ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P.Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
The Chief General Manager,
RA&PP,
Corporate Office, APEPDCL,
P&T Colony, Seethammadhara,
Visakhapatnam - 530013.

To,
The Commission Secretary,APERC
Vidyut Niyantrana Bhavan,
Adjacent to 220/132/33/11 KV,
A.P. Carbides, Sub-Station,
Dinnedevarapadu Road,
Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/1014098 **/ 26, Dt:** 04 **.08.2026**

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of May-2026 -Reg.,

Ref: Lr. No. APERC/Secy/F.No. S-19(Vol-IV)/D.No.185, Date:17-03-2026 Regulation No.1 of 2026

****

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of May'2026 as per clause No.2 (C) Regulation No.01 of 2026 Eight amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-I
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down &PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
4. b) Power purchase from exchanges Annexure-4b
5. PoC Charges- Annexure-5
6. Past Claims – Annexure-6
7. FY 2025-26 Approved & April T&D Loss% Annexure-7
8. DSM Data Annexure-8
9. Remarks for variations in power purchase Annexure-9
10. Actual Drawls for FY 2026-27 Annexure-10

Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

Digitally signed by
LONJA MAHENDRANADH
Date: 04-08-2026
17:59:23

FPPCA FORMAT for the month of MAY, 2026 FY 26-27 (APEPDCL) (Annexure-1)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
1	Dr. NTTPS	1260	36.22%	147.05	235.41	88.36	237.54	258.23	20.69	626.43	1002.83	376.40		0.00	0.00	863.97	1261.06	397.09	5.88	5.36
2	Dr. NTTPS-IV	500	36.22%	82.52	96.49	13.97	85.47	92.47	7.00	330.91	386.91	56.00		0.00	0.00	416.37	479.38	63.00	5.05	4.97
3	Dr. NTTPS-V	800	36.22%	160.38	163.22	2.84	331.19	383.93	52.74	535.67	545.14	9.47		0.00	0.00	866.86	929.07	62.21	5.41	5.69
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	41.54	72.41	30.87	84.70	93.75	9.05	182.78	318.58	135.81		0.00	0.00	267.48	412.33	144.86	6.44	5.69
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	42.12	75.19	33.07	92.61	89.69	-2.92	185.33	330.82	145.49		0.00	0.00	277.94	420.51	142.57	6.60	5.59
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	17.22	35.58	18.36	52.87	54.62	1.75	75.77	156.55	80.78		0.00	0.00	128.64	211.16	82.53	7.47	5.94
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	87.67	122.08	34.41	201.71	233.84	32.13	359.45	500.30	140.86		0.00	0.00	561.16	734.14	172.99	6.40	6.01
8	**GENCO THERMAL TOTAL**	4210	36.22%	**578.50**	**800.35**	**221.85**	**1086.09**	**1206.53**	**120.43**	**2296.33**	**3241.13**	**944.80**	**0.00**	**0.00**	**0.00**	**3382.42**	**4447.65**	**1065.24**	**5.85**	**5.56**
9	Srisailam RCPH	770	36.22%	0.45	-0.14	-0.59	0.88	73.13	72.25	0.00	0.00	0.00		0.00	0.00	0.88	73.13	72.25	1.95	-519.91
10	NSRCPH	90	36.22%	0.28	-0.02	-0.30	0.35	8.58	8.22	0.00	0.00	0.00		0.00	0.00	0.35	8.58	8.22	1.27	-531.84
11	NSTPDC PH	50	36.22%	0.39	0.20	-0.19	2.29	15.92	13.63	0.00	0.00	0.00		0.00	0.00	2.29	15.92	13.63	5.87	79.93
12	Upper Sileru	725	36.22%	13.58	13.74	0.16	19.96	28.80	8.83	0.00	0.00	0.00		0.00	0.00	19.96	28.80	8.83	1.47	2.10
13	Lower Sileru		36.22%	27.96	41.65	13.69	38.61	55.19	16.59	0.00	0.00	0.00		0.00	0.00	38.61	55.19	16.59	1.38	1.33
14	Donkarayi		36.22%	3.04	-0.06	-3.10	1.98	0.00	-1.98	0.00	0.00	0.00		0.00	0.00	1.98	0.00	-1.98	0.65	0.00
15	PABRHES	20	36.22%	0.00	-0.01	-0.01	0.00	4.68	4.68	0.00	0.00	0.00		0.00	0.00	0.00	4.68	4.68	0.00	-674.38
16	Minihydel(Chettipet)	1	36.22%	0.00	0.00	0.00	0.00	0.61	0.61	0.00	0.00	0.00		0.00	0.00	0.00	0.61	0.61	0.00	-430.33
17	Machkund HES (AP Share)	118	36.22%	10.62	11.26	0.64	12.79	12.84	0.04	0.00	0.00	0.00		0.00	0.00	12.79	12.84	0.04	1.20	1.14
18	Tungabhadra HES (AP Share)		36.22%	0.47	0.10	-0.37	0.99	12.32	11.34	0.00	0.00	0.00		0.00	0.00	0.99	12.32	11.34	2.10	126.50
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	36.22%	**56.79**	**66.73**	**9.94**	**77.85**	**212.07**	**134.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**77.85**	**212.07**	**134.22**	**1.37**	**3.18**
20	NTPC(SR) Ramagundam I & II	2100	36.22%	70.48	44.82	-25.66	56.48	50.53	-5.95	257.25	155.30	-101.95		8.92	8.92	313.73	214.75	-98.99	4.45	4.79
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	111.21	92.46	-18.75	112.42	108.34	-4.09	397.02	275.92	-121.10		26.87	26.87	509.44	411.12	-98.32	4.58	4.45
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	50.94	39.88	-11.06	75.22	67.20	-8.02	180.84	117.65	-63.18		17.69	17.69	256.05	202.54	-53.51	5.03	5.08
23	NTPC(SR) Talcher Stage-II	2000	36.22%	42.75	47.05	4.30	36.71	32.16	-4.56	72.68	60.79	-11.88		4.43	4.43	109.39	97.38	-12.01	2.56	2.07
24	NTPC(SR) Ramagundam III	500	36.22%	17.93	12.04	-5.89	16.78	14.95	-1.84	64.19	40.84	-23.35		4.62	4.62	80.97	60.41	-20.57	4.52	5.02
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	24.67	24.67	0.00	90.63	90.63	0.00	101.35	101.35		14.42	14.42	0.00	206.40	206.40	0.00	8.37
26	NTPC Telangana STPS - I		36.22%	0.00	5.64	5.64	0.00	10.61	10.61	0.00	16.32	16.32		0.87	0.87	0.00	27.79	27.79	0.00	4.93
27	NTECL Valluru	1500	36.22%	0.00	20.48	20.48	0.00	34.01	34.01	0.00	65.11	65.11		11.15	11.15	0.00	110.28	110.28	0.00	5.39
28	NLC Stage-I	630	36.22%	12.66	4.42	-8.24	9.49	7.14	-2.36	41.02	15.65	-25.37		4.07	4.07	50.51	26.85	-23.66	3.99	6.07
29	NLC Stage-II	840	36.22%	20.54	10.06	-10.48	15.25	17.69	2.45	66.55	35.58	-30.97		9.16	9.16	81.80	62.44	-19.36	3.98	6.21

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
30	NPC(MAPS)	440	36.22%	5.55	2.11	-3.44	0.00	0.00	0.00	14.43	7.11	-7.32		0.00	0.00	14.43	7.11	-7.32	2.60	3.36
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	24.87	26.20	1.33	0.00	0.00	0.00	86.80	91.28	4.49		0.00	0.00	86.80	91.28	4.49	3.49	3.48
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	18.09	18.09	0.00	52.43	52.43	0.00	75.37	75.37		7.40	7.40	0.00	135.20	135.20	0.00	7.47
33	NLC NNTPS	1000	36.22%	0.00	6.46	6.46	0.00	18.86	18.86	0.00	20.34	20.34		0.16	0.16	0.00	39.35	39.35	0.00	6.09
34	KKNPP Unit-I	1000	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	36.22%	0.00	1.32	1.32	0.00	2.00	2.00	0.00	4.27	4.27		0.68	0.68	0.00	6.96	6.96	0.00	5.27
36	NLC TPS- II Expn.	840	36.22%	0.00	0.97	0.97	0.00	4.37	4.37	0.00	3.30	3.30		6.31	6.31	0.00	13.98	13.98	0.00	14.37
37	JNNSM Ph-1 Thermal		36.22%	7.13	7.95	0.82	8.47	34.74	26.27	27.52	26.43	-1.09		0.00	0.00	35.99	61.16	25.17	5.05	7.69
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.40	0.40	0.00	0.00	0.00		0.00	0.00	0.00	0.40	0.40	0.00	0.00
41	**CGS TOTAL**	17760	36.22%	**364.06**	**364.63**	**0.57**	**330.83**	**546.05**	**215.22**	**1208.29**	**1112.61**	**-95.68**	**0.00**	**116.75**	**116.75**	**1539.12**	**1775.40**	**236.28**	**4.23**	**4.87**
42	NCE- Others	153	36.22%	8.31	8.44	0.13	5.69	0.00	-5.69	42.55	52.85	10.30		0.00	0.00	48.24	52.85	4.61	5.81	6.26
43	NCE Solar	3756	36.22%	290.46	315.32	24.86	0.00	0.00	0.00	1205.41	1302.14	96.73		1.59	1.59	1205.41	1303.73	98.32	4.15	4.13
44	NCE WIND	3688	36.22%	218.26	229.97	11.71	0.00	0.00	0.00	971.26	1092.96	121.70		0.00	0.00	971.26	1092.96	121.70	4.45	4.75
45	**NCE TOTAL**	7596	36.22%	**517.03**	**553.73**	**36.70**	**5.69**	**0.00**	**-5.69**	**2219.21**	**2447.94**	**228.73**	**0.00**	**1.59**	**1.59**	**2224.91**	**2449.54**	**224.63**	**4.30**	**4.42**
46	SECI (APRAPSCOM)			79.48	32.52	-46.96	0.00	0.00	0.00	197.91	80.97	-116.93		**0.00**	0.00	197.91	80.97	-116.93	2.49	2.49
	Solar (FLS)			0.00	**0.00**	0.00	**0.00**	**0.00**	0.00	0.00	**0.00**	0.00		**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
47	**NCE Solar**			**79.48**	**32.52**	**-46.96**	**0.00**	**0.00**	**0.00**	**197.91**	**80.97**	**-116.93**	**0.00**	**0.00**	**0.00**	**197.91**	**80.97**	**-116.93**	**2.49**	**2.49**
48	APPDCL Stage-I	1600	36.22%	244.63	278.27	33.64	378.29	520.14	141.85	929.59	1071.44	141.84		0.00	0.00	1307.88	1591.58	283.69	5.35	5.72
49	APPDCL Stage-II	800	36.22%	162.89	131.60	-31.29	379.02	345.85	-33.18	521.25	401.39	-119.86		0.00	0.00	900.27	747.24	-153.04	5.53	5.68
50	Godavari Gas Power Plant	216	36.22%	0.00	0.00	0.00	4.61	6.06	1.45	0.00	0.00	0.00		0.00	0.00	4.61	6.06	1.45	0.00	0.00
51	TS NPDCL (TSPCC)		36.22%	0.00	2.32	2.32	0.00	0.00	0.00	0.00	19.68	19.68		0.00	0.00	0.00	19.68	19.68	0.00	8.48
52	**JOINT SECTOR TOTAL**	2616	36.22%	**407.52**	**412.19**	**4.67**	**761.92**	**872.04**	**110.12**	**1450.84**	**1492.51**	**41.67**	**0.00**	**0.00**	**0.00**	**2212.76**	**2364.55**	**151.78**	**5.43**	**5.74**
53	SEIL P1 (230MW)	231	36.22%	53.39	55.19	1.80	77.29	79.37	2.08	137.21	148.27	11.06		13.44	13.44	214.50	241.08	26.58	4.02	4.37
54	SEIL P2 (500MW Firm)	500	36.22%	116.53	125.88	9.35	212.35	214.59	2.24	272.68	281.97	9.29		14.16	14.16	485.03	510.72	25.69	4.16	4.06
55	SEMBCORP PROJECT-1 (625MW)	625	36.22%	164.48	154.06	-10.42	264.36	253.47	-10.88	473.70	397.73	-75.97		8.18	8.18	738.06	659.38	-78.67	4.49	4.28
56	SEMBCORP PROJECT-2 (125MW)	125	36.22%	29.02	26.24	-2.78	43.60	51.99	8.39	69.07	58.77	-10.29		1.55	1.55	112.67	112.31	-0.35	3.88	4.28
57	HNPCL	1040	36.22%	215.73	234.92	19.19	324.08	344.51	20.42	752.90	1252.34	499.44		0.00	0.00	1076.98	1596.84	519.86	4.99	6.80
58	**IPPs TOTAL**	2521	36.22%	**579.15**	**596.29**	**17.14**	**921.68**	**943.93**	**22.25**	**1705.56**	**2139.08**	**433.52**	**0.00**	**37.34**	**37.34**	**2627.24**	**3120.34**	**493.10**	**4.54**	**5.23**

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
59	UI CHARGES				-8.88	-8.88	0.00	0.00	0.00		14.69	14.69		0.00	0.00	0.00	14.69	14.69	0.00	-1.65
60	Market Purchases			105.35	228.96	123.61	0.00	0.00	0.00	497.25	860.34	363.08		0.00	0.00	497.25	860.34	363.08	4.72	3.76
61	Short term Sales				-29.58	-29.58	0.00	0.00	0.00		-209.11	-209.11			0.00	0.00	-209.11	-209.11	0.00	7.07
62	Purchase from SPDCL					0.00	0.00		0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL					0.00	0.00		0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL					0.00	0.00		0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL					0.00	0.00		0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power import				5.20	5.20	0.00	0.00	0.00		24.53	24.53			0.00	0.00	24.53	24.53	0.00	4.72
	Swapping power export				0.00	0.00		0.00	0.00		0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00
67	**TOTAL OTHERS**			**105.35**	**195.70**	**90.35**	**0.00**	**0.00**	**0.00**	**497.25**	**690.45**	**193.20**	**0.00**	**0.00**	**0.00**	**497.25**	**690.45**	**193.20**	**4.72**	**3.53**
68	TRANSMISSION COST			0.00	0.00	0.00	1233.53	1269.76	36.22	0.00	0.00	0.00		4.29	4.29	1233.53	1274.05	40.52	0.00	0.00
69	SLDC COST			0.00	0.00	0.00	25.12	25.86	0.74	0.00	0.00	0.00		0.00	0.00	25.12	25.86	0.74	0.00	0.00
70	PGCIL			0.00	0.00	0.00	519.23	532.48	13.26	0.00	0.00	0.00		0.00	0.00	519.23	532.48	13.26	0.00	0.00
71	ULDC COST			0.00	0.00	0.00	1.54	1.68	0.14	0.00	0.00	0.00		0.00	0.00	1.54	1.68	0.14	0.00	0.00
72	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**1779.42**	**1829.78**	**50.36**	**0.00**	**0.00**	**0.00**	**0.00**	**4.29**	**4.29**	**1779.42**	**1834.08**	**54.66**	**0.00**	**0.00**
73	**TOTAL COST**			**2687.88**	**3022.14**	**334.26**	**4963.48**	**5610.39**	**646.90**	**9575.39**	**11204.68**	**1629.29**	**0.00**	**159.97**	**159.97**	**14538.87**	**16975.04**	**2436.17**	**5.41**	**5.62**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00		480.61	480.61	0.00	0.00	0.00			0.00	0.00	480.61	480.61	0.00	0.00
75	**POWER PURCHASE**			**2687.88**	**3022.14**	**334.26**	**4963.48**	**6091.00**	**1127.52**	**9575.39**	**11204.68**	**1629.29**	**0.00**	**159.97**	**159.97**	**14538.87**	**17455.65**	**2916.78**	**5.41**	**5.78**

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.7759
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.4090
Power Purchase Quantum (PPQ)	3007.15
Actual Sales (S)	2741.02
FPPCA (Rs./Unit)	= (APPC - BPPC) * PPQ/S **=0.4025**

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of May-2026

Category	May-26	
LT	**Approved**	**Actual**
I: Domestic	796.26	924.66
II: Commercial & Others	147.00	160.12
III : Industrial	38.19	41.18
IV: Institutional	44.02	44.74
V(A) : Agriculture	166.97	262.19
V(B&D): Non Agricultural	196.47	179.43
LT Total	**1388.90**	**1612.33**
HT		
I:Townships & Colonies	4.89	5.19
II Commercial & Others	105.05	105.60
III Industrial	827.89	901.16
IV Institutional	116.32	114.05
V Agriculture and Related	2.66	2.68
HT Total	**1056.82**	**1128.68**
TOTAL (LT+HT)	**2445.72**	**2741.02**

	Approved	**Actual**
Agriculture & Related	**363.44**	**441.63**
(A) : Agriculture	**166.97**	**262.19**
(i) Corporate farmers	0.44	0.47
(ii) Non-Corporate farmers	166.46	261.61
(iii) Salt farming units upto 15 HP	0.03	0.05
(iv) Sugarcane crushing	0.00	0.00
(v) Rural Horticulture Nurseries	0.03	0.05
(vi) Floriculture in Green House	0.00	0.01
Agl others	**196.47**	**179.43**
(B) : Aquaculture and Animal Husbandry	196.44	179.39
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03
(E) : Govt/Private Lift Irregation	0.00	0.02

Availability of Generating Stations during May FY 2026-27 (ANNEXURE-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	May-26					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	remarks
Dr. NTTPS	1260	9	78.61	670.60	608.44	71.32	62.16	
Dr. NTTPS-IV	500	7.5	96.59	332.37	249.38	72.47	82.99	
Dr. NTTPS-V	800	5.75	87.49	490.80	421.85	75.20	68.94	
Dr.M.V.R.RTPP Stage-I	420	9	83.87	238.49	187.14	65.81	51.35	
Dr.M.V.R.RTPP Stage-II	420	9	96.86	275.43	194.33	68.34	81.10	
Dr.M.V.R.RTPP Stage-III	210	9	90.23	128.29	91.96	64.68	36.33	
Dr.M.V.R.RTPP Stage-IV	600	5.75	97.09	408.49	315.53	74.99	92.96	
Srisailam RCPH	770	1	NC	0.00	0.00	0.00	0.00	
NSRCPH	90	1	NC	0.00	0.00	0.00	0.00	
NSTPDC PH	50	1	100	36.83	0.51	1.40	36.31	
Upper Sileru	240	1	100	176.77	35.52	20.09	141.25	
Lower Sileru	460	1	100	338.82	107.64	31.77	231.18	
Donkarayi	25	1	0	0.00	0.00	0.00	0.00	
PABRHES	20	1	NC	0.00	0.00	0.00	0.00	
Minihydel(Chettipet)	1	1	NC	0.00	0.00	0.00	0.00	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		29.12	65.88		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		0.25	0.59		
APPDCL Stage-I	1600	5.75	84.98	953.43	719.23	64.11	234.21	
APPDCL Stage-II	800	5.75	67.89	380.85	340.15	60.63	40.70	
HNPCL	1040	5.75	94.74	690.89	607.20	83.26	83.69	
SEIL P1 (230MW)	230.55	5.25	90.44	155.14	142.65	87.77	12.48	
SEIL P2 (502 MW Firm)	502	5	90.56	338.23	325.35	91.70	12.88	
SEMBCORP PROJECT-2 (125MW)	125	5	87.58	81.44	67.82	76.76	13.62	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	92.05	428.27	398.18	90.38	30.09	
NTPC(SR) Ramagundam I & II	316.21	6.68	96.35	206.78	115.84	52.76	90.94	
NTPC(SR) Ramagundam III	79.16	5.75	99.50	53.96	31.12	56.06	22.84	
NTPC(SR) Talcher Stage-II	191.38	6.75	100.00	131.23	121.62	91.60	9.61	
NTPC(SR) Simhadri Stage-I	461.1	6.25	100.00	321.62	238.99	74.31	82.63	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	154.25	103.08	66.28	51.17	
NTPC Kudgi Stage-I	257.82	6.75	100.00	173.03	63.77	35.65	109.27	
NTECL Valluru	98.81	5.75	96.64	66.48	52.92	76.38	13.56	
NLC Stage-I	53.53	10	59.16	21.33	11.43	31.90	9.90	
NLC Stage-II	94.57	10	78.40	50.02	25.99	41.05	24.03	
NLC TPS- I Expn.	9.17	9	85.97	5.33	3.41	54.98	1.92	
NLC TPS- II Expn.	10.91	12.5	65.46	4.64	2.51	35.41	2.13	
NNTPS	53.48	5.75	65.30	24.81	16.70	44.54	8.11	
NTPL	134.64	5.25	99.54	94.47	46.76	49.26	47.71	
NTPC Telangana STPS - I	37.88	6.75	93.93	20.99	14.57	55.43	6.42	

Short term power purchase details by APDISCO's for ay (DEEP+Swapping+Bilateral)

ay _ TB wise		Swap Import to APDISCOS in U		Total	Bilateral Purchases
		UPPCL (Firm) Lr.No. SPATC /APPCC/Power Banking/LoI/, ..	UPPCL (Day ahead) Lr.No. SPATC /APPCC/Power Banking/LoI/, ..		Ltr No.APPCC CG(PP&L)/G(PP)/ DG Trdg/F.Bilateral/LOI /, Date:..
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May 2026_ TB wise		UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	Total	Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
09:00	09:15	0.00000	0.00000	0.00000	0
09:15	09:30	0.00000	0.00000	0.00000	0
09:30	09:45	0.00000	0.00000	0.00000	0
09:45	10:00	0.00000	0.00000	0.00000	0
10:00	10:15	0.00000	0.00000	0.00000	0
10:15	10:30	0.00000	0.00000	0.00000	0
10:30	10:45	0.00000	0.00000	0.00000	0
10:45	11:00	0.00000	0.00000	0.00000	0
11:00	11:15	0.00000	0.00000	0.00000	0
11:15	11:30	0.00000	0.00000	0.00000	0
11:30	11:45	0.00000	0.00000	0.00000	0
11:45	12:00	0.00000	0.00000	0.00000	0
12:00	12:15	0.00000	0.00000	0.00000	0
12:15	12:30	0.00000	0.00000	0.00000	0
12:30	12:45	0.00000	0.00000	0.00000	0
12:45	13:00	0.00000	0.00000	0.00000	0
13:00	13:15	0.00000	0.00000	0.00000	0
13:15	13:30	0.00000	0.00000	0.00000	0
13:30	13:45	0.00000	0.00000	0.00000	0
13:45	14:00	0.00000	0.00000	0.00000	0
14:00	14:15	0.00000	0.00000	0.00000	0
14:15	14:30	0.00000	0.00000	0.00000	0
14:30	14:45	0.00000	0.00000	0.00000	0
14:45	15:00	0.00000	0.00000	0.00000	0
15:00	15:15	0.00000	0.00000	0.00000	0
15:15	15:30	0.00000	0.00000	0.00000	0
15:30	15:45	0.00000	0.00000	0.00000	0
15:45	16:00	0.00000	0.00000	0.00000	0
16:00	16:15	0.00000	0.00000	0.00000	0
16:15	16:30	0.00000	0.00000	0.00000	0
16:30	16:45	0.00000	0.00000	0.00000	0
16:45	17:00	0.00000	0.00000	0.00000	0
17:00	17:15	0.00000	0.00000	0.00000	0
17:15	17:30	0.00000	0.00000	0.00000	0
17:30	17:45	0.00000	0.00000	0.00000	0
17:45	18:00	0.00000	0.00000	0.00000	0
18:00	18:15	0.00000	0.00000	0.00000	0
18:15	18:30	0.00000	0.00000	0.00000	0
18:30	18:45	0.00000	0.00000	0.00000	0
18:45	19:00	0.00000	0.00000	0.00000	0

May 2026_ TB wise		UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	Total	Ltr No.APPCC-CGM(PP&L)/GM(PP)/ DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
19:00	19:15	0.00000	0.00000	0.00000	0.45
19:15	19:30	0.00000	0.00000	0.00000	0.45
19:30	19:45	0.00000	0.00000	0.00000	0.45
19:45	20:00	0.00000	0.00000	0.00000	0.45
20:00	20:15	0.00000	0.00000	0.00000	0.45
20:15	20:30	0.00000	0.00000	0.00000	0.45
20:30	20:45	0.00000	0.00000	0.00000	0.45
20:45	21:00	0.00000	0.00000	0.00000	0.45
21:00	21:15	0.00000	0.00000	0.00000	0.45
21:15	21:30	0.00000	0.00000	0.00000	0.45
21:30	21:45	0.00000	0.00000	0.00000	0.45
21:45	22:00	0.00000	0.00000	0.00000	0.45
22:00	22:15	0.00000	0.00000	0.00000	0.45
22:15	22:30	0.00000	0.00000	0.00000	0.45
22:30	22:45	0.00000	0.00000	0.00000	0.45
22:45	23:00	0.00000	0.00000	0.00000	0.45
23:00	23:15	0.00000	0.00000	0.00000	0.45
23:15	23:30	0.00000	0.00000	0.00000	0.45
23:30	23:45	0.00000	0.00000	0.00000	0.45
23:45	00:00	0.00000	0.00000	0.00000	0.45
TOTAL		**8.00000**	**6.35000**	**14.35000**	**10.800**

* The energy delivered is at SR periphery.DEEP power procurement/sale by APDISCOMS for May-2026 is Nil.

Delivery Date	Swap Export from APDISCOMS in MU		Total	Bilaterla Purchases
	UPPCL (Firm) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026	UPPCL (Day ahead) Lr.No. SPATC-529/APPCC/Power Banking/LoI/139, 23.05.2026		Ltr No.APPCC-CGM(PP&L)/GM(PP)/DGM-Trdg/F.Bilateral/LOI-064/2026, Date:12.05.2026
01-05-2026	0	0	0	0.0
02-05-2026	0	0	0	0.0
03-05-2026	0	0	0	0.0
04-05-2026	0	0	0	0.0
05-05-2026	0	0	0	0.0
06-05-2026	0	0	0	0.0
07-05-2026	0	0	0	0.0
08-05-2026	0	0	0	0.0
09-05-2026	0	0	0	0.0
10-05-2026	0	0	0	0.0
11-05-2026	0	0	0	0.0
12-05-2026	0	0	0	0.0
13-05-2026	0	0	0	0.0
14-05-2026	0	0	0	0.6000
15-05-2026	0	0	0	0.6000
16-05-2026	0	0	0	0.6000
17-05-2026	0	0	0	0.6000
18-05-2026	0	0	0	0.6000
19-05-2026	0	0	0	0.6000
20-05-2026	0	0	0	0.6000
21-05-2026	0	0	0	0.6000
22-05-2026	0	0	0	0.6000
23-05-2026	0	0	0	0.6000
24-05-2026	1	1.2	2.2	0.6000
25-05-2026	1	1.5	2.5	0.6000
26-05-2026	1	1.05	2.05	0.6000
27-05-2026	1	1.5	2.5	0.6000
28-05-2026	1	1.1	2.1	0.6000
29-05-2026	1	0	1	0.6000
30-05-2026	1	0	1	0.6000
31-05-2026	1	0	1	0.6000
TOTAL	**8**	**6.35**	**14.35**	**10.80**

NO DEEP PURCHASES in May 2026

Annexure-4(b)

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of MAY -2026								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-May-26	30.405	5.720	0.1748	5.895	0.852	6.747	1.939	2.219
02-May-26	42.359	10.574	0.2932	10.867	1.187	12.054	0.000	0.000
03-May-26	24.537	4.050	0.0580	4.108	0.688	4.796	1.674	1.954
04-May-26	28.893	6.801	0.0684	6.869	0.810	7.679	2.378	2.658
05-May-26	29.457	6.917	0.1445	7.062	0.826	7.887	2.397	2.678
06-May-26	25.223	6.214	0.1276	6.342	0.707	7.049	2.514	2.795
07-May-26	18.769	4.669	0.0507	4.720	0.526	5.246	2.515	2.795
08-May-26	8.329	1.808	0.0198	1.828	0.233	2.061	2.194	2.474
09-May-26	4.705	1.351	0.0113	1.363	0.132	1.494	2.896	3.176
10-May-26	13.565	1.736	0.0321	1.768	0.380	2.148	1.304	1.584
11-May-26	17.465	6.324	0.0818	6.406	0.490	6.895	3.668	3.948
12-May-26	23.717	12.213	0.1213	12.334	0.665	12.999	5.200	5.481
13-May-26	20.705	9.347	0.1415	9.488	0.580	10.068	4.582	4.863
14-May-26	17.761	5.623	0.0895	5.713	0.498	6.210	3.216	3.497
15-May-26	17.762	5.526	0.0751	5.601	0.498	6.099	3.153	3.434
16-May-26	23.908	10.941	0.2637	11.204	0.670	11.874	4.686	4.967
17-May-26	35.167	15.911	0.5269	16.438	0.986	17.424	4.674	4.955
18-May-26	38.818	17.292	0.5407	17.833	1.088	18.921	4.594	4.874
19-May-26	11.513	3.604	0.0373	3.642	0.323	3.964	0.000	0.000
20-May-26	10.267	4.866	0.0703	4.936	0.288	5.224	4.808	5.088
21-May-26	25.060	15.995	0.3102	16.305	0.702	17.008	6.507	6.787
22-May-26	18.665	7.761	0.0454	7.806	0.523	8.329	4.182	4.462
23-May-26	7.698	2.910	0.0184	2.929	0.216	3.144	3.805	4.085
24-May-26	12.007	2.673	0.0286	2.701	0.337	3.038	2.250	2.530
25-May-26	17.118	8.375	0.0541	8.429	0.480	8.909	4.924	5.204
26-May-26	11.834	4.701	0.1502	4.851	0.332	5.183	4.099	4.380
27-May-26	17.675	9.048	0.0419	9.090	0.495	9.586	5.143	5.423
28-May-26	5.522	2.019	0.0132	2.032	0.155	2.187	3.679	3.960
29-May-26	10.948	2.021	0.0466	2.067	0.307	2.374	1.888	2.169
30-May-26	10.325	1.289	0.0245	1.314	0.289	1.603	1.272	1.553
31-May-26	11.617	4.136	0.0275	4.164	0.326	4.490	3.584	3.865
TOTAL	**591.793**	**202.415**	**3.6891**	**206.104**	**16.587**	**222.691**	**3.483**	**3.7630**

Purchases in (MU)	Optimazation Purchases in (MU)	Total Purchases (MU)
239.991	**351.802**	**591.793**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of MAY-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
02-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-May-26	0.200	0.086	0.0006	0.006	0.0807	0.0801	4.005
06-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-May-26	0.500	0.374	0.0013	0.014	0.3604	0.3591	7.181
08-May-26	2.827	1.772	0.0068	0.079	1.6932	1.6864	5.966
09-May-26	3.823	1.112	0.0090	0.107	1.0051	0.9961	2.605
10-May-26	2.581	1.503	0.0062	0.072	1.4305	1.4243	5.519
11-May-26	0.646	0.386	0.0016	0.018	0.3680	0.3664	5.669
12-May-26	1.025	1.025	0.0025	0.029	0.9963	0.9937	9.695
13-May-26	0.508	0.198	0.0012	0.014	0.1835	0.1823	3.592
14-May-26	1.558	0.906	0.0037	0.044	0.8620	0.8583	5.509
15-May-26	1.487	1.081	0.0035	0.042	1.0393	1.0358	6.963
16-May-26	0.480	0.243	0.0012	0.013	0.2291	0.2280	4.747
17-May-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-May-26	3.575	3.518	0.0086	0.100	3.4182	3.4096	9.537
19-May-26	3.897	3.165	0.0093	0.109	3.0558	3.0465	7.816
20-May-26	3.168	2.534	0.0076	0.089	2.4449	2.4373	7.694
21-May-26	1.368	1.129	0.0032	0.038	1.0902	1.0869	7.947
22-May-26	5.800	5.160	0.0140	0.163	4.9976	4.9836	8.592
23-May-26	12.320	10.087	0.0295	0.345	9.7412	9.7118	7.883
24-May-26	4.738	4.276	0.0118	0.133	4.1432	4.1314	8.720
25-May-26	3.127	2.231	0.0076	0.088	2.1429	2.1353	6.830
26-May-26	6.764	5.554	0.0160	0.190	5.3641	5.3481	7.907
27-May-26	7.655	5.703	0.0182	0.215	5.4881	5.4699	7.145
28-May-26	3.963	2.170	0.0094	0.111	2.0590	2.0496	5.171
29-May-26	2.477	1.256	0.0060	0.069	1.1869	1.1809	4.768
30-May-26	0.797	0.446	0.0020	0.022	0.4239	0.4219	5.296
31-May-26	1.181	0.416	0.0029	0.033	0.3833	0.3804	3.221
Total	**76.464**	**56.331**	**0.184**	**2.143**	**54.188**	**54.004**	**7.0626**

The Energy transactions through PUShP portal for the month of MAY 2026 are NIL.

ANNEXURE-5					
MAY	DEVIATION FOR THE MONTH OF MAY 2026				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	04-05-2026	10-05-2026	11409736	PAYBALE
	Deviation	11-05-2026	17-05-2026	71780052	PAYBALE
	Deviation	18-05-2026	24-05-2026	-12913083	RECEIVABLE
	Deviation	25-05-2026	31-05-2026	-32302685	RECEIVABLE
	Deviation				
				37974020	
	REACTIVE FOR THE MONTH OF MAY 2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	04-05-2026	10-05-2026	6620569	Receivable
	Reactive	11-05-2026	17-05-2026	5520976	Receivable
	Reactive	18-05-2026	24-05-2026	6325094	Receivable
	Reactive	25-05-2026	31-05-2026	4486624	Receivable
	Reactive				
	TOTAL			**22953263**	

REASONS FOR PASTCLAIMS & OTHERS 05-2026						
S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RANGARAO	1320394	APPDCL Unit -1	1075520906	PASTCLAIM	FCA BILL OF 4/2026 & 5/2026
2	PALLAVI	1320654	NTPC (SR) Simhadri Stage 1	-13184293	PASTCLAIM	EC rev 11/25,12/25, Spp EC rev 11/25,12/25
4	PALLAVI	1320654	NTPC (SR) Simhadri Stage 2	-14133159	PASTCLAIM	EC rev 11/25,12/25, Spp EC rev 11/25,12/25
6	PALLAVI	1320654	NTPC (SR) Ramagundam Stage-III	91163680	PASTCLAIM	True up 19-24
7	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	25251514	PASTCLAIM	SUPPLIMENTAL CHARGES 12/2025 TO 3/2026
8	MALLIKHAJUNA	1320570	NTPC NSM Phase-II, Bundled Power	57359	PASTCLAIM	Thermal revision charges as per CERC order(AFC as per tariff order 292/GT/2014, 323/GT/2014 & 338/GT/2014 dt: 24.03.2026)
9	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	27422622	OTHERS	CHANGE IN LAW
10	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	7327181	OTHERS	LATE PAYMENT SURCHARGE
11	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	36599225	OTHERS	LATE PAYMENT SURCHARGE
12	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	21151493	OTHERS	LATE PAYMENT SURCHARGE
13	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	3997961	OTHERS	LATE PAYMENT SURCHARGE
14	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	2156566	OTHERS	CHANGE IN LAW
15	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	1965267	OTHERS	LATE PAYMENT SURCHARGE
16	PALLAVI	1320654	NTPC (SR) Ramagundam I & II	23057504	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
17	PALLAVI	1320654	NTPC (SR) Simhadri Stage 1	69453496	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
18	PALLAVI	1320654	NTPC (SR) Simhadri Stage 2	45714667	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
19	PALLAVI	1320654	NTPC (SR) Talcher St. II	11453658	OTHERS	Cap peak & off peak 4/26,incentive, ED on APC
20	PALLAVI	1320654	NTPC (SR) Ramagundam Stage-III	11945448	OTHERS	RLDC 4/26, Addl SFC 4/26, incentive pfr 4/26 , cap rev 4/26, compensaion 5/26
21	PALLAVI	1320654	NTPC Kudgi Stage 1	37274742	OTHERS	RLDC 4/26, Addl SFC 4/26,EC rev 2/26, 3/26, cap rev 4/26, compensaion 5/26
22	PALLAVI	1320654	NTPC-TELANGANA-STPS STAGE-1	2239654	OTHERS	RLDC 4/26, cap rev 4/26, compensaion 5/26

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
23	PALLAVI	1320334	NTECL Valluru	28813261	OTHERS	Cap peak & off peak 4/26,incentive, Ec rev, compensaton, Addl compensation
24	PALLAVI	1321003	NLC Stage-I	10508590	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation, FRP Incentive, CRSD, FERV
25	PALLAVI	1321003	NLC Stage-II	23688223	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation, FRP Incentive, CRSD, FERV
26	PALLAVI	1321003	NLC TPS I EXP	1755338	OTHERS	SRLDC, Diff in EC, Diff in REA,FERV, diff in SRLDC
27	PALLAVI	1321003	NLC TPS II EXP	16307039	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation, FRP Incentive, CRSD,
28	PALLAVI	1320438	NTPL (NLC Tamilnadu Power Ltd Stage-1)	19125196	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation
29	PALLAVI	1320660	NLC NNTPS	412772	OTHERS	SRLDC,Diff in EC, Dif in REA, trading gain , SFC compensation
30	BHARGAVI	1320064	APTRANSCO-EXCHANGE	4020373	OTHERS	APTRANSCO-EXCHANGE
31	BHARGAVI	1320064	APTRANSCO-POWER PURCHASE SWAPPING	7080042	OTHERS	APTRANSCO-POWER PURCHASE SWAPPING
				1578146325		

PASTCLAIMS		**1164676007**	**1164.6760**
OTHERS		**413470318**	**413.4703**
TOTAL		**1578146325**	**1578.1463**

ANNEXURE-7
T & D losses

Approved T&D Loss Computation for FY 2026-27		
S.No	**Particulars**	
1	Power Purchase (MU)	31515.19
2	Sales (MU)	28725.30
3=(1-2)/1 x 100	**T&D Loss (%)**	**8.85%**

Actual T&D Loss Computation for month of May-2026		
S.No	**Particulars**	
1	Power Purchase (MU)	3022.14
2	Sales (MU)	2741.02
3=(1-2)/1 x 100	**T&D Loss (%)**	**9.30%**

DSM DATA FY 2026-27 (ANNEXURE-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75
April		**-0.91**	**0.31**	**0.40**	**-45168257.24**	**-2.06**	**0.28**	**0.39**	**-121952716.56**
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31
MAY		**0.98**	**0.30**	**0.38**	**-28073408.57**	**-11.29**	**-2.30**	**-6.52**	**-2647565.76**

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	**Total Charges(Rs.Cr) (Including Postfacto and additional)**
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
01.04.26	05.04.26	0.76	0.05	0.01	-1922972.64	0.05	-0.45	3.80	-3.4200903
06.04.26	12.04.26	1.41	0.17	0.11	-1324591.57	0.12	-0.18	-3.09	0.3460786
13.04.26	19.04.26	-0.25	-0.12	-0.39	-1200032.64	0.15	-1.28	-4.75	2.1000426
20.04.26	26.04.26	0.09	-0.04	-0.02	-1215731.63	0.30	-0.61	8.79	-17.8594801
27.04.26	03.05.26	0.97	0.04	-0.25	-4162721.72	0.14	-0.79	-3.79	0.8770535
April		**2.97**	**0.09**	**-0.54**	**-9826050.21**	**0.77**	**-3.32**	**0.95**	**-17.96**
04.05.26	10.05.26	-0.30	-0.07	0.00	-796090.94	0.16	-0.92	-3.91	-1.1409736
11.05.26	17.05.26	0.41	0.00	-0.22	-1621763.78	0.15	-0.78	5.39	-7.1780052
18.05.26	24.05.26	-0.68	-0.34	-0.69	-835393.10	0.16	-1.83	-9.87	1.2913083
25.05.26	31.05.26	-1.09	-0.38	-1.13	-1698693.37	0.20	-1.81	-14.57	3.2302685
MAY		**-1.67**	**-0.79**	**-2.05**	**-4951941.18**	**0.67**	**-5.34**	**-22.96**	**-3.80**

FPPCA FORMAT for the month of MAY, 2026 FY 26-27 (ALL DISCOMS) (ANNEXURE-9)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	623.05	670.60	47.55	380.57	608.44	227.87	632.01	1197.44	565.43	1621.23	2591.96	970.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2253.23	3789.40	1536.17	5.92	6.23	The availability of APGENCO thermal stations was increased by 366.14 MU (16.80 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 571.48 MU (38.17%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.09/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	272.25	332.37	60.12	213.56	249.38	35.82	227.40	239.01	11.61	856.38	1000.02	143.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1083.77	1239.02	155.25	5.07	4.97	
3	Dr. NTTPS-V	800	415.44	490.80	75.36	415.07	421.85	6.78	881.14	992.32	111.18	1386.33	1408.99	22.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2267.47	2401.31	133.83	5.46	5.69	
4	Dr.M.V.R.RTPP Stage-I	420	207.57	238.49	30.92	107.50	187.14	79.64	225.34	242.31	16.97	473.00	823.43	350.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	698.34	1065.74	367.40	6.50	5.69	
5	Dr.M.V.R.RTPP Stage-II	420	237.23	275.43	38.20	109.00	194.33	85.33	246.38	231.82	-14.57	479.60	855.05	375.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	725.98	1086.86	360.88	6.66	5.59	
6	Dr.M.V.R.RTPP Stage-III	210	111.20	128.29	17.09	44.56	91.96	47.40	140.65	141.17	0.51	196.06	404.62	208.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	336.72	545.78	209.07	7.56	5.94	
7	Dr.M.V.R.RTPP Stage-IV	600	311.58	408.49	96.91	226.89	315.53	88.64	536.68	604.39	67.71	930.25	1293.11	362.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1466.93	1897.50	430.57	6.47	6.01	
8	**GENCO THERMAL TOTAL**	**4210**	**2178.32**	**2544.46**	**366.14**	**1497.15**	**2068.63**	**571.48**	**2889.60**	**3648.45**	**758.85**	**5942.85**	**8377.17**	**2434.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8832.45**	**12025.62**	**3193.17**	**5.90**	**5.81**	
9	Srisailam RCPH	770	1.17	0.00	-1.17	1.16	-0.36	-1.52	2.33	189.01	186.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.33	189.01	186.68	2.01	-519.91	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	0.74	0.00	-0.74	0.73	-0.04	-0.77	0.94	22.17	21.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.94	22.17	21.23	1.28	-531.84	
11	NSTPDC PH	50	1.01	36.83	35.82	1.00	0.51	-0.49	6.08	41.15	35.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.08	41.15	35.07	6.08	79.93	
12	Upper Sileru	725	35.15	176.77	141.62	35.15	35.52	0.37	53.12	74.43	21.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.12	74.43	21.31	1.51	2.10	
13	Lower Sileru		72.36	338.82	266.46	72.36	107.64	35.28	102.71	142.66	39.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.71	142.66	39.95	1.42	1.33	
14	Donkarayi		7.85	0.00	-7.85	7.86	-0.15	-8.01	5.25	0.00	-5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.25	0.00	-5.25	0.67	0.00	
15	PABRHES	20	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	0.00	-674.38	
16	Minihydel(Chettipet)	1	27.49	0.00	-27.49	0.00	0.00	0.00	0.00	1.58	1.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58	1.58	0.00	-430.33	
17	Machkund HES (AP Share)	118	1.23	0.00	-1.23	27.49	29.12	1.63	34.05	33.18	-0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.05	33.18	-0.87	1.24	1.14	
18	Tungabhadra HES (AP Share)		0.00	0.00	0.00	1.22	0.25	-0.97	2.64	31.85	29.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64	31.85	29.21	2.16	126.50	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**147.00**	**552.42**	**405.42**	**146.97**	**172.46**	**25.49**	**207.13**	**548.11**	**340.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**207.13**	**548.11**	**340.99**	**1.41**	**3.18**	
20	NTPC(SR) Ramagundam	2100	192.14	206.78	14.64	182.41	115.84	-66.57	150.27	130.60	-19.67	665.80	401.39	-264.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.06	23.06	816.07	555.04	-261.02	4.47	4.79	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 359.29 MU. Overall the FC of CGS stations during the month is increased by Rs 53.12 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	295.04	321.62	26.58	287.81	238.99	-48.82	299.10	280.01	-19.08	1027.48	713.14	-314.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.45	69.45	1326.58	1062.61	-263.97	4.61	4.45	
22	NTPC(SR) Simhadri Stage-II	1000	133.91	154.25	20.34	131.83	103.08	-28.75	200.13	173.69	-26.44	468.00	304.10	-163.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.71	45.71	668.12	523.50	-144.63	5.07	5.08	
23	NTPC(SR) Talcher Stage-II	2000	110.65	131.23	20.58	110.64	121.62	10.98	97.68	83.11	-14.56	188.09	157.13	-30.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	11.45	285.77	251.70	-34.07	2.58	2.07	
24	NTPC(SR) Ramagundam III	500	48.10	53.96	5.86	46.41	31.12	-15.29	44.66	38.64	-6.03	166.15	105.55	-60.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.95	11.95	210.81	156.13	-54.68	4.54	5.02	
25	NTPC Kudgi Stage-I	2400	0.00	173.03	173.03	0.00	63.77	63.77	0.00	234.24	234.24	0.00	261.95	261.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.27	37.27	0.00	533.46	533.46	0.00	8.37	
26	NTPC Telangana STPS - I		0.00	20.99	20.99	0.00	14.57	14.57	0.00	27.41	27.41	0.00	42.18	42.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	2.24	0.00	71.84	71.84	0.00	4.93	
27	NTECL Valluru	1500	0.00	66.48	66.48	0.00	52.92	52.92	0.00	87.92	87.92	0.00	168.30	168.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.81	28.81	0.00	285.02	285.02	0.00	5.39	
28	NLC Stage-I	630	32.76	21.33	-11.43	32.76	11.43	-21.33	25.26	18.44	-6.82	106.14	40.46	-65.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.51	10.51	131.40	69.41	-62.00	4.01	6.07	
29	NLC Stage-II	840	53.16	50.02	-3.14	53.16	25.99	-27.17	40.57	45.73	5.16	172.24	91.96	-80.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.69	23.69	212.81	161.39	-51.42	4.00	6.21	
30	NPC(MAPS)	440	14.37	5.46	-8.91	14.37	5.46	-8.91	0.00	0.00	0.00	37.36	18.38	-18.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.36	18.38	-18.99	2.60	3.36	
31	NPC(KAIGA unit	880	64.37	67.71	3.34	64.37	67.71	3.34	0.00	0.00	0.00	224.65	235.93	11.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.65	235.93	11.28	3.49	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	94.97	94.97	0.00	46.76	46.76	0.00	135.52	135.52	0.00	194.79	194.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.13	19.13	0.00	349.44	349.44	0.00	7.47	
33	NLC NNTPS	1000	0.00	24.81	24.81	0.00	16.70	16.70	0.00	48.74	48.74	0.00	52.56	52.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	101.71	101.71	0.00	6.09	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	5.33	5.33	0.00	3.41	3.41	0.00	5.17	5.17	0.00	11.05	11.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.76	1.76	0.00	17.98	17.98	0.00	5.27	
36	NLC TPS- II Expn.	840	0.00	4.64	4.64	0.00	2.51	2.51	0.00	11.30	11.30	0.00	8.52	8.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.31	16.31	0.00	36.13	36.13	0.00	14.37	
37	JNNSM Ph-1 Thermal		22.75	20.55	-2.20	18.45	20.55	2.10	22.55	89.78	67.23	71.22	68.31	-2.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.77	158.09	64.32	5.08	7.69	
38	NTPC Aravali					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED					0.00	0.00	0.00	0.00	1.04	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.04	1.04	0.00	0.00	
41	**CGS TOTAL**	**17760**	**967.25**	**1423.17**	**455.92**	**942.21**	**942.44**	**0.23**	**880.21**	**1411.34**	**531.12**	**3127.12**	**2875.70**	**-251.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**301.75**	**301.75**	**4007.33**	**4588.79**	**581.45**	**4.25**	**4.87**	

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
42	NCE- Others	153	21.50	22.09	0.59	21.50	22.09	0.59	15.14	0.00	-15.14	110.08	137.39	27.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.22	137.39	12.17	5.82	6.22	Actual RE energy dispatch isincreased over the approved by 109.32 MU(8.16 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.. Power from SECI-7000 MW PSA commenced with effct from 1st March-2026 to theextent of 300 MW.. The energy dispatch is decreased over the approved by 121.64 MU (81.70%).Major shortfall in RE energy is due to non commencement of SECI power as initially anticipated due to ISTS constraints at Solar Power Developers (SPDs).
43	NCE Solar	3756	751.72	823.15	71.43	751.71	823.15	71.44	0.00	0.00	0.00	3119.60	3427.36	307.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.12	4.12	3119.60	3431.48	311.89	4.15	4.17	
44	NCE WIND	3688	564.85	602.14	37.29	564.85	602.14	37.29	0.00	0.00	0.00	2513.58	2859.27	345.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2513.58	2859.27	345.69	4.45	4.75	
45	**NCE TOTAL**	**7596**	**1338.07**	**1447.39**	**109.32**	**1338.06**	**1447.39**	**109.33**	**15.14**	**0.00**	**-15.14**	**5743.26**	**6424.02**	**680.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.12**	**4.12**	**5758.40**	**6428.14**	**669.74**	**4.30**	**4.44**	
46	SECI (APRAPSCOM)		205.69	84.05	-121.64	205.69	84.05	-121.64	0.00	0.00	0.00	512.17	209.28	-302.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	512.17	209.28	-302.89	2.49	2.49	
	Solar (FLS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	**NCE Solar**		**205.69**	**84.05**	**-121.64**	**205.69**	**84.05**	**-121.64**	**0.00**	**0.00**	**0.00**	**512.17**	**209.28**	**-302.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**512.17**	**209.28**	**-302.89**	**2.49**	**2.49**	
48	APPDCL Stage-I	1600	722.67	953.43	230.76	633.10	719.23	86.13	1006.43	1344.37	337.94	2405.78	2769.29	363.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3412.21	4113.66	701.45	5.39	5.72	The overall avilability is increased by 190.05 MU (16.60%).The overall energy dispath is increased by 7.03 MU(0.66%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.25/-Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.56	380.85	-40.71	421.56	340.15	-81.41	1008.43	893.89	-114.53	1348.99	1037.45	-311.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2357.42	1931.34	-426.08	5.59	5.68	
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	12.28	15.65	3.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.28	15.65	3.38	0.00	0.00	
51	TS NPDCL (TSPCC)		0.00		0.00	0.00	2.32	2.32	0.00	0.00	0.00	0.00	19.68	19.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.68	19.68	0.00	8.48	
52	**JOINT SECTOR TOTAL**	**2616**	**1144.23**	**1334.28**	**190.05**	**1054.66**	**1061.70**	**7.04**	**2027.13**	**2253.92**	**226.78**	**3754.77**	**3826.42**	**71.65**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5781.91**	**6080.34**	**298.43**	**5.48**	**5.73**	
53	SEIL P1 (230MW)	231	138.18	155.14	16.96	138.17	142.65	4.48	205.63	205.14	-0.49	355.10	383.22	28.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.75	34.75	560.73	623.11	62.38	4.06	4.37	The overal availability of IPPS is increased by 190.67 MU(12.68 %) than the approved quantum and actual energy dispatch increased by 42.366 MU (2.82%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.65/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	301.58	338.23	36.65	301.58	325.36	23.78	564.98	554.63	-10.35	705.70	728.80	23.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.60	36.60	1270.68	1320.03	49.35	4.21	4.06	
55	SEMBCORP PROJECT-1 (625MW)	625	425.68	428.27	2.59	425.68	398.18	-27.50	703.32	655.14	-48.18	1225.96	1027.99	-197.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.15	21.15	1929.28	1704.28	-225.00	4.53	4.28	
56	SEMBCORP PROJECT-2 (125MW)	125	75.10	81.44	6.34	75.10	67.82	-7.28	115.99	134.39	18.39	178.74	151.91	-26.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00	294.73	290.29	-4.44	3.92	4.28	
57	HNPCL	1040	562.76	690.89	128.13	558.31	607.20	48.89	862.25	890.43	28.17	1948.50	3236.85	1288.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2810.76	4127.27	1316.52	5.03	6.80	
58	**IPPs TOTAL**	**2521**	**1503.30**	**1693.97**	**190.67**	**1498.84**	**1541.21**	**42.37**	**2452.18**	**2439.72**	**-12.46**	**4413.99**	**5528.76**	**1114.77**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**96.50**	**96.50**	**6866.17**	**8064.98**	**1198.81**	**4.58**	**5.23**	
59	UI CHARGES					0.00	-22.96	-22.96	0.00	0.00	0.00	0.00	37.97	37.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.97	37.97	0.00	-1.65	UI(DSM) charges Payble for an amount of Rs.3.79 Crs during this month.
60	Market Purchases					272.64	591.79	319.15	0.00	0.00	0.00	1286.86	2223.66	936.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1286.86	2223.66	936.80	4.72	3.76	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of591.79 MU @ Rs.3.76 per Unit was procured under short term/market. A quantum of 76.46 MU was sold through short term at a cost of Rs.7.07 per Unit.Further, a quantum of 14.35 MU was imported to the other utilities under swapping.
61	Short term Sales					0.00	-76.46	-76.46	0.00	0.00	0.00	0.00	-540.48	-540.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-540.48	-540.48	0.00	7.07	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power import					0.00	14.35	14.35	0.00	0.00	0.00	0.00	67.73	67.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.73	67.73	0.00	4.72	
	Swapping power export					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	**TOTAL OTHERS**	**0**				**272.64**	**506.72**	**234.08**	**0.00**	**0.00**	**0.00**	**1286.86**	**1788.89**	**502.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1286.86**	**1788.89**	**502.03**	**4.72**	**3.53**	
68	TRANSMISSION COST					0.00	0.00	0.00	3281.88	3281.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.10	11.10	3281.88	3292.97	11.10	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs.
69	SLDC COST					0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1381.43	1376.28	-5.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	1376.28	-5.14	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.16	4.35	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.35	0.19	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4734.29**	**4729.34**	**-4.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.10**	**11.10**	**4734.29**	**4740.44**	**6.15**	**0.00**	**0.00**	
73	**TOTAL COST**					**6956.22**	**7824.59**	**868.37**	**13205.68**	**15030.87**	**1825.19**	**24781.02**	**29030.24**	**4249.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**413.47**	**413.47**	**37986.71**	**44474.58**	**6487.88**	**5.46**	**5.68**	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	1164.68	1164.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1164.68	1164.68	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.116.46 Crs.The detailes are here enclosed in separate sheet.
75	**POWER PURCHASE**		**7483.86**	**9079.73**	**1595.87**	**6956.22**	**7824.59**	**868.37**	**13205.68**	**16195.55**	**2989.86**	**24781.02**	**29030.24**	**4249.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**413.47**	**413.47**	**37986.71**	**45639.26**	**7652.55**	**5.46**	**5.83**	During the month, the actual Energy dispatch is more than the approved dispatch by 12.48 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.83/- Unit when compared to the approved level in the Retail Supply Tariff

Annexure - 10					
Actual Drawls for FY 2026-27					
(in MU)					
MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-26	3081.93	2807.08	1670.56	7559.57	37.13%
May-26	2856.54	2916.21	3835.89	9608.63	30.35%