	01-12-2024	-525104	Receivable
			-13,14,72,781	
REACTIVE FOR THE MONTH OF Mar 2026				
Reactive	From	To	Pro-Rata	Payable/Receivable
Reactive	02-03-2026	08-03-2026	4975499	Receivable
Reactive	09-03-2026	15-03-2026	3817694	Receivable
Reactive	16-03-2026	22-03-2026	3914324	Receivable
Reactive	23-03-2026	29-03-2026	2589145	Receivable
Reactive	30-03-2026	31-03-2026	1433808	Receivable
TOTAL			16730470	

MAR

S.NO	for month of MIS	PGCL POC CHARGES(CTUIL) FY 2025-26				
		NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/ S.NO.94105 516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/ S.NO.94105 618 & 94500665	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/ S.NO.94105 729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/ S.NO.94105 836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/ S.NO.94105 955 & 94202164 &94500693	Oct-25	2411690712
8	Nov-25	1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/ S.NO.94106 075 & 94302608&9 4500709	Nov-25	1024164310
9	Dec-25	1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/ S.NO.94106 271 & 94500737	Dec-25	1180791117
10	Jan-26	1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026, 30.01.2026 & 30.01.2026	CTUIL/BCD/ S.NO.94106 374 & 94202267 & 94500751	Jan-26	2067537468
11	Feb-26	1) CTUIL 2ND BILL FOR THE PERIOD OF OCT'24 TO DEC'24 2) CTUIL 1ST BILL FOR FEB-26 3) CTUIL LPS BILL FOR THE PERIOD OF JAN'26	04.07.2025& 02.02.2026 &27.02.2025	CTUIL/BCD/ S.NO.94201 854 & 94106481	Feb-26	1270693000
12	Mar-26	1) CTUIL 1ST BILL FOR Mar-26 2) CTUIL 2ND BILL FOR THE PERIOD OF OCT'25 TO DEC'25 3) CTUIL 3RD BILL FOR THE PERIOD OF FEB'2026 4) CTUIL 3RD BILL FOR THE PERIOD OF MAR'2026	02.03.2026& 02.04.2026 & 25.05.2026	CTUIL/BCD/ S.NO.94106 594 & 94202384 &MI113606 02260197	Mar-26	2002971961

PGCIL NON POC FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP /03/2025-26 Bill Sl.No.NI1101 3704250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP /03/2025-26 Bill Sl.No.NI1101 3704250001	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP /04/2025-26 Bill Sl.No.NI1101 3706250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP /05/2025-26 Bill Sl.No.NI1101 3707250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP /05/2025-26 Bill Sl.No.NI1101 3708250002	OCT	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP /05/2025-26 Bill Sl.No.NI1101 3709250001	NOV	490122
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP /05/2025-26 Bill Sl.No.NI1101 3710250001	DEC	506460
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP /09/2025-26 Bill Sl.No.NI1101 3711250001 & NI11013711	JAN	35238401
1)NON POC ULDC CHRS FOR THE MONTH OF FEB-26	02.03.2026	SR/ULDC/AP /11/2025-26 Bill Sl.No.NI1101 3712250001	FEB	457448
1)NON POC ULDC CHRS FOR THE MONTH OF Mar-26	01.04.2026	SR/ULDC/AP /11/2025-26 Bill Sl.No.NI1101 3701260001	MAR	506460

SRLDC FEES AND CHARGES FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SRLDC/SR/2025-26/0966	DEC	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SRLDC/SR/2025-26/1080 & 2024-25/1222	JAN	3695094
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB'2026	02.03.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF Mar'2026	01.04.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627971

SCED FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 & 170	APR'25 & MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	1,28,09,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	19,52,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	10,90,698
NATIONAL SCED STATEMENT FOR MTL FOR Jan'26	11.03.2026	NLDC/MO/SCED MTL/375	Jan'26	6,65,523
1).NATIONAL SCED STATEMENT FOR MTL FOR Feb'26 2) NATIONAL SCED STATEMENT FOR MTL FOR MAR'26	22.03.2026 & 06.05.2026	NLDC/MO/SCED MTL/384&21	Feb'26& MAR'26	29,48,148

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332
LPS ON CONGESTION CHARGES FROM 09.06.25 TO22.06.25	46010	SRPC/SE ©/INT/2025		225751

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1)NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2)NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25	825 17.09.25	JAN	4.74E+08
1)NET DSM ANCILLARY DEFICIT FROM 03.11.2025 TO 16.11.2025 2)NET DSM ANCILLARY DEFICIT FROM 17.11.2025 TO 21.12.2025		46031		1.74E+08

REASONS FOR PAST CLAIMS FOR THE MONTH OF MARCH-2026 (Annexure-6)

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RANGARAO	1320394	APPDCL Unit -1	1429500000	PASTCLAIMS	Differential fixed cost F.Y 2020-21
2	MALLIKARJUNARAO	1321007	NPC (Kaiga Unit-I,II & III)	743664324	PASTCLAIMS	Tariff revision from 22-23
3	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	-63694319	PASTCLAIMS	BILL REVISION
4	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	152617589	PASTCLAIMS	ANNUAL FIXED CHARGES
5	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	28399984	OTHERS	CHANGE IN LAW
6	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	3608810	OTHERS	LATE PAYMENT SURCHARGE
7	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	15943299	OTHERS	LATE PAYMENT SURCHARGE
8	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	17694518	OTHERS	LATE PAYMENT SURCHARGE
9	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	3907861	OTHERS	LATE PAYMENT SURCHARGE
10	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	6304359	OTHERS	CHANGE IN LAW
11	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	6997572	OTHERS	LATE PAYMENT SURCHARGE
				2344943997		

PASTCLAIMS		2262087594	2262.0876
OTHERS		82856403	82.8564
TOTAL		2344943997	2344.9440

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49
27-10-2025	02-11-2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65
OCTOBER '25		-0.03	0.12	0.33	-32848987.12	-14.33	-1.81	-2.90	-35995846.19
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35
17-11-2025	23-11-2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58
NOVEMBER '25		-1.09	-0.05	0.07	996733.67	-19.55	-1.30	-1.28	51573389.42
01-12-2025	07-12-2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67
08-12-2025	14-12-2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36
15-12-2025	21-12-2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77
22-12-2025	28-12-2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41
DECEMBER '25		-1.02	-0.06	-0.02	772102.62	-29.13	-4.86	-3.65	83165126.21
29-12-2025	04-01-2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45
05-01-2026	11-01-2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81
12-01-2026	18-01-2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88
19-01-2026	25-01-2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54
26-01-2026	01-02-2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84
JANUARY '26		-0.69	-0.01	0.14	-8871215.05	-9.07	-1.45	-0.48	-24216058.76
02-02-2026	08-02-2026	-0.36	0.03	0.01	-303672.17	-2.61	-0.17	-0.12	-1088151.63
09-02-2026	15-02-2026	0.14	0.02	0.01	-2643919.94	2.29	0.74	0.65	-22268243.99
16-02-2026	22-02-2026	-0.44	-0.03	0.00	171367.89	-4.44	-0.23	0.06	7096800.38
23-02-2026	01-03-2026	0.10	0.09	0.07	-3454815.94	-3.31	-0.03	-0.06	2387155.91
FEBRUARY '26		-0.55	0.12	0.08	-6231040.15	-8.08	0.30	0.54	-13872439.32
02-03-2026	08-03-2026	-0.72	-0.11	0.01	3014756.78	-9.57	-0.66	-0.34	32320554.53
09-03-2026	15-03-2026	-0.99	-0.07	-0.04	7877072.97	-10.99	-0.76	-0.30	61358003.86
16-03-2026	22-03-2026	-0.61	-0.07	-0.04	1445598.73	-8.36	-0.88	-0.54	30252984.37
23-03-2026	29-03-2026	-0.18	0.06	0.04	633223.25	-1.88	0.36	0.42	1520101.44
30-03-2026	31-03-2026	-0.09	-0.01	0.00	-952251.08	-0.96	0.06	0.02	4829789.74
MARCH '26		-2.59	-0.20	-0.02	12018400.66	-31.77	-1.89	-0.74	130281433.93
2025-26		-6.82	1.01	2.97	-227776632.14	-183.33	-20.18	-20.91	-73792814.56

- Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
- 3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
01-04-2025	06-04-2025	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
May '25		0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.454727600
02-06-2025	08-06-2025	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430474	-18.319413599	-4.002983300
30-06-2025	06-07-2025	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800
29-09-2025	05-10-2025	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450241
06-10-2025	12-10-2025	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
13-10-2025	19-10-2025	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	-0.21	-0.23	-0.67	-982138.87	0.00	-1.434060608	-6.7603791020	-2.7993131
OCTOBER '25		-1.23	-0.43	-1.87	-5106584.32	0.27	-6.335518163	-22.142174004	-7.743435800
03-11-2025	09-11-2025	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	0.27	0.00	0.00	-534867.49	0.19	-0.169109788	-0.9437900560	-0.0429309
24-11-2025	30-11-2025	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-0.22	-0.16	-0.07	-2318865.83	0.60	-1.780003698	-23.645989732	4.817371300
01-12-2025	07-12-2025	-0.79	-0.10	-0.12	-830954.18	-0.01	-1.347260505	-5.5805058490	-1.115031
08-12-2025	14-12-2025	-0.65	-0.18	-0.13	-845582.61	-0.17	-0.899663973	-11.0841688430	2.6166198
15-12-2025	21-12-2025	-0.49	-0.11	-0.03	-825455.28	-0.02	-0.818859307	-6.4674900700	1.5834586
22-12-2025	28-12-2025	-0.28	-0.11	-0.13	-1614368.16	-0.03	-1.142433997	-18.7148518850	4.9997312
DECEMBER '25		-2.21	-0.49	-0.41	-4116360.24	-0.23	-4.208217782	-41.847016647	8.084778600
29-12-2025	04-01-2026	-1.23	-0.26	-0.29	-1370960.74	0.01	-1.537888912	-3.6252586360	-1.4571173
05-01-2026	11-01-2026	-0.21	-0.17	-0.26	-1725118.81	-0.05	-1.213693614	-2.0556262650	-1.9485388
12-01-2026	18-01-2026	-0.33	-0.09	-0.22	-2714348.31	0.17	-1.243039905	-1.1854332310	-1.147742
19-01-2026	25-01-2026	0.10	0.02	0.02	-2139152.70	0.19	-0.724232641	-3.1364397110	-0.3397102
26-01-2026	01-02-2026	0.05	-0.05	-0.10	-1242081.68	-0.05	-0.966821949	-4.5769258900	0.5945793
JANUARY '26		-1.62	-0.55	-0.85	-9191662.25	0.27	-5.685677021	-14.579683733	-4.298529000
02-02-2026	08-02-2026	0.20	-0.02	-0.09	-1720100.36	0.02	-0.599925341	-3.1191050210	-0.3124291
09-02-2026	15-02-2026	0.81	0.09	-0.02	-2297423.88	-0.01	-0.311318944	4.7226229310	-2.7115588
16-02-2026	22-02-2026	-0.15	-0.02	0.06	-1898355.07	0.00	-0.441286475	-5.1900052780	0.5459852
23-02-2026	01-03-2026	0.02	0.04	0.00	-717468.75	0.06	-0.252888503	-3.0742735980	-0.1913149
FEBRUARY '26		0.88	0.09	-0.04	-6633348.06	0.07	-1.605419263	-6.660760966	-2.669317600
02-03-2026	08-03-2026	-0.48	-0.07	-0.10	-457489.34	0.08	-0.932688419	-12.0346926190	3.4686007
09-03-2026	15-03-2026	-0.33	-0.08	-0.13	-1014047.24	0.09	-0.462257522	-13.6936169090	6.7987044
16-03-2026	22-03-2026	1.11	0.12	-0.17	-1686205.16	0.12	-0.924502924	-9.4404431620	2.9675075
23-03-2026	29-03-2026	2.12	0.26	0.03	-2703519.59	0.08	-0.437943731	1.2327236130	-0.0768818
30-03-2026	31-03-2026	0.18	0.02	-0.03	-952416.31	0.03	-0.108646733	-0.8123169050	0.2855039
MARCH '26		2.60	0.26	-0.39	-6813677.63	0.39	-2.866039329	-34.748345982	13.443434700
2025-26		-0.10	-2.09	-7.60	-88137800.92	6.16	-49.506528154	-237.036588671	-41.167039000

FPPCA FORMAT for the month of MARCH, 2026 FY 25-26 (ALL DISCOMS) (Annexure-9)																													
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avillability (MU)			Energy (MU)			Cost Components (Rs.Millions)															Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)						Total F=(A+B+C+D+E)		
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)				TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTPPS	1260	667.22	699.09	31.87	481.77	620.52	138.75	650.68	666.65	15.98	2037.89	2643.43	605.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2688.57	3310.09	621.52	5.58	5.33	The availability of APGENCO thermal stations was increased by 271.8 MU (12.15 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 239.92MU (13.71%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024.
2	Dr. NTPPS-IV	500	273.04	323.69	50.65	243.87	244.25	0.38	238.24	469.37	231.13	960.85	979.44	18.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1199.09	1448.81	249.72	4.92	5.93		
3	Dr. NTPPS-V	800	421.56	536.18	114.62	421.57	502.51	80.94	906.44	1191.67	285.22	1408.04	1678.40	270.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2314.49	2870.06	555.58	5.49	5.71		
4	Dr.M.V.R.RTPP Stage-I	420	213.73	200.44	-13.29	137.82	124.45	-13.37	223.57	253.82	30.25	606.41	547.56	-58.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	829.98	801.38	-28.60	6.02	6.44		
5	Dr.M.V.R.RTPP Stage-II	420	250.07	270.82	20.75	150.06	161.70	11.64	251.61	341.94	90.33	660.26	711.48	51.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	911.87	1053.42	141.54	6.08	6.51		
6	Dr.M.V.R.RTPP Stage-III	210	116.53	129.40	12.87	77.81	58.24	-19.57	134.37	244.04	109.67	342.36	256.27	-86.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	476.73	500.32	23.59	6.13	8.59		
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	347.86	54.28	235.96	277.11	41.15	517.08	653.59	136.51	967.44	1135.42	167.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1484.51	1789.00	304.49	6.29	6.46		
8	GENCO THERMAL TOTAL	4210	2235.73	2507.49	271.76	1748.86	1988.78	239.92	2921.99	3821.08	899.10	6983.25	7951.99	968.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9905.24	11773.07	1867.84	5.66	5.92	Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.26/- Unit when compared to the approved rate.	
9	Srisailem RCPH	770	0.00	556.09	556.09	0.00	118.66	118.66	0.00	181.49	181.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.49	181.49	0.00	1.53	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	0.00	66.29	66.29	0.00	10.49	10.49	0.00	21.31	21.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.31	21.31	0.00	2.03		
11	NSTPDC PH	50	0.00	0.00	0.00	0.00	-0.09	-0.09	0.00	43.23	43.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.23	43.23	0.00		-473.51
12	Upper Sileru	725	35.00	176.77	141.77	35.01	60.54	25.53	63.85	71.56	7.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.85	71.56	7.70		1.82
13	Lower Sileru		110.00	338.82	228.82	110.00	117.13	7.13	150.22	137.15	-13.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.22	137.15	-13.07		1.37
14	Donkarayi	20	9.75	0.00	-9.75	9.75	-0.17	-9.92	6.85	9.04	2.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	9.04	2.19		0.70
15	PABRHES		0.24	0.00	-0.24	0.24	-0.03	-0.27	5.40	16.88	11.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.40	16.88	11.48		22.49
16	Minihydel(Chettipet)	1	0.10	0.74	0.64	0.10	0.45	0.35	1.21	2.76	1.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.76	1.55		12.15
17	Machkund HES (AP Share)	118	27.50	0.00	-27.50	27.50	45.70	18.20	32.61	31.67	-0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.61	31.67	-0.94		1.19
18	Tungabhadra HES (AP Share)		9.60	0.00	-9.60	9.60	1.99	0.00	-7.61	23.69	30.40	6.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.69	30.40	6.71		2.47
19	GENCO HYDEL(INCLUDING INTERSTATE TOTAL)	1774	192.19	1138.71	946.52	192.20	354.68	162.48	283.83	545.49	261.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	283.83	545.49	261.66	1.48	1.54
20	NTPC(SR) Ramagundam I & II	2100	161.64	183.66	22.02	136.01	111.76	-24.25	123.57	148.94	25.38	542.68	393.49	-149.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	666.25	542.43	-123.81	4.90	4.85	
21	NTPC(SR) Simhadri Stage-I	1000	292.60	313.54	20.94	292.38	291.52	-0.86	270.11	322.73	52.62	1064.26	914.20	-150.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1334.37	1236.93	-97.44	4.56	4.24	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	142.32	5.40	136.92	126.13	-10.79	176.82	211.45	34.63	498.39	391.01	-107.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675.20	602.46	-72.74	4.93	4.78	
23	NTPC(SR) Talcher Stage-II	2000	115.40	129.57	14.17	115.40	129.67	14.27	93.35	114.52	21.17	201.95	171.43	-30.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	295.30	285.95	-9.35	2.56	2.21	
24	NTPC(SR) Ramagundam III	500	43.74	53.54	9.80	37.74	39.34	1.60	35.28	45.76	10.48	150.58	135.41	-15.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.86	181.16	-4.70	4.92	4.61	
25	NTPC Kudgi Stage-I	2400	0.00	157.24	157.24	0.00	37.33	37.33	22.25	278.87	256.63	0.00	152.26	152.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.25	431.13	408.88	0.00	11.55	
26	NTPC Telangana STPS - I		0.00	16.17	16.17	0.00	13.94	13.94	42.25	28.99	-13.26	0.00	41.28	41.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.25	70.27	28.02	0.00	5.04	
27	NTECL Valluru	1500	0.00	66.23	66.23	0.00	52.30	52.30	0.00	125.76	125.76	0.00	150.74	150.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	276.50	276.50	0.00	5.29	
28	NLC Stage-I	630	26.35	24.19	-2.16	26.35	16.00	-10.35	0.00	23.41	23.41	85.37	56.45	-28.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.37	79.86	-5.52	3.24	4.99	
29	NLC Stage-II	840	48.41	44.03	-4.38	48.41	28.03	-20.38	25.52	43.25	17.73	156.85	98.88	-57.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.37	142.13	-40.24	3.77	5.07	
30	NPC(MAPS)	440	6.69	5.59	-1.10	6.68	5.59	-1.09	0.00	0.00	0.00	17.10	18.80	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.10	18.80	1.70	2.56	3.36	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	68.08	19.52	48.56	68.08	19.52	0.00	0.00	0.00	171.42	237.20	65.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.42	237.20	65.79	3.53	3.48	
32	NTPC(NLC TamilNadu)	1000	0.00	84.62	84.62	0.00	47.24	47.24	0.00	170.74	170.74	0.00	186.27	186.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.01	357.01	0.00	7.56	
33	NLC NNTPS	1000	0.00	20.12	20.12	0.00	16.79	16.79	0.00	40.08	40.08	0.00	52.85	52.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.92	92.92	0.00	5.53	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	4.58	4.58	0.00	3.51	3.51	0.00	4.48	4.48	0.00	11.74	11.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.22	16.22	0.00	4.62	
36	NLC TPS- II Expn.	840	0.00	3.68	3.68	0.00	2.50	2.50	0.00	9.12	9.12	0.00	8.79	8.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.91	17.91	0.00	7.17	
37	JNNSM Ph-1 Thermal		22.97		-22.97</																								

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		REMARKS FOR VARIATIONS							
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				Avg. as per Tariff Order	Actual					
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Varian ce (l)= (k j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)								
48	APPDCL Stage-I	1600	716.92	924.60	207.68	697.45	707.24	9.79	1013.78	1270.42	256.64	2650.31	2652.16	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3664.09	3922.58	258.49	5.25	5.55	The overall availability is increased by 314.1MU (27.59%).The overall energy dispatch is increased by 52.18 MU(4.66 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.29/-Unit when compared to the approved rate.			
49	APPDCL Stage-II	800	421.55	527.99	106.44	421.54	463.93	42.39	1024.49	1264.15	239.66	1348.93	1484.57	135.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.42	2748.72	375.31	5.63	5.92				
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	9.77	-1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	9.77	-1.90	0.00	0.00					
51	TS NPDC (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
52	JOINT SECTOR TOTAL	2616	1138.47	1452.59	314.12	1118.99	1171.17	52.18	2049.94	2544.34	494.40	3999.24	4136.73	137.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6049.18	6681.07	631.89	5.41	5.70				
53	SEIL P1 (230MW)	231	145.84	171.53	25.69	145.84	164.64	18.80	211.47	211.41	-0.06	373.35	435.97	62.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.01	32.01	584.82	679.38	94.57	4.01	4.13	The overall availability of IPPS is increased by 467.8 MU(37.14 %) than the approved quantum and actual energy dispatch increased by 399.70 MU (31.74%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.07/Unit when compared to the approved rate.	
54	SEIL P2 (500MW Firm)	500	300.39	354.82	54.43	300.39	352.90	52.51	615.95	730.74	114.79	747.97	790.46	42.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.94	15.94	1363.92	1537.15	173.23	4.54	4.36		
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	447.45	71.96	375.49	430.94	55.45	518.63	663.75	145.11	961.25	1120.69	159.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.69	17.69	1479.89	1802.13	322.24	3.94	4.18		
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	83.99	83.99	0.00	79.91	79.91	0.00	154.66	154.66	0.00	175.80	175.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.91	3.91	0.00	334.37	334.37	0.00	4.18		
57	HNCL	1040	437.56	669.25	231.69	437.56	630.60	193.04	668.90	906.87	237.97	1522.71	2023.60	500.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2191.61	2930.47	738.86	5.01	4.65			
58	IPPs TOTAL	2521	1259.28	1727.04	467.76	1259.28	1658.98	399.70	2014.95	2667.43	652.48	3605.28	4546.51	941.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.55	69.55	5620.23	7283.49	1663.26	4.46	4.39		
59	UI CHARGES					0.00	-34.75	-34.75	0.00	0.00	0.00	0.00	-130.95	-130.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-130.95	-130.95	0.00	3.77	UI(DSM) charges receivable for an amount of Rs.13.09 Crs during this month.		
60	Market Purchases					331.07	398.11	67.04	0.00	0.00	0.00	1926.83	1181.67	-745.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-745.15	5.82	2.97	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid. Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24x7 power for all. A quantum of 398.10 MU @ Rs.2.97 per Unit was procured under short term/market. A quantum of 62.02 MU was sold through short term at a cost of Rs.6.43 per Unit.Further, a quantum of 163.68 MU was exported to the other utilities under swapping.	
61	Short term Sales					0.00	-62.03	-62.03	0.00	0.00	0.00	0.00	-398.53	-398.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-398.53	-398.53	0.00	6.43			
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
66	Swapping power					0.00	163.68	163.68	0.00	0.00	0.00	0.00	860.96	860.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	860.96	860.96	0.00	5.26			
67	TOTAL OTHERS	0				331.07	465.01	133.94	0.00	0.00	0.00	1926.83	1513.15	-413.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-413.68	5.82	3.25		
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2957.26	0.00	0.00	44.36	44.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	3001.62	44.36	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.61.09 Cr.	
69	SLDC COST					0.00	0.00	0.00	102.06	63.55	-38.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.55	-38.50	0.00	0.00		
70	PGCIL					0.00	0.00	0.00	1380.01	1984.96	604.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1380.01	1984.96	604.95	0.00	0.00		
71	ULDC COST					0.00	0.00	0.00	4.17	4.28	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.28	0.11	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES	0				0.00	0.00	0.00	4443.49	5010.05	566.56	0.00	44.36	44.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4443.49	5054.41	610.92	0.00	0.00		
73	TOTAL COST					7620.30	7837.39	217.09	12511.75	16254.13	3742.38	27164.28	26002.72	-1161.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.86	82.86	39676.03	42339.71	2663.68	5.21	5.40	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	2325.78	2325.78	0.00	-63.69	-63.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2262.09	2262.09	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.226.20 Crs.The details are submitted seperately.	
75	POWER PURCHASE		7832.48	9329.53	2322.00	7620.30	7837.39	217.09	12511.75	18579.91	6068.16	27164.28	25939.03	-1225.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.86	82.86	39676.03	44601.80	4925.77	5.21	5.69	During the month, the actual Energy dispatch is more than the approved dispatch by 2.84 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.69/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.21/Unit.

Actual Drawls for FY 2025-26 (Annexure-10)					
(in MU)					
MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2447.16	1401.77	6393.86	38.27%
Sep-25	2469.29	2312.69	1342.85	6124.83	37.76%
Oct-25	2209.15	2163.32	1257.76	5630.23	38.42%
Nov-25	2247.53	2082.76	1246.60	5576.89	37.35%
Dec-25	2413.83	2201.40	1302.37	5917.60	37.20%
Jan-26	2789.03	2302.85	1328.74	6420.62	35.87%
Feb-26	2805.45	2243.48	1325.41	6374.34	35.20%
Mar-26	3201.34	2748.12	1608.37	7557.83	36.36%
Total	31130.07	28200.51	16697.20	76027.78	37.09%