



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantrana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedevarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/967875/2026, dt.06.02.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of October-2025 - Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of October'2025 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
4. b) Power purchase from exchanges Annexure-4b
5. PoC Charges- Annexure-5
6. Past Claims - Annexure-6
7. Loss% FY 2024-25 & FY 2025-26 - Annexure-7
8. DSM Data Annexure-8
9. Remarks for variations in power purchase Annexure-9
10. Actual Drawls for FY 2025-26 Annexure-10

Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

FPPCA FORMAT for the month of OCTOBER, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTPS	1260	229.6800	209.6068	-20.0732	249.0701	214.5385	-34.5316	971.5464	888.7061	-82.8403		0.0000	0.0000	1220.6165	1103.2446	-117.3719	5.31	5.26
2	Dr. NTPS-IV	500	103.7000	71.7104	-31.9896	91.1922	81.9714	-9.2208	408.5780	286.1795	-122.3985		0.0000	0.0000	499.7702	368.1508	-131.6193	4.82	5.13
3	Dr. NTPS-V	800	31.2800	91.4843	60.2043	67.2376	203.5607	136.3231	104.4752	291.8348	187.3596		0.0000	0.0000	171.7128	495.3955	323.6827	5.49	5.42
4	Dr.M.V.R.RTPP Stage-I	420	68.1000	55.8911	-12.2089	85.5355	81.3769	-4.1587	299.6400	253.0245	-46.6155		0.0000	0.0000	385.1755	334.4013	-50.7742	5.66	5.98
5	Dr.M.V.R.RTPP Stage-II	420	74.9500	62.1018	-12.8482	96.2115	76.4700	-19.7414	329.7800	281.1409	-48.6391		0.0000	0.0000	425.9915	357.6110	-68.3805	5.68	5.76
6	Dr.M.V.R.RTPP Stage-III	210	0.0000	-0.2014	-0.2014	0.0000	0.7502	0.7502	0.0000	-0.9119	-0.9119		0.0000	0.0000	0.0000	-0.1617	-0.1617	0.00	0.80
7	Dr.M.V.R.RTPP Stage-IV	600	106.6300	77.6099	-29.0201	197.9082	164.6240	-33.2842	437.1830	348.8127	-88.3703		0.0000	0.0000	635.0912	513.4367	-121.6545	5.96	6.62
8	GENCO THERMAL TOTAL	4210	614.3400	568.2028	-46.1372	787.1551	823.2917	36.1366	2551.2026	2348.7865	-202.4161	0	0.0000	0.0000	3338.3577	3172.0782	-166.2795	5.43	5.58
9	Srisaillam RCPH	770	132.2500	101.7555	-30.4945	254.0881	69.5295	-184.5586	0.0000	0.0000	0.0000		0.0000	0.0000	254.0881	69.5295	-184.5586	1.92	0.68
10	NSRCPH	90	9.4600	14.7640	5.3040	13.4816	8.1632	-5.3184	0.0000	0.0000	0.0000		0.0000	0.0000	13.4816	8.1632	-5.3184	1.43	0.55
11	NSTPDC PH	50	10.5400	9.1656	-1.3744	57.1234	15.9593	-41.1641	0.0000	0.0000	0.0000		0.0000	0.0000	57.1234	15.9593	-41.1641	5.42	1.74
12	Upper Sileru	725	21.2700	12.3448	-8.9252	38.7956	27.4131	-11.3826	0.0000	0.0000	0.0000		0.0000	0.0000	38.7956	27.4131	-11.3826	1.82	2.22
13	Lower Sileru		42.7400	39.1924	-3.5476	58.3276	52.5417	-5.7859	0.0000	0.0000	0.0000		0.0000	0.0000	58.3276	52.5417	-5.7859	1.36	1.34
14	Donkarayi		5.2500	5.0503	-0.1997	3.6928	2.8555	-0.8373	0.0000	0.0000	0.0000		0.0000	0.0000	3.6928	2.8555	-0.8373	0.70	0.57
15	PABRHES	20	0.6100	0.1986	-0.4114	13.8366	2.5554	-11.2812	0.0000	0.0000	0.0000		0.0000	0.0000	13.8366	2.5554	-11.2812	22.68	12.87
16	Minihydel(Chettipet)	1	0.0400	0.0776	0.0376	0.4780	0.7949	0.3169	0.0000	0.0000	0.0000		0.0000	0.0000	0.4780	0.7949	0.3169	11.95	10.25
17	Machkund HES (AP Share)	118	11.4000	14.2081	2.8081	13.4797	12.1331	-1.3465	0.0000	0.0000	0.0000		0.0000	0.0000	13.4797	12.1331	-1.3465	1.18	0.85
18	Tungabhadra HES (AP Share)		9.7700	10.4119	0.6419	24.3145	11.6478	-12.6666	0.0000	0.0000	0.0000		0.0000	0.0000	24.3145	11.6478	-12.6666	2.49	1.12
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	243.3300	207.1688	-36.1612	477.6179	203.5935	-274.0245	0.0000	0.0000	0.0000	0	0.0000	0.0000	477.6179	203.5935	-274.0245	1.96	0.98
20	NTPC(SR) Ramagundam I & II	2100	66.9800	32.0940	-34.8860	52.3907	55.2535	2.8627	267.2502	111.9439	-155.3063		0.0000	0.0000	319.6409	167.1973	-152.4436	4.77	5.21
21	NTPC(SR) Simhadri Stage-I	1000	112.1600	86.6127	-25.5473	103.4690	129.0379	25.5689	408.2624	295.6959	-112.5665		12.6723	12.6723	511.7314	437.4062	-74.3252	4.56	5.05
22	NTPC(SR) Simhadri Stage-II	1000	52.4900	26.1452	-26.3448	67.7544	79.4731	11.7186	191.0636	88.3446	-102.7190		0.0000	0.0000	258.8180	167.8177	-91.0004	4.93	6.42
23	NTPC(SR) Talcher Stage-II	2000	43.4700	33.8688	-9.6012	35.1546	33.9783	-1.1763	76.0725	56.0868	-19.9857		0.0000	0.0000	111.2271	90.0651	-21.1620	2.56	2.66
24	NTPC(SR) Ramagundam III	500	16.4700	7.8208	-8.6492	13.5386	17.8302	4.2916	65.7153	26.7942	-38.9211		0.0000	0.0000	79.2539	44.6244	-34.6296	4.81	5.71
25	NTPC Kudgi Stage-I	2400	0.0000	14.8887	14.8887	0.0000	97.7266	97.7266	0.0000	65.3317	65.3317		0.0000	0.0000	0.0000	163.0582	163.0582	0.00	10.95
26	NTPC Telangana STPS - I		0.0000	5.1500	5.1500	0.0000	11.8403	11.8403	0.0000	15.1977	15.1977		0.0000	0.0000	0.0000	27.0380	27.0380	0.00	5.25
27	NTECL Valluru	1500	0.0000	12.0685	12.0685	0.0000	42.8813	42.8813	0.0000	44.0433	44.0433		0.0000	0.0000	0.0000	86.9246	86.9246	0.00	7.20
28	NLC Stage-I	630	10.1000	3.3142	-6.7858	8.5200	6.6302	-1.8899	32.7240	10.6871	-22.0369		0.6180	0.6180	41.2440	17.9352	-23.3088	4.08	5.41
29	NLC Stage-II	840	18.5600	7.6714	-10.8886	16.1882	23.9299	7.7417	60.1344	24.7417	-35.3927		0.0000	0.0000	76.3226	48.6716	-27.6510	4.11	6.34
30	NPC(MAPS)	440	2.5600	0.0000	-2.5600	0.0000	0.0000	0.0000	6.5536	0.0000	-6.5536		0.0000	0.0000	6.5536	0.0000	-6.5536	2.56	0.00
31	NPC(KAIGA unit I,II,III,IV)	880	18.6100	23.5391	4.9291	0.0000	0.0000	0.0000	65.6933	81.8957	16.2024		0.0000	0.0000	65.6933	81.8957	16.2024	3.53	3.48
32	NTPL(NLC TamilNadu)	1000	0.0000	16.2660	16.2660	0.0000	62.6122	62.6122	0.0000	68.0054	68.0054		1.5219	1.5219	0.0000	132.1395	132.1395	0.00	8.12
33	NLC NNTPS	1000	0.0000	9.2071	9.2071	0.0000	23.0277	23.0277	0.0000	26.2012	26.2012		0.0000	0.0000	0.0000	49.2289	49.2289	0.00	5.35
34	KKNPP Unit-I	1000	0.0000	0.8580	0.8580	0.0000	0.0000	0.0000	0.0000	4.3135	4.3135		0.0000	0.0000	0.0000	3.0916	3.0916	0.00	4.51
35	NLC TPS- I Expn.	630	0.0000	0.6858	0.6858	0.0000	1.0370	1.0370	0.0000	2.0546	2.0546		0.0000	0.0000	0.0000	3.0916	3.0916	0.00	4.51
36	NLC TPS- II Expn.	840	0.0000	1.0378	1.0378	0.0000	3.7824	3.7824	0.0000	3.3905	3.3905		0.0000	0.0000	0.0000	7.1729	7.1729	0.00	6.91
37	JNNSM Ph-1 Thermal		8.2300	5.7039	-2.5261	9.7706	8.4526	-1.3180	34.7306	17.5862	-17.1444		0.0000	0.0000	44.5012	26.0388	-18.4623	5.41	4.57
38	NTPC Aravali			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED			0.0000	0.0000	0.0000	1.1131	1.1131	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
41	CGS TOTAL	17760	349.6300	286.9322	-62.6978	306.7863	598.6064	291.8201	1208.1999	942.3139	-265.8860	0	14.8122	14.8122	1514.9862	1555.7325	40.7463	4.33	5.42
42	NCE- Others	153	8.4100	9.9293	1.5193	3.0431	0.0000	-3.0431	48.1052	54.2173	6.1121		0.0000	0.0000	51.1483	54.2173	3.0690	6.08	5.46
43	NCE Solar	3756	242.0500	211.1945	-30.8555	0.0000	0.0000	0.0000	1038.3945	910.9711	-127.4234		5.3510	5.3510	1038.3945	916.3222	-122.0723	4.29	4.34
44	NCE WIND	3688	115.7900	129.4010	13.6110	0.0000	0.0000	0.0000	534.9498	585.0767	50.1269		0.0000	0.0000	534.9498	585.0767	50.1269	4.62	4.52
45	NCE TOTAL	7596	366.2500	350.5248	-15.7252	3.0431	0.0000	-3.0431	1621.4495	1550.2652	-71.1843	0	5.3510	5.3510	1624.4926	1555.6162	-68.8764	4.44	4.44
46	SECI (APRAPSCOM)		79.0600	0.0000	-79.0600	0.0000	0.0000	0.0000	196.8594	0.0000	-196.8594		0.0000	0.0000	196.8594	0.0000	-196.8594	2.49	0.00
47	NCE Solar		79.0600	0.0000	-79.0600	0.0000	0.0000	0.0000	196.8594	0.0000	-196.8594	0	0.0000	0.0000	196.8594	0.0000	-196.8594	2.4900	0.0000

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
48	APPDCL Stage-I	1600	274.5500	205.6661	-68.8839	388.3196	330.4197	-57.8999	1043.2900	781.5311	-261.7589		0.0000	0.0000	1431.6096	1111.9508	-319.6588	5.21	5.41
49	APPDCL Stage-II	800	161.6000	142.9187	-18.6813	392.6572	394.0262	1.3690	517.1200	457.3399	-59.7801		0.0000	0.0000	909.7772	851.3661	-58.4112	5.63	5.96
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	4.5583	2.8575	-1.7008	0.0000	0.0000	0.0000		0.0000	0.0000	4.5583	2.8575	-1.7008	0.00	0.00
51	TS NPDCL (TSPCC)		0.0000	1.9751	1.9751	0.0000	0.0000	0.0000	0.0000	15.3664	15.3664		0.0000	0.0000	0.0000	15.3664	15.3664	0.00	7.78
52	JOINT SECTOR TOTAL	2616	436.1500	350.5599	-85.5901	785.5351	727.3034	-58.2318	1560.4100	1254.2374	-306.1726	0	0.0000	0.0000	2345.9451	1981.5408	-364.4044	5.38	5.65
53	SEIL P1 (230MW)	231	55.9000	51.5455	-4.3545	81.0501	81.0469	-0.0032	143.1040	133.8432	-9.2608		2.8572	2.8572	224.1541	217.7473	-6.4068	4.01	4.22
54	SEIL P2 (500MW Firm)	500	115.1500	135.1080	19.9580	198.7763	216.3419	17.5656	286.7235	321.4726	34.7491		12.6177	12.6177	485.4998	550.4321	64.9323	4.22	4.07
55	SEILCORP PROJECT-1 (625MW)	625	143.9400	108.0158	-35.9242	236.0722	190.2992	-45.7730	368.4864	338.0894	-30.3970		6.4470	6.4470	604.5586	534.8356	-69.7229	4.20	4.95
56	SEILCORP PROJECT-2 (125MW)	125	0.0000	25.4913	25.4913	0.0000	53.8700	53.8700	0.0000	59.6497	59.6497		1.6319	1.6319	0.0000	115.1516	115.1516	0.00	4.52
57	HNPCL	1040	167.7300	90.3970	-77.3330	256.3274	236.6024	-19.7250	583.7004	319.5683	-264.1321		0.0000	0.0000	840.0278	556.1707	-283.8571	5.01	6.15
58	IPPs TOTAL	2521	482.7200	410.5577	-72.1623	772.2261	778.1604	5.9343	1382.0143	1172.6233	-209.3910	0	23.5537	23.5537	2154.2404	1974.3374	-179.9030	4.46	4.81
59	UI CHARGES			-8.4827	-8.4827	0.0000	0.0000	0.0000		29.6651	29.6651		0.0000	0.0000	0.0000	29.6651	29.6651	0.00	-3.50
60	Market Purchases		277.9200	63.9216	-213.9984	0.0000	0.0000	0.0000	1617.4944	317.6522	-1299.8422		0.0115	0.0115	1617.4944	317.6637	-1299.8307	5.82	4.97
61	Short term Sales			17.6371	17.6371	0.0000	0.0000	0.0000		39.1963	39.1963			0.0000	0.0000	39.1963	39.1963	0.00	2.22
62	Purchase from SPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power			14.0128	14.0128		0.0000	0.0000	0.0000	73.7073	73.7073			0.0000	0.0000	73.7073	73.7073	0.00	5.26
67	TOTAL OTHERS		277.9200	87.0888	-190.8312	0.0000	0.0000	0.0000	1617.4944	460.2209	-1157.2735	0	0.0115	0.0115	1617.4944	460.2324	-1157.2620	5.82	5.28
68	TRANSMISSION COST		0.0000	0.0000	0.0000	1166.0167	1116.4554	-49.5613	0.0000	2.0339	2.0339		0.0000	0.0000	1166.0167	1118.4893	-47.5274	0.00	0.00
69	SLDC COST		0.0000	0.0000	0.0000	40.2417	24.1334	-16.1083	0.0000	0.0000	0.0000		0.0000	0.0000	40.2417	24.1334	-16.1083	0.00	0.00
70	PGCIL		0.0000	0.0000	0.0000	544.1250	911.9060	367.7810	0.0000	0.0000	0.0000		5.4905	5.4905	544.1250	917.3964	373.2714	0.00	0.00
71	ULDC COST		0.0000	0.0000	0.0000	1.6417	1.6492	0.0075	0.0000	0.0000	0.0000		0.0000	0.0000	1.6417	1.6492	0.0075	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	1752.0250	2054.1440	302.1190	0.0000	2.0339	2.0339	0	5.4905	5.4905	1752.0250	2061.6683	309.6433	0.00	0.00
73	TOTAL COST		2849.4000	2261.0349	-588.3651	4884.3886	5185.0993	300.7107	10137.6301	7730.4811	-2407.1490	0	49.2188	49.2188	15022.0187	12964.7992	-2057.2195	5.27	5.73
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.0000	0.0000	0.0000		-0.1664	-0.1664	0.0000	0.0000	0.0000			0.0000	0.0000	-0.1664	-0.1664	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		2849.4000	2261.0349	-588.3651	4884.3886	5184.9328	300.5442	10137.6301	7730.4811	-2407.1490	0	49.2188	49.2188	15022.0187	12964.6328	-2057.3860	5.27	5.73

ENDT.NO CGM (FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO.

426

/2025 DT. 29/11/25

Chief General Manager,
Finance, APPCC,
Vidut Soudha, Vijayawada.

[illegible]

S.No.	Generating station/ Stage/Source	Plant capaci ty (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Varian e (f)= (e-	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actua l (k)	Varian ce (l)= (k-	TO (m)	Actua l (n)	Varian ce (o)= (n-	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
58	IPPs TOTAL	2521	36.22%	482.72	410.56	-72.16	772.23	778.16	5.93	1382.01	1172.62	-209.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.55	23.55	2154.24	1974.34	-179.90	4.46	4.81
59	UI CHARGES				-8.48	-8.48	0.00	0.00	0.00		29.67	29.67		0.00	0.00		0.00	0.00		0.00	0.00	0.00	29.67	29.67	0.00	-3.50
60	Market Purchases			277.92	63.92	-214.00	0.00	0.00	0.00	1617.49	317.65	-1299.84		0.00	0.00		0.00	0.00		0.01	0.01	1617.49	317.66	-1299.83	5.82	4.97
61	Short term Sales				17.64	17.64	0.00	0.00	0.00		39.20	39.20			0.00			0.00			0.00	0.00	39.20	39.20	0.00	2.22
62	Purchase from SPDCL					0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL					0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL					0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL					0.00			0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power				14.01	14.01		0.00	0.00	0.00	73.71	73.71			0.00			0.00			0.00	0.00	73.71	73.71	0.00	5.26
67	TOTAL OTHERS			277.92	87.09	-190.83	0.00	0.00	0.00	1617.49	460.22	-1157.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	1617.49	460.23	-1157.26	5.82	5.28
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1116.46	-49.56	0.00	2.03	2.03		0.00	0.00		0.00	0.00		0.00	0.00	1166.02	1118.49	-47.53	0.00	0.00
69	SLDC COST			0.00	0.00	0.00	40.24	24.13	-16.11	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	40.24	24.13	-16.11	0.00	0.00
70	PGCIL			0.00	0.00	0.00	544.13	911.91	367.78	0.00	0.00	0.00		0.00	0.00		0.00	0.00		5.49	5.49	544.13	917.40	373.27	0.00	0.00
71	ULDC COST			0.00	0.00	0.00	1.64	1.65	0.01	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	1.64	1.65	0.01	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	2054.14	302.12	0.00	2.03	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.49	5.49	1752.03	2061.67	309.64	0.00	0.00
73	TOTAL COST			2849.40	2261.03	-588.37	4884.39	5185.10	300.71	10137.63	7730.48	-2407.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.22	49.22	15022.02	12964.80	-2057.22	5.27	5.73
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00		-0.17	-0.17	0.00	0.00	0.00			0.00			0.00			0.00	0.00	-0.17	-0.17	0.00	0.00
75	POWER PURCHASE FOR THE MONTH			2849.40	2261.03	-588.37	4884.39	5184.93	300.54	10137.63	7730.48	-2407.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.22	49.22	15022.02	12964.63	-2057.39	5.27	5.73

Actual Weighted average Power Purchase Cost per unit of energy	5.7339
Base Weighted average Power Purchase Cost per unit of energy	5.2719
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= (APPC - BPPC) (1-(Loss in %/100))
	=0.5042

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of October-2025

Category	Oct-25	
LT	Approved	Actual
I: Domestic	703.13	579.57
II: Commercial & Others	138.04	124.59
III : Industrial	37.33	29.64
IV: Institutional	41.75	42.31
V(A) : Agriculture	222.64	118.28
V(B&D): Non Agricultural	212.75	153.60
LT Total	1355.64	1047.99
HT		
I:Townships & Colonies	4.40	3.72
II Commercial & Others	93.50	88.72
III Industrial	966.45	756.92
IV Institutional	108.04	105.38
V Agriculture and Related	82.42	19.61
HT Total	1254.81	974.35
TOTAL (LT+HT)	2610.45	2022.34

	Approved	Actual
Agriculture & Related	435.39	271.88
(A) : Agriculture	222.64	118.28
(i) Corporate farmers	0.45	0.43
(ii) Non-Corporate farmers	220.96	117.81
(iii) Salt farming units upto 15 HP	0.02	0.01
(iv) Sugarcane crushing	0.02	0.00
(v) Rural Horticulture Nurseries	1.17	0.03
(vi) Floriculture in Green House	0.02	0.00
Agl others	212.75	153.60
(B) : Aquaculture and Animal Husbandry	212.71	153.57
(D) : Agro Based Cottage Industries upto 10 HP	0.04	0.03

Availability of Generating Stations during October FY 2025-26 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	October-25					remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPPS	1260	9	68.63	585.46	547.13	64.14	38.33	
Dr. NTPPS-IV	500	7.5	72.66	250.02	187.18	54.40	62.84	
Dr. NTPPS-V	800	5.75	44.91	251.93	238.80	42.57	13.13	
Dr.M.V.R.RTPP Stage-I	420	9	72.80	207.01	145.89	51.31	61.12	
Dr.M.V.R.RTPP Stage-II	420	9	71.13	202.26	162.10	57.01	40.16	
Dr.M.V.R.RTPP Stage-III	210	9	1.13	1.61	-0.53	-0.37	2.13	Due to high vibrations occurring in the generator, the plant was under outage from 01.10.2025 to 05.10.2025. Subsequently, the capital overhauling of the Dr. M.V.R. RTPP Stage-III plant, with a capacity of 210 MW, was carried out from 05.10.2025 to 10.11.2025.
Dr.M.V.R.RTPP Stage-IV	600	5.75	59.12	248.74	202.58	48.15	46.15	
Srisailem RCPH	770	1	91.92	521.33	265.61	46.83	255.71	
NSRCPH	90	1	100	66.29	38.54	58.14	27.75	
NSTPDC PH	50	1	98.88	36.42	23.92	64.96	12.49	
Upper Sileru	240	1	100	176.77	32.22	18.23	144.55	
Lower Sileru	460	1	100	338.82	102.30	30.19	236.51	
Donkarayi	25	1	100	18.41	13.18	71.59	5.23	
PABRHES	20	1	48.15	7.09	0.52	3.52	6.57	
Minihydel(Chettipet)	1	1	100	0.74	0.20	27.49	0.53	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		37.09	83.92	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		27.18	64.06	-	
APPDCL Stage-I	1600	5.75	50.21	563.33	536.85	47.85	26.49	
APPDCL Stage-II	800	5.75	76.71	430.32	373.06	66.50	57.27	
HNPCL	1040	5.75	38.01	277.20	235.96	32.36	41.23	
SEIL P1 (230MW)	230.55	5.25	89.27	153.12	134.55	82.79	18.57	
SEIL P2 (502 MW Firm)	500	5	98.50	367.88	352.6704	99.79	15.21	
SEMBCORP PROJECT-2 (125MW)	125	5	92.70	86.21	66.54	75.31	19.67	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	90.34	314.56	281.95	63.99	32.61	
NTPC(SR) Ramagundam I & II	31.621	6.68	96.52	201.18	83.77	381.58	117.41	
NTPC(SR) Ramagundam III	79.16	5.75	93.21	49.89	20.41	36.78	29.48	
NTPC(SR) Talcher Stage-II	191.38	5.75	85.42	110.16	88.41	65.88	21.76	
NTPC(SR) Simhadri Stage-I	461.1	6.25	93.81	301.70	226.08	70.30	75.61	
NTPC(SR) Simhadri Stage-II	222.99	6.25	95.07	144.11	68.25	43.88	75.86	
NTPC Kudgi Stage-I	257.82	6.75	100.00	167.91	38.86	21.73	129.04	
NTECL Valluru	98.81	5.75	98.14	66.54	31.50	45.47	35.04	
NLC Stage-I	53.53	10	38.58	12.69	8.65	24.14	4.04	
NLC Stage-II	94.57	10	52.54	30.96	20.02	31.62	10.93	
NLC TPS- I Expn.	9.17	9	37.43	2.32	1.79	28.83	0.53	
NLC TPS- II Expn.	10.91	12.5	56.56	4.02	2.71	38.14	1.31	
NLC NNTPS	53.48	5.75	80.32	30.10	24.03	64.09	6.07	
NTPL(NLC TamilNadu)	134.64	5.25	87.96	83.34	42.46	44.73	40.88	
NTPC Telangana STPS - I	37.88	6.75	94.41	19.55	13.44	51.15	6.10	

Annexure-4a

Short term power purchase details by APDISCOM's for October 2025 (DEEP+Swapping+Bilateral)		
October 2025_ TB wise		Swap Import Enrgy from KSEBL to APDISCOMS throug OTC NAME in MU
00:00	00:15	0.00000
00:15	00:30	0.00000
00:30	00:45	0.00000
00:45	01:00	0.00000
01:00	01:15	0.00000
01:15	01:30	0.00000
01:30	01:45	0.00000
01:45	02:00	0.00000
02:00	02:15	0.00000
02:15	02:30	0.00000
02:30	02:45	0.00000
02:45	03:00	0.00000
03:00	03:15	0.00000
03:15	03:30	0.00000
03:30	03:45	0.00000
03:45	04:00	0.00000
04:00	04:15	0.00000
04:15	04:30	0.00000
04:30	04:45	0.00000
04:45	05:00	0.00000
05:00	05:15	0.00000
05:15	05:30	0.00000
05:30	05:45	0.00000
05:45	06:00	0.00000
06:00	06:15	0.00000
06:15	06:30	0.00000
06:30	06:45	0.00000
06:45	07:00	0.00000
07:00	07:15	0.00000
07:15	07:30	0.00000
07:30	07:45	0.00000
07:45	08:00	0.00000
08:00	08:15	0.00000

October 2025_ TB wise		Swap Import Enrgy from KSEBL to APDISCOMS throguh OTC NAME in MU
08:15	08:30	0.00000
08:30	08:45	0.00000
08:45	09:00	0.00000
09:00	09:15	0.00000
09:15	09:30	0.00000
09:30	09:45	0.00000
09:45	10:00	0.00000
10:00	10:15	0.00000
10:15	10:30	0.00000
10:30	10:45	0.00000
10:45	11:00	0.00000
11:00	11:15	0.00000
11:15	11:30	0.00000
11:30	11:45	0.00000
11:45	12:00	0.00000
12:00	12:15	0.00000
12:15	12:30	0.00000
12:30	12:45	0.00000
12:45	13:00	0.00000
13:00	13:15	0.00000
13:15	13:30	0.00000
13:30	13:45	0.00000
13:45	14:00	0.00000
14:00	14:15	0.00000
14:15	14:30	0.00000
14:30	14:45	0.00000
14:45	15:00	0.00000
15:00	15:15	0.00000
15:15	15:30	0.00000
15:30	15:45	0.00000
15:45	16:00	0.00000
16:00	16:15	0.00000

October 2025_ TB wise		Swap Import Enrgy from KSEBL to APDISCOMS throguh OTC NAME in MU
16:15	16:30	0.00000
16:30	16:45	0.00000
16:45	17:00	0.00000
17:00	17:15	2.41800
17:15	17:30	2.41800
17:30	17:45	2.41800
17:45	18:00	2.41800
18:00	18:15	2.41800
18:15	18:30	2.41800
18:30	18:45	2.41800
18:45	19:00	2.41800
19:00	19:15	2.41800
19:15	19:30	2.41800
19:30	19:45	2.41800
19:45	20:00	2.41800
20:00	20:15	2.41800
20:15	20:30	2.41800
20:30	20:45	2.41800
20:45	21:00	2.41800
21:00	21:15	0.00000
21:15	21:30	0.00000
21:30	21:45	0.00000
21:45	22:00	0.00000
22:00	22:15	0.00000
22:15	22:30	0.00000
22:30	22:45	0.00000
22:45	23:00	0.00000
23:00	23:15	0.00000
23:15	23:30	0.00000
23:30	23:45	0.00000
23:45	00:00	0.00000
TOTAL		38.6880
* The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by APDISCOMS for October 2025 is Nil.		

Annexure-4b

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of OCTOBER -2025- Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Oct-25	1.117	0.326	0.0027	0.329	0.030	0.359	0.000	0.000
02-Oct-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
03-Oct-25	5.215	2.449	0.0124	2.461	0.141	2.602	0.000	0.000
04-Oct-25	5.865	3.522	0.0141	3.536	0.158	3.694	0.000	0.000
05-Oct-25	4.250	1.393	0.0101	1.403	0.115	1.518	0.000	0.000
06-Oct-25	4.661	2.553	0.0114	2.564	0.126	2.690	0.000	0.000
07-Oct-25	4.754	2.173	0.0116	2.184	0.128	2.313	0.000	0.000
08-Oct-25	6.950	3.162	0.0168	3.179	0.187	3.367	4.575	4.844
09-Oct-25	11.596	4.965	0.0278	4.993	0.313	5.306	4.306	4.576
10-Oct-25	10.646	6.037	0.0558	6.093	0.287	6.380	5.723	5.993
11-Oct-25	7.072	3.489	0.0171	3.506	0.191	3.697	4.958	5.228
12-Oct-25	6.808	2.770	0.0165	2.787	0.184	2.971	4.094	4.363
13-Oct-25	4.526	2.364	0.0000	2.364	0.122	2.486	0.000	0.000
14-Oct-25	1.908	1.126	0.0000	1.126	0.051	1.177	0.000	0.000
15-Oct-25	1.908	1.126	0.0000	1.126	0.051	1.177	0.000	0.000
16-Oct-25	2.039	1.169	0.0000	1.169	0.055	1.224	0.000	0.000
17-Oct-25	2.508	1.352	0.0000	1.352	0.068	1.419	0.000	0.000
18-Oct-25	8.979	4.546	0.0215	4.567	0.242	4.809	5.087	5.357
19-Oct-25	6.017	2.516	0.0145	2.530	0.162	2.693	4.205	4.475
20-Oct-25	1.746	0.589	0.0043	0.594	0.047	0.641	3.400	3.669
21-Oct-25	0.836	0.330	0.0023	0.332	0.023	0.355	3.975	4.245
22-Oct-25	1.375	0.729	0.0035	0.733	0.037	0.770	5.332	5.602
23-Oct-25	6.820	2.967	0.0164	2.983	0.184	3.167	4.374	4.644
24-Oct-25	14.396	5.828	0.0343	5.862	0.388	6.251	4.072	4.342
25-Oct-25	13.415	5.672	0.0321	5.704	0.362	6.066	4.252	4.522
26-Oct-25	2.783	1.383	0.0070	1.390	0.075	1.465	4.996	5.265
27-Oct-25	2.858	1.327	0.0464	1.373	0.077	1.450	4.804	5.074
28-Oct-25	1.908	1.126	0.0047	1.130	0.051	1.182	5.925	6.194
29-Oct-25	1.908	1.126	0.0047	1.130	0.051	1.182	5.925	6.194
30-Oct-25	6.529	2.839	0.0157	2.854	0.176	3.030	4.372	4.642
31-Oct-25	15.462	8.207	0.0372	8.244	0.417	8.661	5.332	5.602
TOTAL	166.853	79.158	0.4726	79.599	4.502	84.101	4.771	5.040

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of OCTOBER-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Oct-25	0.797	0.303	0.0035	0.020	0.2832	0.2797	3.508
02-Oct-25	0.336	0.062	0.0015	0.008	0.0539	0.0524	1.558
03-Oct-25	0.144	0.029	0.0006	0.004	0.0253	0.0247	1.711
04-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
08-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Oct-25	0.025	0.014	0.0001	0.001	0.0129	0.0128	5.133
10-Oct-25	0.023	0.002	0.0001	0.001	0.0015	0.0014	0.622
11-Oct-25	1.477	0.213	0.0062	0.037	0.1760	0.1698	1.149
12-Oct-25	0.004	0.000	0.0000	0.000	0.0001	0.0001	0.219
13-Oct-25	1.817	0.971	0.0078	0.046	0.9256	0.9178	5.050
14-Oct-25	4.047	1.970	0.0173	0.102	1.8687	1.8514	4.575
15-Oct-25	3.323	1.439	0.0142	0.083	1.3557	1.3415	4.036
16-Oct-25	1.858	1.057	0.0081	0.047	1.0101	1.0021	5.392
17-Oct-25	2.671	0.622	0.0114	0.067	0.5553	0.5440	2.036
18-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
19-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Oct-25	1.092	0.162	0.0046	0.027	0.1349	0.1303	1.193
21-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
22-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
23-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
24-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
25-Oct-25	0.092	0.010	0.0004	0.002	0.0078	0.0074	0.811
26-Oct-25	0.810	0.135	0.0034	0.020	0.1150	0.1116	1.378
27-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
28-Oct-25	7.592	1.384	0.0323	0.191	1.1929	1.1607	1.529
29-Oct-25	10.541	2.010	0.0447	0.265	1.7450	1.7002	1.613
30-Oct-25	7.336	0.914	0.0311	0.184	0.7298	0.6987	0.952
31-Oct-25	2.051	0.285	0.0087	0.052	0.2336	0.2249	1.096
Total	46.038	11.584	0.196	1.156	10.427	10.231	2.222

The Energy transactions through PUSHp portal for the month of OCTOBER-2025 are NIL.

OCT	DEVIATION FOR THE MONTH OF OCT 2025 (Annexure-5)				
	Deviation/Reactive	From	To	Final charges	Payable/Receivable
	Deviation	29.09.2025	05.10.2025	1,44,50,241	PAYABLE
	Deviation	06.10.2025	12.10.2025	9788557	PAYABLE
	Deviation	13.10.2025	19.10.2025	10202044	PAYABLE
	Deviation	20.10.2025	26.10.2025	15000385	PAYABLE
	Deviation	27.10.2025	02.11.2025	27993131	PAYABLE
				7,74,34,358	
	REACTIVE FOR THE MONTH OF SEPT 2024				
	Reactive	From	To	Pro-Rata	Payable/Receivable
	Reactive	29.09.2025	05.10.2025	4947283	Receivable
	Reactive	06.10.2025	12.10.2025	3922488	Receivable
	Reactive	13.10.2025	19.10.2025	4282848	Receivable
	Reactive	20.10.2025	26.10.2025	2014170	Receivable
	Reactive	27.10.2025	02.11.2025	1858246	Receivable
	TOTAL			17025035	

PGCL POC CHARGES(CTUIL) FY 2025-26

S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/S. NO.94105516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S. NO.94105618 & 94500650	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S. NO.94105729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S. NO.94105836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S. NO.94105955 & 94202164 &94500693	Oct-25	2411690712

PGCIL NON POC FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/ 2025-26 Bill Sl.No.NI1101370 4250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/ 2025-26 Bill Sl.No.NI1101370 5250001	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/ 2025-26 Bill Sl.No.NI1101370 6250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/ 2025-26 Bill Sl.No.NI1101370 7250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/ 2025-26 Bill Sl.No.NI1101370 8250002	OCT	506460

SRLDC FEES AND CHARGES FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLD C/SR/2025- 26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLD C/SR/2025- 26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLD C/SR/2025- 26/0524 & 23- 24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLD C/SR/2025- 26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLD C/SR/2025- 26/0742	OCT	3655572

SCED FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470

REASONS FOR PAST CLAIMS FOR MONTH OF OCTOBER-2025 (ANNEXURE-6)

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RANGARAO	1320654	NTPC (SR) Ramagundam I & II	78864	Previous years claims	RLDC rev from 4/19 to 3/24
2	RANGARAO	1320654	NTPC (SR) Simhadri Stage 1	211737	Previous years claims	RLDC rev from 4/19 to 3/24
3	RANGARAO	1320654	NTPC (SR) Simhadri Stage 2	77309	Previous years claims	RLDC rev from 4/19 to 3/24
4	RANGARAO	1320654	NTPC (SR) Talcher St. II	-864233	Previous years claims	True up 14-19 & RLDC rev 4/19 to 3/24
5	RANGARAO	1320654	NTPC (SR) Ramagundam Stage-III	21912	Previous years claims	RLDC rev from 4/19 to 3/24
6	RANGARAO	1320654	NTPC Kudgi Stage 1	37332	Previous years claims	RLDC rev from 4/19 to 3/24
7	RANGARAO	1320654	NTPC-TELANGANA-STPS STAGE-1	2606	Previous years claims	RLDC rev from 9/23 to 3/24
8	RANGARAO	1320654	NTPC (SR) Simhadri Stage 1	33078390	Late Payment Surcharge	Late Payment Surcharge
9	RANGARAO	1321003	NLC Stage-I	1613048	Late Payment Surcharge	Late Payment Surcharge
10	RANGARAO	1320438	NTPL (NLC Tamilnadu Power Ltd Stage-1)	3972568	Late Payment Surcharge	Late Payment Surcharge
11	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	7457978	Late Payment Surcharge	Late Payment Surcharge
12	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	32935673	Late Payment Surcharge	Late Payment Surcharge
13	VASIREDDY		SEMBCORP PROJECT-1 (660MW)	16828490	Late Payment Surcharge	Late Payment Surcharge
14	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	4259668	Late Payment Surcharge	Late Payment Surcharge
15	SRILAKSHMI	1320391	MANIKARAN POWER LIMITED	29969	Late Payment Surcharge	Late Payment Surcharge
16	AMARAVATHI	1320571	NTPC NVVNL Bundled Power	567684	Late Payment Surcharge	Late Payment Surcharge
17	AMARAVATHI	1320570	NTPC NSM Phase-II, Bundled Power	4892786	Late Payment Surcharge	Late Payment Surcharge
18	AMARAVATHI	1320996	NTPC-GREEN ENERGY LIMITED	1515794	Late Payment Surcharge	Late Payment Surcharge
19	AMARAVATHI	1320656	NTPC SPD-NPKunta	5263676	Late Payment Surcharge	Late Payment Surcharge
20	AMARAVATHI	1320681	M/s.SECI-ACME 150MW	681404	Late Payment Surcharge	Late Payment Surcharge
21	AMARAVATHI	1320681	M/s.SECI-FRV-1 50MW	232974	Late Payment Surcharge	Late Payment Surcharge
22	AMARAVATHI	1320681	M/s.SECI-AZURE 50MW	186024	Late Payment Surcharge	Late Payment Surcharge
23	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	390569	Late Payment Surcharge	Late Payment Surcharge
24	AMARAVATHI	1320681	M/s.SECI-FRV-2 50MW	236800	Late Payment Surcharge	Late Payment Surcharge
25	CHIMPIRAIAH	1320009	PGCIL POC Charges(CGS Tr.Charges)	14331656	Late Payment Surcharge	Late Payment Surcharge
				128040678		

PASTCLAIMS		-434473	-0.4345
OTHERS		128475151	128.4752
TOTAL		128040678	128.0407

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49
27-10-2025	02-11-2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65
OCTOBER '25		-0.03	0.12	0.33	-32848987.12	-14.33	-1.81	-2.90	-35995846.19
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35
17-11-2025	23-11-2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58
NOVEMBER '25		-1.09	-0.05	0.07	996733.67	-19.55	-1.30	-1.28	51573389.42
01-12-2025	07-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-12-2025	14-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-12-2025	21-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-12-2025	28-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-12-2025	04-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-01-2026	11-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-01-2026	18-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-01-2026	25-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26-01-2026	01-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025-26		-1.35	1.33	2.94	-236670824.69	-109.58	-13.08	-16.99	-248341900.95

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Energy(MU)			
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
01-04-2025	06-04-2025	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
May '25		0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.454727600
02-06-2025	08-06-2025	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430474	-18.319413599	-4.002983300
30-06-2025	06-07-2025	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Energy(MU)			
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
29-09-2025	05-10-2025	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450241
06-10-2025	12-10-2025	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557
13-10-2025	19-10-2025	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	-0.21	-0.23	-0.67	-982138.87	0.00	-1.434060608	-6.7603791020	-2.7993131
OCTOBER '25		-1.23	-0.43	-1.87	-5106584.32	0.27	-6.335518163	-22.142174004	-7.743435800
03-11-2025	09-11-2025	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	0.27	0.00	0.00	-534867.49	0.19	-0.169109788	-0.9437900560	-0.0429309
24-11-2025	30-11-2025	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-0.22	-0.16	-0.07	-2318865.83	0.60	-1.780003698	-23.645989732	4.817371300
01-12-2025	07-12-2025	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
08-12-2025	14-12-2025	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
15-12-2025	21-12-2025	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
22-12-2025	28-12-2025	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
DECEMBER '25		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
29-12-2025	04-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
05-01-2026	11-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
12-01-2026	18-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
19-01-2026	25-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
26-01-2026	01-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
JANUARY '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
2025-26		-0.53	-1.49	-6.03	-62213706.93	5.65	-36.488435264	-144.781287192	-56.842436700

FPPCA FORMAT for the month of OCTOBER, 2025 FY 25-26 (ALL DISCOMS) (Annexure-9)															
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	avilability(MU)			Energy (MU)			Cost Components (Rs.Millions)					REMARKS FOR VARIATIONS	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Total F=(A+B+C+D+E)						
									TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual		
1	Dr. NTPPS	1260	667.22	585.4622	-81.7577845	599.1600	547.1333	-52.0267	3185.0407	2879.7822	-305.2584	5.32	5.26	The availability of APGENCO thermal stations was decreased by 32.19 MU (1.80%) when compared to approved availability.Due to high vibrations occurring in the generator, the plant was under outage from 01.10.2025 to 05.10.2025. Subsequently, the capital overhauling of the Dr. M.V.R. RTPP Stage-III plant, with a capacity of 210 MW, was carried out from 05.10.2025 to 10.11.2025.The energy despatch from APGENCO thermal stations is decreased by 119.47 MU(7.455%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.14/- Unit when compared to the approved rate.	
2	Dr. NTPPS-IV	500	273.04	250.0231	-23.01694	270.5300	187.1845	-83.3455	1304.0884	960.9784	-343.1100	4.82	5.13		
3	Dr. NTPPS-V	800	81.59	251.9343	170.3443216	81.5900	238.7999	157.2099	447.9219	1293.1232	845.2013	5.49	5.42		
4	Dr.M.V.R.RTPP Stage-I	420	213.73	207.0118	-6.7182496	177.6600	145.8916	-31.7684	1005.2344	872.8826	-132.3519	5.66	5.98		
5	Dr.M.V.R.RTPP Stage-II	420	250.07	202.263	-47.8070082	195.5300	162.1033	-33.4267	1111.8999	933.4663	-178.4335	5.69	5.76		
6	Dr.M.V.R.RTPP Stage-III	210	0	1.606616	1.60661592	0.0000	-0.5258	-0.5258	0.0000	-0.4220	-0.4220	0.00	0.80		
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	248.7368	-44.8432416	278.1800	202.5840	-75.5960	1657.5437	1340.2159	-317.3277	5.96	6.62		
8	GENCO THERMAL TOTAL	4210	1779.2	1747.04	-32.192286	1602.6500	1483.1708	-119.4792	8711.7290	8280.0266	-431.7023	5.44	5.58		
9	Srisailem RCPH	770	345	521.3254	176.325383	345.0000	265.6108	-79.3892	662.7510	181.4917	-481.2593	1.92	0.68	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	24.69	66.2904	41.6004	24.6900	38.5383	13.8483	35.1509	21.3083	-13.8425	1.42	0.55		
11	NSTPDC PH	50	27.5	36.41553	8.9155264	27.5000	23.9249	-3.5751	149.0235	41.6583	-107.3651	5.42	1.74		
12	Upper Sileru	725	55.5	176.7744	121.2744	55.5000	32.2233	-23.2767	101.2363	71.5559	-29.6804	1.82	2.22		
13	Lower Sileru		111.5	338.8176	227.3176	111.5000	102.3033	-9.1967	152.2413	137.1487	-15.0926	1.37	1.34		
14	Donkarayi		13.7	18.414	4.714	13.7000	13.1828	-0.5172	9.6297	7.4537	-2.1760	0.70	0.57		
15	PABRHES		20	1.6	7.093073	5.4930728	1.6000	0.5183	-1.0817	35.9776	6.6702	-29.3074	22.49		12.87
16	Minihydel(Chettipet)	1	0.1	0.73656	0.63656	0.1000	0.2025	0.1025	1.2146	2.0750	0.8604	12.15	10.25		
17	Machkund HES (AP	118	29.75	0	-29.75	29.7500	37.0872	7.3372	35.2713	31.6709	-3.6004	1.19	0.85		
18	Tungabhadra HES (AP		25.5	0	-25.5	25.5000	27.1780	1.6780	62.9812	30.4041	-32.5772	2.47	1.12		
19	GENCO	1774	634.84	1165.87	531.026942	634.8400	540.7694	-94.0706	1245.4774	531.4369	-714.0405	1.96	0.98		
20	NTPC(SR)	2100	178.97	201.1808	22.2107538	174.7300	83.7745	-90.9555	833.9699	436.4326	-397.5373	4.77	5.21	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 347.88MU. Overall the FC of CGS stations during the month is increased by Rs.76.18 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.	
21	NTPC(SR) Simhadri	1000	292.6	301.6962	9.096166772	292.6000	226.0839	-66.5161	1335.1335	1141.7545	-193.3790	4.56	5.05		
22	NTPC(SR) Simhadri	1000	136.92	144.1108	7.190803104	136.9200	68.2464	-68.6736	675.1803	438.0519	-237.1285	4.93	6.42		
23	NTPC(SR) Talcher Stage-	2000	113.41	110.1648	-3.24520775	113.4100	88.4073	-25.0027	290.1808	235.0956	-55.0852	2.56	2.66		
24	NTPC(SR) Ramagundam	500	43.74	49.89091	6.150905158	42.9700	20.4146	-22.5554	206.7255	116.4823	-90.2432	4.81	5.71		
25	NTPC Kudgi Stage-I	2400	0	167.9059	167.9058605	0.0000	38.8638	38.8638	0.0000	425.6284	425.6284	0.00	10.95		
26	NTPC Telangana STPS -		0	19.54513	19.54513131	0.0000	13.4430	13.4430	0.0000	70.5770	70.5770	0.00	5.25		
27	NTECL Valluru	1500	0	66.53919	66.5391859	0.0000	31.5023	31.5023	0.0000	226.8979	226.8979	0.00	7.20		
28	NLC Stage-I	630	26.35	12.68989	-13.6601147	26.3500	8.6509	-17.6991	107.6078	46.8160	-60.7917	4.08	5.41		
29	NLC Stage-II	840	48.41	30.95619	-17.4538101	48.4100	20.0245	-28.3855	199.0938	127.0468	-72.0470	4.11	6.34		
30	NPC(MAPS)	440	6.69	0	-6.69	6.6800	0.0000	-6.6800	17.1008	0.0000	-17.1008	2.56	0.00		
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	61.44373	12.883726	48.5500	61.4437	12.8937	171.3815	213.7712	42.3897	3.53	3.48		
32	NTPL(NLC TamilNadu)	1000	0	83.33823	83.33822921	0.0000	42.4588	42.4588	0.0000	344.9216	344.9216	0.00	8.12		
33	NLC NNTPS	1000	0	30.0996	30.09959587	0.0000	24.0333	24.0333	0.0000	128.5015	128.5015	0.00	5.35		
34	KKNPP Unit-I	1000	0	2.239752	2.239752	0.0000	2.2398	2.2398	0.0000	11.2595	11.2595	0.00	5.03		
35	NLC TPS- I Expn.	630	0	2.321094	2.32109383	0.0000	1.7902	1.7902	0.0000	8.0700	8.0700	0.00	4.51		
36	NLC TPS- II Expn.	840	0	4.019248	4.019248351	0.0000	2.7090	2.7090	0.0000	18.7234	18.7234	0.00	6.91		
37	JNNSM Ph-1 Thermal		22.97	14.8888	-8.081175	21.4800	14.8888	-6.5912	116.1624	67.9688	-48.1937	5.41	4.57		
38	NTPC Aravali				0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
39	NTPC-DADRI				0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
40	SCED				0	0.0000	0.0000	0.0000	0.0000	2.9055	2.9055	0.00	0.00		
41	CGS TOTAL	17760	918.62	1303.03	384.410144	912.1000	748.9746	-163.1254	3952.5362	4060.9044	108.3682	4.33	5.42		

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	availability(MU)			Energy (MU)			Cost Components (Rs.Millions)					REMARKS FOR VARIATIONS
									Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
42	NCE- Others	153	21.95	25.91826	3.96825989	21.9500	25.9183	3.9683	133.4805	141.5226	8.0421	6.08	5.46	Actual energy dispatch is decreased over the approved by 246.73MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	631.44	551.2778	-80.1621734	631.4400	551.2778	-80.1622	2708.8776	2391.8616	-317.0160	4.29	4.34	
44	NCE WIND	3688	302.05	337.7735	35.72346563	302.0600	337.7735	35.7135	1395.5172	1527.2167	131.6995	4.62	4.52	
45	NCE TOTAL	7596	955.44	914.97	-40.470448	955.4500	914.9696	-40.4804	4237.8753	4060.6009	-177.2744	4.44	4.44	
46	SECI (APRAPSCOM)		206.24	0	-206.24	206.2500	0.0000	-206.2500	513.5625	0.0000	-513.5625	2.49	0.00	
47	NCE Solar		206.24	0	-206.24	206.2500	0.0000	-206.2500	513.5625	0.0000	-513.5625	2.49	0.00	
48	APPDCL Stage-I	1600	716.92	563.3321	-153.587901	716.2200	536.8470	-179.3730	3735.2697	2902.5079	-832.7618	5.22	5.41	The ove rall availability is decreased by 144.82 MU (12.72%).Accordingly ,the overall energy dispath is decreased by 222.72 MU(19.57 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availibility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.27/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.56	430.3247	8.7646896	421.5700	373.0585	-48.5115	2373.3704	2222.3076	-151.0627	5.63	5.96	
50	Godavari Gas Power Plant	216	0		0	0.0000	0.0000	0.0000	11.6667	7.4590	-4.2077	0.00	0.00	
51	TS NPDCL (TSPCC)		0		0	0.0000	5.1556	5.1556	0.0000	40.1106	40.1106	0.00	7.78	
52	JOINT SECTOR TOTAL	2616	1138.5	993.657	-144.82321	1137.7900	915.0611	-222.7289	6120.3067	5172.3852	-947.9216	5.38	5.65	
53	SEIL P1 (230MW)	231	145.84	153.12	7.28	145.8300	134.5484	-11.2816	584.7632	568.3824	-16.3808	4.01	4.22	The overal availability of IPPS is decreased by 60.31 MU(4.78 %) than the approved quantum and actual energy dispatch decreased by 187.60 MU (14.89%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.35/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.39	367.88	67.49	300.3900	352.6704	52.2804	1266.5334	1436.7845	170.2511	4.22	4.07	
55	EMBCORP PROJECT-1 (625MW)	625	375.49	314.56	-60.93	375.5000	281.9520	-93.5480	1577.1260	1396.0732	-181.0528	4.20	4.95	
56	EMBCORP PROJECT-2 (125MW)	125	0	86.207	86.207	0.0000	66.5396	66.5396	0.0000	300.5783	300.5783	0.00	4.52	
57	HNPCL	1040	437.56	277.1951	-160.364929	437.5600	235.9620	-201.5980	2191.4989	1451.7639	-739.7350	5.01	6.15	
58	IPPs TOTAL	2521	1259.3	1198.96	-60.317929	1259.2800	1071.6723	-187.6077	5619.9214	5153.5823	-466.3392	4.46	4.81	
59	UI CHARGES					0.0000	-22.1422	-22.1422	0.0000	77.4344	77.4344	0.00	-3.50	UI(DSM) charges Payble for an amount of Rs.7.74 Crs during this month.
60	Market Purchases					725.0100	166.8534	-558.1566	4219.5582	829.1926	-3390.3656	5.82	4.97	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 166.85 MU @ Rs.4.97 per Unit was procured under short term/market. A quantum of 46.03 MU was sold through short term at a cost of Rs.2.22 per Unit.Further, a quantum of 38.68 MU was exported to the other utilities under swapping.
61	Short term Sales					0.0000	46.0378	46.0378	0.0000	102.3136	102.3136	0.00	2.22	
62	Purchase from SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
63	Purchase from CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power					0.0000	38.6880	38.6880	0.0000	203.4989	203.4989	0.00	5.26	
67	TOTAL OTHERS	0				725.0100	229.4370	-495.5730	4219.5582	1212.4394	-3007.1188	5.82	5.28	
68	TRANSMISSION COST					0.0000	0.0000	0.0000	2957.2583	2919.5753	-37.6830	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges increased than the approved amount by Rs.93.8 Cr.
69	SLDC COST					0.0000	0.0000	0.0000	102.0583	62.9950	-39.0633	0.00	0.00	
70	PGCIL					0.0000	0.0000	0.0000	1380.0083	2394.6657	1014.6573	0.00	0.00	
71	ULDC COST					0.0000	0.0000	0.0000	4.1667	4.3049	0.1382	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES	0				0.0000	0.0000	0.0000	4443.4917	5381.5410	938.0493	0.00	0.00	
73	TOTAL COST					7433.3700	5904.0550	-1529.3150	39064.4584	33852.9165	-5211.5418	5.26	5.73	The overall per unit cost is increased by Rs. 0.47/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.0000	0.0000	0.0000	0.0000	-0.4345	-0.4345	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (-) Rs.0.043 Crs.The details are submitted seperately.
75	ER PURCHASE FOR THE MONTH		6892.1	7323.52	431.393212	7433.3700	5904.0550	-1529.3150	39064.4584	33852.4821	-5211.9763	5.26	5.73	During the month, the actual Energy dispatch is less than the approved dispatch by 20.57%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.73/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.26/Unit.

Annexure - 10					
Actual Drawls for FY 2025-26					
(in MU)					
MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2458.65	1401.77	6405.36	38.38%
Sep-25	2469.29	2329.66	1342.85	6141.79	37.93%
Oct-25	2209.15	1257.76	1257.76	4724.67	26.62%